

November 16, 2011

Docketing Division
Public Utilities Commission of Ohio
180 East Broad Street, 11th Floor
Columbus, OH 43215-3716

Re: PUCO Case No. 11-1439-EL-FOR, Amended Information To Supplement Duke Energy
Ohio, Inc.'s Application For Approval Of A Long Term Forecast and Resource Plan

Dear Docketing,

On November 14, 2011 the above mentioned document was electronically filed with the Public Utilities Commission of Ohio. A 22-page attachment was inadvertently left out of the original filing. Please find enclosed a copy of the attachment to be included with the original filing.

Should there be any questions, please contact me.

Sincerely,



Elizabeth H. Watts
Associate General Counsel

PUCO Form FE-T2 : Electric Transmission Owner's System Seasonal Peak Load Demand Forecast
(Megawatts)(a)

Duke Energy Ohio BEFORE DSM (e)

		Native Load (b)		Internal Load (c)	
	Year	Summer	Winter (d)	Summer	Winter (d)
-5	2006	4,520	3,665	4,520	3,665
-4	2007	4,607	3,621	4,630	3,621
-3	2008	4,230	3,626	4,230	3,626
-2	2009	3,994	3,316	3,994	3,316
-1	2010	4,388	3,455	4,414	3,455
0	2011	4,314	3,644	4,467	3,644
1	2012	4,379	3,709	4,543	3,709
2	2013	4,419	3,777	4,583	3,777
3	2014	4,506	3,821	4,671	3,821
4	2015	4,560	3,845	4,725	3,845
5	2016	4,571	3,858	4,735	3,858
6	2017	4,607	3,881	4,771	3,881
7	2018	4,639	3,904	4,803	3,904
8	2019	4,676	3,929	4,840	3,929
9	2020	4,712	3,957	4,876	3,957
10	2021	4,757	3,984	4,921	3,984

(a) To be filled out by electric transmission owners operating in Ohio.

(b) Excludes interruptible load.

(c) Includes interruptible load.

(d) Winter load reference is to peak loads which follow the summer peak load.

(e) Includes historical DSM impacts.

PUCO Form FE-T2 : Electric Transmission Owner's System Seasonal Peak Load Demand Forecast
(Megawatts)(a)

Duke Energy Ohio After DSM (e) (f)

		Native Load (b)		Internal Load (c)	
	Year	Summer	Winter (d)	Summer	Winter (d)
-5	2006	4,520	3,665	4,520	3,665
-4	2007	4,607	3,621	4,630	3,621
-3	2008	4,230	3,626	4,230	3,626
-2	2009	3,994	3,316	3,994	3,316
-1	2010	4,388	3,455	4,414	3,455
0	2011	4,301	3,626	4,454	3,626
1	2012	4,340	3,676	4,504	3,676
2	2013	4,376	3,729	4,540	3,729
3	2014	4,439	3,740	4,603	3,740
4	2015	4,441	3,745	4,605	3,745
5	2016	4,424	3,750	4,588	3,750
6	2017	4,432	3,756	4,596	3,756
7	2018	4,436	3,745	4,600	3,745
8	2019	4,417	3,736	4,581	3,736
9	2020	4,398	3,730	4,563	3,730
10	2021	4,388	3,724	4,552	3,724

(a) To be filled out by electric transmission owners operating in Ohio.

(b) Excludes interruptible load.

(c) Includes interruptible load.

(d) Winter load reference is to peak loads which follow the summer peak load.

(e) Includes historical DSM impacts.

(f) Historical company peaks not necessarily coincident with system peak

PUCO Form FE-T3: Electric Transmission Owner's Total Monthly Energy Forecast (MWh)

		Duke Energy Ohio After DSM (e)	
Year 0 (d)	Ohio Portion (a)	Total Company (b)	Total System (c)
January	1,999,251	1,999,251	1,999,251
February	1,739,500	1,739,500	1,739,500
March	1,723,091	1,723,091	1,723,091
April	1,550,474	1,550,474	1,550,474
May	1,676,562	1,676,562	1,676,562
June	1,935,487	1,935,487	1,935,487
July	2,111,040	2,111,040	2,111,040
August	2,146,243	2,146,243	2,146,243
September	1,734,406	1,734,406	1,734,406
October	1,643,289	1,643,289	1,643,289
November	1,618,504	1,618,504	1,618,504
December	1,889,232	1,889,232	1,889,232
Year 1 (d)			
January	2,031,431	2,031,431	2,031,431
February	1,748,560	1,748,560	1,748,560
March	1,747,858	1,747,858	1,747,858
April	1,571,651	1,571,651	1,571,651
May	1,686,388	1,686,388	1,686,388
June	1,955,723	1,955,723	1,955,723
July	2,132,536	2,132,536	2,132,536
August	2,172,250	2,172,250	2,172,250
September	1,746,410	1,746,410	1,746,410
October	1,661,485	1,661,485	1,661,485
November	1,634,280	1,634,280	1,634,280
December	1,906,867	1,906,867	1,906,867

a. Electric transmission owner shall provide or cause to be provided data for the Ohio portion of its service area in this column.

b. Electric transmission owner operating across Ohio boundaries shall provide or cause to be provided data for the total service area in this column.

c. Electric transmission owner operating as a part of an integrated operating system shall provide for the total system in this column.

d. Actual data shall be indicated with an asterisk (*).

PUCO Form FE-T4: Electric Transmission Owner's Monthly Internal Peak Load Forecast (Megawatts)

Internal
Duke Energy Ohio After DSM (e)

Year 0 (d)	Ohio Portion ^a	Total Service Area ^b	System ^c
January	3,574	3,574	3,574
February	3,478	3,478	3,478
March	3,260	3,260	3,260
April	2,997	2,997	2,997
May	3,551	3,551	3,551
June	4,225	4,225	4,225
July	4,454	4,454	4,454
August	4,451	4,451	4,451
September	3,921	3,921	3,921
October	3,156	3,156	3,156
November	3,113	3,113	3,113
December	3,518	3,518	3,518
Year 1 (d)			
January	3,626	3,626	3,626
February	3,529	3,529	3,529
March	3,301	3,301	3,301
April	3,036	3,036	3,036
May	3,591	3,591	3,591
June	4,275	4,275	4,275
July	4,501	4,501	4,501
August	4,504	4,504	4,504
September	3,969	3,969	3,969
October	3,195	3,195	3,195
November	3,165	3,165	3,165
December	3,577	3,577	3,577

(a) Electric transmission owner shall provide or cause to be provided data for the Ohio portion of its service area in this column.

(b) Electric transmission owner operating across Ohio boundaries shall provide or cause to be provided data for the total service area in this column.

(c) Electric transmission owner operating as a part of an integrated operating system shall provide data for the total system in this column.

(d) Actual data shall be indicated with an asterisk (*).

(e) Includes DSM impacts.

PUCO Form FE-D1 : EDU Service Area Energy Delivery Forecast
(Megawatt Hours/Year) (a)
Duke Energy Ohio (d)

		1	2	3	4	5(a)	5(b)	6	7	8
	Year	Residential	Commercial	Industrial	Transportation (b)	Other (c)	Energy Efficiency & Demand Response (e)	Total End Use Delivery (f)	Line Losses and Company Use	Total Energy
								1+2+3+4+5(a)-5(b)		6+7
-5	2006	7,228,367	6,212,235	5,882,619	-	1,661,986	379	20,985,207	1,450,434	22,435,641
-4	2007	7,769,714	6,575,744	5,835,890	-	1,719,514	54,677	21,900,861	1,557,953	23,458,814
-3	2008	7,405,275	6,486,706	5,442,127	-	1,713,026	151,371	21,047,135	1,393,162	22,440,297
-2	2009	7,050,776	6,281,633	4,720,539	-	1,611,326	86,403	19,664,274	1,312,323	20,976,597
-1	2010	7,623,889	6,585,663	5,118,277	-	1,494,709	310,755	20,822,537	1,723,285	22,545,823
0	2011	7,229,886	6,556,713	5,196,150	-	1,401,406	75,715	20,308,440	1,458,638	21,767,078
1	2012	7,287,012	6,724,039	5,352,390	-	1,380,698	199,357	20,544,782	1,450,657	21,995,439
2	2013	7,290,455	6,988,870	5,487,497	-	1,436,194	359,405	20,843,612	1,472,977	22,316,589
3	2014	7,368,489	7,262,705	5,586,464	-	1,475,037	548,955	21,143,740	1,504,257	22,647,997
4	2015	7,454,619	7,397,689	5,666,504	-	1,494,652	960,114	21,053,350	1,525,911	22,579,261
5	2016	7,462,133	7,463,050	5,739,282	-	1,499,813	1,183,924	20,980,353	1,535,970	22,516,323
6	2017	7,524,400	7,502,188	5,809,615	-	1,497,130	1,409,053	20,924,280	1,547,916	22,472,196
7	2018	7,591,238	7,631,982	5,877,271	-	1,491,962	1,634,223	20,858,230	1,559,151	22,417,381
8	2019	7,671,620	7,557,893	5,945,462	-	1,486,384	2,083,474	20,577,885	1,571,064	22,148,949
9	2020	7,756,327	7,590,294	6,010,593	-	1,480,776	2,530,275	20,307,716	1,583,393	21,891,109
10	2021	7,845,045	7,623,573	6,075,950	-	1,476,590	2,973,168	20,047,990	1,596,409	21,644,399

(a) To be filled out by all EDUs. The category breakdown should refer to the Ohio portion of the EDU's total service area.

(b) Transportation includes railroads & railways.

(c) Other includes street & highway lighting, public authorities, interdepartmental sales, and wholesale.

(d) Historical class numbers include the impact of DSM programs in place at the time. Forecast numbers have not been reduced for energy efficiency impacts.

(e) Historical numbers represent incremental impacts of energy efficiency programs. Forecast numbers represent cumulative impacts.

(f) Historical numbers include the impact of DSM programs in place at the time. Forecast numbers include losses.

PUCO Form FE-D1 : EDU Service Area Energy Delivery Forecast

(Megawatt Hours/Year) (a)

Duke Energy Ohio After DSM (d)

		1	2	3	4	5	6	7	8
	Year	Residential	Commercial	Industrial	Transportation (b)	Other (c)	Total End Use Delivery	Line Losses and Company Use	Total Energy
							1+2+3+4+5		6+7
-5	2006	7,228,367	6,212,235	5,882,619	-	1,661,986	20,985,207	1,450,434	22,435,641
-4	2007	7,769,714	6,575,744	5,835,890	-	1,719,514	21,900,861	1,557,953	23,458,814
-3	2008	7,405,275	6,486,706	5,442,127	-	1,713,026	21,047,135	1,393,162	22,440,297
-2	2009	7,050,776	6,281,633	4,720,539	-	1,611,326	19,664,274	1,312,323	20,976,597
-1	2010	7,623,889	6,585,663	5,118,277	-	1,494,709	20,822,537	1,723,285	22,545,823
0	2011	7,187,695	6,542,734	5,184,831	-	1,398,490	20,313,751	1,453,327	21,767,078
1	2012	7,181,563	6,683,490	5,320,313	-	1,372,382	20,557,749	1,437,690	21,995,439
2	2013	7,114,718	6,907,423	5,425,496	-	1,419,273	20,866,910	1,449,679	22,316,589
3	2014	7,118,472	7,127,019	5,486,990	-	1,446,897	21,179,378	1,468,619	22,647,997
4	2015	7,047,107	7,143,445	5,483,351	-	1,441,911	21,115,815	1,463,447	22,579,261
5	2016	7,038,238	7,107,190	5,484,986	-	1,426,626	21,057,041	1,459,282	22,516,323
6	2017	7,014,307	7,080,737	5,509,770	-	1,410,992	21,015,807	1,456,389	22,472,196
7	2018	6,992,629	7,045,899	5,532,528	-	1,393,342	20,964,399	1,452,982	22,417,381
8	2019	6,899,081	6,941,981	5,509,783	-	1,362,356	20,713,200	1,435,748	22,148,949
9	2020	6,806,606	6,846,478	5,486,286	-	1,332,282	20,471,652	1,419,457	21,891,109
10	2021	6,715,706	6,754,887	5,465,795	-	1,304,710	20,241,098	1,403,301	21,644,399

(a) To be filled out by all EDUs. The category breakdown should refer to the Ohio portion of the EDU's total service area.

(b) Transportation includes railroads & railways

(c) Other includes street & highway lighting, public authorities, interdepartmental sales, and wholesale

(d) Historical numbers include the impact of DSM programs in place at the time.

4901 : 5-5-04

PUCO Form FE-D3 : EDU System Seasonal Peak Load Demand Forecast (c)

(Megawatts)(a)

Duke Energy Ohio Before DSM

		Native				Internal			
	Year	Summer	Demand Response	Net Summer	Winter (b)	Summer	Demand Response	Net Summer	Winter (b)
-5	2006	4,520	0	4,520	3,665	4,520	0	4,520	3,665
-4	2007	4,607	0	4,607	3,621	4,630	23	4,607	3,621
-3	2008	4,230	0	4,230	3,626	4,230	0	4,230	3,626
-2	2009	3,994	0	3,994	3,316	3,994	0	3,994	3,316
-1	2010	4,388	0	4,388	3,455	4,414	26	4,388	3,455
0	2011	4,314	0	4,314	3,644	4,467	153	4,314	3,644
1	2012	4,379	0	4,379	3,709	4,543	164	4,379	3,709
2	2013	4,419	0	4,419	3,777	4,583	164	4,419	3,777
3	2014	4,506	0	4,506	3,821	4,671	164	4,506	3,821
4	2015	4,560	0	4,560	3,845	4,725	164	4,560	3,845
5	2016	4,571	0	4,571	3,858	4,735	164	4,571	3,858
6	2017	4,607	0	4,607	3,881	4,771	164	4,607	3,881
7	2018	4,639	0	4,639	3,904	4,803	164	4,639	3,904
8	2019	4,676	0	4,676	3,929	4,840	164	4,676	3,929
9	2020	4,712	0	4,712	3,957	4,876	164	4,712	3,957
10	2021	4,757	0	4,757	3,984	4,921	164	4,757	3,984

(a) To be filled out by all EDUs. Data should refer to the Ohio portion of the EDU's total service area.

(b) Winter load reference is to peak loads which follow the summer peak load.

(c) Historical company peaks not necessarily coincident with the system peak.

(d) Figures reflect the impact of historical demand side programs.

4901 : 5-5-04

PUCO Form FE-D3 : EDU System Seasonal Peak Load Demand Forecast

(Megawatts)(a)

Duke Energy Ohio After DSM

		Native (b)(c)				Internal (b)(c)			
	Year	Summer	Demand Response	Net Summer	Winter (b)	Summer	Demand Response	Net Summer	Winter (b)
-5	2006	4,520	0	4,520	3,665	4,520	0	4,520	3,665
-4	2007	4,607	0	4,607	3,621	4,630	23	4,607	3,621
-3	2008	4,230	0	4,230	3,626	4,230	0	4,230	3,626
-2	2009	3,994	0	3,994	3,316	3,994	0	3,994	3,316
-1	2010	4,388	0	4,388	3,455	4,414	26	4,388	3,455
0	2011	4,301	0	4,301	3,626	4,454	153	4,301	3,626
1	2012	4,340	0	4,340	3,676	4,504	164	4,340	3,676
2	2013	4,376	0	4,376	3,729	4,540	164	4,376	3,729
3	2014	4,439	0	4,439	3,740	4,603	164	4,439	3,740
4	2015	4,441	0	4,441	3,745	4,605	164	4,441	3,745
5	2016	4,424	0	4,424	3,750	4,588	164	4,424	3,750
6	2017	4,432	0	4,432	3,756	4,596	164	4,432	3,756
7	2018	4,436	0	4,436	3,745	4,600	164	4,436	3,745
8	2019	4,417	0	4,417	3,736	4,581	164	4,417	3,736
9	2020	4,398	0	4,398	3,730	4,563	164	4,398	3,730
10	2021	4,388	0	4,388	3,724	4,552	164	4,388	3,724

(a) To be filled out by all EDUs. Data should refer to the Ohio portion of the EDU's total service area.

(b) Winter load reference is to peak loads which follow the summer peak load.

(c) Includes DSM impacts.

PUCO Form FE-D5: EDU's Total Monthly Energy Forecast (MWh)
Duke Energy Ohio Before DSM

<u>Year 0 (d)</u>				<u>Ohio Service Area</u>	<u>System</u>
January				2,000,297	2,000,297
February				1,741,341	1,741,341
March				1,725,962	1,725,962
April				1,553,932	1,553,932
May				1,681,174	1,681,174
June				1,941,478	1,941,478
July				2,118,555	2,118,555
August				2,154,726	2,154,726
September				1,742,952	1,742,952
October				1,652,012	1,652,012
November				1,628,742	1,628,742
December				1,901,622	1,901,622
<u>Year 1 (d)</u>					
January				2,045,536	2,045,536
February				1,761,974	1,761,974
March				1,761,845	1,761,845
April				1,584,760	1,584,760
May				1,701,376	1,701,376
June				1,972,989	1,972,989
July				2,152,015	2,152,015
August				2,192,293	2,192,293
September				1,764,821	1,764,821
October				1,677,436	1,677,436
November				1,652,311	1,652,311
December				1,927,439	1,927,439

(a) To be filled out by all EDUs. Data should refer to the Ohio portion of the EDU's total service area in this column.

(b) EDUs operating across Ohio boundaries shall provide data for the total service area in this column.

(c) EDUs operating as a part of an integrated operating system shall provide data for the total system in this column.

(d) Actual data shall be indicated with an asterisk (*).

PUCO Form FE-D5: EDU's Total Monthly Energy Forecast (MWh)

Duke Energy Ohio After DSM (e)

<u>Year 0 (d)</u>				<u>Ohio Service Area</u>	<u>System</u>
January				1,999,251	1,999,251
February				1,739,500	1,739,500
March				1,723,091	1,723,091
April				1,550,474	1,550,474
May				1,676,562	1,676,562
June				1,935,487	1,935,487
July				2,111,040	2,111,040
August				2,146,243	2,146,243
September				1,734,406	1,734,406
October				1,643,289	1,643,289
November				1,618,504	1,618,504
December				1,889,232	1,889,232
Year 1 (d)					
January				2,031,431	2,031,431
February				1,748,560	1,748,560
March				1,747,858	1,747,858
April				1,571,651	1,571,651
May				1,686,388	1,686,388
June				1,955,723	1,955,723
July				2,132,536	2,132,536
August				2,172,250	2,172,250
September				1,746,410	1,746,410
October				1,661,485	1,661,485
November				1,634,280	1,634,280
December				1,906,867	1,906,867

(a) To be filled out by all EDUs. Data should refer to the Ohio portion of the EDU's total service area in this column.

(b) EDUs operating across Ohio boundaries shall provide data for the total service area in this column.

(c) EDUs operating as a part of an integrated operating system shall provide data for the total system in this column.

(d) Actual data shall be indicated with an asterisk (*).

PUCO Form FE-D6: EDU's Monthly Internal Peak Load Forecast (Megawatts)

Duke Energy Ohio Before DSM

Year 0 (d)	Native				Internal	
	Ohio Service Area	Demand Response	Net Summer	System	Ohio Service Area	System
January	3,575	0	3,575	3,575	3,575	3,575
February	3,480	0	3,480	3,480	3,480	3,480
March	3,265	0	3,265	3,265	3,265	3,265
April	2,969	35	2,969	2,969	3,004	3,004
May	3,526	34	3,526	3,526	3,560	3,560
June	4,180	57	4,180	4,180	4,237	4,237
July	4,403	64	4,403	4,403	4,467	4,467
August	4,407	60	4,407	4,407	4,467	4,467
September	3,875	63	3,875	3,875	3,938	3,938
October	3,172	0	3,172	3,172	3,172	3,172
November	3,125	0	3,125	3,125	3,125	3,125
December	3,532	0	3,532	3,532	3,532	3,532
Year 1 (d)						
January	3,644	0	3,644	3,644	3,644	3,644
February	3,547	0	3,547	3,547	3,547	3,547
March	3,326	0	3,326	3,326	3,326	3,326
April	2,956	106	2,956	2,956	3,061	3,061
May	3,514	106	3,514	3,514	3,620	3,620
June	4,145	164	4,145	4,145	4,309	4,309
July	4,379	164	4,379	4,379	4,543	4,543
August	4,379	164	4,379	4,379	4,543	4,543
September	3,841	164	3,841	3,841	4,005	4,005
October	3,226	0	3,226	3,226	3,226	3,226
November	3,185	0	3,185	3,185	3,185	3,185
December	3,600	0	3,600	3,600	3,600	3,600

(a) To be filled out by all EDUs. Data should refer to the Ohio portion of the EDU's total service area in this column.

(b) EDUs operating across Ohio boundaries shall provide data for the total service area in this column.

(c) EDUs operating as a part of an integrated operating system shall provide data for the total system in this column.

(d) Actual data shall be indicated with an asterisk (*).

PUCO Form FE-D6: EDU's Monthly Internal Peak Load Forecast (Megawatts) (e)

Duke Energy Ohio After DSM (e)

Year 0 (d)	Native				Internal	
	Ohio Service Area	Demand Response	Net Summer	System	Ohio Service Area	System
January	3,574	0	3,574	3,574	3,574	3,574
February	3,478	0	3,478	3,478	3,478	3,478
March	3,260	0	3,260	3,260	3,260	3,260
April	2,963	35	2,963	2,963	2,997	2,997
May	3,517	34	3,517	3,517	3,551	3,551
June	4,168	57	4,168	4,168	4,225	4,225
July	4,390	64	4,390	4,390	4,454	4,454
August	4,391	60	4,391	4,391	4,451	4,451
September	3,858	63	3,858	3,858	3,921	3,921
October	3,156	0	3,156	3,156	3,156	3,156
November	3,113	0	3,113	3,113	3,113	3,113
December	3,518	0	3,518	3,518	3,518	3,518
Year 1 (d)						
January	3,626	0	3,626	3,626	3,626	3,626
February	3,529	0	3,529	3,529	3,529	3,529
March	3,301	0	3,301	3,301	3,301	3,301
April	2,930	106	2,930	2,930	3,036	3,036
May	3,486	108	3,486	3,486	3,591	3,591
June	4,111	164	4,111	4,111	4,275	4,275
July	4,336	164	4,336	4,336	4,501	4,501
August	4,340	164	4,340	4,340	4,504	4,504
September	3,805	164	3,805	3,805	3,969	3,969
October	3,195	0	3,195	3,195	3,195	3,195
November	3,165	0	3,165	3,165	3,165	3,165
December	3,577	0	3,577	3,577	3,577	3,577

(a) To be filled out by all EDUs. Data should refer to the Ohio portion of the EDU's total service area in this column.

(b) EDUs operating across Ohio boundaries shall provide data for the total service area in this column.

(c) EDUs operating as a part of an integrated operating system shall provide data for the total system in this column.

(d) Actual data shall be indicated with an asterisk (*).

(e) Includes DSM impacts.

PUCO Form FE-R1:
Monthly Forecast of Electric Utility's Ohio Service Area Peak Load and Resources
Dedicated to Meet Ohio Service Area Peak Load
(Megawatts)

Current Calendar Year - 2011												
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Net Demonstrated Capability	4013	4013	4013	4013	4013	3894	3894	3894	3894	4013	4013	4013
Net Seasonal Capability	4013	4013	4013	4013	4013	3894	3894	3894	3894	4013	4013	4013
Purchases	0	0	0	0	0	0	0	0	0	0	0	0
Sales	0	0	0	0	0	0	0	0	0	0	0	0
Renewables	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38
Available Capability ^a	4013	4013	4013	4013	4013	3894	3894	3894	3894	4013	4013	4013
Native Load	3574	3478	3260	2963	3517	4168	4390	4391	3858	3156	3113	3518
Energy Reduction Programs ^c	1	3	5	41	43	69	77	76	80	16	12	14
Available Reserve ^d	440	536	754	1051	496	-274	-496	-497	36	858	900	495
Internal Load ^b	3,575	3,480	3,265	3,004	3,560	4,237	4,467	4,467	3,938	3,172	3,125	3,532
Reserve ^e	441	538	759	1092	539	-205	-418	-421	116	874	912	509

Next Calendar Year - 2012												
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Net Demonstrated Capability	4013	4013	4013	4013	4013	3894	3894	3894	3894	4013	4013	4013
Net Seasonal Capability	4013	4013	4013	4013	4013	3894	3894	3894	3894	4013	4013	4013
Purchases	0	0	0	0	1050	1050	1050	1050	1050	1050	1050	1050
Sales	0	0	0	0	0	0	0	0	0	0	0	0
Renewables	1.52	1.52	1.52	1.52	1.52	1.52	1.52	1.52	1.52	1.52	1.52	1.52
Available Capability ^a	4015	4015	4015	4015	5065	4946	4946	4946	4946	5065	5065	5065
Native Load	3626	3529	3301	2930	3486	4111	4336	4340	3805	3195	3165	3577
Energy Reduction Programs ^c	18	18	26	131	134	198	207	203	200	31	20	23
Available Reserve ^d	389	486	714	1084	1579	835	609	605	1141	1869	1900	1487
Internal Load ^b	3,644	3,547	3,326	3,061	3,620	4,309	4,543	4,543	4,005	3,226	3,185	3,600
Reserve ^e	407	504	740	1215	1713	1033	816	808	1341	1900	1920	1510

a. Available Capability is equal to Net Seasonal Capability plus Purchases minus Sales plus Renewables.

b. Internal Load equals Native Load plus Energy Reduction Programs.

c. Includes both energy efficiency and demand response.

d. Available Reserve is equal to Available Capability minus Internal Load plus Energy Reduction Programs.

e. Reserve is equal to Available Capability minus Native Load plus Energy Reduction Programs.

PUCO Form FE-R2:
Monthly Forecast of System Peak Load and Resources Dedicated to Meet System Peak Load
(Megawatts)

Current Calendar Year - 2011												
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Net Demonstrated Capability	4013	4013	4013	4013	4013	3894	3894	3894	3894	4013	4013	4013
Net Seasonal Capability	4013	4013	4013	4013	4013	3894	3894	3894	3894	4013	4013	4013
Purchases	0	0	0	0	0	0	0	0	0	0	0	0
Sales	0	0	0	0	0	0	0	0	0	0	0	0
Renewables	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38
Available Capability ^a	4013	4013	4013	4013	4013	3894	3894	3894	3894	4013	4013	4013
Native Load	3574	3478	3260	2963	3517	4168	4390	4391	3858	3156	3113	3518
Energy Reduction Programs ^c	1	3	5	41	43	69	77	76	80	16	12	14
Available Reserve ^d	440	536	754	1051	496	-274	-496	-497	36	858	900	495
Internal Load ^b	3,575	3,480	3,265	3,004	3,560	4,237	4,467	4,467	3,938	3,172	3,125	3,532
Reserve ^e	441	538	759	1092	539	-205	-418	-421	116	874	912	509

Next Calendar Year - 2012												
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Net Demonstrated Capability	4013	4013	4013	4013	4013	3894	3894	3894	3894	4013	4013	4013
Net Seasonal Capability	4013	4013	4013	4013	4013	3894	3894	3894	3894	4013	4013	4013
Purchases	0	0	0	0	1050	1050	1050	1050	1050	1050	1050	1050
Sales	0	0	0	0	0	0	0	0	0	0	0	0
Renewables	1.52	1.52	1.52	1.52	1.52	1.52	1.52	1.52	1.52	1.52	1.52	1.52
Available Capability ^a	4015	4015	4015	4015	5065	4946	4946	4946	4946	5065	5065	5065
Native Load	3626	3529	3301	2930	3486	4111	4336	4340	3805	3195	3165	3577
Energy Reduction Programs ^c	18	18	26	131	134	198	207	203	200	31	20	23
Available Reserve ^d	389	486	714	1084	1579	835	609	605	1141	1869	1900	1487
Internal Load ^b	3,644	3,547	3,326	3,061	3,620	4,309	4,543	4,543	4,005	3,226	3,185	3,600
Reserve ^e	407	504	740	1215	1713	1033	816	808	1341	1900	1920	1510

a. Available Capability is equal to Net Seasonal Capability plus Purchases minus Sales plus Renewables.

b. Internal Load equals Native Load plus Energy Reduction Programs.

c. Includes both energy efficiency and demand response.

d. Available Reserve is equal to Available Capability minus Internal Load plus Energy Reduction Programs.

e. Reserve is equal to Available Capability minus Native Load plus Energy Reduction Programs.

PUCO Form FE-R3:
Summary of Existing Electric Generation Facilities

STATION NAME & LOCATION	FOOT SYSTEM*	NOTES	UNIT	TYPE OF UNIT*	'DATE	TENTATIVE RETIREMENT YEAR	MAXIMUM GENERATING CAPABILITY (net kW)		ENVIRONMENTAL PROTECTION MEASURES*	MAXIMUM GENERATING CAPABILITY (net kW) Spring/Fall	
							SUMMER	WINTER			
W.C.Beckjord New Richmond, Ohio	DEO	A	1	CF-S	6-1952	Unknown	94,000	94,000	LNB, EP & FGC	94,000	
			2	CF-S	10-1953	Unknown	94,000	94,000	LNB, EP & FGC	94,000	
			3	CF-S	11-1954	Unknown	128,000	128,000	EP, FGC, LNB & OFA	128,000	
			4	CF-S	7-1958	Unknown	150,000	150,000	EP, FGC, LNB & OFA	150,000	
			5	CF-S	12-1962	Unknown	238,000	238,000	EP, FGC, LNB & OFA	238,000	
			6	CF-S	7-1969	Unknown	155,000	158,000	EP, FGC, LNB & OFA	158,000	
			1-GT	OF-GT	4-1972	Unknown	47,000	61,000	None	53,000	
			2-GT	OF-GT	4-1972	Unknown	47,000	61,000	None	53,000	
			3-GT	OF-GT	6-1972	Unknown	47,000	61,000	None	53,000	
			4-GT	OF-GT	6-1972	Unknown	47,000	61,000	None	53,000	
Station Total:							1,047,000	1,106,000		1,074,000	
Conesville Conesville, OH	DEO	B	4	CF-S	6-1973	Unknown	312,000	312,000	EP, CT, LNB, SO2 Scrubber SCR	312,000	
Dicks Creek Middletown, Ohio	DEO		1	GF-GT	9-1965	Unknown	92,000	110,000	SC	101,000	
			3	GF-GT	6-1969	Unknown	14,000	20,000	SC	15,000	
			4	GF-GT	10-1969	Unknown	15,000	21,000	None	18,000	
			5	GF-GT	10-1969	Unknown	15,000	21,000	None	18,000	
Station Total:							136,000	172,000		152,000	
Killen Wrightsville, OH	DEO	C	2	CF-S	6-1982	Unknown	198,000	198,000	EP, LNB, CT, SO2 Scrubber SCR	198,000	
Miami Fort North Bend, Ohio	DEO		3-GT	OF-GT	7-1971	Unknown	14,000	20,000	None	15,000	
			4-GT	OF-GT	8-1971	Unknown	14,000	20,000	None	15,000	
			5-GT	OF-GT	9-1971	Unknown	14,000	20,000	None	15,000	
			6-GT	OF-GT	10-1971	Unknown	14,000	20,000	None	15,000	
		D	7	CF-S	5-1975	Unknown	320,000	320,000	EP, LNB, CT SO2 Scrubber, SCR & SBS	320,000	
		D	8	CF-S	2-1978	Unknown	320,000	320,000	EP, LNB, CT SO2 Scrubber, SCR & SBS	320,000	
Station Total:							696,000	720,000		700,000	
J.M.Stuart Aberdeen, Ohio	DEO		E	1	CF-S	5-1971	Unknown	225,000	225,000	EP, LNB, SO2 Scrubber & SCR	225,000
			E	2	CF-S	10-1970	Unknown	225,000	225,000	EP, LNB, SO2 Scrubber & SCR	225,000
			E	3	CF-S	5-1972	Unknown	225,000	225,000	EP, LNB, SO2 Scrubber & SCR	225,000
			E	4	CF-S	6-1974	Unknown	225,000	225,000	EP, LNB, CT SO2 Scrubber & SCR	225,000
Station Total:							900,000	900,000		900,000	
W.H.Zimmer Moscow, OH	DEO	F	1	CF-S	3-1991	Unknown	605,000	605,000	EP, LNB, CT, SO2 Scrubber, SCR & SBS	605,000	
							3,894,000	4,013,000		3,941,000	

*LEGEND:

CF = Coal Fired
OF = Oil Fired
GF = Natural Gas Fired

S = Steam
GT = Simple-Cycle Combustion Turbine

EP = Electrostatic Precipitator
SC = Smokeless Combustor
CT = Cooling Tower(s)
SCR = Selective Catalytic Reduction, Nox
WI = Water Injection, NOx
SI = Steam Injection, NOx
LNB = Low NOx Burners
OFA = Overfire Air
SNCR = Selective Non-Catalytic Reduction
FGC = Flue Gas Conditioning
SBS = Sodium Bisulfite/Soda Ash Injection System

DEO = Duke Energy Ohio

FOOT NOTES:

- (A) Unit 6 is commonly owned by Duke Energy Ohio (37.5% - Operator);
The Dayton Power and Light Company (50%) and Columbus Southern Power Company (12.5%).
(B) Unit 4 is commonly owned by Duke Energy Ohio (40%); The Dayton Power and Light Company (16.5%)
and Columbus Southern Power Company (43.5% - Operator).
(C) Unit 2 is commonly owned by Duke Energy Ohio (33%) and
The Dayton Power and Light Company (67% - Operator).
(D) Units 7 and 8 are commonly owned by Duke Energy Ohio (64% - Operator) and by
The Dayton Power and Light Company (36%).
(E) This station is commonly owned by Duke Energy Ohio (39%); The Dayton
Power and Light Company (35% - Operator) and Columbus Southern Power Company (26%).
(F) Unit 1 is commonly owned by Duke Energy Ohio (46.5% - Operator); The Dayton
Power and Light Company (28.1%) and Columbus Southern Power Company (25.4%).

PUCO Form FE-R4:
Actual Generating Capability Dedicated to meet Ohio Peak Load

Unit Designation				
Year/Season	Unit Name	Description	Seasonal Total (MW)	
2010/Summer	Beckjord 1	Coal - Steam	94	
2010/Summer	Beckjord 2	Coal - Steam	94	
2010/Summer	Beckjord 3	Coal - Steam	128	
2010/Summer	Beckjord 4	Coal - Steam	150	
2010/Summer	Beckjord 5	Coal - Steam	238	
2010/Summer	Beckjord 6	Coal - Steam	155	Foot Note A
2010/Summer	Conesville 4	Coal - Steam	312	Foot Note B
2010/Summer	Killen 2	Coal - Steam	198	Foot Note C
2010/Summer	Miami Fort 7	Coal - Steam	320	Foot Note D
2010/Summer	Miami Fort 8	Coal - Steam	320	Foot Note D
2010/Summer	Stuart 1	Coal - Steam	225	Foot Note E
2010/Summer	Stuart 2	Coal - Steam	225	Foot Note E
2010/Summer	Stuart 3	Coal - Steam	225	Foot Note E
2010/Summer	Stuart 4	Coal - Steam	225	Foot Note E
2010/Summer	Zimmer 1	Coal - Steam	605	Foot Note F
2010/Summer	Beckjord GT 1	Combustion Turbine/Oil-fired	47	
2010/Summer	Beckjord GT 2	Combustion Turbine/Oil-fired	47	
2010/Summer	Beckjord GT 3	Combustion Turbine/Oil-fired	47	
2010/Summer	Beckjord GT 4	Combustion Turbine/Oil-fired	47	
2010/Summer	Dicks Creek 1	Combustion Turbine/Nat Gas-fired	92	
2010/Summer	Dicks Creek 3	Combustion Turbine/Nat Gas-fired	14	
2010/Summer	Dicks Creek 4	Combustion Turbine/Nat Gas-fired	15	
2010/Summer	Dicks Creek 5	Combustion Turbine/Nat Gas-fired	15	
2010/Summer	Miami Fort 3	Combustion Turbine/Oil-fired	14	
2010/Summer	Miami Fort 4	Combustion Turbine/Oil-fired	14	
2010/Summer	Miami Fort 5	Combustion Turbine/Oil-fired	14	
2010/Summer	Miami Fort 6	Combustion Turbine/Oil-fired	14	

FOOT NOTES:

- (A) Unit 6 is commonly owned by Duke Energy Ohio (37.5% - Operator);
The Dayton Power and Light Company (50%) and Columbus Southern Power Company (12.5%).
- (B) Unit 4 is commonly owned by Duke Energy Ohio (40%); The Dayton Power and Light Company (16.5%)
and Columbus Southern Power Company (43.5% - Operator).
- (C) Unit 2 is commonly owned by Duke Energy Ohio (33%) and
The Dayton Power and Light Company (67% - Operator).
- (D) Units 7 and 8 are commonly owned by Duke Energy Ohio (64% - Operator) and by
The Dayton Power and Light Company (36%).
- (E) This station is commonly owned by Duke Energy Ohio (39%); The Dayton
Power and Light Company (35% - Operator) and Columbus Southern Power Company (26%).
- (F) Unit 1 is commonly owned by Duke Energy Ohio (46.5% - Operator); The Dayton
Power and Light Company (28.1%) and Columbus Southern Power Company (25.4%).

PUCO Form FE-R5:
Projected Generating Capability Changes to Meet Future Ohio Peak Load

Unit Designation			
Year/Season	Unit Name	Description	Seasonal Total
2011/Jan	Peaking PPA Resource	1 Year Contract	1100 MW
2011/Jan	Generic Solar	Contract or Owned	1 MW
2012/Jan	Peaking PPA Resource	1 Year Contract	1150 MW
2012/Jan	Generic Solar	Contract or Owned	3 MW
2013/Jan	Peaking PPA Resource	1 Year Contract	1200 MW
2013/Jan	Generic Solar	Contract or Owned	3 MW
2014/Jan	Peaking PPA Resource	1 Year Contract	1250 MW
2014/Jan	Generic Solar	Contract or Owned	3 MW
2014/Jan	Generic Wind	Contract or Owned	50 MW
2015/Jan	Beckjord Unit 1	Retirement	94 MW
2015/Jan	Beckjord Unit 2	Retirement	94 MW
2015/Jan	Beckjord Unit 3	Retirement	128 MW
2015/Jan	Beckjord Unit 4	Retirement	150 MW
2015/Jan	Beckjord Unit 5	Retirement	238 MW
2015/Jan	Beckjord Unit 6	Retirement	155 MW
2015/Jan	Peaking/Intermediate Resource	Contract or Owned	2100 MW
2015/Jan	Generic Solar	Contract or Owned	3 MW
2015/Jan	Generic Wind	Contract or Owned	50 MW
2016/Jan	Peaking/Intermediate Resource	Contract or Owned	2100 MW
2016/Jan	Generic Solar	Contract or Owned	3 MW
2016/Jan	Generic Wind	Contract or Owned	50 MW
2017/Jan	Peaking/Intermediate Resource	Contract or Owned	2100 MW
2017/Jan	Generic Solar	Contract or Owned	3 MW
2017/Jan	Generic Wind	Contract or Owned	50 MW
2018/Jan	Peaking/Intermediate Resource	Contract or Owned	2100 MW
2018/Jan	Generic Solar	Contract or Owned	3 MW
2018/Jan	Generic Wind	Contract or Owned	50 MW
2019/Jan	Peaking/Intermediate Resource	Contract or Owned	2050 MW
2019/Jan	Generic Solar	Contract or Owned	3 MW
2019/Jan	Generic Wind	Contract or Owned	50 MW
2020/Jan	Peaking/Intermediate Resource	Contract or Owned	2000 MW
2020/Jan	Generic Solar	Contract or Owned	3 MW
2020/Jan	Generic Wind	Contract or Owned	50 MW

PUCO Form FE-R6:
Electric Utility's Actual and Forecast Ohio Peak Load and Resources
Dedicated to Meet Electric Utility's Ohio Peak Load
(Megawatts)

	Summer Season							
	2006	2007	2008	2009	2010	2011	2012	2013
	-5	-4	-3	-2	-1	0	1	2
Net Demonstrated Capability	3961	3906	3906	3906	3894	3894	3894	3894
Net Seasonal Capability	3961	3906	3906	3906	3894	3894	3894	3894
Purchases	1050	1058	1064	979	758	0	1050	1000
Sales				369	1035	0	0	0
Renewables ^d						0.38	1.52	2.66
Available Capability ^a	5011	4964	4970	4516	3617	3894	4946	4897
Native Load	4520	4607	4230	3994	4388	4301	4340	4376
Energy Reduction Programs ^c	0	23	0	0	26	166	203	207
Available Reserve ^e	491	357	740	522	-771	-406	605	521
Internal Load ^b	4520	4630	4230	3994	4414	4467	4543	4583
Reserve ^f	491	380	740	522	-745	-240	808	728
	2014	2015	2016	2017	2018	2019	2020	2021
	3	4	5	6	7	8	9	10
Net Demonstrated Capability	3894	3685	3685	3685	3685	3685	3685	3685
Net Seasonal Capability	3894	3685	3685	3685	3685	3685	3685	3685
Purchases	1000	1100	1100	1050	1000	950	900	850
Sales	0	0	0	0	0	0	0	0
Renewables ^d	10.3	17.94	25.58	33.22	40.86	48.5	56.14	62.64
Available Capability ^a	4904	4803	4811	4768	4726	4684	4641	4598
Native Load	4439	4441	4424	4432	4436	4417	4398	4388
Energy Reduction Programs ^c	232	283	311	339	367	423	478	534
Available Reserve ^e	466	362	387	336	290	267	243	210
Internal Load ^b	4671	4725	4735	4771	4803	4840	4876	4921
Reserve ^f	698	645	698	675	657	690	720	744

- a. Available Capability is equal to Net Seasonal Capability plus Purchases minus Sales plus Renewables.
b. Internal Load equals Native Load plus Energy Reduction Programs.
c. Includes both energy efficiency and demand response.
d. Renewable Capacity on Summer Peak.
e. Available Reserve is equal to Available Capability minus Internal Load plus Energy Reduction Programs.
f. Reserve is equal to Available Capability minus Native Load plus Energy Reduction Programs.
g. Load forecast assumes wires-connected customers from 2012 forward.

PUCO Form FE-R7:
Actual and Forecast System Peak Load and Resources Dedicated to Meet System Peak Load

	(Megawatts)							
	Summer Season							
	2006	2007	2008	2009	2010	2011	2012	2013
	-5	-4	-3	-2	-1	0	1	2
Net Demonstrated Capability	3961	3906	3906	3906	3894	3894	3894	3894
Net Seasonal Capability	3961	3906	3906	3906	3894	3894	3894	3894
Purchases	1050	1058	1064	979	758	0	1050	1000
Sales				369	1035	0	0	0
Renewables ^d						0.38	1.52	2.66
Available Capability ^a	5011	4964	4970	4516	3617	3894	4946	4897
Native Load	4520	4607	4230	3994	4388	4301	4340	4376
Energy Reduction Programs ^c	0	23	0	0	26	166	203	207
Available Reserve ^e	491	357	740	522	-771	-406	605	521
Internal Load ^b	4520	4630	4230	3994	4414	4467	4543	4583
Reserve ^f	491	380	740	522	-745	-240	808	728
	2014	2015	2016	2017	2018	2019	2020	2021
	3	4	5	6	7	8	9	10
Net Demonstrated Capability	3894	3685	3685	3685	3685	3685	3685	3685
Net Seasonal Capability	3894	3685	3685	3685	3685	3685	3685	3685
Purchases	1000	1100	1100	1050	1000	950	900	850
Sales	0	0	0	0	0	0	0	0
Renewables ^d	10.3	17.94	25.58	33.22	40.86	48.5	56.14	62.64
Available Capability ^a	4904	4803	4811	4768	4726	4684	4641	4598
Native Load	4439	4441	4424	4432	4436	4417	4398	4388
Energy Reduction Programs ^c	232	283	311	339	367	423	478	534
Available Reserve ^e	466	362	387	336	290	267	243	210
Internal Load ^b	4671	4725	4735	4771	4803	4840	4876	4921
Reserve ^f	698	645	698	675	657	690	720	744

- a. Available Capability is equal to Net Seasonal Capability plus Purchases minus Sales plus Renewables.
b. Internal Load equals Native Load plus Energy Reduction Programs.
c. Includes both energy efficiency and demand response.
d. Renewable Capacity on Summer Peak.
e. Available Reserve is equal to Available Capability minus Internal Load plus Energy Reduction Programs.
f. Reserve is equal to Available Capability minus Native Load plus Energy Reduction Programs.
g. Load forecast assumes wires-connected customers from 2012 forward.

PUCO Form FE-R8:
Electric Utility's Actual and Forecast Ohio Peak Load and Resources
Dedicated to Meet Electric Utility's Ohio Peak Load
(Megawatts)

	Winter Season							
	2006	2007	2008	2009	2010	2011	2012	2013
	-5	-4	-3	-2	-1	0	1	2
Net Demonstrated Capability	4080	4025	4025	4025	4013	4013	4013	4013
Net Seasonal Capability	4080	4025	4025	4025	4013	4013	4013	4013
Purchases	0	625	577	700		0	1050	1000
Sales						0	0	0
Renewables ^d						0.38	1.52	2.66
Available Capability ^a	4080	4650	4602	4725	4013	4013	5065	5016
Native Load	3665	3621	3626	3316	3455	3626	3676	3729
Energy Reduction Programs ^c	0	0	0	0	0	18	33	48
Available Reserve ^e	415	1029	976	1409	558	388	1388	1287
Internal Load ^b	3665	3621	3626	3316	3455	3644	3709	3777
Reserve ^f	415	1029	976	1409	558	406	1421	1335

	2014	2015	2016	2017	2018	2019	2020	2021
	3	4	5	6	7	8	9	10
Net Demonstrated Capability	4013	3804	3804	3804	3804	3804	3804	3804
Net Seasonal Capability	4013	3804	3804	3804	3804	3804	3804	3804
Purchases	1000	1100	1100	1050	1000	950	900	850
Sales	0	0	0	0	0	0	0	0
Renewables ^d	10.3	17.94	25.58	33.22	40.86	48.5	56.14	62.64
Available Capability ^a	5023	4922	4930	4887	4845	4803	4760	4717
Native Load	3740	3745	3750	3756	3745	3736	3730	3724
Energy Reduction Programs ^c	81	100	108	125	159	193	227	261
Available Reserve ^e	1283	1177	1180	1131	1100	1066	1031	993
Internal Load ^b	3821	3845	3858	3881	3904	3929	3957	3984
Reserve ^f	1364	1276	1287	1256	1259	1259	1258	1254

a. Available Capability is equal to Net Seasonal Capability plus Purchases minus Sales plus Renewables.

b. Internal Load equals Native Load plus Energy Reduction Programs.

c. Includes both energy efficiency and demand response.

d. Renewable Capacity on Summer Peak.

e. Available Reserve is equal to Available Capability minus Internal Load plus Energy Reduction Programs.

f. Reserve is equal to Available Capability minus Native Load plus Energy Reduction Programs.

g. Load forecast assumes wires-connected customers from 2012 forward.

PUCO Form FE-R9:
Actual and Forecast System Peak Load and Resources Dedicated to Meet System Peak Load

	(Megawatts)							
	Winter Season							
	2006	2007	2008	2009	2010	2011	2012	2013
	-5	-4	-3	-2	-1	0	1	2
Net Demonstrated Capability	4080	4025	4025	4025	4013	4013	4013	4013
Net Seasonal Capability	4080	4025	4025	4025	4013	4013	4013	4013
Purchases	0	625	577	700		0	1050	1000
Sales						0	0	0
Renewables ^d						0.38	1.52	2.66
Available Capability ^a	4080	4650	4602	4725	4013	4013	5065	5016
Native Load	3665	3621	3626	3316	3455	3626	3676	3729
Energy Reduction Programs ^c	0	0	0	0	0	18	33	48
Available Reserve ^e	415	1029	976	1409	558	388	1388	1287
Internal Load ^b	3665	3621	3626	3316	3455	3644	3709	3777
Reserve ^f	415	1029	976	1409	558	406	1421	1335
	2014	2015	2016	2017	2018	2019	2020	2021
	3	4	5	6	7	8	9	10
Net Demonstrated Capability	4013	3804	3804	3804	3804	3804	3804	3804
Net Seasonal Capability	4013	3804	3804	3804	3804	3804	3804	3804
Purchases	1000	1100	1100	1050	1000	950	900	850
Sales	0	0	0	0	0	0	0	0
Renewables ^d	10.3	17.94	25.58	33.22	40.86	48.5	56.14	62.64
Available Capability ^a	5023	4922	4930	4887	4845	4803	4760	4717
Native Load	3740	3745	3750	3756	3745	3736	3730	3724
Energy Reduction Programs ^c	81	100	108	125	159	193	227	261
Available Reserve ^e	1283	1177	1180	1131	1100	1066	1031	993
Internal Load ^b	3821	3845	3858	3881	3904	3929	3957	3984
Reserve ^f	1364	1276	1287	1256	1259	1259	1258	1254

a. Available Capability is equal to Net Seasonal Capability plus Purchases minus Sales plus Renewables.

b. Internal Load equals Native Load plus Energy Reduction Programs.

c. Includes both energy efficiency and demand response.

d. Renewable Capacity on Summer Peak.

e. Available Reserve is equal to Available Capability minus Internal Load plus Energy Reduction Programs.

f. Reserve is equal to Available Capability minus Native Load plus Energy Reduction Programs.

g. Load forecast assumes wires-connected customers from 2012 forward.

PUCO Form FE-R10:
Specifications of Planned Electric Generation Facilities

1. Facility Name	Solar 2011
2. Facility Location	TBD
3. Facility Type	Photovoltaic
4. Anticipated Capability	1 MW
5. Anticipated Capital Cost	\$4647/kw (2009 \$ with AFUDC)
6. Application Timing	1 year
7. Construction timing	1 year
8. Planned Pollution Control Measures	N/A
9. Fuel	Sun
10. Miscellaneous	

1. Facility Name	Solar 2012 - Solar 2019 (1 plant added per year)
2. Facility Location	TBD
3. Facility Type	Photovoltaic
4. Anticipated Capability	3 MW (per plant)
5. Anticipated Capital Cost	\$4647/kw (2009 \$ with AFUDC)
6. Application Timing	1 year
7. Construction timing	1 year
8. Planned Pollution Control Measures	N/A
9. Fuel	Sun
10. Miscellaneous	

1. Facility Name	Wind 2014 - Wind 2021 (1 plant added per year)
2. Facility Location	TBD
3. Facility Type	Wind
4. Anticipated Capability	50 MW (per plant)
5. Anticipated Capital Cost	\$2269/kw (2009 \$ with AFUDC)
6. Application Timing	1 year
7. Construction timing	1 year
8. Planned Pollution Control Measures	N/A
9. Fuel	Wind
10. Miscellaneous	

1. Facility Name	Woody Biomass
2. Facility Location	TBD
3. Facility Type	Biomass
4. Anticipated Capability	50 MW
5. Anticipated Capital Cost	\$5648/kw (2009 \$ with AFUDC)
6. Application Timing	1 year
7. Construction timing	5 years
8. Planned Pollution Control Measures	NOx & Particulate
9. Fuel	Wood
10. Miscellaneous	

1. Facility Name	4 x 208 CT
2. Facility Location	TBD
3. Facility Type	Combustion Turbine
4. Anticipated Capability	740 MW
5. Anticipated Capital Cost	\$ 732/kw (2011 \$ w/o AFUDC)
6. Application Timing	1 year
7. Construction timing	3 years
8. Planned Pollution Control Measures	NOx
9. Fuel	Natural Gas
10. Miscellaneous	

1. Facility Name	Combined Cycle w/Duct Firing & Chilling
2. Facility Location	TBD
3. Facility Type	Combined Cycle
4. Anticipated Capability	650 MW
5. Anticipated Capital Cost	\$1069/kw (2011 \$ w/o AFUDC)
6. Application Timing	1 year
7. Construction timing	4 years
8. Planned Pollution Control Measures	NOx
9. Fuel	Natural Gas
10. Miscellaneous	