

**DOMINION ENERGY OHIO**  
**Transportation Migration Rider - Part B**

**Previous Calculation - August 21:**

Unrecovered Operational Balancing Costs:	
Costs Deferred through May-21	\$ 679,754,376.32
Rider Recoveries thru May-21	<u>(681,614,206.05)</u>
Remaining Balance	(1,859,829.73)
Expected Annualized Demand Costs	\$ 42,108,174.28
Total Costs to be Recovered	\$ 40,248,344.55
Recovery Volumes	161,071,670
<b>Recovery Rate</b>	<b>\$ 0.2498</b>

**Updated Rider Calculation:**

		Operational Balancing Costs Deferred	Recoveries Billed	(Over) Under Recovery	Change from Prior Calculation
<u>Unrecovered Prior Costs</u>					
	2006	<u>23,990,965.30</u>	<u>5,255,726.60</u>	<u>18,735,238.70</u>	
	2007	<u>74,856,068.59</u>	<u>39,390,715.83</u>	<u>35,465,352.76</u>	
	2008	<u>123,502,008.55</u>	<u>78,234,827.72</u>	<u>45,267,180.83</u>	
	2009	<u>45,010,990.85</u>	<u>108,532,049.93</u>	<u>(63,521,059.08)</u>	
	2010	<u>67,809,474.16</u>	<u>59,156,824.77</u>	<u>8,652,649.39</u>	
	2011	<u>48,037,269.92</u>	<u>48,108,211.70</u>	<u>(70,941.78)</u>	
	2012	<u>51,534,963.96</u>	<u>45,806,760.64</u>	<u>5,728,203.32</u>	
	2013	<u>45,491,540.77</u>	<u>61,668,694.51</u>	<u>(16,177,153.74)</u>	
	2014	<u>38,857,654.89</u>	<u>46,454,106.98</u>	<u>(7,596,452.09)</u>	
	2015	<u>13,519,570.21</u>	<u>35,757,612.00</u>	<u>(22,238,041.79)</u>	
	2016	<u>24,400,536.84</u>	<u>22,518,545.77</u>	<u>1,881,991.07</u>	
	2017	<u>19,291,891.84</u>	<u>18,028,312.30</u>	<u>1,263,579.54</u>	
	2018	<u>16,018,911.09</u>	<u>18,536,070.45</u>	<u>(2,517,159.36)</u>	
	2019	<u>35,326,104.85</u>	<u>25,560,808.87</u>	<u>9,765,295.98</u>	
	2020	<u>42,450,130.83</u>	<u>37,565,976.63</u>	<u>4,884,154.20</u>	
	Jan-21	Actual 9,473,860.18	7,326,249.56	2,147,610.62	
	Feb-21	Actual (212,175.46)	9,638,696.74	(9,850,872.20)	
	Mar-21	Actual (1,212,753.91)	7,117,313.52	(8,330,067.43)	
	Apr-21	Actual 1,556,905.15	4,008,510.36	(2,451,605.21)	
	May-21	Actual 50,457.71	2,948,191.17	(2,897,733.46)	
	Jun-21	Actual 1,651,122.69	1,392,200.54	258,922.15	
	Jul-21	Actual 3,586,462.45	964,904.61	2,621,557.84	
	Aug-21	Actual 5,490,330.79	700,706.14	4,789,624.65	
	2021	<u>20,384,209.60</u>	<u>34,096,772.64</u>	<u>(13,712,563.04)</u>	
	Deferrals/Recoveries to Date	\$ 690,482,292.25	\$ 684,672,017.34	\$ 5,810,274.91	\$ 7,670,104.64 \$ 0.0477
	Expected Annualized Demand Costs			\$ 42,081,325.58	\$ (26,848.70) \$ (0.0002)
	Net Costs Yet to be Recovered			\$ 47,891,600.49	\$ 7,643,255.94 \$ 0.0475

**Rider Calculation:**

Operational Balancing Costs through Aug. 2021			Change due to volumes:
Yet to be Recovered	\$ 47,891,600.49		(136,577) \$ 0.0002
Recovery Volumes	160,935,093		
<b>Revised Recovery Rate</b>	<b>\$ 0.2975</b>		<b>\$ 0.0477</b>
<b>Increase (Decrease) from Current Rate</b>	<b>\$ 0.0477</b>		

**DOMINION ENERGY OHIO**  
**Recovery Volumes for SSO Transportation Migration Rider - Part B**

**PROJECTED VOLUMES FOR CALCULATING MIGRATION RIDER RATE:**

		<u>Sales + PIPP</u>	<u>All Choice</u>	<u>Total</u>
Nov-21	Plan	1,232,909	14,601,234	15,834,144
Dec-21	Plan	1,955,760	23,175,755	25,131,515
Jan-22	Plan	2,127,689	27,735,018	29,862,706
Feb-22	Plan	1,925,933	25,115,187	27,041,120
Mar-22	Plan	1,727,751	21,311,575	23,039,326
Apr-22	Plan	839,444	12,184,507	13,023,951
May-22	Plan	409,072	5,425,732	5,834,804
Jun-22	Plan	255,190	3,175,630	3,430,820
Jul-22	Plan	192,278	2,648,550	2,840,827
Aug-22	Plan	178,216	2,513,198	2,691,415
Sep-22	Plan	246,495	3,227,033	3,473,528
Oct-22	Plan	686,973	8,043,963	8,730,937
<b>Plan 12-months</b>		<b>11,777,710</b>	<b>149,157,383</b>	<b>160,935,093</b>

**ACTUAL HISTORICAL VOLUMES:**

		<u>Sales + PIPP</u>	<u>All Choice</u>	<u>Total</u>
Sep-20	Actual	167,765	2,817,833	2,985,598
Oct-20	Actual	390,327	5,296,591	5,686,918
Nov-20	Actual	787,766	10,789,044	11,576,811
Dec-20	Actual	1,400,606	19,541,994	20,942,600
Jan-21	Actual	1,745,591	25,801,469	27,547,060
Feb-21	Actual	1,826,289	28,183,704	30,009,993
Mar-21	Actual	1,272,982	19,886,567	21,159,549
Apr-21	Actual	630,224	11,267,807	11,898,031
May-21	Actual	502,500	8,213,403	8,715,902
Jun-21	Actual	232,566	3,876,526	4,109,092
Jul-21	Actual	141,999	2,705,262	2,847,262
Aug-21	Actual	126,443	2,470,102	2,596,545
<b>Historical 12-months</b>		<b>9,225,057</b>	<b>140,850,303</b>	<b>150,075,361</b>

**DOMINION ENERGY OHIO**

**GAS STORAGE SERVICE AND PIPELINE RESERVATION**

SUPPLIER NAME		UNIT RATE (\$/DT)	ONE-MONTH QUANTITY (DT)	ANNUAL QUANTITY (DT)	ANNUALIZED COST (\$)
<b>EASTERN GAS TRANSMISSION SERVICES (formerly DETI) - (GSS)</b>					
GSS	Storage Demand	<u>3/4/21</u> 1.8716	<u>5/15/19</u> 309,000	3,708,000	6,939,892.80
GSS	Storage Capacity (Demand * 45)	0.0145	13,905,000	166,860,000	2,419,470.00
GSS	Storage Injection (Capacity/12)	0.0267	1,158,750	13,905,000	371,263.50
GSS	Storage Withdrawal (Capacity/12) (b)	0.0159	1,158,750	13,905,000	221,089.50
Subtotal					9,951,715.80
FTNN-GSS	FT Reservation Charge (Withdrawal) (5 months only) *	<u>3/4/21</u> 4.1741	309,000	1,545,000	6,448,984.50
FTNN-GSS	FT Usage Charge (Withdrawal) (W/D less fuel %) (b)	0.0154	1,136,154	13,633,848	209,961.26
FTNN	FT Required for Firm Injections	4.1741	118,900	1,426,800	5,955,605.88
FTNN	FT Usage Charge (Injection)	0.0154	1,136,154	13,633,848	209,961.26
Subtotal					12,824,512.90
<b>TOTAL GSS</b>					<b>22,776,228.70</b>
<b>COLUMBIA GAS TRANSMISSION CORP.</b>					
		FSS Effective >> SST, FTS Effective >>	<u>2/1/21</u> <u>5/1/21</u>		
FSS	Storage Demand	3.7300	35,500	426,000	1,588,980.00
FSS	Storage Capacity	0.0672	1,703,609	20,443,308	1,373,790.30
FSS	Storage Injection (Capacity/12)	0.0150	141,967	1,703,609	25,554.14
FSS	Storage Withdrawal (Capacity/12)	0.0150	141,967	1,703,609	25,554.14
SST	FT Reservation Charge (Withdrawal) (a)	12.7280	35,500	319,500	4,066,596.00
SST	FT Usage Charge (Injection/Withdrawal) (b)	1.5612	141,967	1,703,609	2,659,674.37
FTS	FT Required for Firm Injections	12.7290	9,000	108,000	1,374,732.00
FTS	FT Usage Charge (Injection)	1.5600	141,967	1,703,609	2,657,630.04
<b>TOTAL COLUMBIA GAS TRANSMISSION</b>					<b>13,772,510.99</b>
<b>RH ENERGY TRANS LLC.</b>					
		FTS Effective >>	<u>12/1/2019</u>		
FTS	FT Reservation Charge	20.0750	40,000	480,000	9,636,000.00
<b>TOTAL RH ENERGY TRANS LLC.</b>					<b>9,636,000.00</b>
					<b>46,184,739.69</b>
			<u>Monthly</u>		
Operational Balancing Capacity Costs			\$	3,848,728.31	\$ 46,184,739.69
Anticipated Credits:					
Transportation Migration Rider - Part A			\$	(256,404.72)	\$ (3,076,856.66)
Volume Banking			\$	(76,825.52)	\$ (921,906.18)
FSS Storage Migration			\$	(8,720.94)	\$ (104,651.27)
Net Credits			\$	(341,951.18)	\$ (4,103,414.11)
Net Costs			\$	3,506,777.13	\$ 42,081,325.58

a) Annual quantity is calculated based on 6 months at 35,500 for winter months and 6 months at 17,750 for summer months \*\* per contract terms, net of releases.

b) An annual FERC adder charge of \$0.0012 has been applied to the applicable rates for DETI and TCO, effective October 1, 2021

## Operational Balancing Credits - Plan 12 Months

		Credits			
		Volume Banking 5205275	Operational Balancing - Mig Rider A 5205280	FSS Migration Loss 5205315	Total
Nov-21	Plan	\$ (79,744.60)	\$ (270,063.46)	\$ (1,212.02)	\$ (351,020.08)
Dec-21	Plan	\$ (100,872.23)	\$ (345,048.96)	\$ (7,272.00)	\$ (453,193.19)
Jan-22	Plan	\$ (123,684.37)	\$ (417,159.00)	\$ (7,878.00)	\$ (548,721.37)
Feb-22	Plan	\$ (114,416.62)	\$ (388,222.27)	\$ (4,363.20)	\$ (507,002.09)
Mar-22	Plan	\$ (104,612.84)	\$ (359,294.53)	\$ (3,514.80)	\$ (467,422.17)
Apr-22	Plan	\$ (77,595.08)	\$ (259,884.36)	\$ (6,509.15)	\$ (343,988.59)
May-22	Plan	\$ (60,544.44)	\$ (195,987.58)	\$ (10,846.40)	\$ (267,378.42)
Jun-22	Plan	\$ (49,006.64)	\$ (155,132.56)	\$ (11,663.37)	\$ (215,802.57)
Jul-22	Plan	\$ (48,862.56)	\$ (155,770.73)	\$ (16,589.88)	\$ (221,223.17)
Aug-22	Plan	\$ (48,549.70)	\$ (155,339.12)	\$ (11,707.15)	\$ (215,595.97)
Sep-22	Plan	\$ (49,921.48)	\$ (162,862.94)	\$ (11,632.48)	\$ (224,416.90)
Oct-22	Plan	\$ (64,095.62)	\$ (212,091.15)	\$ (11,462.82)	\$ (287,649.59)
		\$ (921,906.18)	\$ (3,076,856.66)	\$ (104,651.27)	\$ (4,103,414.11)

**Dominion Energy Ohio**  
**Actual Gas Cost Deferrals for Operational Balancing**  
**2021**

Dollars:										Most Recent 3 Months for TMR-B		Prior Period		
	Jan	Feb	Mar	Apr	May	June	July	Aug	Total	2021 As Reported	Rate Impact	Rate Impact	Incr/(Decr)	
Interstate Purchases	\$ 36,326.15	\$ 1,200,858.42	\$ 16,724.08	\$ 176,073.31	\$ 317,425.13	\$ 1,709,029.75	\$ 10,527,245.46	\$ 11,946,717.29	\$ 25,930,399.59	\$ 24,182,992.50	\$ 0.1503	\$ 0.0032	\$ 0.1471	
Cashouts	(2,917,747.32)	(2,734,600.91)	(516,256.28)	(93,154.55)	(625,871.83)	(1,658,140.42)	(754,134.89)	(629,341.73)	(9,929,247.93)	(3,041,617.04)	(0.0189)	(0.0077)	(0.0112)	
Off-System Storage Transportation	37,470.02	37,147.71	6,070.89	32,612.58	34,128.95	28,272.22	24,287.80	43,423.14	243,413.31	95,983.16	0.0006	0.0005	0.0001	
Storage Interest	57,130.76	80,629.07	135,696.27	148,322.75	167,700.66	159,908.40	238,534.37	307,935.52	1,295,857.80	706,378.29	0.0044	0.0028	0.0016	
Local Purchases	-	-	-	-	-	-	-	-	-	-	-	-	-	
Capacity Costs, Net	2,797,545.54	3,083,523.32	3,058,402.09	1,567,038.60	1,568,900.90	1,587,573.29	1,580,505.40	1,580,895.19	16,824,384.33	4,748,973.88	0.0295	0.0385	(0.0090)	
Contract Storage Costs, Net	465,489.35	597,392.56	678,503.89	906,954.46	784,447.05	823,904.84	838,542.17	835,490.89	5,930,725.21	2,497,937.90	0.0155	0.0147	0.0008	
Net Storage (cr delivered; dr withdrawal)	9,016,109.04	(2,225,713.11)	(5,008,148.97)	(1,275,549.33)	(2,284,294.47)	935,070.91	(8,639,389.28)	(9,123,864.85)	(18,605,780.06)	(16,828,183.22)	(0.1046)	(0.0532)	(0.0514)	
<b>Total Gas Cost</b>	<b>\$ 9,492,323.54</b>	<b>\$ 39,237.06</b>	<b>\$ (1,629,008.03)</b>	<b>\$ 1,462,297.82</b>	<b>\$ (37,563.61)</b>	<b>\$ 3,585,618.99</b>	<b>\$ 3,815,591.03</b>	<b>\$ 4,961,255.45</b>	<b>\$ 21,689,752.25</b>	<b>\$ 12,362,465.47</b>	<b>\$ 0.0768</b>	<b>\$ (0.0012)</b>	<b>\$ 0.0780</b>	
Sale of Storage to SSO Suppliers	-	-	-	-	-	-	-	-	-	-	-	0.0020	(0.0020)	
Other Oper. Balancing Costs	(24,442.08)	(19,116.38)	(57,274.54)	(13,697.79)	(12,096.53)	(19,734.03)	(63,748.95)	(3,694.13)	(213,804.43)	(87,177.11)	(0.0005)	(0.0005)	-	
In-Kind Imbalances	5,978.72	(232,296.14)	156,646.16	108,305.12	100,117.85	(1,280,997.27)	(165,379.63)	532,769.47	(774,855.72)	(913,607.43)	(0.0057)	0.0023	(0.0080)	
Deferred Gas Forward Sales	-	-	-	-	-	-	-	-	-	-	-	-	-	
Auction Fees	-	-	-	-	-	-	-	-	-	-	-	-	-	
Operational Balancing Storage Sale	-	-	316,882.50	-	-	(633,765.00)	-	-	(316,882.50)	(633,765.00)	(0.0039)	-	(0.0039)	
<b>Operational Balancing Gas Costs</b>	<b>\$ 9,473,860.18</b>	<b>\$ (212,175.46)</b>	<b>\$ (1,212,753.91)</b>	<b>\$ 1,556,905.15</b>	<b>\$ 50,457.71</b>	<b>\$ 1,651,122.69</b>	<b>\$ 3,586,462.45</b>	<b>\$ 5,490,330.79</b>	<b>\$ 20,384,209.60</b>	<b>\$ 10,727,915.93</b>	<b>\$ 0.0667</b>	<b>\$ 0.0026</b>	<b>\$ 0.0641</b>	
<b>Deferred for Rider Recovery</b>	<b>\$ 9,473,860.18</b>	<b>\$ (212,175.46)</b>	<b>\$ (1,212,753.91)</b>	<b>\$ 1,556,905.15</b>	<b>\$ 50,457.71</b>	<b>\$ 1,651,122.69</b>	<b>\$ 3,586,462.45</b>	<b>\$ 5,490,330.79</b>	<b>\$ 20,384,209.60</b>	<b>\$ 10,727,915.93</b>				
<b>Booked Operational Balancing Deferrals</b>	<b>\$ 9,473,860.18</b>	<b>\$ (212,175.46)</b>	<b>\$ (1,846,518.91)</b>	<b>\$ 1,556,905.15</b>	<b>\$ 50,457.71</b>	<b>\$ 2,284,887.69</b>	<b>\$ 3,586,462.45</b>	<b>\$ 5,490,330.79</b>	<b>\$ 20,384,209.60</b>	<b>\$ 11,361,680.93</b>				
	\$ -	\$ -	\$ 633,765.00	\$ -	\$ 0.00	\$ (633,765.00)	\$ -	\$ -	\$ -	\$ (633,765.00)				
			(a)			(a)								
										Recoveries	\$ (3,057,811.29)	\$ (0.0190)	\$ (0.0874)	\$ 0.0684
											\$ 0.0477	\$ (0.0848)	\$ 0.1325	
										Recovery Volumes	160,935,093			
										Interstate Purchases	\$ 0.1503	\$ 0.0032		
										Cashouts	(0.0189)	(0.0077)		
										Capacity/Net Storage/Other	(0.0647)	0.0071		
										Subtotal	0.0667	0.0026		
										Recoveries	(0.0190)	(0.0874)		
										Subtotal	0.0477	(0.0848)		
										Change in Annualized Demand	(0.0002)	0.0020		
										Change in Recovery Volumes	0.0002	(0.0062)		
										Rate Change	\$ 0.0477	\$ (0.0891)		

(a) Operational balancing storage sale from March corrected in June