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May 16, 2012

Docketing Division
Public Utilities Commission of Ohio
180 East Broad Street, 11th Floor
Columbus, OH 43215-3716

Re: PUCO Case No. 12-1474-GA-ATA, Application of Duke Energy Ohio, Inc. for Approval to modify Rider FBS and Rider EFBS

Dear Docketing,

On May 9, 2012, Duke Energy Ohio filed the above referenced application. At that time, the Rider FBS tariff sheet No. 75.4 of P.U.C.O. Gas No. 18 and the EFBS Rate Calculation sheet were inadvertently left out of the filing. Please find enclosed a redlined and clean version of the Rider FBS tariff sheet No. 75.4 of P.U.C.O. Gas No. 18 and the EFBS Rate Calculation sheet to be included with the original filing.

Should you have any questions, please contact me.

Respectfully submitted,

A handwritten signature in cursive script that reads 'Elizabeth H. Watts'.

Elizabeth H. Watts
Associate General Counsel

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Gas No. 18
Sheet No. 75.34
Cancels and Supersedes
Sheet No. 75.23
Page 1 of 1

RIDER FBS
FIRM BALANCING SERVICE

APPLICABILITY

Applicable to pools served by gas suppliers/aggregators who secure their own total upstream pipeline capacity necessary to meet the aggregated peak day requirements as more fully described under the Assignment of Capacity provision contained in Rate FRAS, Full Requirements Aggregation Service, Sheet No. 44, and who elect to receive service for such pools under Rider FBS rather than Rider EFBS (Enhanced Firm Balancing Service).

BALANCING SERVICE CHARGE

The FBS charge, which will be applied to all monthly consumption of the supplier's aggregate FT and RFT services not included in a pool receiving service under Rider EFBS, is \$0.1763 per Mcf.

Filed pursuant to an Order dated July 14, 2010 in Case No. 10-241-GA-RDR before the Public Utilities Commission of Ohio.

Issued: ~~July 15, 2010~~

Effective: ~~July 16, 2010~~

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Gas No. 18
Sheet No. 75.4
Cancels and Supersedes
Sheet No. 75.3
Page 1 of 1

RIDER FBS
FIRM BALANCING SERVICE

APPLICABILITY

Applicable to pools served by gas suppliers/aggregators who secure their own total upstream pipeline capacity necessary to meet the aggregated peak day requirements as more fully described under the Assignment of Capacity provision contained in Rate FRAS, Full Requirements Aggregation Service, Sheet No. 44, and who elect to receive service for such pools under Rider FBS rather than Rider EFBS (Enhanced Firm Balancing Service).

BALANCING SERVICE CHARGE

The FBS charge, which will be applied to all monthly consumption of the supplier's aggregate FT and RFT services not included in a pool receiving service under Rider EFBS, is \$0.173 per Mcf.

Filed pursuant to an Order dated July 14, 2010 in Case No. 10-241-GA-RDR before the Public Utilities Commission of Ohio.

Issued:

Effective:

Issued by Julie Janson, President

**Duke Energy Ohio
Gas Commercial Operations
Storage Cost of Columbia Gas FSS/SST and Texas Gas NNS
As of April 2012**

Duke Energy's Demand & Commodity EFBS Rate (Excluding Fuel)

Demand Charges					Annual Cost
Columbia Gas FSS					
FSS SCQ	9,244,079	dth	\$0.0289	12	\$3,205,846.60
FSS MDWQ	216,514		\$1.5090	12	\$3,920,635.51
Winter SST	216,514		\$4.4510	6	\$5,782,222.88
Summer SST	108,257		\$4.4510	6	\$2,891,111.44
Texas Gas NNS Unnominated					
NNS Winter	25,000		\$0.4190	151	\$1,581,725.00
NNS April	15,625		\$0.4190	30	\$196,406.25
NNS October	20,625		\$0.4190	31	\$267,898.13
Texas Gas NNS Nominated *					
NNS Winter	6,250		\$0.1048	151	\$98,905.00
NNS April - Oct	10,982		\$0.1048	214	\$246,295.51
					\$18,191,046.32
Divided by MDWQ (TGT & TCO)					241,514
Divided by # of Months					12

EFBS Demand Charge per Max Daily Delivery Quantity (MDDQ)	\$6.28 /dth/month
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Commodity Charges

SST Inject			\$0.0315	
FSS Inject			\$0.0153	
FSS Withdraw			\$0.0153	
SST Withdraw			\$0.0297	
KO Commodity			\$0.0135	
TCO Commodity Charges	9,244,079	x	\$0.1053	\$973,401.52
TGT Commodity Charges	2,350,000	x	\$0.0632	\$148,520.00
Total Commodity Charges				\$1,121,921.52

Total Firm Throughput (Sales and Choice Program) 53,311,574 mcf

EFBS Commodity Charge per dth of throughput	\$0.021 per mcf
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* Rate is based on difference between Texas Gas Transmission's maximum rates for NNS and FT.