

**BEFORE**

**THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application of            )  
Duke Energy Ohio, Inc. to Adjust and        ) Case No. 13-1510- EL-UEx  
Set its Electric Uncollectible Recovery     )  
Rate Under Rider UE-GEN.                    )

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**APPLICATION OF DUKE ENERGY OHIO, INC.  
TO ADJUST AND SET ITS ELECTRIC UNCOLLECTIBLE RIDER UE-GEN**

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Pursuant to R.C. 4909.18, Duke Energy Ohio, Inc., (Duke Energy Ohio or the Company) requests approval to adjust and set the rate for its electric uncollectible rider, Rider UE-GEN, and for accounting authority to continue to defer uncollectible expense for subsequent recovery.

Duke Energy Ohio is an Ohio corporation engaged in the business of supplying electric transmission, distribution, and generation service to customers in southwestern Ohio, all of whom will be affected by this Application, and is a public utility as defined by R. C. 4905.02 and 4905.03. Duke Energy Ohio serves incorporated communities and unincorporated territory within its entire service area, which includes all or parts of Adams, Brown, Butler, Clinton, Clermont, Hamilton, Montgomery, and Warren Counties in Ohio.

In support of its Application, Duke Energy Ohio states as follows:

1. This Application is made pursuant to the Opinion and Order of the Public Utilities Commission of Ohio (Commission), issued November 22, 2011, in Case No. 11-3549-EL-SSO, *et al.* (Opinion and Order).<sup>1</sup> In its Opinion and Order, the Commission approved a stipulation in which the signatory parties agreed, among other things, that Duke Energy Ohio would

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<sup>1</sup> *In the Matter of the Application of Duke Energy Ohio, Inc., for an Increase in Electric Rates*, Case No. 08-709-EL-AIR, Opinion and Order at 10-11, 19 (July 8, 2009).

implement an electric uncollectible expense rider (Rider UE-GEN), applicable to all retail jurisdictional customers including those taking generation service from Competitive Retail Energy Suppliers (CRES), except for those customer accounts designated by CRES providers as not part of Duke Energy Ohio's Purchase of Accounts Receivable (PAR) Program.

2. Rider UE-GEN is bypassable by dual-billed customer accounts and customer accounts designated by CRES providers as not part of the PAR program, but shall be non-bypassable by all other retail customers, including Standard Service Offer (SSO) customers and customer accounts designated by CRES providers as part of PAR program.

3. Pursuant to the Commission's Opinion and Order, in addition to the recovery of net uncollectible expense related to the provision of electric distribution service, above the baseline established in Case No. 11-3549-EL-SSO, *et al.*, Rider UE-GEN is also intended to recover all percentage of income payment plan (PIPP) installment payments not recovered through the universal service fund rider (USR) or from the customer, net of any unused low-income credit funds.<sup>2</sup> The Company is permitted to recover any payment installment amounts, not recovered through the USR or from the customer where the Company demonstrates reasonable attempts to collect said installment payments from customers.<sup>3</sup> Finally, if the Commission determines to use an independent third-party auditor to review the Company's Rider UE-GEN filing, the costs of the auditor will be recovered through Rider UE-GEN.<sup>4</sup>

4. Pursuant to the terms of the stipulation, as adopted and approved in the Opinion and Order, the amounts included in Rider UE-GEN, exclusive of PIPP, will only be collected

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<sup>2</sup> *Id.*

<sup>3</sup> *Id.*

<sup>4</sup> *Id.*

from the class of customers that created the bad debt expense. Bad debt expense associated with PIPP will be allocated in the manner of the USR.<sup>5</sup>

5. The electric uncollectible rider, Rider UE-GEN, currently has a monthly charge of \$0.000813 per kWh for residential customers and \$0.60 per bill for non-residential customers, which were approved in Case No. 12-1963-EL-UEx in a Finding and Order dated September 18, 2012.<sup>6</sup>

6. The Company proposes Rider UE-GEN monthly charges of \$0.000601 per kWh for residential customers and \$0.46 per bill for non-residential customers. Therefore, Duke Energy Ohio seeks the Commission's approval to establish a value to recover incremental expenses for Rider UE-GEN. The total unrecovered balance as of March 31, 2014, is projected to be approximately \$4,297,469 for residential and \$395,941 for non-residential rate classes (exclusive of any fees for a third-party audit that the Commission may determine is required). The schedules supporting the adjustments are attached in the Direct Testimony of Duke Energy Ohio witness Dana R. Patten. Attachment DRP-1 provides the calculation of proposed rates for Rider UE-ED. Attachments DRP-2 and DRP-3 are copies of the tariff for Rider UE-ED, showing tracked changes and final language respectively.

7. In addition, Duke Energy Ohio notes that, in its Opinion and Order in Case No. 11-3549-EL-SSO, *et al.*, the Commission authorized the Company to create a regulatory asset to defer variances in uncollectible expense in future periods for recovery or refund in further proceedings to adjust Rider UE-ED. As such authority was not limited in duration, Duke Energy Ohio respectfully requests that the Commission clarify that the Company's authority to create a regulatory assets, as described in that order, continues.

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<sup>5</sup> *Id.*

<sup>6</sup> *In the Matter of the Application of Duke Energy Ohio, Inc. to Adjust and Set its Electric Distribution Uncollectible Expense Rider, Rider UE-ED*, Case Nos. 12-1963-EL-UEx, *et al.*, Finding and Order (September 18, 2012).

WHEREFORE, Duke Energy Ohio respectfully requests that the Commission approve this Application, subject to the terms outlined herein and in the testimony filed contemporaneously herewith.

Respectfully submitted,

Duke Energy Ohio, Inc.



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**BEFORE  
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application of        )  
Duke Energy Ohio, Inc., to Adjust and    )  
Set its Electric Uncollectible Recovery    )  
Rate Under Rider UE-GEN.                )

Case No. 13-1510 - EL-UEx

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**DIRECT TESTIMONY OF**

**DANA R. PATTEN**

**ON BEHALF OF**

**DUKE ENERGY OHIO, INC.**

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**June 26, 2013**

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**Attachments:**

DRP-1: Rider UE-GEN – Proposed Rate Calculation

DRP-2: Rider UE-GEN – Tariff Sheet redlined version

DRP-3: Rider UE-GEN – Tariff Sheet clean version

## I. INTRODUCTION

1 **Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.**

2 A. My name is Dana R. Patten, and my business address is 139 East Fourth Street,  
3 Cincinnati, Ohio 45202.

4 **Q. BY WHOM ARE YOU EMPLOYED AND IN WHAT CAPACITY?**

5 A. I am employed by the Duke Energy Business Services LLC, an affiliated service  
6 company of Duke Energy Ohio, Inc. (Duke Energy Ohio or the Company) as Lead  
7 Rates Analyst.

8 **Q. PLEASE SUMMARIZE YOUR EDUCATION AND PROFESSIONAL  
9 QUALIFICATIONS.**

10 A. I received a Bachelor of Science Degree in Finance from Xavier University (XU)  
11 in 2002. Upon graduation from XU, I was employed by Fifth Third Bank from  
12 2002 through 2004. I joined Cinergy Corp., now known as Duke Energy  
13 Corporation (Duke Energy), in June 2004 as a Settlement Analyst for Cinergy  
14 Power Marketing and Trading. I have held my current position as Lead Rates  
15 Analyst in the Rate Department at Duke Energy Ohio since 2007. My  
16 responsibilities include preparation and filing of various Ohio and Kentucky rate  
17 riders.

18 **Q. HAVE YOU TESTIFIED PREVIOUSLY BEFORE THE PUBLIC  
19 UTILITIES COMMISSION OF OHIO (COMMISSION)?**

20 A. Yes, I've testified in the previous Electric Generation Uncollectible filing, 12-1963-  
21 EL-UEx.

## II. OVERVIEW

1   **Q.    WHAT IS THE PURPOSE OF YOUR TESTIMONY?**

2    A.    The purpose of my testimony is to support Duke Energy Ohio's Application to  
3       Adjust and Set its Electric Uncollectible Recovery Rider (Rider UE-GEN). I also  
4       sponsor Attachments DRP-1, DRP-2, and DRP-3.

5   **Q.    WHAT IS THE HISTORY OF RIDER UE-GEN?**

6    A.    Rider UE-GEN was approved as a mechanism for recovery of electric  
7       uncollectible expense by the Commission in Case No. 12-1963-EL-UEx, *et al.*  
8       Pursuant to the Commission's Opinion and Order dated September 12, 2012,  
9       Rider UE-GEN is currently set at \$0.000813 per kWh for residential customers  
10       and \$0.60 per bill for non-residential customers Duke Energy Ohio is now  
11       seeking to adjust the Rider to recover electric uncollectible expenses as  
12       contemplated and approved in the Commission's Opinion and Order. The  
13       Company's proposed adjustment for the residential Rider UE-GEN is \$0.000601  
14       per kWh and the proposed non-residential Rider UE-GEN rate is \$0.46 per bill.  
15       Attachment DRP-1 is a schedule showing the calculation of Rider UE-GEN.

16   **Q.    DOES DUKE ENERGY OHIO'S APPLICATION TO ADJUST AND SET  
17       RIDER UE-GEN COMPLY WITH THE TERMS OF THE OPINION  
18       ORDER AND STIPULATION?**

19    A.    Yes the filing is in compliance with the terms of the Opinion Order and  
20       Stipulation.



### III. REVISED TARIFFS AND CALCULATION OF PROPOSED RATE

1 **Q. ARE REVISED TARIFFS INCLUDED IN THE CURRENT FILING?**

2 A. Yes. Attachments DRP-2 and DRP-3 include red-lined and clean tariff sheets  
3 showing proposed changes to Rider UE-GEN. The rate for Rider UE-GEN,  
4 currently set at \$0.000813 per kWh for residential customers and \$0.60 per bill for  
5 non-residential customers, is updated to reflect the proposed rate of \$0.000601 per  
6 kWh and \$0.46 per bill, respectively.

7 **Q. PLEASE DESCRIBE HOW YOU ARRIVED AT THE PROPOSED RIDER**  
8 **RATE.**

9 A. The calculation of the proposed Ride UE-GEN rate is shown on Attachment DRP-  
10 1. As mentioned previously, the proposed residential Rider UE-GEN is  
11 \$0.000601 cents per kWh and the proposed non-residential Rider UE-GEN rate is  
12 \$0.46 per bill. The rates for each were calculated by dividing the total  
13 unrecovered tracker balance as of March 31, 2014 by the applicable projected  
14 billing determinants (kWh or number of bills) for the twelve months ended March  
15 31, 2014. The tracker balance consists of actual net-write-offs amount, less  
16 recovery from uncollectible rider. For residential customers the unrecovered  
17 tracker balance of \$4,297,469 is divided by 7,185,616,276 kWh to arrive at  
18 \$0.000600 per kWh times 0.26068 percent CAT to arrive at \$0.000601 per kWh.  
19 For non-residential customers the unrecovered tracker balance of \$395,941 is  
20 divided by 857,741 bills to arrive at \$0.46 per bill times 0.26068 percent CAT to  
21 arrive at \$0.46 per bill.

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**IV. CONCLUSION**

1 Q. WERE ATTACHMENTS DRP-1, DRP-2, AND DRP-3 PREPARED BY  
2 YOU OR AT YOUR DIRECTION?

3 A. Yes.

4 Q. DOES THIS CONCLUDE YOUR TESTIMONY?

5 A. Yes.

Line	Description	Source	Residential	Non-Residential
1	Total Unrecovered Balance at March 31, 2014	Page 3	\$4,297,469	\$395,941
2	Projected Billing Determinants 12 months ended March 31, 2014	Page 5	<u>7,185,616,276 kWh</u>	<u>857,741 Bills</u>
3	Calculated UE-GEN Rate		\$0.000600 per kWh	\$0.46 per bill
4	Rider UE-GEN Rate including CAT tax		\$0.000601 per kWh	\$0.46 per bill

Line	Actual												
	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	
<b>Residential Under- /(Over-) Recovery</b>													
1	Unrecovered Balance - Beginning of Month	\$606,254	\$748,770	\$1,081,117	\$1,416,010	\$1,763,409	\$2,293,482	\$2,551,955	\$2,361,583	\$2,184,351	\$2,003,704	\$1,594,257	\$1,515,806
2	Total Residential Bad Debt to Be Recovered	\$142,516	\$332,347	\$334,893	\$347,400	\$530,072	\$258,474	(\$190,372)	(\$177,232)	(\$180,647)	(\$409,447)	(\$78,450)	\$161,957
3	Balance Sub-Total	\$748,770	\$1,081,117	\$1,416,010	\$1,763,409	\$2,293,482	\$2,551,955	\$2,361,583	\$2,184,351	\$2,003,704	\$1,594,257	\$1,515,806	\$1,677,763
4	Unrecovered Balance - End of Month	\$748,770	\$1,081,117	\$1,416,010	\$1,763,409	\$2,293,482	\$2,551,955	\$2,361,583	\$2,184,351	\$2,003,704	\$1,594,257	\$1,515,806	\$1,677,763
<b>Total Non-Residential Under- /(Over-) Recovery</b>													
5	Unrecovered Balance - Beginning of Month	\$52,718	\$66,813	\$99,682	\$132,803	\$167,162	\$219,586	\$245,150	\$216,382	\$194,804	\$182,502	\$107,424	\$111,323
6	Total Non-Residential Bad Debt to Be Recovered	\$14,095	\$32,869	\$33,121	\$34,358	\$52,425	\$25,563	(\$28,768)	(\$21,577)	(\$12,302)	(\$75,078)	\$3,899	\$25,526
7	Balance Sub-Total	\$66,813	\$99,682	\$132,803	\$167,162	\$219,586	\$245,150	\$216,382	\$194,804	\$182,502	\$107,424	\$111,323	\$136,849
8	Unrecovered Balance - End of Month	\$66,813	\$99,682	\$132,803	\$167,162	\$219,586	\$245,150	\$216,382	\$194,804	\$182,502	\$107,424	\$111,323	\$136,849

Line	Projected												
	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	
<b>Residential Under- /(Over-) Recovery</b>													
1	Unrecovered Balance - Beginning of Month	\$1,677,763	\$1,799,818	\$2,065,091	\$2,315,994	\$2,566,667	\$2,970,564	\$3,177,219	\$3,323,917	\$3,513,502	\$3,780,164	\$4,119,006	\$4,220,554
2	Total Residential Bad Debt to Be Recovered	<b>\$122,055</b>	<b>\$265,273</b>	<b>\$250,902</b>	<b>\$250,673</b>	<b>\$403,897</b>	<b>\$206,656</b>	<b>\$146,697</b>	<b>\$189,585</b>	<b>\$266,662</b>	<b>\$338,842</b>	<b>\$101,549</b>	<b>\$76,914</b>
3	Balance Sub-Total	<u>\$1,799,818</u>	<u>\$2,065,091</u>	<u>\$2,315,994</u>	<u>\$2,566,667</u>	<u>\$2,970,564</u>	<u>\$3,177,219</u>	<u>\$3,323,917</u>	<u>\$3,513,502</u>	<u>\$3,780,164</u>	<u>\$4,119,006</u>	<u>\$4,220,554</u>	<u>\$4,297,469</u>
4	Unrecovered Balance - End of Month	<u>\$1,799,818</u>	<u>\$2,065,091</u>	<u>\$2,315,994</u>	<u>\$2,566,667</u>	<u>\$2,970,564</u>	<u>\$3,177,219</u>	<u>\$3,323,917</u>	<u>\$3,513,502</u>	<u>\$3,780,164</u>	<u>\$4,119,006</u>	<u>\$4,220,554</u>	<u>\$4,297,469</u>
<b>Total Non-Residential Under- /(Over-) Recovery</b>													
5	Unrecovered Balance - Beginning of Month	\$136,849	\$148,921	\$175,157	\$199,971	\$224,763	\$264,709	\$285,147	\$299,656	\$318,406	\$344,779	\$378,291	\$388,334
6	Total Non-Residential Bad Debt to Be Recovered	<b>\$12,071</b>	<b>\$26,236</b>	<b>\$24,815</b>	<b>\$24,792</b>	<b>\$39,946</b>	<b>\$20,438</b>	<b>\$14,509</b>	<b>\$18,750</b>	<b>\$26,373</b>	<b>\$33,512</b>	<b>\$10,043</b>	<b>\$7,607</b>
7	Balance Sub-Total	<u>\$148,921</u>	<u>\$175,157</u>	<u>\$199,971</u>	<u>\$224,763</u>	<u>\$264,709</u>	<u>\$285,147</u>	<u>\$299,656</u>	<u>\$318,406</u>	<u>\$344,779</u>	<u>\$378,291</u>	<u>\$388,334</u>	<u>\$395,941</u>
8	Unrecovered Balance - End of Month	<u>\$148,921</u>	<u>\$175,157</u>	<u>\$199,971</u>	<u>\$224,763</u>	<u>\$264,709</u>	<u>\$285,147</u>	<u>\$299,656</u>	<u>\$318,406</u>	<u>\$344,779</u>	<u>\$378,291</u>	<u>\$388,334</u>	<u>\$395,941</u>

Line	Description	Actual											
		Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13
<b>Residential</b>													
1	kWh Sales	441,790,856	462,011,836	602,207,707	845,827,054	783,876,472	656,904,118	436,159,715	489,716,018	610,778,907	762,550,164	690,154,935	648,325,797
2	Unrecovered Balance _Beginning of Month	142,516	332,347	334,893	347,400	530,072	258,474	161,296	216,688	310,282	203,507	476,461	693,253
3	Recovery from Uncollectible Rider	\$0	\$0	\$0	\$0	\$0	\$0	\$352,584	\$394,947	\$492,209	\$614,552	\$556,358	\$532,681
4	CAT Tax							1,002,6068	1,002,6068	1,002,6068	1,002,6068	1,002,6068	1,002,6068
5	LESS: Recovery from Uncollectible Rider less CAT TAX	\$0	\$0	\$0	\$0	\$0	\$0	\$351,668	\$393,921	\$490,929	\$612,954	\$554,912	\$531,296
6	<b>Total Residential Bad Debt to Be Recovered</b>	\$142,516	\$332,347	\$334,893	\$347,400	\$530,072	\$258,474	(\$190,372)	(\$177,232)	(\$180,647)	(\$409,447)	(\$78,450)	\$161,957
<b>Non-Residential</b>													
7	Number of Bills	71,362	71,390	71,233	71,290	71,294	71,104	71,595	71,553	71,449	71,767	71,756	71,185
8	Unrecovered Balance _Beginning of Month	\$14,095	\$32,869	\$33,121	\$34,358	\$52,425	\$25,563	\$15,952	\$21,431	\$30,687	\$20,127	\$47,123	\$68,564
9	Recovery from Uncollectible Rider	\$0	\$0	\$0	\$0	\$0	\$0	\$44,837	\$43,120	\$43,101	\$95,453	\$43,336	\$43,150
10	CAT Tax							1,002,6068	1,002,6068	1,002,6068	1,002,6068	1,002,6068	1,002,6068
11	LESS: Recovery from Uncollectible Rider less CAT TAX	\$0	\$0	\$0	\$0	\$0	\$0	\$44,720	\$43,008	\$42,989	\$95,205	\$43,224	\$43,037
12	<b>Total Non-Residential Bad Debt to Be Recovered</b>	\$14,095	\$32,869	\$33,121	\$34,358	\$52,425	\$25,563	(\$28,768)	(\$21,577)	(\$12,302)	(\$75,078)	\$3,899	\$25,526
13	<b>Total Bad Debt (Residential + Non-residential)</b>	\$156,611	\$365,216	\$368,014	\$381,758	\$582,497	\$284,037	-\$219,140	-\$198,810	-\$192,949	-\$484,525	-\$74,552	\$187,483

- (a) Per Order dated November 22, 2011 in Case No. 11-3549-EL-SSO, Duke Energy Ohio's initial application shall include net uncollectible expenses including those taking generation service from a CRES provider.
- (b) UE-GEN first filing was in Case No. 12-1963-EL-UJX with a effective date of September 28, 2012

Line	Description	Projected												Total
		Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	
<b>Residential</b>														
1	kWh Sales	484,260,296	438,276,841	568,514,124	684,981,836	722,522,728	643,941,053	476,395,896	461,526,155	645,473,479	769,019,349	694,968,977	595,735,542	7,185,616,276
2	Unrecovered Balance _Beginning of Month	122,055	265,273	250,902	250,673	403,897	206,656	146,697	189,585	266,662	338,842	101,549	76,914	
3	Recovery from Uncollectible Rider	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4	CAT Tax													
5	LESS: Recovery from Uncollectible Rider less CAT TAX	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
6	<b>Total Residential Bad Debt to Be Recovered</b>	<b>\$122,055</b>	<b>\$265,273</b>	<b>\$250,902</b>	<b>\$250,673</b>	<b>\$403,897</b>	<b>\$206,656</b>	<b>\$146,697</b>	<b>\$189,585</b>	<b>\$266,662</b>	<b>\$338,842</b>	<b>\$101,549</b>	<b>\$76,914</b>	
<b>Non-Residential</b>														
7	Number of Bills	71,426	71,454	71,296	71,353	71,357	71,167	71,659	71,617	71,513	71,831	71,820	71,248	857,741
8	Unrecovered Balance _Beginning of Month	\$12,071	\$26,236	\$24,815	\$24,792	\$39,946	\$20,438	\$14,509	\$18,750	\$26,373	\$33,512	\$10,043	\$7,607	
9	Recovery from Uncollectible Rider	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
10	CAT Tax													
11	LESS: Recovery from Uncollectible Rider less CAT TAX	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
12	<b>Total Non-Residential Bad Debt to Be Recovered</b>	<b>\$12,071</b>	<b>\$26,236</b>	<b>\$24,815</b>	<b>\$24,792</b>	<b>\$39,946</b>	<b>\$20,438</b>	<b>\$14,509</b>	<b>\$18,750</b>	<b>\$26,373</b>	<b>\$33,512</b>	<b>\$10,043</b>	<b>\$7,607</b>	
13	<b>Total Bad Debt (Residential + Non-residential)</b>	<b>\$134,126</b>	<b>\$291,509</b>	<b>\$275,717</b>	<b>\$275,465</b>	<b>\$443,843</b>	<b>\$227,094</b>	<b>\$161,206</b>	<b>\$208,335</b>	<b>\$293,035</b>	<b>\$372,354</b>	<b>\$111,592</b>	<b>\$84,521</b>	

- (a) Per Order dated November 22, 2011 in Case No. 11-3549-EL-SSO, Duke Energy Ohio's initial application shall include net uncollectible expenses including those taking generation service from a CRES provider.
- (b) UE-GEN first filing was in Case No. 12-1963-EL-UJEX with a effective date of September 28, 2012

Line	Description	Actual											
		Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13
1	Net Charge Offs for Month - Residential	\$ 319,734	\$ 729,420	\$ 684,505	\$ 681,250	\$ 1,094,077	\$ 563,148	\$ 402,951	\$ 517,046	\$ 752,190	\$ 496,262	\$ 1,175,206	\$ 1,745,676
2	Net Charge Offs for Month - Non - Residential	\$ 31,622	\$ 72,140	\$ 67,698	\$ 67,376	\$ 108,205	\$ 55,696	\$ 39,852	\$ 51,136	\$ 74,392	\$ 49,081	\$ 116,229	\$ 172,649
3	Net Charge Offs for Month - Total	\$ 351,356	\$ 801,561	\$ 752,204	\$ 748,626	\$ 1,202,282	\$ 618,844	\$ 442,803	\$ 568,182	\$ 826,583	\$ 545,343	\$ 1,291,436	\$ 1,918,325
4	Electric Generation Revenue (b)	\$ 31,712,838	\$ 33,632,741	\$ 42,633,498	\$ 55,141,739	\$ 47,732,831	\$ 39,525,917	\$ 27,511,530	\$ 29,996,818	\$ 32,500,382	\$ 36,281,211	\$ 34,266,334	\$ 32,276,831
5	Electric Retail Revenue (c)	\$ 71,147,564	\$ 73,815,718	\$ 87,140,951	\$ 108,132,767	\$ 98,521,231	\$ 86,116,904	\$ 68,729,520	\$ 71,576,114	\$ 78,787,979	\$ 88,473,732	\$ 84,518,997	\$ 81,275,987
6	Generation Revenue as a % of Electric Retail Revenue	44.57330%	45.56310%	48.92480%	50.99450%	48.44930%	45.89800%	40.02870%	41.90900%	41.25040%	41.00790%	40.54280%	39.71260%
7	Net Charge Offs for Month Allocated to Generation	\$ 156,611	\$ 365,216	\$ 368,014	\$ 381,758	\$ 582,497	\$ 284,037	\$ 177,248	\$ 238,119	\$ 340,969	\$ 223,634	\$ 523,584	\$ 761,817
<u>Residential</u>													
8	Actual Net Charge Offs for Month	\$ 142,516	\$ 332,347	\$ 334,893	\$ 347,400	\$ 530,072	\$ 258,474	\$ 161,296	\$ 216,688	\$ 310,282	\$ 203,507	\$ 476,461	\$ 693,253
<u>Non-Residential</u>													
9	Actual Net Charge Offs for Month	\$ 14,095	\$ 32,869	\$ 33,121	\$ 34,358	\$ 52,425	\$ 25,563	\$ 15,952	\$ 21,431	\$ 30,687	\$ 20,127	\$ 47,123	\$ 68,564

- (a) Per Order dated November 22, 2011 in Case No. 11-3549-EL-SSO, Duke Energy Ohio's initial application shall include net uncollectible expenses.  
(b) Total Generation Retail Sales (billed) excluding interdepartmental  
(c) Total Retail Sales (billed) excluding interdepartmental



Line	Description	Projected											
		Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14
1	Net Charge Offs for Month - Residential	\$ 283,418	\$ 646,213	\$ 606,524	\$ 603,471	\$ 969,320	\$ 498,653	\$ 356,689	\$ 457,947	\$ 666,057	\$ 812,790	\$ 244,488	\$ 186,987
2	Net Charge Offs for Month - Non - Residential	\$ 28,030	\$ 63,911	\$ 59,986	\$ 59,684	\$ 95,867	\$ 49,317	\$ 35,277	\$ 45,291	\$ 65,874	\$ 80,386	\$ 24,180	\$ 18,493
3	Net Charge Offs for Month - Total	\$ 311,448	\$ 710,124	\$ 666,510	\$ 663,155	\$ 1,065,187	\$ 547,970	\$ 391,966	\$ 503,238	\$ 731,931	\$ 893,176	\$ 268,668	\$ 205,480
4	Electric Generation Revenue (b)	\$ 32,151,057	\$ 30,635,815	\$ 36,333,844	\$ 41,019,840	\$ 41,817,914	\$ 39,741,829	\$ 32,280,049	\$ 31,501,972	\$ 38,411,884	\$ 42,948,329	\$ 39,599,862	\$ 36,824,547
5	Electric Retail Revenue (c)	\$ 74,656,453	\$ 74,629,635	\$ 87,832,194	\$ 98,751,242	\$ 100,359,584	\$ 95,895,520	\$ 78,487,486	\$ 76,093,606	\$ 95,943,617	\$ 103,021,368	\$ 95,340,756	\$ 89,524,565
6	Generation Revenue as a % of Electric Retail Revenue	43.06530%	41.05050%	41.36730%	41.53860%	41.66810%	41.44280%	41.12760%	41.39900%	40.03590%	41.68880%	41.53510%	41.13350%
7	Net Charge Offs for Month Allocated to Generation	\$ 134,126	\$ 291,509	\$ 275,717	\$ 275,465	\$ 443,843	\$ 227,094	\$ 161,206	\$ 208,335	\$ 293,035	\$ 372,354	\$ 111,592	\$ 84,521
8	<u>Residential</u> Actual Net Charge Offs for Month	\$ 122,055	\$ 265,273	\$ 250,902	\$ 250,673	\$ 403,897	\$ 206,656	\$ 146,697	\$ 189,585	\$ 266,662	\$ 338,842	\$ 101,549	\$ 76,914
9	<u>Non-Residential</u> Actual Net Charge Offs for Month	\$ 12,071	\$ 26,236	\$ 24,815	\$ 24,792	\$ 39,946	\$ 20,438	\$ 14,509	\$ 18,750	\$ 26,373	\$ 33,512	\$ 10,043	\$ 7,607

- (a) Per Order dated November 22, 2011 in Case No. 11-3549-EL-SSO, Duke E
- (b) Total Generation Retail Sales (billed) excluding interdepartmental
- (c) Total Retail Sales (billed) excluding interdepartmental

Duke Energy Ohio  
139 East Fourth Street  
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19  
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**RIDER UE-GEN**

**UNCOLLECTIBLE EXPENSE – ELECTRIC GENERATION RIDER**

**APPLICABILITY**

Applicable to all retail jurisdictional customers in the Company's electric service territory including those customers taking generation service from a Competitive Retail Electric Service provider, except for those customer accounts not designated for Duke Energy Ohio's Purchase of Accounts Receivable.

**DESCRIPTION**

This rider enables the recovery of uncollectible accounts expense related to generation service. The amounts in the Rider will only be collected from the class (residential or non-residential) that created the uncollectible accounts expense. The first application shall be filed in the second quarter of 2012.

**CHARGE**

A charge of \$0.000843-000601 per kWh shall be applied to all kWh delivered to residential customers. A charge of \$0.60-46 per bill shall be applied to each non-residential customer.

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Filed pursuant to an Order dated ~~September 12, 2012~~ in Case No. 12-1963-EL-UEx before the Public Utilities Commission of Ohio.

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Issued: ~~September 18, 2012~~

Effective: ~~September 28, 2012~~

Issued by ~~Julie Janson~~ James P. Henning, President

Duke Energy Ohio  
139 East Fourth Street  
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19  
Sheet No. 88.2  
Cancels and Supersedes  
Original Sheet No. 88.1  
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**RIDER UE-GEN**

**UNCOLLECTIBLE EXPENSE – ELECTRIC GENERATION RIDER**

**APPLICABILITY**

Applicable to all retail jurisdictional customers in the Company's electric service territory including those customers taking generation service from a Competitive Retail Electric Service provider, except for those customer accounts not designated for Duke Energy Ohio's Purchase of Accounts Receivable.

**DESCRIPTION**

This rider enables the recovery of uncollectible accounts expense related to generation service. The amounts in the Rider will only be collected from the class (residential or non-residential) that created the uncollectible accounts expense. The first application shall be filed in the second quarter of 2012.

**CHARGE**

A charge of \$0.000601 per kWh shall be applied to all kWh delivered to residential customers. A charge of \$0.46 per bill shall be applied to each non-residential customer.

Filed pursuant to an Order dated \_\_\_\_\_ in Case No. \_\_\_\_\_-EL-UEx before the Public Utilities Commission of Ohio.

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Issued:

Effective:

Issued by James P. Henning, President