f: 614-222-1337



April 27, 2018

#### **VIA ELECTRONIC FILING**

Ms. Barcy McNeal Administration Docketing Public Utilities Commission of Ohio 180 East Broad Street, 11<sup>th</sup> Floor Columbus, Ohio 43215-3793

Re: PUCO Case No. 11-5905-EL-RDR, In the Matter of Duke Energy Ohio, Inc.'s Application to Adjust and Set Rider DDR

Dear Docketing,

On February 27, 2018, Duke Energy Ohio filed an Application in the above referenced case. The Company recently discovered that the December 2017 kWh numbers that were included in Attachment 1 as filed on February 27, 2018 are incorrect. This filing corrects those numbers.

Please contact me with any questions.

Sincerely,

/s/ Elizabeth H. Watts
Elizabeth H. Watts
Associate General Counsel
Duke Energy Ohio, Inc.

#### DUKE ENERGY OHIO CALCULATION OF RIDER DDR (DISTRIBUTION DECOUPLING) RATES EFFECTIVE JULY 1, 2018 - JUNE 30, 2019

			Previous Filing	Reconciliation						
Rates Effective:	CY2012 Decoupling Feb 2013 Filing DDR Revenues Jul 2013 - Jun 2014 Allowed <sup>1</sup>	CY2013 Decoupling Feb 2014 Filing DDR Revenues Jul 2014 - Jun 2015 Allowed <sup>2</sup> B	CY2014 Decoupling Feb 2015 Filing DDR Revenues Jul 2015 - Jun 2016 Allowed <sup>3</sup>	CY2015 Decoupling Feb 2016 Filing DDR Revenues Jul 2016 - Jun 2017 Allowed <sup>4</sup> D	CY2016 Decoupling Feb 2017 Filing DDR Revenues Jul 2017 - Dec 2017 Allowed <sup>5</sup> E	Less: DDR Revenues Jul 2013 - Dec 2017 Actual F	CY2017 Decoupling Feb 2018 Filing DDR Revenues Jul 2018 - Jun 2019 Allowed <sup>7</sup> G	Total Requirement  Decoupling Revenues  To Be Recovered  July 2018 - June 2019  H = A + B + C + D + E - F + G	kWh Billing Determinants kWh July 2018 - June 2019 I	Rider DDR Rates  Effective July 2018 - June 2019 J = H / I
Residential (RS, RS3P, RSLI, ORH, TD, TD13)	\$5,358,114	\$1,168,781	-\$536,423	\$971,709	\$1,788,499	\$7,043,336	\$5,313,253	\$7,020,597	7,286,055,304	\$0.000964
ЕН	\$719,318	\$241,128	-\$172,956	-\$123,296	-\$20,736	\$210,950	-\$70,923	3% Cap Applied <sup>6</sup> \$50,750	64,270,505	\$0.000790
DM	-\$1,213,534	-\$673,197	-\$154,822	-\$138,466	\$179,385	-\$2,222,689	\$560,825	\$782,880	560,153,434	\$0.001398
Total	\$4,863,898	\$736,712	-\$864,201	\$709,947	\$1,947,148	\$5,031,596	\$5,803,155	\$7,854,227	7,910,479,243	

<sup>&</sup>lt;sup>1</sup> Application dated February 26, 2013. Attachment 1 page 1.

 $<sup>^{2}</sup>$  Application dated February 26, 2014. Attachment 1 page 2.

<sup>&</sup>lt;sup>3</sup> Application dated February 25, 2015. Attachment 1 page 2.

<sup>&</sup>lt;sup>4</sup> Application dated February 29, 2016. Attachment 1 page 2.

 $<sup>^{5}</sup>$  Application dated February 10, 2017. Partial year allowed revenues calculated on page 2 of this work paper.

 $<sup>^{\</sup>rm 6}$  Three percent cap in effect for Rate EH. Cap calculated on page 21.

<sup>&</sup>lt;sup>7</sup> From page 3 of this work paper.

PUCO CASE NO. 11-5905-EL-RDR ATTACHMENT 1 Page 2 of 18

#### DUKE ENERGY OHIO KWH FORECAST - RESIDENTIAL, RATE DM, RATE EH FEBRUARY 2017 FILING

	Residential	DM	EH
Jul-17	701,563,720	53,040,491	
Aug-17	7 724,712,450	53,564,277	
Sep-17	646,292,720	52,828,897	
Oct-17	446,905,820	41,236,866	6,147,704
Nov-17	458,164,300	39,581,227	6,599,471
Dec-17	646,493,830	47,543,613	8,951,810
Jan-18	795,816,560	52,371,829	10,629,374
Feb-18	714,591,400	48,033,836	11,213,863
Mar-18	628,731,330	44,303,831	8,083,051
Apr-18	524,652,230	43,475,885	7,035,149
May-18	3 426,344,520	37,701,500	5,661,750
Jun-18	541,154,770	46,415,978	
Total	7,255,423,650	560,098,230	64,322,172
Jul-Dec 2017 kWh	3,624,132,840	287,795,371	21,698,985
Allowed 2016 Revenues Excl Cap and True-up	\$3,580,533	\$349,11	-\$61,469
July 2017-June 2018 DDR Rate per kWh Excl Cap and True-Up	\$0.000493	\$0.00062	3 -\$0.000956
Jul 2017-Dec 2017 Allowed Revenue Excl Cap and True-Up	\$1,788,499	\$179,38	-\$20,736

						Janua	ry 2017 A	ctual, Weather No	ormalized (from	page 3)			
	kWh		NON-RESID	ENTIAL					RESIDEN	ITIAL			
		DM	Е	Н	ORH	ORHP	R	S	CUR	RS3P	RSLI	RSPP T	D
Α		Ę	549,642,535	62,129,046	5,969,899		96,131	6,850,828,348	91,050,492	5,658,390	55,230,181	268,847,859	281,596
							Janu	uary 2017 Actual (					
	No. Bills		NON-RESID	ENTIAL					RESIDEN				
		DM	El			ORHP	R			RS3P			D
В			492,821	5,804	2,315		34	7,292,828	169,631	2,211	70,158	247,211	207
			NOV BEOLE		•				DE OUDE				
		<u> </u>	NON-RESID	ENTIAL					RESIDEN	ITIAL			
С													Note 1
D = A * C D1	2017 Distribution Revenue 2017 Residential Distribution Revenue	Ş	\$16,295,405	\$1,023,762	\$124,891		\$1,949	\$173,613,692	\$2,307,402 \$184,409	\$143,395 0.389	\$1,399,643	\$6,813,142	\$5,274
E = D / B	2017 Revenue Per Customer		\$33.07	\$176.39	\$53.95		\$57.33	\$23.81		\$64.86	\$19.95	\$27.56	\$25.48
E1 = D / B	2017 Residential Rev per Customer								\$23.6	9			
			NON-RESID	ENTIAL					RESIDEN	ITIAL			
F													
	2012 Authorized Revenue Adjusted		NON-RESID	ENTIAL					RESIDEN	ITIAL			
G = (F * B)	For 2017 Customer Count	5	\$16,856,230	\$952,840	\$130,308.12	\$1	,913.81	\$179,629,048.86	\$2,318,341.18 \$189,722		7 \$1,425,247.86	\$6,089,033.88	\$5,690.98
					\$56.29	1	\$56.29	\$24.63		\$55.66	\$20.31	\$24.63	\$27.49
									\$24.3	7			
			NON-RESID	ENTIAL					RESIDEN	ITIAL			
H = G - D	Decoupling True-up Revenue			-\$70,923	\$5,417		-\$36	\$6,015,357	\$10,940	-\$20,338	\$25,605	-\$724,109	\$417
H = G - D	becoupling true-up kevenue			-370,323	35,417		-330	36,013,337	\$5,313,		323,603	-3724,105	3417
					\$2.34		-\$1.04	\$0.82		-\$9.20	\$0.36	-\$2.93	\$2.01
	Decoupling True-up Revenue		\$5,242,330										

	LAAR.	Vh NON-RESIDENTIAL						tual, Weather N					
	kWh	211			0011	00110			RESIDEN		2011		-
Α		DM	53,225,376	11,278,190	ORH 876,757	ORHP 18	610	749,424,012	10,174,419	RS3P 623,224		RSPP T 32,493,261	D 34,618
				,=,	5.5,.5.			,		5=5,==	2,221,000	,,	
							Janua	ary 2017 Actual (					
	No. Bills		NON-RESID						RESIDE				
В		DM	40,830	H 717	ORH 193	ORHP	3 R	605,585	14,125	RS3P 184		RSPP T 21,671	D 18
В			40,830	717	193		3	003,383	14,123	104	0,324	21,071	1
			NON-RESID	ENTIAL					RESIDE	NTIAL			
													Note 1
С	Distribution Rate (\$ per kWh)		\$0.026343	\$0.016478				\$0.025342	\$0.025342	\$0.025342		\$0.025342	\$0.017459
D = A * C	2017 Distribution Revenue		\$1,402,116	\$185,842	\$16,866	\$	358	\$18,991,903	\$257,840	\$15,794	\$175,045	\$823,444	\$604
D1 E = D / B	2017 Residential Distribution Revenue 2017 Revenue Per Customer		\$34.34	\$259.19	\$87.39	¢11	9.33	\$31.36	\$20,281 \$18.25	,855 \$85.84	\$27.68	\$38.00	\$33.58
E1 = D / B	2017 Residential Rev per Customer		334.34	Ş233.13	367.33	J11	5.55	Ş31.30	\$31.2		, J27.00	\$38.00	,555.5¢
			NON-RESID	DENTIAL					RESIDEN	NTIAL			
F	2012 Authorized Revenue Per Customer		34.20	164.17	56.29	56	.29	24.63	13.67	55.66	20.31	24.63	27.49
	2012 Authorized Revenue Adjusted		NON-RESID	DENTIAL					RESIDE	NTIAL			
	For 2017 Customer Count												
G = (F * B)			\$1,396,531	\$117,710	\$10,863.70	\$16	8.87	\$14,916,114.51	\$193,045.90 \$15,793	\$10,240.81	\$128,470.99	\$533,776.63	\$494.87
					\$56.29	\$5	6.29	\$24.63	\$13.67	\$55.66	\$20.31	\$24.63	\$27.49
									\$24.3	37			
			NON-RESID	DENTIAL					RESIDE	NTIAL			
H = G - D	Decoupling True-up Revenue		-\$5,585	-\$68,133	-\$6,002	-5	189	-\$4,075,789	-\$64,794	-\$5,553	-\$46,574	-\$289,668	-\$110
									-\$4,488	,679			
					-\$31.10	-\$6	3.04	-\$6.73	-\$4.59 -\$6.9	-\$30.18	-\$7.36	-\$13.37	-\$6.08
	Decoupling True-up Revenue		\$4,562,396										

LANG.		NON DECIS	TAITIAI		rebruary 20	17 AC	ctual, Weather N					
kWh		NON-RESIDE						RESIDEN				
	DM	10.005.004	H 9,228,578		ORHP 10,	R	631,480,980		S3P 512,020	RSLI 5,859,404	RSPP T 28,476,093	D 30,516
		46,005,281	9,228,578	681,348	10,4	145	631,480,980	9,420,551	512,020	5,859,404	28,476,093	30,516
a. au		11011 05010		1		ebru	ary 2017 Actual					
No. Bills		NON-RESIDE		on	00110			RESIDEN		5011	2022	-
	DM	40,747	717		ORHP	3 3	606,399	14,091	RS3P 183		RSPP T 21,893	D 18
		,.						- 1,000		-,	,	
		NON DECIDI	TAITIAI	1				DEOIDEA	ITIAI			
		NON-RESIDE	ENTIAL					RESIDEN	ITIAL			Note 1
Distribution Rate (\$ per kWh)		\$0.026343	\$0.016478	\$0.019237	\$0.019	227	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.017459
2017 Distribution Revenue		\$1,211,917	\$152,069			201	\$16,002,991	\$238,736	\$12,976		\$721,641	\$533
2017 Residential Distribution Revenue		. , ,-	, , , , , , , , , , , , , , , , , , , ,				, .,,	\$17,138		, ., .,		,
2017 Revenue Per Customer		\$29.74	\$212.09	\$67.56	\$66	.98	\$26.39	\$16.94	\$70.90	\$23.75	\$32.96	\$29.60
2017 Residential Rev per Customer								\$26.4	1			
		NON-RESIDE	ENTIAL					RESIDEN	ITIAL			
2012 Authorized Revenue Per Customer		34.20	164.17	56.29	56.	29	24.63	13.67	55.66	20.31	24.63	27.49
2012 Authorized Revender et Gustomer		3 1.20	10 1117	30.23	30.		21.03	15.07	33.00	20.51	21.03	27113
2012 Authorized Revenue Adjusted		NON-RESIDE	ENTIAL	ſ				RESIDEN	ITIAL			
For 2017 Customer Count												
		\$1,393,692	\$117,710	\$10,919.99	\$168	.87 \$	\$14,936,164.08	\$192,581.22	\$10,185.15	\$126,988.00	\$539,244.69	\$494.87
								\$15,816				
				\$56.29	\$56	.29	\$24.63	\$13.67 \$24.3	\$55.66	\$20.31	\$24.63	\$27.49
								324.3	7			
		NON-RESIDE	ΕΝΤΙΔΙ	1				RESIDEN	ΙΤΙΔΙ			
	<u> </u>	TOTT REGISE		1				TTEO.DE.				
Decoupling True-up Revenue		\$181,775	-\$34,359	-\$2,187	-3	32	-\$1,066,827	-\$46,154	-\$2,790	-\$21,501	-\$182,396	-\$38
								-\$1,321,	926			
				-\$11.27	-\$10	.69	-\$1.76	-\$3.28	-\$15.25	-\$3.44	-\$8.33	-\$2.11
								-\$2.0	4			
Decoupling True-up Revenue		\$1,174,510										

					_	March 2017 A	ctual, Weather N	ormalized (from	page 3)			
	kWh	NON	-RESIDEI	NTIAL				RESIDE	NTIAL			
		DM	EH									D
Α		43,35	0,752	8,038,538	613,908	9,088	574,485,068	8,946,615	474,506	5,179,892	25,685,306	23,252
						Ma	erch 2017 Actual (					
	No. Bills		-RESIDEI					RESIDE				
		DM	EH									D
В		4	0,872	721	192	3	606,902	14,075	184	6,148	22,026	18
		NON	-RESIDEI	NTIAL				RESIDE	NTIAL			
	51. II. II. 5. IA. 1111.	4		40.046:	40.040	40.040	40.0055	40.0000:-	40.00=0:-	40.0005:-	40.0000:-	Note 1
C D = A * C	Distribution Rate (\$ per kWh) 2017 Distribution Revenue	\$0.02 \$1,14		\$0.016478 \$132,459		\$0.019237 \$175	\$0.025342	\$0.025342 \$226,725	\$0.025342 \$12,025	\$0.025342 \$131,269	\$0.025342 \$650,917	\$0.017459 \$406
D=A·C D1	2017 Distribution Revenue 2017 Residential Distribution Revenue	\$1,14	1,989	\$132,455	\$11,810	\$1/5	\$14,558,601	\$226,725		\$131,269	\$050,917	\$406
E = D / B	2017 Revenue Per Customer	\$	27.94	\$183.72	\$61.51	\$58.28	\$23.99	\$16.11	\$65.35	\$21.35	\$29.55	\$22.55
E1 = D / B	2017 Residential Rev per Customer							\$24.0	00			
		NTIAL				RESIDE	NTIAL					
F	2012 Authorized Revenue Per Customer	3	4.20	164.17	56.29	56.29	24.63	13.67	55.66	20.31	24.63	27.49
	2012 Authorized Revenue Adjusted	NON	-RESIDEI	NTIAL				RESIDE	NTIAL			
	For 2017 Customer Count											
G = (F * B)		\$1,39	7,968	\$118,366	\$10,807.41	\$168.87	\$14,948,553.43	\$192,362.55	\$10,240.81	\$124,895.58	\$542,520.60	\$494.87
					\$56.29	\$56.29	\$24.63	\$15,830 \$13.67	\$55.66	\$20.31	\$24.63	\$27.49
					, , , , , , , , , , , , , , , , , , ,	Ç30. <b>2</b> 3	Ų2 1.03	\$24.3		Q20.51	Ų2 1.03	Ų <b>2</b> 7113
		NON	-RESIDEI	NTIAL	I			RESIDE	NTIAL			
H = G - D	Decoupling True-up Revenue	\$25	5,979	-\$14,093	-\$1,002	-\$6	\$389,953	-\$34,363	-\$1,784	-\$6,373	-\$108,396	\$89
								\$238,3				
					-\$5.22	-\$1.99	\$0.64	-\$2.44 \$0.3	-\$9.70	-\$1.04	-\$4.92	\$4.94
								\$0.3	,			
	Decoupling True-up Revenue	-\$48	0,003									

				=.	April 2017 Act	tual, Weather No	rmalized (from p	page 3)			
	kWh	NON-RES	SIDENTIAL				RESIDEN	NTIAL			
		DM	EH							RSPP T	D
Α		41,129,167	6,458,324	403,355	15,749	463,635,137	7,730,187	383,207	4,004,461	20,346,217	18,911
				-							
							21				
	No. Bills	NON-RES	IDENTIAL		Ар	ril 2017 Actual (f	rom page 2) RESIDEN	ITIAI			
	NO. BIIIS	DM	EH	ORH	ORHP	RS (			RSLI	RSPP T	D
В		40,839			3	605,873	14,062	183	6,040	21,607	18
5		40,033	, ,13	132	3	003,073	14,002	103	0,040	21,007	10
		NON-RES	SIDENTIAL				RESIDEN	NTIAL			
											Note 1
С	Distribution Rate (\$ per kWh)	\$0.026343	\$0.016478	\$0.019237	\$0.019237	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.017459
D = A * C	2017 Distribution Revenue	\$1,083,466	\$106,420	\$7,759	\$303	\$11,749,442	\$195,898	\$9,711	\$101,481	\$515,614	\$330
D1	2017 Residential Distribution Revenue						\$12,580	•			
E = D / B	2017 Revenue Per Customer	\$26.53	\$149.26	\$40.41	\$100.99	\$19.39	\$13.93	\$53.07	\$16.80	\$23.86	\$18.34
E1 = D / B	2017 Residential Rev per Customer					\$19.4	12				
		NON-RES	SIDENTIAL	1			RESIDEN	NTIAL			
F	2012 Authorized Revenue Per Customer	34.20	164.17	56.29	56.29	24.63	13.67	55.66	20.31	24.63	27.49
	2012 Authorized Revenue Adjusted	NON-RES	SIDENTIAL				RESIDEN	NTIAL			
0 (5 * 5)	For 2017 Customer Count	44 005 004		440.00=44	4450.00	444 000 000 00	4400 40400	440 405 45	4400 -04	4=======	4.0
G = (F * B)		\$1,396,839	\$117,053	\$10,807.41	\$168.87	\$14,923,208.22	\$192,184.88	\$10,185.15	\$122,701.57	\$532,200.25	\$494.87
				\$56.29	\$56.29	\$24.63	\$15,791 \$13.67	\$55.66	\$20.31	\$24.63	\$27.49
				\$30.29	330.23	324.03	\$24.3		320.31	324.03	327.43
							7=				
		NON-RES	SIDENTIAL				RESIDEN	NTIAL			
H = G - D	Decoupling True-up Revenue	\$313,373	\$10,633	\$3,048	-\$134	\$3,173,767	-\$3,714	\$474	\$21,221	\$16,586	\$165
							\$3,211,				
				\$15.88	-\$44.70	\$5.24	-\$0.26	\$2.59	\$3.51	\$0.77	\$9.15
							\$4.9	b			
	Decoupling True-up Revenue	-\$3,535,418	·								
	accooping true up nevenue	73,333,410									

					May 2017 Act	ual, Weather Nor	malized (from pa	ge 3)			
	kWh	NON-RESIDE	NTIAL				RESIDENT	IAL			
		DM EH					CUR RS		RSLI		D
Α		39,101,836	5,671,223	325,032	4,248	408,908,739	6,375,178	374,748	3,217,395	16,089,873	16,148
					Ma	ay 2017 Actual (fr					
	No. Bills	NON-RESIDE	NTIAL				RESIDENT	TAL			
		DM EH									D
В		40,988	717	193	3	606,379	14,096	185	5,937	21,013	17
		NON-RESIDE	NTIAL				RESIDENT	TAL			
		<u> </u>									Note 1
С	Distribution Rate (\$ per kWh)	\$0.026343	\$0.016478	\$0.019237	\$0.019237	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.017459
D = A * C	2017 Distribution Revenue	\$1,030,060	\$93,450	\$6,253	\$82	\$10,362,565	\$161,560	\$9,497	\$81,535	\$407,750	\$282
D1	2017 Residential Distribution Revenue						\$11,029,5				
E = D / B	2017 Revenue Per Customer	\$25.13	\$130.34	\$32.40	\$27.24	\$17.09	\$11.46	\$51.33	\$13.73	\$19.40	\$16.58
E1 = D / B	2017 Residential Rev per Customer						\$17.03				
		NON-RESIDE	NTIAL				RESIDENT	TAL			
F	2012 Authorized Bereits Ban Customer	24.20	464.47	56.30	FC 20	24.62	12.67	FF 66	20.24	24.62	27.40
F	2012 Authorized Revenue Per Customer	34.20	164.17	56.29	56.29	24.63	13.67	55.66	20.31	24.63	27.49
	2012 Authorized Revenue Adjusted	NON-RESIDE	NTIAL				RESIDENT	TAL			
	For 2017 Customer Count										
G = (F * B)		\$1,401,935	\$117,710	\$10,863.70	\$168.87	\$14,935,671.46	\$192,649.56	\$10,296.46	\$120,609.15	\$517,569.48	\$467.38
				\$56.29	\$56.29	\$24.63	\$15,788,2 \$13.67	\$55.66	\$20.31	\$24.63	\$27.49
				\$30.29	\$30.29	324.03	\$24.37		Ş20.31	324.03	327.43
		NON-RESIDE	NITIAI				RESIDENT	-141			
		NON-RESIDE	NTIAL				KESIDEINI	IAL			
H = G - D	Decoupling True-up Revenue	\$371,876	\$24,259	\$4,611	\$87	\$4,573,106	\$31,090	\$800	\$39,074	\$109,820	\$185
							\$4,758,7	73			
				\$23.89	\$29.05	\$7.54	\$2.21	\$4.32	\$6.58	\$5.23	\$10.91
							\$7.35				
	Decoupling True-up Revenue -Jan	\$4,562,396									
	Decoupling True-up Revenue -Feb	\$1,174,510									
	Decoupling True-up Revenue -Mar	-\$480,003									
	Decoupling True-up Revenue -Apr	-\$3,535,418									
	Decoupling True-up Revenue -May	-\$5,154,908									
	Decoupling True-up Revenue - Jun	-\$919,388									
	Decoupling True-up Revenue - Jul	\$3,080,411									
	Decoupling True-up Revenue - Aug	\$2,919,928									
	Decoupling True-up Revenue - Sept	\$731,989									
	Decoupling True-up Revenue - Oct	-\$4,002,686									
	Decoupling True-up Revenue - Nov	-\$4,132,166									
	Decoupling True-up Revenue - Dec	-\$47,819	dor collecte -								
		-\$5,803,155 Und	uer conected								

					_	June	e 2017 Actu	al, Weather No	ormalized (from	page 3)			
	kWh		NON-RESID	DENTIAL					RESIDE	NTIAL			
		DM	[	EH	ORH	ORHF	P R	S	CUR	RS3P	RSLI	RSPP T	D
Α			46,238,317	4,627	355,4	10	2,926	546,078,277	6,714,821	452,475	4,039,856	19,296,540	21,060
							June	2017 Actual (f					
	No. Bills		NON-RESID						RESIDE	NTIAL			
		DM		EH	ORH	ORHE				RS3P			D
В			41,172	10	19	93	2	605,991	14,156	182	5,848	20,441	17
		_	NON-RESID	DENTIAL					RESIDE	NITIAI			
		<u> </u>	NON-RESIL	JENTIAL					KESIDE	NTIAL			
С	Distribution Rate (\$ per kWh)		\$0.035308	\$0.016478	\$0.0253	12 ¢	0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	Note 1 \$0.020953
D = A * C	2017 Distribution Revenue		\$1,632,582	\$76			\$74	\$13,838,716	\$170,167	\$11,467		\$489,013	\$441
D1	2017 Residential Distribution Revenue		71,032,302	<i>\$10</i>	75,00	<i>57</i>	774	\$15,050,710	\$14,62		\$102,570	Ş405,015	Ş-1-1 <u>1</u>
E = D / B	2017 Revenue Per Customer		\$39.65	\$7.62	\$46.0	57	\$37.08	\$22.84	\$12.02	\$63.00	\$17.51	\$23.92	\$25.96
E1 = D / B	2017 Residential Rev per Customer								\$22.				
	•												
			NON-RESID	DENTIAL					RESIDE	NTIAL			
		_											
F	2012 Authorized Revenue Per Customer		34.20	164.17	56.2	9	56.29	24.63	13.67	55.66	20.31	24.63	27.49
													_
	2012 Authorized Revenue Adjusted		NON-RESID	DENTIAL					RESIDE	NTIAL			
	For 2017 Customer Count												
G = (F * B)			\$1,408,229	\$1,642	\$10,863.	70	\$112.58 \$	14,926,114.66		\$10,129.49	\$118,801.13	\$503,480.60	\$467.38
									\$15,76				
					\$56.	29	\$56.29	\$24.63	\$13.67	\$55.66	\$20.31	\$24.63	\$27.49
									\$24.	37			
		_	NON-RESID	DENITIAL	1				RESIDE	NITIAL			
		JENTIAL					KESIDE	NTIAL					
H = G - D	Decoupling True-up Revenue		-\$224,354	\$1,565	\$1,8	57	\$38	\$1,087,399	\$23,303	-\$1,337	\$16,423	\$14,468	\$26
11 - G D	becouping true up nevenue		7224,334	71,505	71,0.	,,	730	<b>\$1,007,333</b>	\$1,142		710,423	<b>714,400</b>	<b>\$20</b>
					\$9.0	52	\$19.21	\$1.79	\$1,142	-\$7.35	\$2.81	\$0.71	\$1.54
					75.	J2	J13.21	\$1.75	\$1.7		92.01	J0.71	\$1.54
									Ų.1.,				
	Decoupling True-up Revenue		-\$919,388										
	. = ,												

	kWh		NON-RESID	DENITIAL		July 2017 AC	tual, Weather No	RESIDEN				
	kvvn	211			0011	00110	20			2011		-
A		DM	52,282,746	EH	ORH 447,300	ORHP 3,014		6,993,501	S3P 525,954	RSLI 5,133,694	RSPP T 24,235,712	D 27,845
4			32,202,740	U	447,300	3,014	000,000,020	0,993,301	323,934	5,155,094	24,233,712	21,040
						J	uly 2017 Actual (f	rom page 2)				
	No. Bills		NON-RESID	DENTIAL				RESIDEN	ITIAL			
		DM		EH		ORHP						D
В			41,217	4	194	2	605,979	14,154	187	5,768	20,122	17
								2501251				
			NON-RESID	DENTIAL				RESIDEN	ITIAL			
С	Distribution Rate (\$ per kWh)		\$0.035308	\$0.016478	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	Note 1 \$0.020953
D = A * C	2017 Distribution Revenue		\$1,845,999	\$0.010478	\$11,335	\$76.023342		\$177,229	\$13,329	\$130,098	\$614,181	\$58
D1	2017 Residential Distribution Revenue		<del>+ -//</del>		,,	***	¥,,	\$18,398		+,	7,	, , ,
E = D / B	2017 Revenue Per Customer		\$44.79	\$0.00	\$58.43	\$38.19	\$28.80	\$12.52	\$71.28	\$22.56	\$30.52	\$34.32
E1 = D / B	2017 Residential Rev per Customer							\$28.4	6			
			NON-RESID	DENITIAL	1			RESIDEN	ITIAI			
			NON-KESIL	DENTIAL				KESIDEI	IIIAL			
F	2012 Authorized Revenue Per Customer		34.20	164.17	56.29	56.29	24.63	13.67	55.66	20.31	24.63	27.49
				!								
	2012 Authorized Revenue Adjusted		NON-RESID	DENTIAL				RESIDEN	ITIAL			
o (= + o)	For 2017 Customer Count		44 400 800	4655	440.040.00	4440.00		4400 440 04	440 400 00	444-4	4.05.500.00	4467.0
G = (F * B)			\$1,409,768	\$657	\$10,919.99	\$112.58	\$14,925,819.09	\$193,442.24 \$15,753	\$10,407.78	\$117,175.94	\$495,623.33	\$467.38
					\$56.29	\$56.29	\$24.63	\$13,733	\$55.66	\$20.31	\$24.63	\$27.49
					Ų30. <u>2</u> 3	Ų30. <b>2</b> 3	Q2 1103	\$24.3		Q20.51	Ų2 1.03	φ <b>2</b> /
				!								
			NON-RESI	DENTIAL				RESIDEN	ITIAL			
H = G - D	Decoupling True-up Revenue		-\$436,231	\$657	-\$415	\$36	-\$2,526,153	\$16,213	-\$2,921	-\$12,922	-\$118,558	-\$116
п = G - D	Decoupling True-up Revenue		-5430,231	\$657	-3415	<b>\$30</b>	-\$2,526,153	-\$2,644		-\$12,922	-\$118,558	-\$110
					-\$2.14	\$18.10	-\$4.17	-\$2,644 \$1.15	-\$15.62	-\$2.24	-\$5.89	-\$6.83
					-92.14	J10.10	-54.17	-\$4.0		-32.24	-53.63	-50.0.
				l.				ŷo	-			
	Decoupling True-up Revenue		\$3,080,411									

					August 2017 A	ctual, Weather N	ormalized (from	n page 3)			
	kWh	NON-F	RESIDENTIAL				RESIDE	NTIAL			
		DM	EH	ORH							D
Α		52,223,	815 -8,787	421,461	4,979	683,337,055	6,822,256	527,534	5,037,450	24,105,391	28,410
					Au	gust 2017 Actual (					
	No. Bills		RESIDENTIAL				RESIDE				
		DM	EH	ORH							D
В		41,	300	193	3	606,516	14,148	186	5,679	20,062	16
		NON-F	RESIDENTIAL	ļ			RESIDE	NTIAL			
С	Distribution Rate (\$ per kWh)	\$0.035	308 \$0.016478	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	Note 1 \$0.020953
D = A * C	2017 Distribution Revenue	\$1,843,	918 -\$145	\$10,681	\$126	\$17,317,128	\$172,890	\$13,369	\$127,659	\$610,879	\$595
D1 E = D / B	2017 Residential Distribution Revenue 2017 Revenue Per Customer	¢4/	1.65 -\$28.96	\$55.34	\$42.06	\$28.55	\$18,253 \$12.22	3,326 \$71.88	\$22.48	\$30.45	\$37.20
E1 = D / B	2017 Residential Rev per Customer	<b>94-</b>	-928.50	333.34	342.00	Ş28.33	\$28.2		J22.48	\$30.43	\$37.20
	•										
		NON-F	RESIDENTIAL				RESIDE	NTIAL			
F	2012 Authorized Revenue Per Customer	34	20 164.17	56.29	56.29	24.63	13.67	55.66	20.31	24.63	27.49
	2012 Authorized Revenue Adjusted	NON-F	RESIDENTIAL				RESIDE	NTIAL			
	For 2017 Customer Count										
G = (F * B)		\$1,412,	607 \$821	\$10,863.70	\$168.87	\$14,939,045.90		\$10,352.12	\$115,367.92	\$494,145.48	\$439.88
				\$56.29	\$56.29	\$24.63	\$15,763 \$13.67	\$55.66	\$20.31	\$24.63	\$27.49
				Ų30.E3	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ψ2	\$24.3		Ų20.51	Q2 1.03	<b>\$27.13</b>
		NON-F	RESIDENTIAL				RESIDE	NTIAL			
H = G - D	Decoupling True-up Revenue	-\$431,	312 \$966	\$183	\$43	-\$2,378,082	\$20,471	-\$3,017	-\$12,291	-\$116,733	-\$155
				\$0.95	\$14.23	-\$3.92	-\$2,489 \$1.45	-\$16.22	-\$2.16	-\$5.82	-\$9.71
				Ş0.93	714.23	-33.32	-\$3.8		-32.10	-55.82	-53.71
	Decoupling True-up Revenue	\$2,919,	928								

						Se	eptemb	oer 2017 A	ctual, Weather	Normalized (fr	om pa	ge 3)			
	kWh		NON-RESI	DENTIAL						RESIDE	NTIAL				
		DM		EH	ORH		ORHP	RS	S (	CUR	RS3P	F	RSLI I	RSPP T	.D
Α			48,392,904	578	3	373,494		4,740	607,179,621	7,053,390		489,244	4,371,906	21,355,944	23,207
								Septem	ber 2017 Actua	ıl (from page 2)	)				
	No. Bills		NON-RESI	DENTIAL						RESIDE	NTIAL				
		DM		EH	ORH		ORHP	RS	S (		RS3P				D
В			41,281	2	2	195		3	608,471	14,138		176	5,626	19,838	17
			NON-RESI	DENITIAL	1					RESIDE	NITIAL				
		<u> </u>	NON-IXEO	DENTIAL	1					KEGIDE	INTIAL				Note 1
С	Distribution Rate (\$ per kWh)		\$0.035308	\$0.016478	\$ \$0	0.025342	\$0	.025342	\$0.025342	\$0.025342	\$0	0.025342	\$0.025342	\$0.025342	\$0.020953
D = A * C	2017 Distribution Revenue		\$1,708,657	\$10		\$9,465	Ç0.	\$120	\$15,387,146	\$178,747		\$12,398	\$110,793	\$541,202	\$486
D1	2017 Residential Distribution Revenue		+-/			+=,		*	7-0,000,7-10	\$16,24		+,	<b>+</b> ,	**,	Ţ
E = D / B	2017 Revenue Per Customer		\$41.39	\$4.76	5	\$48.54		\$40.04	\$25.29	\$12.64		\$70.45	\$19.69	\$27.28	\$28.60
E1 = D / B	2017 Residential Rev per Customer									\$25.	.04				
			NON-RESI	DENTIAL						RESIDE	NTIAL				
F	2012 Authorized Revenue Per Customer		34.20	164.17		56.29		56.29	24.63	13.67		55.66	20.31	24.63	27.49
	2012 Authorized Revenue Adjusted		NON-RESI	DENTIAL	I					RESIDE	NTIAL				
	For 2017 Customer Count														
G = (F * B)			\$1,411,957	\$328	\$1	0,976.28	:	\$168.87 \$	14,987,199.34	\$193,223.57	\$	9,795.56	\$114,291.24	\$488,628.15	\$467.38
										\$15,80	4,750				
						\$56.29		\$56.29	\$24.63	\$13.67		\$55.66	\$20.31	\$24.63	\$27.49
										\$24.	.37				
			NON-RESI	DENTIAL						RESIDE	NTIAL				
												4			
H = G - D	Decoupling True-up Revenue		-\$296,700	\$319		\$1,511		\$49	-\$399,947	\$14,477		-\$2,603	\$3,498	-\$52,574	-\$19
										-\$435					
						\$7.75		\$16.25	-\$0.66	\$1.02		-\$14.79	\$0.62	-\$2.65	-\$1.11
					L					-\$0.	0/				
	Decoupling True-up Revenue		\$731,989												
	becoupling true up nevertue		¥131,303												

					October 2017 Actual, Weather Normalized (from page 3)											
	kWh		NON-RESIDE	NTIAL				RESIDEN	TIAL							
		DM	EH	1	ORH (	ORHP		CUR R	S3P	RSLI	RSPP T	D				
Α			41,562,572	5,914,448	293,942	3,877	454,529,471	5,791,671	412,896	3,250,370	16,148,938	16,979				
						October 2017 Actual (from page 2)										
	No. Bills		NON-RESIDE					RESIDEN								
		DM	EH			ORHP						D				
В			41,120	736	193		610,491	14,195	187	5,567	19,710	17				
		_	NON-RESIDE	-NITIAI	ı			RESIDEN	TIAL							
			NON-RESIDE	INTIAL				KESIDEN	IIAL							
С	Distribution Rate (\$ per kWh)		\$0.026585	\$0.016478	\$0.019437	\$0.01943	7 \$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	Note 1 \$0.017569				
D = A * C	2017 Distribution Revenue		\$1,104,941	\$97,458		\$75		\$146,773	\$10,464	\$82,371	\$409,246	\$0.017303				
D1	2017 Residential Distribution Revenue		Q2,20 1,3 12	ψ37,130	ψ3,713	Ψ,,	711,510,000	\$12,173,		Q02,571	ŷ 103, <u>2</u> 10	<b>\$250</b>				
E = D / B	2017 Revenue Per Customer		\$26.87	\$132.42	\$29.60	\$25.12	\$18.87	\$10.34	\$55.96	\$14.80	\$20.76	\$17.55				
E1 = D / B	2017 Residential Rev per Customer		•	·		•		\$18.7	2	•		-				
			NON-RESIDE	NTIAL				RESIDEN	TIAL							
F	2012 Authorized Revenue Per Customer		34.20	164.17	56.29	56.29	24.63	13.67	55.66	20.31	24.63	27.49				
	2012 Authorized Revenue Adjusted		NON-RESIDE	ENTIAL		RESIDENTIAL										
	For 2017 Customer Count															
G = (F * B)			\$1,406,450	\$120,829	\$10,863.70	\$168.8	\$15,036,953.79	\$194,002.59	\$10,407.78	\$113,092.66	\$485,475.39	\$467.38				
								\$15,851,								
					\$56.29	\$56.29	\$24.63	\$13.67	\$55.66	\$20.31	\$24.63	\$27.49				
					<u> </u>			\$24.3	/							
			NON-RESIDE	NTIAL				RESIDEN	TIAL							
		-														
H = G - D	Decoupling True-up Revenue		\$301,509	\$23,370	\$5,150	\$94	\$3,518,268	\$47,230	-\$56	\$30,722	\$76,229	\$169				
								\$3,677,8	806							
					\$26.69	\$31.1	7 \$5.76	\$3.33	-\$0.30	\$5.52	\$3.87	\$9.95				
								\$5.66								
	Decoupling True up Revenue		-\$4,002,686													
	Decoupling True-up Revenue		-54,002,080													

			November 2017 Actual, Weather Normalized (from page 3)												
	kWh		NON-RESI	DENTIAL			RESIDE	RESIDENTIAL							
		DM		EH	ORH	ORHP		CUR	RS3P		RSPP T	D			
Α			40,162,581	6,580,681	446,681	7,05	448,482,212	6,678,530	392,183	3,529,470	17,371,603	15,964			
						Nov	ember 2017 Actua								
	No. Bills	214	NON-RESI		ODU	ODLID	D0	RESIDE		DOL 1	DODD T	D.			
В		DM	41,194	EH 731		ORHP	RS 611,231		RS3P 185		RSPP T 19,496	D 17			
ь			41,194	/3.	191		011,231	14,172	103	3,312	19,490	1/			
			NON-RESII	DENTIAL		RESIDENTIAL									
					1							Note 1			
С	Distribution Rate (\$ per kWh)		\$0.026585	\$0.016478	\$0.019437	\$0.01943	7 \$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.017569			
D = A * C	2017 Distribution Revenue		\$1,067,722	\$108,436	\$8,682	\$13	7 \$11,365,436	\$169,247	\$9,939	\$89,444	\$440,231	\$280			
D1	2017 Residential Distribution Revenue							\$12,08							
E = D / B	2017 Revenue Per Customer		\$25.92	\$148.3	\$45.46	\$45.6	8 \$18.59		\$53.72	\$16.23	\$22.58	\$16.50			
E1 = D / B	2017 Residential Rev per Customer							\$18.	57						
			NON-RESI	DENTIAL				RESIDE	NTIAL						
F	2012 Authorized Revenue Per Customer		34.20	164.17	56.29	56.29	24.63	13.67	55.66	20.31	24.63	27.49			
		_			RESIDENTIAL										
	2012 Authorized Revenue Adjusted For 2017 Customer Count		NON-RESI	DENTIAL											
G = (F * B)	For 2017 Customer Count		\$1,408,981	\$120,008	\$10,751,12	\$169.9	7 \$15,055,180.67	\$193,688.25	\$10,296.46	\$111,975.34	\$480,204.38	\$467.38			
G = (F B)			\$1,400,501	\$120,000	\$10,731.12	\$100.0	7 313,033,160.07	\$15,86		\$111,975.54	3460,204.36	3407.30			
					\$56.29	\$56.2	9 \$24.63		\$55.66	\$20.31	\$24.63	\$27.49			
					·			\$24.	37						
			NON-RESI	DENTIAL				RESIDE	NTIAL						
H = G - D	Decoupling True-up Revenue		\$341,259	\$11,57	\$2,069	\$3	2 \$3,689,744	\$24,441	\$358	\$22,532	\$39,973	\$187			
11 - 0 - 0	becoupling True-up Nevertue		7341,233	311,37	\$2,009	73.	2 33,063,744	\$3,779		322,332	333,37 <b>3</b>	3107			
					\$10.83	\$10.6	1 \$6.04		\$1.93	\$4.09	\$2.05	\$10.99			
					ψ10.03	<b>710.0</b>	φο.σ.	\$5.8		Ų 1.03	ψ2.03	Ų10.33			
								, ,							
	Decoupling True-up Revenue		-\$4,132,166												

					December 2017	Actual, Weather	Normalized (fro	om page 3)						
	kWh	NON-R	ESIDENTIAL				RESIDE	NTIAL						
		DM	EH	ORH							D			
Α		45,967,1	88 8,962,646	731,211	11,405	594,629,750	8,349,373	490,399	4,698,983	23,242,981	24,686			
		, way a	5015515111		December 2017 Actual (from page 2) RESIDENTIAL									
	No. Bills		ESIDENTIAL								_			
		DM 41,2	EH 73:	ORH 1 192		RS 613,011	CUR 14,219	RS3P 189	RSLI 5,458	RSPP T 19,332	D 17			
В		41,2	.61 /3.	1 192	. 3	613,011	14,219	189	5,458	19,332	1/			
		NON-R	ESIDENTIAL				RESIDE	NTIAL						
		-									Note 1			
С	Distribution Rate (\$ per kWh)	\$0.0265				\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.017569			
D = A * C	2017 Distribution Revenue	\$1,222,0	38 \$147,68	5 \$14,213	\$222	\$15,069,107	\$211,590	\$12,428	\$119,082	\$589,024	\$434			
D1	2017 Residential Distribution Revenue						\$16,010	•						
E = D / B E1 = D / B	2017 Revenue Per Customer	\$29	.62 \$202.0	3 \$74.02	\$73.89	\$24.58	\$14.88 \$24.	\$65.75	\$21.82	\$30.47	\$25.51			
E1 = D / B	2017 Residential Rev per Customer						\$24.	55						
		NON-R	ESIDENTIAL				RESIDE	NTIAL						
F	2012 Authorized Revenue Per Customer	34.:	20 164.17	56.29	56.29	24.63	13.67	55.66	20.31	24.63	27.49			
•	2012 Authorized Neverlae Fer Castomer	54.	104.17	30.23	30.23	24.03	15.07	33.00	20.51	24.03	27.73			
	2012 Authorized Revenue Adjusted	NON-R	ESIDENTIAL	RESIDENTIAL										
	For 2017 Customer Count													
G = (F * B)		\$1,411,2	273 \$120,000	\$10,807.41	\$168.87	\$15,099,023.71	\$194,330.60	\$10,519.09	\$110,878.34	\$476,164.91	\$467.38			
							\$15,90							
				\$56.29	\$56.29	\$24.63	\$13.67	\$55.66	\$20.31	\$24.63	\$27.49			
							\$24.	37						
		NON-RESIDENTIAL					RESIDE	NTIAL						
H = G - D	Decoupling True-up Revenue	\$189,2	:35 -\$27,67	-\$3,405	-\$53	\$29,917	-\$17,259	-\$1,909	-\$8,203	-\$112,859	\$34			
							-\$113,							
				-\$17.74	-\$17.60	\$0.05	-\$1.21	-\$10.10	-\$1.50	-\$5.84	\$1.98			
							-\$0.:	17						
	Decoupling True-up Revenue	-\$47,8	110											
	becoupling True-up nevertue	-547,8	013											

DUKE ENERGY OHIO CALCULATION OF RIDER DDR (DECOUPLING) RATES ACTUAL CUSTOMER COUNTS

Sum of CUSTOMERS RATECODE																				
MONTH	DN	1 EH	ORH	ORHP	RS	RS RS	01 RS3P	RS	LI RS	PP TE	TD01	TD02	TD03	TD04	TD05	TD06	TD07	TD08	TD09	Grand Total
	Jan-17	40,830	717	193	3	605,585	14,125	184	6,324	21,671	18	0	0	0	0	0	0	0	0	0 689,650
	Feb-17	40,747	717	194	3	606,399	14,091	183	6,251	21,893	18	0	0	0	0	0	0	0	0	0 690,496
	Mar-17	40,872	721	192	3	606,902	14,075	184	6,148	22,026	18	0	0	0	0	0	0	0	0	0 691,141
	Apr-17	40,839	713	192	3	605,873	14,062	183	6,040	21,607	18	0	0	0	0	0	0	0	0	0 689,530
	May-17	40,988	717	193	3	606,379	14,096	185	5,937	21,013	17	0	0	0	0	0	0	0	0	0 689,528
	Jun-17	41,172	10	193	2	605,991	14,156	182	5,848	20,441	17	0	0	0	0	0	0	0	0	0 688,012
	Jul-17	41,217	4	194	2	605,979	14,154	187	5,768	20,122	17	0	0	0	0	0	0	0	0	0 687,644
	Aug-17	41,300	5	193	3	606,516	14,148	186	5,679	20,062	16	0	0	0	0	0	0	0	0	0 688,108
	Sep-17	41,281	2	195	3	608,471	14,138	176	5,626	19,838	17	0	0	0	0	0	0	0	0	0 689,747
	Oct-17	41,120	736	193	3	610,491	14,195	187	5,567	19,710	17	0	0	0	0	0	0	0	0	0 692,219
	Nov-17	41,194	731	191	3	611,231	14,172	185	5,512	19,496	17	0	0	0	0	0	0	0	0	0 692,732
	Dec-17	41,261	731	192	3	613,011	14,219	189	5,458	19,332	17	0	0	0	0	0	0	0	0	0 694,413

Source: Duke Energy Ohio Revenue Report

DUKE ENERGY OHIO
CALCULATION OF RIDER DDR (DECOUPLING) RATES
ACTUAL USAGE WEATHER NORMALIZED - JANUARY - DECEMBER

Weather Normal OF	RH OR	HP	RS	RS01 F	RS3P F	RSLI	RSPP	TD	TD01	TD02	TD03	TD04	TD05	TD06	TD07	TD08	TD09	
Jan-17	876,757	18,610	749,424,012	10,174,419	623,224	6,907,300	32,493,261	L	34,618	-	-	-	-	-	-	-	-	-
Feb-17	681,348	10,445	631,480,980	9,420,551	512,020	5,859,404	28,476,093	3	30,516	-	-	-	-	-	-	-	-	-
Mar-17	613,908	9,088	574,485,068	8,946,615	474,506	5,179,892	25,685,306	5	23,252	-	-	-	-	-	-	-	-	-
Apr-17	403,355	15,749	463,635,137	7,730,187	383,207	4,004,461	20,346,217	7	18,911	-	-	-	-	-	-	-	-	-
May-17	325,032	4,248	408,908,739	6,375,178	374,748	3,217,395	16,089,873	3	16,148	-	-	-	-	-	-	-	-	-
Jun-17	355,410	2,926	546,078,277	6,714,821	452,475	4,039,856	19,296,540	)	21,060	-	-	-	-	-	-	-	-	-
Jul-17	447,300	3,014	688,658,026	6,993,501	525,954	5,133,694	24,235,712	2	27,845	-	-	-	-	-	-	-	-	-
Aug-17	421,461	4,979	683,337,055	6,822,256	527,534	5,037,450	24,105,391	L	28,410	-	-	-	-	-	-	-	-	-
Sep-17	373,494	4,740	607,179,621	7,053,390	489,244	4,371,906	21,355,944	ı	23,207	-	-	-	-	-	-	-	-	-
Oct-17	293,942	3,877	454,529,471	5,791,671	412,896	3,250,370	16,148,938	3	16,979	-	-	-	-	-	-	-	-	-
Nov-17	446,681	7,050	448,482,212	6,678,530	392,183	3,529,470	17,371,603	3	15,964	-	-	-	-	-	-	-	-	-
Dec-17	731,211	11,405	594,629,750	8,349,373	490,399	4,698,983	23,242,981	l .	24,686	-	-	-	-	-	-	-	-	-
Total	5.969.899	96.131	6.850.828.348	91.050.492	5.658.390	55,230,181	268.847.859	)	281.596	-		_		_	_		-	

Weathe	er Normal D	DM	Weather Normal EH	
	Jan-17	53,225,376	Jan-17	11,278,190
	Feb-17	46,005,281	Feb-17	9,228,578
	Mar-17	43,350,752	Mar-17	8,038,538
	Apr-17	41,129,167	Apr-17	6,458,324
	May-17	39,101,836	May-17	5,671,223
	Jun-17	46,238,317	Jun-17	4,627
	Jul-17	52,282,746	Jul-17	-
	Aug-17	52,223,815	Aug-17	(8,787)
	Sep-17	48,392,904	Sep-17	578
	Oct-17	41,562,572	Oct-17	5,914,448
	Nov-17	40,162,581	Nov-17	6,580,681
	Dec-17	45,967,188	Dec-17	8,962,646
Total		549,642,535		62,129,046

Actual	DM	EH	ORH C	DRHP					Т	D			
Jan-Apr 2013	\$0.024159	\$0.014329	\$0.015774	\$0.015774	\$0.022126	\$0.022126	\$0.022126	\$0.022126	\$0.022126	\$0.012843	\$0.022126	\$0.022126	\$0.022126
May-13	\$0.028440	\$0.016478	\$0.024191	\$0.024191	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.020671	\$0.025342	\$0.025342	\$0.025342
Jun-Sept 2013	\$0.034784	\$0.016478	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.029541	\$0.025342	\$0.025342	\$0.025342
Oct-Dec 2013	\$0.026117	\$0.016478	\$0.018822	\$0.018822	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.020315	\$0.025342	\$0.025342	\$0.025342
Jan-May 2014	\$0.025712	\$0.016478	\$0.017359	\$0.017359	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.016714	\$0.025342	\$0.025342	\$0.025342
Jun-Sept 2014	\$0.034738	\$0.016478	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.021369	\$0.025342	\$0.025342	\$0.025342
Oct-Dec 2014	\$0.026088	\$0.016478	\$0.019055	\$0.019055	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.016558	\$0.025342	\$0.025342	\$0.025342
Jan-May 2015	\$0.025715	\$0.016478	\$0.017620	\$0.017620	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.019217	\$0.025342	\$0.025342	\$0.025342
Jun-Sept 2015	\$0.035147	\$0.016478	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.021361	\$0.025342	\$0.025342	\$0.025342
Oct-Dec 2015	\$0.026277	\$0.016478	\$0.020723	\$0.020723	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.016407	\$0.025342	\$0.025342	\$0.025342
Jan-May 2016	\$0.026298	\$0.016478	\$0.018819	\$0.018819	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.019140	\$0.025342	\$0.025342	\$0.025342
Jun-Sept 2016	\$0.034316	\$0.016478	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.023051	\$0.025342	\$0.025342	\$0.025342
Oct-Dec 2016	\$0.026175	\$0.016478	\$0.020364	\$0.020364	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.018237	\$0.025342	\$0.025342	\$0.025342
Jan-May 2017	\$0.026343	\$0.016478	\$0.019237	\$0.019237	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.017459	\$0.025342	\$0.025342	\$0.025342
Jun-Sept 2017	\$0.035308	\$0.016478	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.020953	\$0.025342	\$0.025342	\$0.025342
Oct-Dec 2017	\$0.026585	\$0.016478	\$0.019437	\$0.019437	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.017569	\$0.025342	\$0.025342	\$0.025342

Per Jim Riddle, these rates have a seasonal component whereas the summer months are higher than the winter months.

PUCO CASE NO. 11-5905-EL-RDR ATTACHMENT 2

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P.U.C.O. Electric No. 19

Sheet No. 122.34 Cancels and Supersedes

Sheet No. 122.23 Page 1 of 1

**Duke Energy Ohio** 139 East Fourth Street Cincinnati, Ohio 45202

#### RIDER DDR

#### **DISTRIBUTION DECOUPLING RIDER**

#### **APPLICABILITY**

Applicable to all customers taking service under the Company's rate schedules listed below.

#### **DECOUPLING RIDER RATES**

As a three-year pilot program or until the Company's next distribution rate case, applicable customers shall be assessed a monthly charge or credit which reflects an adjustment to rates that will effectively remove Duke Energy Ohio's distribution-related through-put incentive.

#### **CHARGES/CREDITS**

Beginning August 30 July 1, 20162018, the following Rider DDR rates apply:

Tariff Sheet	DDR Charge/Credit (Per kWh)
	(FELKVVII)
Rates RS, RS3P, RSLI, Residential Service	
All kWh	\$0. <del>000117</del> <u>000964</u>
Rate ORH, Optional Residential Service With Electric Space Heating	<b>A A A A A A A A A A</b>
All kWh	\$0. <del>000117</del> <u>000964</u>
Rate TD, Optional Time-of-Day Rate All kWh	\$0,000117000061
Rate TD-13, Optional Time-of-Day Rate For Residential Service With	\$0. <del>000117</del> <u>000964</u>
Advanced Metering	
—— All kWh	\$ <del>0.000117</del>
Rate CUR, Common Use Residential Service	******
All kWh	\$0. <del>000117</del> <u>000964</u>
Rate EH, Optional Rate For Electric Space Heating	
All kWh	\$0. <del>000775</del> <u>000790</u>
Rate DM, Secondary Distribution Service, Small	(#0.00000)004000
All kWh	(\$0. <del>000203)</del> 001398

Filed pursuant to an Order dated August 3, 2016 in Case No. 11-5905-EL-RDR before the Public Utilities Commission of Ohio.

Issued: August 4, 2016 Effective: August 30, 2016

PUCO CASE NO. 11-5905-EL-RDR ATTACHMENT 2

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P.U.C.O. Electric No. 19

Sheet No. 122.4

Duke Energy Ohio 139 East Fourth Street Cincinnati, Ohio 45202

Cancels and Supersedes Sheet No. 122.3 Page 1 of 1

#### RIDER DDR

#### **DISTRIBUTION DECOUPLING RIDER**

#### **APPLICABILITY**

Applicable to all customers taking service under the Company's rate schedules listed below.

#### **DECOUPLING RIDER RATES**

As a three-year pilot program or until the Company's next distribution rate case, applicable customers shall be assessed a monthly charge or credit which reflects an adjustment to rates that will effectively remove Duke Energy Ohio's distribution-related through-put incentive.

#### **CHARGES/CREDITS**

Beginning July 1, 2018, the following Rider DDR rates apply:

Tariff Sheet	DDR Charge/Credit (Per kWh)
Rates RS, RS3P, RSLI, Residential Service All kWh Rate ORH, Optional Residential Service With Electric Space Heating All kWh	\$0.000964 \$0.000964
Rate TD, Optional Time-of-Day Rate  All kWh	\$0.000964
Rate CUR, Common Use Residential Service  All kWh	\$0.000964
Rate EH, Optional Rate For Electric Space Heating  All kWh	\$0.000790
Rate DM, Secondary Distribution Service, Small All kWh	\$0.001398

Filed	pursuant to	an	Order	dated	 in	Case	No.	11-5905-EL-RDR	before	the	Public	Utilities
Com	mission of Ohi	io.										

Issued: Effective: