

**DOMINION ENERGY OHIO**  
**Transportation Migration Rider - Part B**

**Previous Calculation - August 23:**

Unrecovered Operational Balancing Costs:	
Costs Deferred through May-23	\$ 818,672,128.07
Rider Recoveries thru May-23	<u>(795,782,452.23)</u>
Remaining Balance	22,889,675.84
Expected Annualized Demand Costs	\$ <u>45,585,698.45</u>
Total Costs to be Recovered	\$ 68,475,374.29
Recovery Volumes	165,370,297
<b>Recovery Rate</b>	<b>\$ <u>0.4141</u></b>

**Updated Rider Calculation:**

		Operational Balancing	Recoveries Billed	(Over) Under Recovery	Change from Prior
<u>Unrecovered Prior Costs</u>		Costs Deferred			Calculation
2006		<u>23,990,965.30</u>	<u>5,255,726.60</u>	<u>18,735,238.70</u>	
2007		<u>74,856,068.59</u>	<u>39,390,715.83</u>	<u>35,465,352.76</u>	
2008		<u>123,502,008.55</u>	<u>78,234,827.72</u>	<u>45,267,180.83</u>	
2009		<u>45,010,990.85</u>	<u>108,532,049.93</u>	<u>(63,521,059.08)</u>	
2010		<u>67,809,474.16</u>	<u>59,156,824.77</u>	<u>8,652,649.39</u>	
2011		<u>48,037,269.92</u>	<u>48,108,211.70</u>	<u>(70,941.78)</u>	
2012		<u>51,534,963.96</u>	<u>45,806,760.64</u>	<u>5,728,203.32</u>	
2013		<u>45,491,540.77</u>	<u>61,668,694.51</u>	<u>(16,177,153.74)</u>	
2014		<u>38,857,654.89</u>	<u>46,454,106.98</u>	<u>(7,596,452.09)</u>	
2015		<u>13,519,570.21</u>	<u>35,757,612.00</u>	<u>(22,238,041.79)</u>	
2016		<u>24,400,536.84</u>	<u>22,518,545.77</u>	<u>1,881,991.07</u>	
2017		<u>19,291,891.84</u>	<u>18,028,312.30</u>	<u>1,263,579.54</u>	
2018		<u>16,018,911.09</u>	<u>18,536,070.45</u>	<u>(2,517,159.36)</u>	
2019		<u>35,326,104.85</u>	<u>25,560,808.87</u>	<u>9,765,295.98</u>	
2020		<u>42,450,130.83</u>	<u>37,565,976.63</u>	<u>4,884,154.20</u>	
2021		<u>46,255,328.01</u>	<u>45,712,281.27</u>	<u>543,046.74</u>	
2022		<u>86,856,626.15</u>	<u>53,579,454.14</u>	<u>33,277,172.01</u>	
Jan-23	Actual	3,967,286.13	6,434,774.18	(2,467,488.05)	
Feb-23	Actual	(4,641,309.09)	12,884,977.07	(17,526,286.16)	
Mar-23	Actual	8,680,983.31	13,271,219.83	(4,590,236.52)	
Apr-23	Actual	1,714,401.17	9,011,049.53	(7,296,648.36)	
May-23	Actual	5,740,729.74	4,313,451.51	1,427,278.23	
Jun-23	Actual	1,973,768.31	1,873,406.15	100,362.16	
Jul-23	Actual	1,673,829.88	1,373,679.63	300,150.25	
Aug-23	Actual	<u>1,127,351.87</u>	<u>1,196,364.81</u>	<u>(69,012.94)</u>	
2023		<u>20,237,041.32</u>	<u>50,358,922.71</u>	<u>(30,121,881.39)</u>	
Deferrals/Recoveries to Date		\$ <u>823,447,078.13</u>	\$ <u>800,225,902.82</u>	\$ <u>23,221,175.31</u>	\$ 331,499.47 \$ 0.0021
Expected Annualized Demand Costs				\$ <u>44,371,005.18</u>	\$ <u>(1,214,693.27)</u> \$ <u>(0.0076)</u>
Net Costs Yet to be Recovered				\$ <u>67,592,180.49</u>	\$ <u>(883,193.80)</u> \$ <u>(0.0055)</u>

<b>Rider Calculation:</b>	
Operational Balancing Costs through August 2023	
Yet to be Recovered	\$ 67,592,180.49
Recovery Volumes	160,015,014
<b>Revised Recovery Rate</b>	<b>\$ <u>0.4224</u></b>
<b>Increase (Decrease) from Current Rate</b>	<b>\$ <u>0.0083</u></b>

Change due to volumes:  
(5,355,283) \$ 0.0138

**DOMINION ENERGY OHIO**  
**Recovery Volumes for SSO Transportation Migration Rider - Part B**

**PROJECTED VOLUMES FOR CALCULATING MIGRATION RIDER RATE:**

		<u>Sales + PIPP</u>	<u>All Choice</u>	<u>Total</u>
Nov-23	Plan	1,184,198	14,611,205	15,795,404
Dec-23	Plan	1,740,724	22,720,347	24,461,072
Jan-24	Plan	1,854,609	27,453,381	29,307,989
Feb-24	Plan	1,640,663	24,671,654	26,312,317
Mar-24	Plan	1,190,057	20,795,237	21,985,295
Apr-24	Plan	693,354	12,302,784	12,996,138
May-24	Plan	461,391	6,574,066	7,035,457
Jun-24	Plan	253,477	3,207,786	3,461,263
Jul-24	Plan	188,494	2,695,464	2,883,958
Aug-24	Plan	161,874	2,584,146	2,746,019
Sep-24	Plan	261,238	3,717,592	3,978,830
Oct-24	Plan	660,278	8,390,994	9,051,272
<b>Plan 12-months</b>		<u>10,290,359</u>	<u>149,724,655</u>	<u>160,015,014</u>

**ACTUAL HISTORICAL VOLUMES:**

		<u>Sales + PIPP</u>	<u>All Choice</u>	<u>Total</u>
Sep-22	Actual	145,845	2,783,154	2,928,999
Oct-22	Actual	421,303	6,314,902	6,736,205
Nov-22	Actual	826,690	11,071,651	11,898,341
Dec-22	Actual	1,643,081	22,096,594	23,739,675
Jan-23	Actual	1,676,914	24,506,723	26,183,637
Feb-23	Actual	1,488,568	22,332,326	23,820,894
Mar-23	Actual	1,325,539	19,437,779	20,763,318
Apr-23	Actual	760,188	13,349,646	14,109,834
May-23	Actual	461,428	7,676,035	8,137,463
Jun-23	Actual	269,282	3,585,581	3,854,863
Jul-23	Actual	132,228	2,696,003	2,828,231
Aug-23	Actual	142,467	2,641,906	2,784,373
<b>Historical 12-months</b>		<u>9,293,533</u>	<u>138,492,298</u>	<u>147,785,831</u>

**DOMINION ENERGY OHIO**

**GAS STORAGE SERVICE AND PIPELINE RESERVATION**

SUPPLIER NAME		UNIT RATE (\$/DT)	ONE-MONTH QUANTITY (DT)	ANNUAL QUANTITY (DT)	ANNUALIZED COST (\$)
<b>EASTERN GAS TRANSMISSION AND STORAGE (formerly DETI) - (GSS)</b>					
GSS	Storage Demand	<u>11/1/22</u> 2.6784	<u>6/1/22</u> 309,000	3,708,000	9,931,507.20
GSS	Storage Capacity (Demand * 45)	0.0258	13,905,000	166,860,000	4,304,988.00
GSS	Storage Injection (Capacity/12)	0.0396	1,158,750	13,905,000	550,638.00
GSS	Storage Withdrawal (Capacity/12) (b)	0.0277	1,158,750	13,905,000	385,168.50
Subtotal					15,172,301.70
FTNN-GSS	FT Reservation Charge (Withdrawal) (5 months only) *	<u>11/1/22</u> 5.9674	309,000	1,545,000	9,219,633.00
FTNN-GSS	FT Usage Charge (Withdrawal) (W/D less fuel %) (b)	0.0108	1,139,399	13,672,788	147,666.11
FTNN	FT Required for Firm Injections	5.9674	118,900	1,426,800	8,514,286.32
FTNN	FT Usage Charge (Injection)	0.0108	1,136,154	13,672,788	147,666.11
Subtotal					18,029,251.54
<b>TOTAL GSS</b>					<b>33,201,553.24</b>
<b>COLUMBIA GAS TRANSMISSION CORP.</b>					
		FSS Effective >> SST, FTS Effective >>	<u>4/1/23</u> <u>7/1/23</u>		
FSS	Storage Demand	2.8230	35,500	426,000	1,202,598.00
FSS	Storage Capacity	0.0513	1,703,609	20,443,308	1,048,741.70
FSS	Storage Injection (Capacity/12)	0.0153	141,967	1,703,609	26,065.22
FSS	Storage Withdrawal (Capacity/12)	0.0153	141,967	1,703,609	26,065.22
SST	FT Reservation Charge (Withdrawal) (a)	10.0660	35,500	319,500	3,216,087.00
SST	FT Usage Charge (Injection/Withdrawal) (b)	0.0147	141,967	1,703,609	25,043.05
FTS	FT Required for Firm Injections	10.1850	9,000	108,000	1,099,980.00
FTS	FT Usage Charge (Injection)	0.0147	141,967	1,703,609	25,043.05
<b>TOTAL COLUMBIA GAS TRANSMISSION</b>					<b>6,669,623.24</b>
<b>RH ENERGY TRANS LLC.</b>					
		FTS Effective >>	<u>12/1/2019</u>		
FTS	FT Reservation Charge	20.0750	40,000	480,000	9,636,000.00
<b>TOTAL RH ENERGY TRANS LLC.</b>					<b>9,636,000.00</b>
					<b>49,507,176.48</b>
			<u>Monthly</u>		
Operational Balancing Capacity Costs			\$	4,125,598.04	\$ 49,507,176.48
Anticipated Credits:					
Transportation Migration Rider - Part A			\$	(326,629.50)	\$ (3,919,553.95)
Volume Banking			\$	(91,454.47)	\$ (1,097,453.58)
FSS Storage Migration			\$	(9,930.31)	\$ (119,163.76)
Net Credits			\$	(428,014.28)	\$ (5,136,171.29)
Net Costs			\$	<u>3,697,583.76</u>	\$ <u>44,371,005.18</u>

a) Annual quantity is calculated based on 6 months at 35,500 for winter months and 6 months at 17,750 for summer months \*\* per contract terms, net of releases.

b) An annual FERC adder charge of \$0.0015 has been applied to the applicable rates for EGTS and TCO, effective October 1, 2022

**Operational Balancing Credits - Plan 12 Months**

		Credits			
		Volume Banking 5205275	Operational Balancing - Mig Rider A 5205280	FSS Migration Loss 5205315	Total
Nov-23	Plan	\$ (104,963.91)	\$ (374,393.33)	\$ (1,435.53)	\$ (480,792.77)
Dec-23	Plan	\$ (127,151.86)	\$ (452,705.13)	\$ (8,613.00)	\$ (588,469.99)
Jan-24	Plan	\$ (143,684.22)	\$ (512,811.61)	\$ (9,330.75)	\$ (665,826.58)
Feb-24	Plan	\$ (138,925.24)	\$ (501,486.06)	\$ (5,167.80)	\$ (645,579.10)
Mar-24	Plan	\$ (125,737.31)	\$ (457,998.14)	\$ (4,162.95)	\$ (587,898.40)
Apr-24	Plan	\$ (95,376.70)	\$ (342,779.65)	\$ (9,045.37)	\$ (447,201.72)
May-24	Plan	\$ (71,805.26)	\$ (253,239.12)	\$ (13,568.06)	\$ (338,612.44)
Jun-24	Plan	\$ (52,105.93)	\$ (180,258.46)	\$ (13,568.06)	\$ (245,932.45)
Jul-24	Plan	\$ (52,784.32)	\$ (184,813.46)	\$ (13,568.06)	\$ (251,165.84)
Aug-24	Plan	\$ (52,305.99)	\$ (183,814.35)	\$ (13,568.06)	\$ (249,688.40)
Sep-24	Plan	\$ (56,449.92)	\$ (201,922.45)	\$ (13,568.06)	\$ (271,940.43)
Oct-24	Plan	\$ (76,162.92)	\$ (273,332.19)	\$ (13,568.06)	\$ (363,063.17)
		\$ (1,097,453.58)	\$ (3,919,553.95)	\$ (119,163.76)	\$ (5,136,171.29)

**Dominion Energy Ohio**  
**Actual Gas Cost Deferrals for Operational Balancing**  
**2023**

Dollars:										Most Recent 3 Months for TMR-B		Prior Period		
	Jan	Feb	Mar	Apr	May	June	July	Aug	Total	2023 As Reported	Rate Impact	Rate Impact	Incr/(Decr)	
Interstate Purchases	\$ 41,238.96	\$ 42,289.81	\$ 65,539.04	\$ 11,915.68	\$ (11,332.42)	\$ (24,165.82)	\$ 5,970.37	\$ 2,516,771.31	\$ 2,648,226.93	\$ 2,498,575.86	\$ 0.0156	\$ 0.0004	\$ 0.0152	
Cashouts	2,068,460.71	988,717.27	5,005,346.05	(151,099.81)	(138,387.92)	(720,171.01)	290,440.46	(173,562.95)	7,169,742.80	(603,293.50)	(0.0038)	0.0285	(0.0323)	
Off-System Storage Transportation	22,426.24	28,835.84	31,854.02	6,666.30	48,231.35	38,067.57	35,830.40	51,621.25	263,532.97	125,519.22	0.0008	0.0005	0.0003	
Storage Interest	136,669.44	164,047.29	179,914.54	168,138.32	145,301.04	140,529.81	119,932.84	204,427.53	1,258,960.81	464,890.18	0.0029	0.0030	(0.0001)	
Local Purchases	-	-	-	-	-	-	-	-	-	-	-	-	-	
Capacity Costs, Net	3,735,025.74	(1,084,880.34)	3,760,826.03	1,709,244.98	1,707,473.90	1,700,722.52	1,715,994.13	1,715,557.04	14,959,964.00	5,132,273.69	0.0321	0.0434	(0.0113)	
Contract Storage Costs, Net	987,755.48	1,034,363.48	1,040,676.29	1,101,378.84	1,147,569.17	1,175,761.62	1,196,868.00	1,189,176.04	8,873,548.92	3,561,805.66	0.0223	0.0199	0.0024	
Net Storage (cr delivered; dr withdrawal)	(1,986,736.34)	(3,285,342.84)	(1,904,069.51)	2,240,486.38	1,913,133.58	572,547.62	(2,408,174.46)	(5,259,552.22)	(10,117,707.79)	(7,095,179.06)	(0.0443)	0.0136	(0.0579)	
<b>Total Gas Cost</b>	<b>\$ 5,004,840.23</b>	<b>\$ (2,111,969.49)</b>	<b>\$ 8,180,086.46</b>	<b>\$ 5,086,730.69</b>	<b>\$ 4,811,988.70</b>	<b>\$ 2,883,292.31</b>	<b>\$ 956,861.74</b>	<b>\$ 244,438.00</b>	<b>\$ 25,056,268.64</b>	<b>\$ 4,084,592.05</b>	<b>\$ 0.0256</b>	<b>\$ 0.1093</b>	<b>\$ (0.0837)</b>	
Sale of Storage to SSO Suppliers	-	-	-	-	-	-	-	-	-	-	-	-	-	
Other Oper. Balancing Costs	(154,744.87)	(92,077.87)	(65,667.93)	(52,338.36)	(6,379.56)	(14,628.93)	(42,130.48)	(23,803.62)	(451,771.62)	(80,563.03)	(0.0005)	(0.0008)	0.0003	
In-Kind Imbalances	(882,809.23)	(2,437,261.73)	750,739.78	(355,991.16)	935,120.60	1,041,675.93	759,098.62	906,717.49	717,290.30	2,707,492.04	0.0169	0.0080	0.0089	
Deferred Gas Forward Sales	-	-	-	-	-	-	-	-	-	-	-	-	-	
Auction Fees	-	-	-	-	-	-	-	-	-	-	-	-	-	
Operational Balancing Storage Sale	-	-	(184,175.00)	(2,964,000.00)	-	(1,936,571.00)	-	-	(5,084,746.00)	(1,936,571.00)	(0.0121)	(0.0190)	0.0069	
<b>Operational Balancing Gas Costs</b>	<b>\$ 3,967,286.13</b>	<b>\$ (4,641,309.09)</b>	<b>\$ 8,680,983.31</b>	<b>\$ 1,714,401.17</b>	<b>\$ 5,740,729.74</b>	<b>\$ 1,973,768.31</b>	<b>\$ 1,673,829.88</b>	<b>\$ 1,127,351.87</b>	<b>\$ 20,237,041.32</b>	<b>\$ 4,774,950.06</b>	<b>\$ 0.02990</b>	<b>\$ 0.0975</b>	<b>\$ (0.0676)</b>	
<b>Deferred for Rider Recovery</b>	<b>\$ 3,967,286.13</b>	<b>\$ (4,641,309.09)</b>	<b>\$ 8,680,983.31</b>	<b>\$ 1,714,401.17</b>	<b>\$ 5,740,729.74</b>	<b>\$ 1,973,768.31</b>	<b>\$ 1,673,829.88</b>	<b>\$ 1,127,351.87</b>	<b>\$ 20,237,041.32</b>	<b>\$ 4,774,950.06</b>				
<b>Booked Operational Balancing Deferrals</b>	<b>\$ 3,967,286.13</b>	<b>\$ (4,641,309.09)</b>	<b>\$ 8,680,983.31</b>	<b>\$ 1,714,401.17</b>	<b>\$ 3,804,158.74</b>	<b>\$ 3,910,339.31</b>	<b>\$ 1,673,829.88</b>	<b>\$ 1,127,351.87</b>	<b>\$ 20,237,041.32</b>	<b>\$ 6,711,521.06</b>				
	\$ -	\$ -	\$ -	\$ -	\$ 1,936,571.00	\$ (1,936,571.00)	\$ -	\$ -	\$ -	\$ (1,936,571.00)				
										Recoveries	\$ (4,443,450.59)	\$ (0.0278)	\$ (0.1608)	\$ 0.1330
											\$ 0.0021	\$ (0.0633)	\$ 0.0654	
										Recovery Volumes	160,015,014			
										Interstate Purchases	\$ 0.0156	\$ 0.0004		
										Cashouts	(0.0038)	0.0285		
										Capacity/Net Storage/Other	0.0181	0.0686		
										Subtotal	0.0299	0.0975		
										Recoveries	(0.0278)	(0.1608)		
										Subtotal	0.0021	(0.0633)		
										Change in Annualized Demand	(0.0076)	(0.0016)		
										Change in Recovery Volumes	0.0138	(0.0073)		
										Rate Change	\$ 0.0083	\$ (0.0722)		