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February 22, 2012

Docketing Division  
Public Utilities Commission of Ohio  
180 East Broad Street, 11<sup>th</sup> Floor  
Columbus, OH 43215-3716

Re: PUCO Case No. 12-0609-EL-ATA, Duke Energy Ohio, Inc.'s Application for Tariff  
Approval

Dear Docketing,

On February 9, 2012 the above mentioned document was filed with the Public Utilities Commission of Ohio. The Rate TD-2012 and Rider PTR\_3 tariff sheets were inadvertently left out of the original filing. Please find enclosed a copy of the proposed tariff sheets to be included with the original filing.

Should you have any questions, please contact me.

Sincerely,

A handwritten signature in black ink, appearing to read 'Elizabeth H. Watts', written in a cursive style.

Elizabeth H. Watts  
Associate General Counsel

**RATE TD-2012**

**OPTIONAL TIME-OF-DAY RATE FOR RESIDENTIAL SERVICE WITH ADVANCED METERING  
(PILOT)**

**APPLICABILITY**

Applicable to electric service for all domestic purposes in private residences and single occupancy apartments in the entire territory of the Company where distribution lines are adjacent to the premises to be served. This rate is available only as Company advanced meters with interval recording registers are installed on the customer's premises. The advanced meters must be commissioned, certified, and provide billable quality data. Eligible customers must receive generation service from Duke Energy Ohio, and they must have had a total annual electric bill of \$300 or more during the prior 12 months. This rate is not available to customers who participate in the Power Manager program nor is it available to customers on income payment plans, budget billing, HEAP, or any other assistance plan.

Residences where not more than two rooms are used for rental purposes will also be included. Where all dwelling units in a multi-occupancy building are served through one meter and the common use area is metered separately, the kilowatt-hour rate will be applied on a "per residence" or "per apartment" basis, however, the customer charge will be based on the number of installed meters.

Where a portion of a residential service is used for purposes of a commercial or public character, the applicable general service rate is applicable to all service. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Rate will be applied to the residential service, if the service qualifies hereunder.

Rate TD-2012 is offered on a pilot basis. The Company reserves the right to modify this rate, subject to approval by the Commission, as information regarding customer participation, load response, costs, and other pertinent information becomes available. If the Company changes the base generation charges or structure of this rate, customers who have not completed their initial term of service may continue taking service under Rate TD-2012 or switch to Rate RS (Residential Service) or any other rate for which the customer is eligible. Should there be a change to base generation charges or the structure of this rate, customers will be notified electronically (where available) or by mail.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

**NET MONTHLY BILL**

Computed in accordance with the following charges:

	<u>Summer Period</u>	<u>Winter Period</u>	<u>Spring/Fall Period</u>
1. Distribution Charges			
(a) Customer Charge			
Single Phase	\$5.50 per month	\$5.50 per month	\$5.50 per month
Three Phase	\$8.00 per month	\$8.00 per month	\$8.00 per month

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**NET MONTHLY BILL  
 (Continued)**

	<u>Summer Period</u>	<u>Winter Period</u>	<u>Spring/Fall Period</u>
(b) Energy Charge			
On Peak	\$0.022126 per kWh	\$0.022126 per kWh	
kilowatt-hours			
Off Peak	\$0.022126 per kWh	\$0.022126 per kWh	\$0.022126 per kWh
kilowatt-hours			

**2. Applicable Riders**

The following riders are applicable pursuant to the specific terms contained within each rider:

- Sheet No. 70, Rider DR-IKE, Storm Recovery Rider
- Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
- Sheet No. 83, Rider OET, Ohio Excise Tax Rider
- Sheet No. 86, Rider USR, Universal Service Fund Rider
- Sheet No. 88, Rider UE-GEN, Uncollectible Expense – Electric Generation Rider
- Sheet No. 89, Rider BTR, Base Transmission Rider
- Sheet No. 97, Rider RTO, Regional Transmission Organization Rider
- Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider
- Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider
- Sheet No. 106, Rider DR-SAWR, Energy Efficiency Recovery Rate
- Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider
- Sheet No. 109, Rider RECON, Fuel and reserve Capacity Reconciliation Rider
- Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider
- Sheet No. 111, Rider RC, Retail Capacity Rider
- Sheet No. 112, Rider RE, Retail Energy Rider
- Sheet No. 113, Rider ESSC, Electric Security Stabilization Charge Rider
- Sheet No. 115, Rider SCR, Supplier Cost Reconciliation Rider

**PRICING OPTIONS**

A customer taking service under this tariff will be offered a single choice from among three different pricing options as provided in Riders RE, RC and ESSC. The options reflect different peak and off peak pricing levels and are listed as TD-2012 BASE, TD-2012 PLUS and TD-2012 MAX within the Riders.

**MINIMUM CHARGE**

The minimum charge shall be the Customer Charge as stated above.

**BILLING PERIODS**

For purposes of administration of the above charges, the summer period is defined as June 1st through August 31st. The winter period is defined as December 1st through February 28th (the 29th if a leap year). All other days are defined as Spring or Fall.

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#### **RATING PERIODS**

The rating periods applicable to the above kilowatt-hour charges are as follows:

- a) Summer On Peak Period - 2:00 p.m. to 7:00 p.m. Monday through Friday, excluding holidays.
- b) Winter On Peak Period - 7:00 a.m. to 1:00 p.m. Monday through Friday, excluding holidays.
- c) Off Peak Period - All hours Monday through Friday not included above plus all day Saturday and Sunday as well as New Year's Day, President's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas Day or on the day nationally designated to be celebrated as such with the exception that if the foregoing holidays occur on a Sunday, the following Monday is considered a holiday.

#### **LATE PAYMENT CHARGE**

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable.

#### **TERMS AND CONDITIONS**

This rate is available upon application in accordance with the Company's Service Regulations.

The initial term of service under this rate is one (1) year. After one year, customers may at their discretion remain on this rate for an additional one (1) year term or switch to another applicable rate. During the initial or any subsequent one (1) year term, should the customer apply for an income payment plan, budget billing, HEAP, or any other assistance plan, they will no longer be eligible for service under Rate TD-2012.

The supplying and billing for service and all conditions applying thereto are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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## RIDER PTR\_3

### PEAK TIME REBATE – RESIDENTIAL PILOT PROGRAM

#### AVAILABILITY

The Peak Time Rebate (PTR\_3) Program is applicable to residential Customers served under Rate RS. This rider is available only as Company advanced meters with interval recording registers are installed on the customer's premises. The advanced meters must be commissioned, certified, and provide billable quality data. This rider is available to the first five hundred (500) customers that request service under this rider. It is also available to those residential customers who were served under Rates TD-CPP\_Lite or TD-Lite and elected to return to Rate RS due to the termination of their respective pilot rates. Additionally, it is available to those customers currently being served under Rider PTR. Eligible customers must receive generation service from Duke Energy Ohio. This rider is not available to customers on income payment plans, budget billing, HEAP, or any other assistance plan. Customers participating in the Power Manager program are not eligible to participate in the PTR\_3 Program.

Rider PTR\_3 is offered on a pilot basis. The Company reserves the right to modify this rider, subject to approval by the Commission, as information regarding customer participation, load response, costs, and other pertinent information becomes available.

#### PROGRAM DESCRIPTION

The PTR\_3 Program is voluntary and offers residential Customers the opportunity to reduce their electric costs by reducing their electric usage during Company's critical peak load periods (critical peak events).

At its discretion, the Company may call up to fifteen (15) critical peak periods per year during the calendar months of June, July, and August. Participating customers will be notified on the day prior to a critical peak event of the planned event for the next day. Critical peak events will last 5 hours and will begin at 2 P.M. and end at 7 P.M., and they will not occur on weekends or holidays as recognized by the National Electric Reliability Corporation. The Company may call up to three events per week with no more than two events occurring on consecutive days. A week is defined as the period Sunday through Saturday.

Participating customers may choose to maintain their electric usage levels at previous levels during an event. Customers who do not reduce usage levels during the event will not incur any penalties, and they will be billed for the electricity consumed during the event at the normal tariff rates. No customer's bill will increase as a result of this tariff.

Customers will receive a bill credit of \$0.2800 per kWh of load reduction during the critical peak event. Credits will appear on participating customers' bills. The kWh load reduction is calculated as the difference between the estimated kWh usage that would have occurred during the critical peak event without action by the participant (estimated kWh) and the participant's actual kWh usage during the critical peak event (actual kWh). Credits will be computed and provided on customers' bills within two monthly billing cycles. Bills ordinarily are rendered at monthly intervals. The word "month" shall mean the period of approximately thirty days between monthly bill dates.

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**PROGRAM DESCRIPTION (Contd.)**

The Company will use the participant's recent historical electricity consumption information for non-event, non-holiday weekdays in establishing the participants' individualized estimated kWh usage for use as a base line to determine the amount of load reduction.

**BILLING UNDER STANDARD RATES**

Customers served under Rate RS will be billed for all energy used under the terms and conditions and at the rates and charges of the applicable tariff. In addition, Customers will receive credits on their electric bill for participation in the PTR\_3 Program as described above in the PROGRAM DESCRIPTION section.

**CUSTOMER NOTIFICATION OF CRITICAL PEAK EVENTS**

Participating customers will be notified by 8:00 P.M. on the day prior to a critical peak event of the planned event for the next day. The Company will notify customers of critical peak events for the following day via telephone, e-mail, text messaging, or any other means that becomes available. The customer will be required to provide a primary contact method of communication.

Participating customers are responsible for the costs of establishing and maintaining internet service, e-mail service, telephone service, and/or cell phone text messaging service. The Company will provide a mechanism for participants to choose their primary preferred communication channel.

The Company is not liable for any damages or claims resulting from customers' failure to receive notice of a critical peak event, for any reason.

**TERM AND CONDITIONS**

Except as provided in this Rider PTR\_3, all terms, conditions, rates, and charges outlined in the applicable Rate RS will apply. Participation in the PTR\_3 Program will not affect Customers' obligations for electric service under these rates.

Any interruptions or reductions in electric service caused by outages of Company's facilities, other than as provided under the PTR\_3 Program, will not be deemed an event period under this PTR\_3 Program. Agreements under the PTR\_3 Program will in no way affect Customer's or Company's respective obligations regarding the rendering of and payment for electric service under the applicable electric tariff and its applicable rate schedules. It will be Customer's responsibility to monitor and control their demand and energy usage before, during, and after a critical peak event period.

The supplying and billing for service and all conditions applying thereto are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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