BEFORE

THE PUBLIC UTILITIES COMMISSION OF OHIO

Duke Energy Ohio, Inc., for an Adjustment to Rider AMRP Rates.)	Case No. 21-1036-GA-RDR
In the Matter of the Application of Duke Energy Ohio, Inc., for Tariff Approval.)	Case No. 21-1037-GA-ATA

APPLICATION OF DUKE ENERGY OHIO, INC., FOR AN ADJUSTMENT TO RIDER AMRP GAS RATES AND FOR TARIFF APPROVAL

- 1. Duke Energy Ohio, Inc., (Duke Energy Ohio) is an Ohio corporation engaged in the business of supplying natural gas to approximately 448,000 customers in southwestern Ohio, all of whom will be affected by this Application, and is a public utility as defined by R.C. 4905.02 and R.C. 4905.03.
- 2. This Application is made pursuant to R.C. 4909.18 and related sections of the Ohio Revised Code for authority to make changes and increases in gas rates applicable in incorporated communities and the unincorporated territory within Duke Energy Ohio's entire service area, which includes all or part of Adams, Brown, Butler, Clinton, Clermont, Hamilton, Montgomery, and Warren Counties in Ohio.

The gas rates that Duke Energy Ohio seeks to change in its tariff, P.U.C.O. Gas No. 18, are as follows:

Rider AMRP, Accelerated Main Replacement Program Rider, Sheet No. 65.20

- 3. The Pre-Filing Notice was served on the mayor and legislative authority of each municipality affected by this Application on November 29, 2021, and was filed with the Public Utilities Commission of Ohio (Commission) on November 29, 2021, pursuant to R.C. 4909.43(B) and in compliance with the Commission's Standard Filing Requirements set forth in O.A.C. 4901-7-01.
- 4. Duke Energy Ohio proposes a test year consisting of the twelve-month period ended December 31, 2021, and the date certain for property valuation of December 31, 2021.
- 5. Duke Energy Ohio estimates that the rate changes proposed herein, if granted in full and factoring in the applicable rate caps approved by the Commission, would decrease gross revenues by \$0.753 million, or 0.20%, annually, over the estimated test period gross revenues generated from providing service to customers.
- 6. Duke Energy Ohio is filing this Application pursuant to the terms and conditions of a Stipulation and Recommendation filed with the Commission on April 2, 2013, in *In the Matter of the Application of Duke Energy Ohio, Inc., for an Increase in its Natural Gas Distribution Rates*, Case No. 12-1685-GA-AIR, *et al.*, and approved by the Commission in its Opinion and Order in those proceedings dated November 13, 2013 (Stipulation and Recommendation).
- 7. Duke Energy Ohio filed the current Rider AMRP and the proposed new Rider AMRP with its Pre-Filing Notice, and incorporates such current and proposed riders herein by reference, as required by R.C. 4909.18 and the Commission's Standard Filing Requirements. Duke Energy Ohio also filed the following schedules with the Commission on November 29, 2021, in accordance with the Stipulation and Recommendation, and Duke Energy Ohio reproduces such schedules here, for the convenience of the Commission, as Attachment A:

- (a) Schedule 1, AMRP Annualized Revenue Requirement;
- (b) Schedule 2, Riser Replacement Annualized Revenue Requirement;
- (c) Schedule 3, AMRP Provision for Depreciation;
- (d) Schedule 4, AMRP Net Regulatory Assets Post In-Service Carrying Cost;
- (e) Schedule 5, Riser Replacement Net Regulatory Asset Post In-Service Carrying Cost;
- (f) Schedules 6-A and 6-B, AMRP Deferred Taxes on Liberalized Depreciation and Excess Deferred Income Taxes;
- (g) Schedule 7, Riser Replacement Deferred Taxes on Liberalized Depreciation and Excess Deferred Income Taxes;
- (h) Schedule 8, AMRP Annualized Reduction in Depreciation for Retirements;
- (i) Schedule 9, AMRP Annualized Amortization of PISCC;
- (j) Schedule 10, Gas Maintenance Accounts Savings Calculation;
- (k) Schedule 11, Camera Work Expenses;
- (l) Schedule 12, AMRP Annualized Property Tax Expense Calculation;
- (m) Schedule 13, Riser Replacement Annualized Property Tax Expense Calculation and;
- (n) Schedule 14, AMRP Cap Calculation by Rate Class.
- 8. At the time of the filing of this Application, no municipal corporation has in effect any ordinance or franchise that does, or will, regulate the rates or charges to any customer affected by this Application.

WHEREFORE, since the rates, prices, charges, and other provisions in the current rate schedules do not yield just and reasonable compensation to Duke Energy Ohio for supplying gas service to the customers to which they are applicable, do not yield a just and reasonable return to Duke Energy Ohio on the value of the property used for furnishing gas service to such customers, and result in the taking of Duke Energy Ohio's property for public use without compensation and without due process of law, Duke Energy Ohio respectfully asks that the Commission:

- (a) Accept this Application for filing;
- (b) Find that this Application and the schedules incorporated by reference herein are in accordance with R.C. 4909.18 and the rules of the Commission;
- (c) Find that the proposed rates, prices, and charges are just and reasonable based upon the test period for the twelve months ended December 31, 2021, and approve such schedules in the form tendered herewith or incorporated by reference herein;
- (d) Find that Duke Energy Ohio is in compliance with R.C. 4905.35;
- (e) Approve the proposed notice for newspaper publication attached hereto as Attachment B or, in the alternative, find that no newspaper publication is required because Duke Energy Ohio published newspaper notification of all proposed Rider AMRP increases when it filed the original application in the proceeding resulting in the Opinion and Order that initiated this filing;
- (f) Approve Duke Energy Ohio's Application for Approval to Change Accounting Methods consistent with proposed Rider AMRP; and
- (g) Fix the date on or after which deliveries made are subject to the proposed rates.

Respectfully submitted,

DUKE ENERGY OHIO, INC.

/s/ Jeanne W. Kingery

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(Willing to accept service by email)

CERTIFICATE OF SERVICE

I, the undersigned, hereby certify that a copy of the foregoing Application was served on the following parties of record by electronic mail delivery this 22nd day of February, 2022.

/s/Jeanne W. Kingery
Jeanne W. Kingery

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Attorney for Staff of the Public Utilities Commission of Ohio

ATTACHMENT A

Annualized Revenue Requirement Schedule 1

No.		Actual Thru December 31, 2020	Activity Thru October 31, 2021	Actual Nov & Dec 2021	Total	
1 <u>R</u>	eturn on Investment	December 31, 2020	October 31, 2021	NOV & Dec 2021	Total	
2	Plant In-Service Additions	246,381,666.64	-	-	246,381,666.64	
4 5	Original Cost Retired Total Plant In-Service	(17,936,701.39) 228,444,965.25	-	-	(17,936,701.39) 228,444,965.25	
		220, 111,000.20			220, 111,000.20	
6 7	Less: Accumulation Provision for Depreciation Depreciation Expense	40,144,216.06	4,826,422.10	965,284.42	45,935,922.58	Schedule 3, Ln 18
8 9	Cost of Removal Original Cost Retired	(5,284,983.68) (17,936,701.39)	-	-	(5,284,983.68) (17,936,701.39)	
10	Total Accumulated Provision for Depreciation	16,922,530.99	4,826,422.10	965,284.42	22,714,237.51	
11	Net Regulatory AssetPost In-Service Carrying Cost	5,837,763.84	(121,801.70)	(24,360.34)	5,691,601.80	Schedule 4, Ln. 22
12	Net Deferred Tax BalancePISCC (1)	(1,225,930.41)	25,578.36	5,115.67	(1,195,236.38)	-21% of Line No. 11
13	Excess Deferred Tax BalancePISCC (1)	(878,674.99)	-	-	(878,674.99)	See Note 1
14	Deferred Taxes on Liberalized Depreciation	(29,262,904.46)	-	127,123.94	(29,135,780.52)	Schedule 6, Ln. 35
15	Excess Deferred Taxes	(19,496,147.70)	-	-	(19,496,147.70)	Schedule 6, Ln. 34
16	Net Rate Base	166,496,540.53	(4,922,645.44)	(857,405.15)	160,716,489.95	
17	Approved Pre-tax Rate of Return (2)	9.16%	9.16%	9.16%	9.16%	
18	Annualized Return on Rate Base & Deferred Expense	15,251,083.11	(450,914.32)	(78,538.31)	14,721,630.48	
	perating Expenses					
20 21	Annualized Provision for Depreciation For Additions MainsPlastic				2,840,111.64	Schedule 3, Ln 18
22	MainsSteel				1,078,058.88	Schedule 3, Ln 18
23 24	Main to Curb ServicesPlastic Curb to Meter Services				1,000,778.88 872,757.12	Schedule 3, Ln 18 Schedule 3, Ln 18
25 26	Current Year Provision Annualized Reduction in Depreciation For Retirements			_	5,791,706.52	
27	MainsCast Iron & Copper				(90,557.74)	Schedule 8, Ln. 16
28 29	Mains-Steel				(51,164.21)	Schedule 8, Ln. 17
30	MainsPlastic Main to Curb ServicesCast Iron & Copper				(16,852.30) (45,388.76)	Schedule 8, Ln. 18 Schedule 8, Ln. 21
31	Main to Curb ServicesSteel				(36,955.32)	Schedule 8, Ln. 22
32	Main to Curb ServicesPlastic			_	(298,633.99)	Schedule 8, Ln. 23
33	Total				(539,552.32)	
34	Annualized Amortization of PISCC				149,007.36	Schedule 9, Ln. 30
35 36	Annualized Property Tax Expense Achieved Reduction in MainsMaintenance Expense				4,330,518.71 (312,532.00)	Schedule 12 Ln. 12 Schedule 10 Ln. 10
37	Camera Work Expenses				13,203.92	Schedule 11 Ln. 1
38	Annualized Revenue Requirement			_	24,153,982.67	

Note

- (1) The PISCC related Deferred Taxes on Liberalized Depreciation amounts and Excess Deferred Income Tax (EDIT) presented are after adjustments from the Tax Cuts and Jobs Act of 2017. As part of tax reform portions of the PISCC related Deferred Taxes on Liberalized Depreciation amounts were reclassified as regulatory liabilities that would also be deducted for purposes of calculating net rate base.
- (2) Approved Pre-Tax Rate of Return set per Stipulation in Case No. 12-1685-GA-AIR. Upon the Tax Cut and Jobs Act of 2017 becoming law the Pre-Tax Rate of Return has been adjusted to reflect a reduction of the Corporate tax rate from 35% to 21%.

Annualized Revenue Requirement Riser Replacement Schedule 2

No.		Actual Thru December 31, 2020	Activity 2021	Actual Thru December 31, 2021	
1 <u>R</u>	eturn on Investment				
2 3	Riser Replacements Additions	2,126,202.66	-	2,126,202.66	
4 5	Less: Accumulation Provision for Depreciation Depreciation Expense	631,061.70	76,330.68	707,392.38	
6	Net Regulatory AssetPost In-Service Carrying Cost	75,269.08	(3,255.36)	72,013.72	Schedule 5, Ln. 17
7	Net Deferred Tax BalancePISCC (1)	(15,806.50)	683.63	(15,122.87)	-21% of Line 11
8	Excess Deferred Tax BalancePISCC (1)	(11,904.92)		(11,904.92)	See Note 1
	Deferred Taxes on Liberalized Depreciation	(203,130.24)	6,072.85	(197,057.39)	Schedule 7, Ln. 24
9	Excess Deferred Taxes	(144,024.43)	-	(144,024.43)	Schedule 7, Ln. 23
10	Net Rate Base	1,195,543.95	(72,829.56)	1,122,714.39	
11	Approved Pre-tax Rate of Return (2)	9.16%	9.16%	9.16%	
12	Annualized Return on Rate Base & Deferred Expense	109,511.82	(6,671.19)	102,840.63	
13 <u>0</u> 14 15 16	perating Expenses Annualized Provision for Depreciation For Additions Annualized Amortization of PISCC Annualized Property Tax Expense			76,330.68 3,255.36 37,779.62	3.59% of Line 3 Schedule 5 , Ln. 17 Schedule 13, Ln. 7
17	Annualized Revenue Requirement			220,206.29	

Note

- (1) The PISCC related Deferred Taxes on Liberalized Depreciation amounts and Excess Deferred Income Tax (EDIT) presented are after adjustments from the Tax Cuts and Jobs Act of 2017. As part of tax reform portions of the PISCC related Deferred Taxes on Liberalized Depreciation amounts were reclassified as regulatory liabilities that would also be deducted for purposes of calculating net rate base.
- (2) Approved Pre-Tax Rate of Return set per Stipulation in Case No. 12-1685-GA-AIR. Upon the Tax Cut and Jobs Act of 2017 becoming law the Pre-Tax Rate of Return has been adjusted to reflect a reduction of the Corporate tax rate from 35% to 21%.

Line											
No.		MAIN -	STEEL	MAIN -	PLASTIC	SERVICES	- PLASTIC	C-toM SERVIC	CES - PLASTIC	TOT	ALS
1	Incremental	Monthly	Cumulative	Monthly	Cumulative	Monthly	Cumulative	Monthly	Cumulative	Monthly	Cumulative
2	Provision for Depreciation	Depreciation	Balance	Depreciation	Balance	Depreciation	Balance	Depreciation	Balance	Depreciation	Balance
3	Balance at 12/31/2020 (actual)		7,376,073.11		19,616,404.20		7,093,972.23		6,057,766.52		40,144,216.06
5	01/31/21	89.838.24	7.465.911.35	236,675.97	19,853,080.17	83,398.24	7,177,370.47	72,729.76	6,130,496.28	482,642.21	40,626,858.27
6	02/28/21	89,838.24	7,555,749.59	236,675.97	20,089,756.14	83,398.24	7,260,768.71	72,729.76	6,203,226.04	482,642.21	41,109,500.48
7	03/31/21	89,838.24	7,645,587.83	236,675.97	20,326,432.11	83,398.24	7,344,166.95	72,729.76	6,275,955.80	482,642.21	41,592,142.69
8	04/30/21	89,838.24	7,735,426.07	236,675.97	20,563,108.08	83,398.24	7,427,565.19	72,729.76	6,348,685.56	482,642.21	42,074,784.90
9	05/31/21	89,838.24	7,825,264.31	236,675.97	20,799,784.05	83,398.24	7,510,963.43	72,729.76	6,421,415.32	482,642.21	42,557,427.11
10	06/30/21	89,838.24	7,915,102.55	236,675.97	21,036,460.02	83,398.24	7,594,361.67	72,729.76	6,494,145.08	482,642.21	43,040,069.32
11	07/31/21	89,838.24	8,004,940.79	236,675.97	21,273,135.99	83,398.24	7,677,759.91	72,729.76	6,566,874.84	482,642.21	43,522,711.53
12	08/31/21	89,838.24	8,094,779.03	236,675.97	21,509,811.96	83,398.24	7,761,158.15	72,729.76	6,639,604.60	482,642.21	44,005,353.74
13	09/30/21	89,838.24	8,184,617.27	236,675.97	21,746,487.93	83,398.24	7,844,556.39	72,729.76	6,712,334.36	482,642.21	44,487,995.95
14	10/31/21	89,838.24	8,274,455.51	236,675.97	21,983,163.90	83,398.24	7,927,954.63	72,729.76	6,785,064.12	482,642.21	44,970,638.16
15	Activity Thru Oct 31, 2021	898,382.40		2,366,759.70		833,982.40		727,297.60		4,826,422.10	
	11/30/21	89,838.24	8,364,293.75	236,675.97	22,219,839.87	83,398.24	8,011,352.87	72,729.76	6,857,793.88	482,642.21	45,453,280.37
16	12/31/21	89,838.24	8,454,131.99	236,675.97	22,456,515.84	83,398.24	8,094,751.11	72,729.76	6,930,523.64	482,642.21	45,935,922.58
17	Activity Nov and Dec 2021	179,676.48		473,351.94		166,796.48		145,459.52		965,284.42	
18	Balance at 12/31/2021	1,078,058.88	8,454,131.99	2,840,111.64	22,456,515.84	1,000,778.88	8,094,751.11	872,757.12	6,930,523.64	5,791,706.52	45,935,922.58

Net Regulatory Asset--Post In-Service Carrying Cost Schedule 4

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No.							
	Post in service carrying costs	VINTAGE 2011 Accounts	VINTAGE 2012 Accounts	VINTAGE 2013 Accounts	VINTAGE 2014 Accounts	VINTAGE 2015 Accounts	TOTALS
1 2 3	Steel Plastic Service	182120 182121 182122	182124 182125 182126	182128 182129 182130	182162 182163 182164	182233 182234 182235	
4	Balance at 12/31/2020 (actual)	154,545.31	2,024,370.33	1,344,884.27	1,260,463.14	1,053,500.79	5,837,763.84
5	Amortization balance at 12/31/2020	58,866.00	413,724.52	2 222,471.20	152,613.76	126,865.20	974,540.68
6	01/31/21	388.56	4,500.95	2,780.89	2,244.32	2,265.45	12,180.17
7	02/28/21	388.56			The state of the s	· · · · · · · · · · · · · · · · · · ·	12,180.17
8	03/31/21	388.56	·	·	•	·	12,180.17
9	04/30/21	388.56	4,500.95	2,780.89	2,244.32	2,265.45	12,180.17
10	05/31/21	388.56	4,500.95	2,780.89	2,244.32	2,265.45	12,180.17
11	06/30/21	388.56	4,500.95	2,780.89	2,244.32	2,265.45	12,180.17
12	07/31/21	388.56	4,500.95	2,780.89	2,244.32	2,265.45	12,180.17
13	08/31/21	388.56	4,500.95	2,780.89	2,244.32	2,265.45	12,180.17
14	09/30/21	388.56	4,500.95	2,780.89	2,244.32	2,265.45	12,180.17
15	10/31/21	388.56	4,500.95	2,780.89	2,244.32	2,265.45	12,180.17
16	Activity Thru Oct 31, 2021						121,801.70
17	11/30/21	388.56	4,500.95	2,780.89	2,244.32	2,265.45	12,180.17
18	12/31/21	388.56	4,500.95	2,780.89	2,244.32	2,265.45	12,180.17
19	Activity Nov and Dec 2021						24,360.34
20	Total Amortization expense- 2021	4,662.72	54,011.40	33,370.68	26,931.84	27,185.40	146,162.04
21	Amortization Balance at 12/31/2021	63,528.72	467,735.92	255,841.88	179,545.60	154,050.60	1,120,702.72
22	Net Regulatory Asset Balance at 12/31/2021	149,882.59	1,970,358.93	1,311,513.59	1,233,531.30	1,026,315.39	5,691,601.80

Riser Replacement Net Regulatory Asset--Post In-Service Carrying Cost Schedule 5

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No.				
	Post in service carrying costs	Account 182123 2011 costs	Account 182127 2012 costs	Total
1	Balance at 12/31/2020 (actual)	8,977.75	66,291.33	75,269.08
2	Amortization balance at 12/31/2020	7,799.36	20,937.72	
3	01/31/21	43.76	227.52	
4	02/28/21	43.76	227.52	
5	03/31/21	43.76	227.52	
6	04/30/21	43.76	227.52	
7	05/31/21	43.76	227.52	
8	06/30/21	43.76	227.52	
9	07/31/21	43.76	227.52	
10	08/31/21	43.76	227.52	
11	09/30/21	43.76	227.52	
12	10/31/21	43.76	227.52	
13	Activity Thru Oct 31, 2021	437.60	2,275.20	
14	11/30/21	43.76	227.52	
15	12/31/21	43.76	227.52	
16	Activity Nov and Dec 2021	87.52	455.04	
17	Total Amortization expense- 2021	525.12	2,730.24	3,255.36
18	Amortization Balance at 12/31/2021	8,324.48	23,667.96	31,992.44
19	Net Regulatory Asset Balance at 12/31/2021	8,452.63	63,561.09	72,013.72

Schedule - 6A

	Tax Year 2012	Tax Year 2013	Tax Year 2014	Tax Year 2015	Tax Year 2016	Tax Year 2017	Tax Year 2018	Tax Year 2019	Tax Year 2020
Line									
No. Plant In-Service -	40 400 050 00	70 744 444 00	444 440 540 75	400 540 007 07	400 540 007 07	400 540 007 07	400 540 007 07	400 540 007 07	400 540 007 07
1 Mains - Plastic 2 Mains - Steel	40,180,050.68 14.457.968.72	76,711,411.38 32.253.529.51	111,119,540.75 50.031.505.05	136,543,827.07 57.650.208.18	136,543,827.07 57.650,208.18	136,543,827.07 57,650,208.18	136,543,827.07 57,650,208.18	136,543,827.07 57,650,208.18	136,543,827.07 57,650,208.18
3 Main to Curb Services - Plastic	8.662.644.46	16,005,261.49	22,790,259.57	27,876,847.47	27,876,847.47	27,876,847.47	27,876,847.47	27,876,847.47	27,876,847.47
4 Main to Curb Services - Steel	0,002,044.40	10,000,201.40	22,130,233.31	21,010,041.41	-	27,070,047.47	21,010,041.41	21,010,041.41	-
5 Curb to Meter Services	6.039.754.66	13,194,287.27	18,399,429.74	24,310,783.92	24,310,783.92	24,310,783.92	24,310,783.92	24,310,783.92	24,310,783.92
6 Total Plant In-Service	69,340,418.52	138,164,489.65	202,340,735.11	246,381,666.64	246,381,666.64	246,381,666.64	246,381,666.64	246,381,666.64	246,381,666.64
7 Book to Tax Basis Adjustments:	(411,927.26)	(181,764.61)	(569,855.54)	(645,644.93)	(645,644.93)	(645,644.93)	(645,644.93)	(645,644.93)	(645,644.93)
8 Tax Base In-Service subject to:									
9 Bonus Depreciation - 50%	49,066,862.05	118,121,095.83	181,909,250.36	225,874,392.50	225,874,392.50	225,874,392.50	225,874,392.50	225,874,392.50	225,874,392.50
10 Bonus Depreciation - 100%	19,861,629.21	19,861,629.21	19,861,629.21	19,861,629.21	19,861,629.21	19,861,629.21	19,861,629.21	19,861,629.21	19,861,629.21
11 MACRS on Balance		407.000.705.04	004 770 070 57	0.45 700 004 74				045 700 004 74	
12 Total Tax Depreciation Base	68,928,491.26	137,982,725.04	201,770,879.57	245,736,021.71	245,736,021.71	245,736,021.71	245,736,021.71	245,736,021.71	245,736,021.71
13 Tax Depreciation -									
14 Bonus Depreciation - 50%	24.533.431.03	34.527.116.89	31,894,077.27	21,982,571.07					
15 Bonus Depreciation - 100%	19,861,629.21	04,027,110.00	01,004,011.21	21,002,011.01					
16 MACRS on Balance	506,307.56	3,096,824.70	5,355,421.47	6,973,914.84	7,275,491.72	6,729,766.40	6,224,983.02	5,757,960.56	5,376,109.20
17 Total Tax Depreciation	44,901,367.80	37,623,941.59	37,249,498.74	28,956,485.91	7,275,491.72	6,729,766.40	6,224,983.02	5,757,960.56	5,376,109.20
18 Book Depreciation									
19 Mains - Plastic	146,945.70	1,011,983.55	1,735,186.690	2,521,730.060	2,840,111.60	2,840,111.60	2,840,111.60	2,840,111.60	2,840,111.60
20 Mains - Steel	48,711.89	309,328.11	645,512.190	982,226.520	1,078,058.89	1,078,058.89	1,078,058.89	1,078,058.89	1,078,058.89
21 Main to Curb Services - Plastic 22 Main to Curb Services - Steel	96,262.59	405,990.49	674,091.310	913,733.440	1,000,778.82	1,000,778.82	1,000,778.82	1,000,778.82	1,000,778.82
23 Curb to Meter Services	66,770.05	313,063.03	547,699.810	766,448.030	- 872,757.14	- 872,757.14	- 872,757.14	- 872,757.14	- 872,757.14
24 Total Book Depreciation	358,690.23	2,040,365.18	3,602,490.00	5,184,138.05	5,791,706.46	5,791,706.46	5,791,706.46	5,791,706.46	5,791,706.46
25 Less: Book Depr on AFUDC Equity	3,258.00	13,324.58	22,053.83	33,145.00	35,010.94	35,010.94	35,010.94	35,010.94	35,010.94
26 Plus: Originating Dif. Exclusive of AFUDC Equity	217.916.70	325,582.41	245,896.09	61,666.00	,	,	,	,	,
27 Net Book Depreciation	573,348.93	2,352,623.01	3,826,332.26	5,212,659.05	5,756,695.52	5,756,695.52	5,756,695.52	5,756,695.52	5,756,695.52
28 Tax Depreciation in Excess of Book Depreciation	44,328,018.87	35,271,318.58	33,423,166.48	23,743,826.86	1,518,796.20	973,070.88	468,287.50	1,265.04	(380,586.32)
29 Federal Deferred Taxes @ 35.00% 2012-2017,	15,514,806.60	12,344,961.50	11,698,108.27	8,310,339.40	531,578.67	340,574.81	98,340.38	265.67	(79,923.13)
(@ 21.00% 2018-present 30 Deferred Tax Balance	15,514,806.60	27,859,768.11	39,557,876.37	47,868,215.77	48,399,794.44	48,740,369.25	29,342,561.93	29,342,827.59	29,262,904.46
31 Federal Deferral Rate	35%	35%	35%	35%	35%	35%	21%	21%	21%
32 Excess Deferred Taxes Tax Years 2012 - 2017 33 (35%-21%=14%)	6,205,922.64	4,937,984.60	4,679,243.31	3,324,135.76	212,631.47	136,229.92			
34 Excess Deferred Tax Balance	6,205,922.64	11,143,907.24	15,823,150.55	19,147,286.31	19,359,917.78	19,496,147.70	19,496,147.70	19,496,147.70	19,496,147.70
35 Accumulated Deferred Tax Balance at 21%	9,308,883.96	16,715,860.86	23,734,725.82	28,720,929.46	29,039,876.67	29,244,221.55	29,342,561.93	29,342,827.59	29,262,904.46

Deferred Taxes on Liberalized Depreciation Schedule 6

Schedule - 6B

			Tax Year 2021		
	Vintage 2012	Vintage 2013	Vintage 2014	Vintage 2015	<u>Total</u>
Plant In-Service -					
Mains - Plastic	40.180.050.68	36.531.360.70	34,408,129.37	25,424,286.32	136,543,827.07
Mains - Steel	14,457,968.72	17,795,560.79	17,777,975.54	7,618,703.13	57,650,208.18
Main to Curb Services - Plastic	8,662,644.46	7,342,617.03	6,784,998.08	5,086,587.90	27,876,847.47
Main to Curb Services - Steel	-	-	-	-	-
Curb to Meter Services	6,039,754.66	7,154,532.61	5,205,142.47	5,911,354.18	24,310,783.92
Total Plant In-Service	69,340,418.52	68,824,071.13	64,176,245.46	44,040,931.53	246,381,666.64
Book to Tax Basis Adjustments:	(411,927.26)	230,162.65	(388,090.93)	(75,789.39)	(645,644.93)
Tax Base In-Service subject to:					
Bonus Depreciation - 50%	49,066,862.05	69,054,233.78	63,788,154.53	43,965,142.14	225,874,392.50
Bonus Depreciation - 100%	19,861,629.21	-	-	-	19,861,629.21
MACRS on Balance		-	-	-	
Total Tax Depreciation Base	68,928,491.26	69,054,233.78	63,788,154.53	43,965,142.14	245,736,021.71
Tax Depreciation -					
Bonus Depreciation - 50%					_
Bonus Depreciation - 100%				-	
MACRS on Balance	1,093,985.26	1,540,599.96	1,442,250.17	1,074,508.07	5,151,343.46
Total Tax Depreciation	1,093,985.26	1,540,599.96	1,442,250.17	1,074,508.07	5,151,343.46
Book Depreciation					
Mains - Plastic	835,745.06	759,852.31	715,689.10	528,825.17	2,840,111.64
Mains - Steel	270,364.01	332,776.98	332,448.14	142,469.75	1,078,058.88
Main to Curb Services - Plastic	310,988.96	263,599.97	243,581.44	182,608.52	1,000,778.88
Main to Curb Services - Steel	- 040 007 40	-	400.004.04	- 040 047 00	- 070 757 40
Curb to Meter Services Total Book Depreciation	216,827.18 1.633.925.21	256,847.71 1.613.076.97	186,864.61 1.478.583.30	212,217.62 1.066.121.04	872,757.12 5.791.706.52
Less: Book Depreciation Less: Book Depreciation	14,840.94	2,235.72	14,606.92	3,327.36	35,010.94
Plus: Originating Dif. Exclusive of AFUDC Equity	,0 .0.0 .	2,200.72	11,000.02	0,027.00	-
Net Book Depreciation	1,619,084.27	1,610,841.25	1,463,976.38	1,062,793.68	5,756,695.58
Tax Depreciation in Excess of Book Depreciation	(525,099.01)	(70,241.29)	(21,726.21)	11,714.39	(605,352.12)
Federal Deferred Taxes @ 35.00% 2012-2017,	(110,270.79)	(14,750.67)	(4,562.50)	2,460.02	(127,123.94)
@ 21.00% 2018-present Deferred Tax Balance				=	29,135,780.52
Federal Deferral Rate					21%
Excess Deferred Taxes Tax Years 2012 - 2017 (35%-21%=14%)					
Excess Deferred Tax Balance					19,496,147.70
Accumulated Deferred Tax Balance at 21%					29,135,780.52

Riser Replacement Deferred Taxes on Liberalized Depreciation Schedule 7

		Tax Year 2012	Tax Year 2013	Tax Year 2014	Tax Year 2015	Tax Year 2016	Tax Year 2017	Tax Year 2018	Tax Year 2019	Tax Year 2020	Tax Year 2021
						[all vintage y	/ear 2012]				
1 Rise	t In-Service - r Replacement Fotal Plant In-Service	2,126,202.66 2,126,202.66	2,126,202.66 2,126,202.66	2,126,202.66 2,126,202.66	2,126,202.66 2,126,202.66	2,126,202.66 2,126,202.66	2,126,202.66 2,126,202.66	2,126,202.66 2,126,202.66	2,126,202.66 2,126,202.66	2,126,202.66 2,126,202.66	2,126,202.66 2,126,202.66
3 Book	c to Tax Basis Adjustments:	-									
5 Bo 6 MA	Base In-Service subject to: nus Depreciation - 50% ACRS on Balance Fotal Tax Depreciation Base	2,126,202.66 - 2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66
9 Bo 10 MA	Depreciation - nus Depreciation - 50% ACRS on Balance Fotal Tax Depreciation	1,063,101.33 28,487.98 1,091,589.31	77,596.61 77,596.61	71,775.60 71,775.60	- 66,389.58 66,389.58	- 66,389.58 66,389.58	56,809.15 56,809.15	52,545.13 52,545.13	48,608.71 48,608.71	47,415.30 47,415.30	47,412.37 47,412.37
13 Ris 14 T 15 Lo	c Depreciation ser Replacement otal Book Depreciation ess: Book Depr on AFUDC Equity flus: Originating Dif. Exclusive of AFUDC Equity	23,339.84 23,339.84 -	73,141.32 73,141.32	76,330.68 76,330.68							
17	Net Book Depreciation	23,339.84	73,141.32	76,330.68	76,330.68	76,330.68	76,330.68	76,330.68	76,330.68	76,330.68	76,330.68
18 Tax	Depreciation in Excess of Book Depreciation	1,068,249.47	4,455.29	(4,555.08)	(9,941.10)	(9,941.10)	(19,521.53)	(23,785.55)	(27,721.97)	(28,915.38)	(28,918.31)
19 Fede	eral Deferred Taxes @ 35.00% 2012-2017,	377,869.73	1,559.35	(1,594.28)	(3,479.39)	(3,479.39)	(6,832.54)	(4,994.97)	(5,821.61)	(6,072.23)	(6,072.85)
20 Defe	@ 21.00% 2018-present erred Tax Balance	377,869.73	379,429.08	377,834.80	374,355.41	370,876.02	364,043.48				
21 Fede	eral Deferral Rate	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	21.00%	21.00%	21.00%	21.00%
22	Excess Deferred Taxes Tax Years 2012 - 2017 (35%-21%=14%)	149,554.93	623.74	(637.71)	(1,391.75)	(1,391.75)	(2,733.01)				
23	Excess Deferred Tax Balance	149,554.93	150,178.67	149,540.96	148,149.20	146,757.45	144,024.43	144,024.43	144,024.43	144,024.43	144,024.43
24	Accumulated Deferred Tax Balance at 21%	228,314.80	229,250.41	228,293.84	226,206.21	224,118.57	220,019.05	215,024.08	209,202.47	203,130.24	197,057.39

No. 1 Plant Basis		Actual Balance at 12/31/2021
2 Mains3 Cast Iron & Copper4 Steel5 Plastic6		3,329,328.80 2,736,054.09 810,206.62 6,875,589.51
 7 Main To Curb Services 8 Cast Iron & Copper 9 Steel 10 Plastic 11 		1,459,445.74 1,283,170.73 8,318,495.41 11,061,111.88
12 Total		17,936,701.39
13 Annualized Reduction In 14 Depreciation Expense		
15 Mains16 Cast Iron & Copper17 Steel18 Plastic19	2.72% 1.87% 2.08%	(90,557.74) (51,164.21) (16,852.30) (158,574.25)
 20 Main To Curb Services 21 Cast Iron & Copper 22 Steel 23 Plastic 24 	3.11% 2.88% 3.59%	(45,388.76) (36,955.32) (298,633.99) (380,978.07)
25 Total		(539,552.32)

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Annualized Amortization of PISCC Schedule 9

	Regulatory AssetDeferrals		Actual
No.	· ·		Balance at
1	Account Description		12/31/21
2	0182120 AMRP 2011 Steel Carry Costs	-	2.754.62
3	0182121 AMRP 2011 Plastic Carry Costs		150,181.69
4	0182122 AMRP 2011 Service Carry Costs		60,475.00
5	0182124 AMRP 2012 Steel Carry Costs		470,298.98
6	0182125 AMRP 2012 Plastic Carry Costs		1,173,819.47
7	0182126 AMRP 2012 Service Carry Costs		793,976.40
8	0182128 AMRP 2013 Steel Carry Costs		372,876.52
9	0182129 AMRP 2013 Plastic Carry Costs		652,941.45
10	0182130 AMRP 2013 Service Carry Costs		541,537.50
11	0182162 AMRP 2014 Steel Carry Costs		424,681.22
12	0182163 AMRP 2014 Plastic Carry Costs		705,879.47
13	0182164 AMRP 2014 Service Carry Costs		282,516.21
14	0182233 AMRP 2015 Plastic Carry Costs		524,203.66
15	0182234 AMRP 2015 Service Carry Costs		530,187.26
16	0182235 AMRP 2015 Steel Carry Costs		125,975.07
17	TotalPISCC		6,812,304.52
18	Cumulative TotalPISCC		6,812,304.52
19	Annualized Amortization of PISCC		Actual
			Balance at
20	Description		12/31/21
21	AMRP 2011 Steel Carry Costs	1.54%	42.42
22	AMRP 2011 Plastic Carry Costs	1.82%	2,733.31
23	AMRP 2011 Service Carry Costs	3.13%	1,892.87
24	AMRP 2012 Steel Carry Costs	1.54%	7,242.60
25	AMRP 2012 Plastic Carry Costs	1.82%	21,363.51
26	AMRP 2012 Service Carry Costs	3.13%	24,851.46
21	AMRP 2013 Steel Carry Costs	1.54%	5,742.30
22	AMRP 2013 Plastic Carry Costs	1.82%	11,883.53
23	AMRP 2013 Service Carry Costs	3.13%	16,950.12
24	AMRP 2014 Steel Carry Costs	1.54%	6,540.09
25	AMRP 2014 Plastic Carry Costs	1.82%	12,847.01
26	AMRP 2014 Service Carry Costs	3.13%	8,842.76
27	AMRP 2015 Plastic Carry Costs	1.82%	9,540.51
28	AMRP 2015 Service Carry Costs	3.13%	16,594.86
29	AMRP 2015 Steel Carry Costs	1.54%	1,940.02
30	TotalAnnualized Amortization PISCC		149,007.36

Gas Maintenance Accounts Savings Calculation Schedule 10

			Included in Rates													
			Actual							Esti	mated					
												Act./Bud. Thru			Budget	
Accou	nt Description	Jan 2012	Feb 2012	Mar 2012	Apr 2012	May 2012	Jun 2012	Jul 2012	Aug 2012	Sep 2012	Oct 2012	Oct 2012	Nov 2012	Dec 2012	NovDec 2012	Total
		(Actual)	(Actual)	(Actual)	(Budget)	(Budget)	(Budget)	(Budget)	(Budget)	(Budget)	(Budget)	(Budget)	(Budget)	(Budget)		
1 88500	Maintenance Supervision/Eng	17,610.00	16,667.00	16,820.00	15,373.00	15,476.00	20,115.00	15,301.00	15,311.00	17,158.00	15,357.00	165,188.00	20,139.00	15,133.00	35,272.00	200,460.00
2 88700	Maintenance of Mains	281,528.00	277,776.00	362,848.00	229,373.00	250,968.00	319,990.00	294,280.00	229,142.00	221,118.00	216,573.00	2,683,596.00	202,556.00	332,461.00	535,017.00	3,218,613.00
3 89200	Maintenance of Services	23,543.00	16,426.00	13,606.00	19,856.00	16,986.00	26,263.00	20,880.00	13,563.00	13,961.00	17,866.00	182,950.00	22,203.00	36,876.00	59,079.00	242,029.00
4	Total	322,681.00	310,869.00	393,274.00	264,602.00	283,430.00	366,368.00	330,461.00	258,016.00	252,237.00	249,796.00	3,031,734.00	244,898.00	384,470.00	629,368.00	3,661,102.00
	•															
									Actual							
												Actual Thru			Actual Thru	
		Jan 2021	Feb 2021	Mar 2021	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Oct 2021	Nov 2021	Dec 2021	NovDec 2021	<u>Total</u>
	Maintenance Supervision/Eng	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Maintenance of Mains	368,784.97	390,949.65	498,784.48	378,553.04	352,558.86	404,051.92	480,649.41	384,240.78	454,757.95	352,099.52	4,065,430.58	300,508.60	525,787.09	826,295.69	4,891,726.27
7 89200	Maintenance of Services	10,268.78	3,216.24	1,618.76	1,483.68	3,114.55	5,424.96	15,334.22	8,854.43	5,577.64	6,187.54	61,080.80	7,430.20	14,012.19	21,442.39	82,523.19
8	Total	379,053.75	394,165.89	500,403.24	380,036.72	355,673.41	409,476.88	495,983.63	393,095.21	460,335.59	358,287.06	4,126,511.38	307,938.80	539,799.28	847,738.08	4,974,249.46
9	2021 Savings Based on Rate Filing	(56,372.75)	(83,296.89)	(107,129.24)	(115,434.72)	(72,243.41)	(43,108.88)	(165,522.63)	(135,079.21)	(208,098.59)	(108,491.06)	(1,094,777.38)	(63,040.80)	(155,329.28)	(218,370.08)	(1,313,147.46)
															·	
10	Guaranteed Amount												2021 Minimum	Guaranteed Sa	avings	312,532.00

Guaranteed Savings Calculation

Amount agreed to in Case No. 10-2788-GA-RDR

929,670

Amount reflected in Base Rates

Cost included in previous Case No. 07-589-GA-AIR

4,278,240 3,661,102 -617,138 Cost included in current base rates (Case No 12-1685)

Savings to be reflected in Rider AMRP 312,532

Camera Work Expenses Schedule 11

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Line <u>No.</u>	01/31/21	02/28/21	03/31/21	04/30/21	05/31/21	06/30/21	07/31/21	08/31/21	09/30/21	10/31/21	Activity Thru 10/31/21	11/30/21	12/31/21	Actual Thru NovDec. 2021	Activity at 12/31/21	
1 Camera Work Expenses			378.25			1.78	24.739.11	(11,915.22)		_	13.203.92	_	_	_	13.203.92	

Annualized Property Tax Expense Calculation Schedule 12

Line <u>No.</u> 1 <u>P</u>	roperty Tax Expense (Amounts Exclude Post In-Service Carrying Costs)	Actual Total 2012	Actual Total 2013	Actual Total 2014	Actual Total 2015	Grand Total
2	Current Year Investment	69,340,418.52	68,824,071.13	64,176,245.46	44,040,931.53	246,381,666.64
3	Less: AFUDC In-Service	(651,619.40)	(148,806.87)	(825,785.15)	(259,998.47)	(1,886,209.89)
4	Drawing Costs In-Service	(158,863.96)	(444,970.60)	(398,673.63)	(229.19)	(1,002,737.38)
5	Net Cost of Taxable Property	68,529,935.16	68,230,293.66	62,951,786.68	43,780,703.87	243,492,719.37
6	Percent Good (a)	68.3%	71.7%	75.0%	78.3%	177 221 107 40
,	True Value of Taxable Property (excluding PISCC)	46,805,945.71	48,921,120.55	47,213,840.01	34,280,291.13	177,221,197.40
8	Gas Valuation Percent	25%	25%	25%	25%	
9	Total Taxable Value	11,701,486.43	12,230,280.14	11,803,460.00	8,570,072.78	44,305,299.35
10	Retired Net Taxable Main End of Year (@ 15%)	(661,480.95)	(538,009.33)	(633,581.45)	(857,433.47)	(2,690,505.20)
11	Net Property Tax Valuation	11,040,005.48	11,692,270.81	11,169,878.55	7,712,639.31	41,614,794.15
12 P	roperty Tax @ \$104.062 per \$1,000 of Valuation	1,148,845.05	1,216,721.09	1,162,359.90	802,592.67	4,330,518.71

0.104062

Ohio Riser Calculation--Projected Annualized Property Tax Expense Calculation Schedule 13

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Line <u>No.</u> 1	Property Tax Expense (Amounts Exclude Post In-Service Carrying Costs)	Total Vintage 2012
2	Current Year Investment	2,126,202.66
3	Percent Good (a)	68.3%
4	True Value of Taxable Property (excluding PISCC)	1,452,196.42
5	Gas Valuation Percent	25%
6	Total Taxable Value	363,049.11
7	Property Tax @ \$104.062 per \$1,000 of Valuation	37,779.62

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Cap Calculation--Projection Cap Calculation By Rate Class Schedule 14

Rate Class	Allocated AMRP Revenue Requirement (1)	Allocated Riser Revenue Requirement (2)	Total Allocated	Billing Deter # of Bills	Calculated AMRP <u>Charge</u>	
Total Residential	13,284,690.47	202,589.79	13,487,280.26	4,950,323	N/A	\$2.72
Total General Service & Firm Transportation	8,936,973.59	17,616.50	8,954,590.09	343,073	N/A	\$26.10
Interruptible Transportation	1,932,318.61	-	1,932,318.61	N/A	19,815,962	\$0.10
Total Revenue	24,153,982.67	220,206.29	24,374,188.96			
Revenue Requirement to be Allocated	24,153,982.67	220,206.29	24,374,188.96			

(1) AMRP Revenue Requirement

Allocated on the Following Basis:

Residential 55% General Service & Firm Transportation 37% Interruptible Transportation 8%

(2) Riser Revenue Requirement

Allocated on the Following Basis:

Residential 92%
General Service & Firm Transportation 8%
Interruptible Transportation 0%

ATTACHMENT B

PROPOSED NOTICE FOR NEWSPAPER PUBLICATION

Please take notice that, pursuant to Ohio Revised Code Section 4909.18, Duke Energy Ohio, Inc., (Duke Energy Ohio) has filed an application with the Public Utilities Commission of Ohio (Commission) for a decrease in its gas rates. The purpose of the application is to allow Duke Energy Ohio to recover the costs it incurred in 2021 related to its Accelerated Main Replacement Program (AMRP). Under these programs, Duke Energy Ohio replaced cast iron and bare steel gas mains and service lines and risers on an accelerated basis, in order to improve the safety and reliability of its distribution system. The Commission approved the AMRP in an Opinion and Order dated November 13, 2013, in Case No. 12-1685-GA-AIR, et al.

Duke Energy Ohio estimates that the rate changes proposed herein, if granted in full, would decrease gross revenues by \$0.753 million or 0.20% annually over the estimated test period gross revenues generated from providing service to customers. The average percentage decrease that a typical residential customer will bear should the decrease be granted in full is 0.1% based on November 2021 billings. The proposed Rider AMRP charges applicable to Duke Energy Ohio tariffed gas rates are as follows: Rate RS and RSLI - \$2.72 per month; Rate RFT and RFTLI - \$2.72 per month; Rate GS-S and GS-L - \$26.10 per month; Rate FT-S and FT-L - \$26.10 per month; Rate IT - \$.010 per CCF; and, Rate GGIT - \$.010 per CCF.

Any person, firm, corporation, or association may file, pursuant to Ohio Revised Code Section 4909.19, an objection to such decrease or may allege that such application contains proposals that are unjust and discriminatory or unreasonable.