



155 East Broad Street
20th Floor
Columbus, Ohio, 43215

o: 614-222-1331
f: 614-222-1337

April 27, 2018

VIA ELECTRONIC FILING

Ms. Barcy McNeal
Administration Docketing
Public Utilities Commission of Ohio
180 East Broad Street, 11th Floor
Columbus, Ohio 43215-3793

Re: PUCO Case No. 11-5905-EL-RDR, In the Matter of Duke Energy Ohio, Inc.'s
Application to Adjust and Set Rider DDR

Dear Docketing,

On February 27, 2018, Duke Energy Ohio filed an Application in the above referenced case. The Company recently discovered that the December 2017 kWh numbers that were included in Attachment 1 as filed on February 27, 2018 are incorrect. This filing corrects those numbers.

Please contact me with any questions.

Sincerely,

/s/ Elizabeth H. Watts
Elizabeth H. Watts
Associate General Counsel
Duke Energy Ohio, Inc.

DUKE ENERGY OHIO
CALCULATION OF RIDER DDR (DISTRIBUTION DECOUPLING) RATES EFFECTIVE JULY 1, 2018 - JUNE 30, 2019

Rates Effective:	Previous Filing Reconciliation						CY2017 Decoupling Feb 2018 Filing DDR Revenues Jul 2018 - Jun 2019 Allowed ⁷ G	Total Requirement Decoupling Revenues To Be Recovered July 2018 - June 2019 H = A + B + C + D + E - F + G	kWh Billing Determinants kWh July 2018 - June 2019 I	Rider DDR Rates Effective July 2018 - June 2019 J = H / I
	CY2012 Decoupling Feb 2013 Filing DDR Revenues Jul 2013 - Jun 2014 Allowed ¹ A	CY2013 Decoupling Feb 2014 Filing DDR Revenues Jul 2014 - Jun 2015 Allowed ² B	CY2014 Decoupling Feb 2015 Filing DDR Revenues Jul 2015 - Jun 2016 Allowed ³ C	CY2015 Decoupling Feb 2016 Filing DDR Revenues Jul 2016 - Jun 2017 Allowed ⁴ D	CY2016 Decoupling Feb 2017 Filing DDR Revenues Jul 2017 - Dec 2017 Allowed ⁵ E	Less: DDR Revenues Jul 2013 - Dec 2017 Actual F				
Residential (RS, RS3P, RSLJ, ORH, TD, TD13)	\$5,358,114	\$1,168,781	-\$536,423	\$971,709	\$1,788,499	\$7,043,336	\$5,313,253	\$7,020,597	7,286,055,304	\$0.000964
EH	\$719,318	\$241,128	-\$172,956	-\$123,296	-\$20,736	\$210,950	-\$70,923	3% Cap Applied ⁶ \$50,750	64,270,505	\$0.000790
DM	-\$1,213,534	-\$673,197	-\$154,822	-\$138,466	\$179,385	-\$2,222,689	\$560,825	\$782,880	560,153,434	\$0.001398
Total	\$4,863,898	\$736,712	-\$864,201	\$709,947	\$1,947,148	\$5,031,596	\$5,803,155	\$7,854,227	7,910,479,243	

¹ Application dated February 26, 2013. Attachment 1 page 1.

² Application dated February 26, 2014. Attachment 1 page 2.

³ Application dated February 25, 2015. Attachment 1 page 2.

⁴ Application dated February 29, 2016. Attachment 1 page 2.

⁵ Application dated February 10, 2017. Partial year allowed revenues calculated on page 2 of this work paper.

⁶ Three percent cap in effect for Rate EH. Cap calculated on page 21.

⁷ From page 3 of this work paper.

DUKE ENERGY OHIO
KWH FORECAST - RESIDENTIAL, RATE DM, RATE EH
FEBRUARY 2017 FILING

	Residential	DM	EH
Jul-17	701,563,720	53,040,491	
Aug-17	724,712,450	53,564,277	
Sep-17	646,292,720	52,828,897	
Oct-17	446,905,820	41,236,866	6,147,704
Nov-17	458,164,300	39,581,227	6,599,471
Dec-17	646,493,830	47,543,613	8,951,810
Jan-18	795,816,560	52,371,829	10,629,374
Feb-18	714,591,400	48,033,836	11,213,863
Mar-18	628,731,330	44,303,831	8,083,051
Apr-18	524,652,230	43,475,885	7,035,149
May-18	426,344,520	37,701,500	5,661,750
Jun-18	541,154,770	46,415,978	
Total	7,255,423,650	560,098,230	64,322,172
Jul-Dec 2017 kWh	3,624,132,840	287,795,371	21,698,985
Allowed 2016 Revenues Excl Cap and True-up	\$3,580,531	\$349,113	-\$61,469
July 2017-June 2018 DDR Rate per kWh Excl Cap and True-Up	\$0.000493	\$0.000623	-\$0.000956
Jul 2017-Dec 2017 Allowed Revenue Excl Cap and True-Up	\$1,788,499	\$179,385	-\$20,736

DUKE ENERGY OHIO
CALCULATION OF RIDER DDR (DECOUPLING)

January 2017 Actual, Weather Normalized (from page 3)												
A	kWh	NON-RESIDENTIAL		RESIDENTIAL								
		DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD	
		549,642,535	62,129,046	5,969,899	96,131	6,850,828,348	91,050,492	5,658,390	55,230,181	268,847,859	281,596	
January 2017 Actual (from page 2)												
B	No. Bills	NON-RESIDENTIAL		RESIDENTIAL								
		DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD	
		492,821	5,804	2,315	34	7,292,828	169,631	2,211	70,158	247,211	207	
C	NON-RESIDENTIAL		RESIDENTIAL								Note 1	
	D = A * C	2017 Distribution Revenue	\$16,295,405	\$1,023,762	\$124,891	\$1,949	\$173,613,692	\$2,307,402	\$143,395	\$1,399,643	\$6,813,142	\$5,274
	D1	2017 Residential Distribution Revenue						\$184,409,389				
	E = D / B	2017 Revenue Per Customer	\$33.07	\$176.39	\$53.95	\$57.33	\$23.81	\$13.60	\$64.86	\$19.95	\$27.56	\$25.48
	E1 = D / B	2017 Residential Rev per Customer						\$23.69				
F	NON-RESIDENTIAL		RESIDENTIAL									
G = (F * B)	NON-RESIDENTIAL		RESIDENTIAL									
	2012 Authorized Revenue Adjusted For 2017 Customer Count		\$16,856,230	\$952,840	\$130,308.12	\$1,913.81	\$179,629,048.86	\$2,318,341.18	\$123,056.67	\$1,425,247.86	\$6,089,033.88	\$5,690.98
					\$56.29	\$56.29	\$24.63	\$189,722,641	\$13.67	\$55.66	\$20.31	\$24.63
								\$24.37				\$27.49
H = G - D	NON-RESIDENTIAL		RESIDENTIAL									
	Decoupling True-up Revenue		-\$70,923	\$5,417	-\$36	\$6,015,357	\$10,940	-\$20,338	\$25,605	-\$724,109	\$417	
					\$2.34	-\$1.04	\$0.82	\$5,313,253	\$0.06	-\$9.20	\$0.36	-\$2.93
							\$0.68					
Decoupling True-up Revenue			\$5,242,330									

Decoupling True-up Revenue	\$4,562,396
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Decoupling True-up Revenue	\$1,174,510
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CALCULATION OF RIDER DDR (DECOUPLING)

kWh	NON-RESIDENTIAL		RESIDENTIAL							
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD
	43,350,752	8,038,538	613,908	9,088	574,485,068	8,946,615	474,506	5,179,892	25,685,306	23,252

No. Bills	NON-RESIDENTIAL			RESIDENTIAL							
	DM	EH		ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD
	40,872	721		192	3	606,902	14,075	184	6,148	22,026	18

NON-RESIDENTIAL		RESIDENTIAL							
\$0.026343	\$0.016478	\$0.019237	\$0.019237	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.017459
\$1,141,989	\$132,459	\$11,810	\$175	\$14,558,601	\$226,725	\$12,025	\$131,269	\$650,917	\$406
					\$15,591,927				
\$27.94	\$183.72	\$61.51	\$58.28	\$23.99	\$16.11	\$65.35	\$21.35	\$29.55	\$22.55
					\$24.00				

NON-RESIDENTIAL		RESIDENTIAL							
34.20	164.17	56.29	56.29	24.63	13.67	55.66	20.31	24.63	27.49

NON-RESIDENTIAL		RESIDENTIAL							
\$1,397,968	\$118,366	\$10,807.41	\$168.87	\$14,948,553.43	\$192,362.55	\$10,240.81	\$124,895.58	\$542,520.60	\$494.87
					\$15,830,044				
		\$56.29	\$56.29	\$24.63	\$13.67	\$55.66	\$20.31	\$24.63	\$27.49
					\$24.37				

NON-RESIDENTIAL		RESIDENTIAL							
\$255,979	-\$14,093	-\$1,002	-\$6	\$389,953	-\$34,363	-\$1,784	-\$6,373	-\$108,396	\$89,340
					\$238,117				
		-\$5.22	-\$1.99	\$0.64	-\$2.44	-\$9.70	-\$1.04	-\$4.92	\$4.94
					\$0.37				

Decoupling True-up Revenue	-\$480,003
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Decoupling True-up Revenue	-\$3,535,418
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DUKE ENERGY OHIO
CALCULATION OF RIDER DDR (DECOUPLING)

May 2017 Actual, Weather Normalized (from page 3)											
kWh	NON-RESIDENTIAL		RESIDENTIAL								
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD	
A											
	39,101,836	5,671,223	325,032	4,248	408,908,739	6,375,178	374,748	3,217,395	16,089,873	16,148	

May 2017 Actual (from page 2)											
No. Bills	NON-RESIDENTIAL		RESIDENTIAL								
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD	
B											
	40,988	717	193	3	606,379	14,096	185	5,937	21,013	17	

		NON-RESIDENTIAL		RESIDENTIAL							
											Note 1
C	Distribution Rate (\$ per kWh)	\$0.026343	\$0.016478	\$0.019237	\$0.019237	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.017459
D = A * C	2017 Distribution Revenue	\$1,030,060	\$93,450	\$6,253	\$82	\$10,362,565	\$161,560	\$9,497	\$81,535	\$407,750	\$282
D1	2017 Residential Distribution Revenue						\$11,029,523				
E = D / B	2017 Revenue Per Customer	\$25.13	\$130.34	\$32.40	\$27.24	\$17.09	\$11.46	\$51.33	\$13.73	\$19.40	\$16.58
E1 = D / B	2017 Residential Rev per Customer						\$17.03				

		NON-RESIDENTIAL		RESIDENTIAL							
F	2012 Authorized Revenue Per Customer	34.20	164.17	56.29	56.29	24.63	13.67	55.66	20.31	24.63	27.49

		NON-RESIDENTIAL		RESIDENTIAL							
G = (F * B)	2012 Authorized Revenue Adjusted For 2017 Customer Count	\$1,401,935	\$117,710	\$10,863.70	\$168.87	\$14,935,671.46	\$192,649.56	\$10,296.46	\$120,609.15	\$517,569.48	\$467.38
				\$56.29	\$56.29	\$24.63	\$15,788,296	\$13.67	\$55.66	\$20.31	\$24.63
							\$24.37				\$27.49

		NON-RESIDENTIAL		RESIDENTIAL							
H = G - D	Decoupling True-up Revenue	\$371,876	\$24,259	\$4,611	\$87	\$4,573,106	\$31,090	\$800	\$39,074	\$109,820	\$185
							\$4,758,773				
				\$23.89	\$29.05	\$7.54	\$2.21	\$4.32	\$6.58	\$5.23	\$10.91
							\$7.35				

Decoupling True-up Revenue -Jan	\$4,562,396
Decoupling True-up Revenue -Feb	\$1,174,510
Decoupling True-up Revenue -Mar	-\$480,003
Decoupling True-up Revenue -Apr	-\$3,535,418
Decoupling True-up Revenue -May	-\$5,154,908
Decoupling True-up Revenue - Jun	-\$919,388
Decoupling True-up Revenue - Jul	\$3,080,411
Decoupling True-up Revenue - Aug	\$2,919,928
Decoupling True-up Revenue - Sept	\$731,989
Decoupling True-up Revenue - Oct	-\$4,002,686
Decoupling True-up Revenue - Nov	-\$4,132,166
Decoupling True-up Revenue - Dec	-\$47,819
	-\$5,803,155 Under collected

DUKE ENERGY OHIO
CALCULATION OF RIDER DDR (DECOUPLING)

June 2017 Actual, Weather Normalized (from page 3)											
kWh	NON-RESIDENTIAL			RESIDENTIAL							
	DM	EH		ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD
A	46,238,317	4,627		355,410	2,926	546,078,277	6,714,821	452,475	4,039,856	19,296,540	21,060

June 2017 Actual (from page 2)											
No. Bills	NON-RESIDENTIAL			RESIDENTIAL							
	DM	EH		ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD
B	41,172	10		193	2	605,991	14,156	182	5,848	20,441	17

NON-RESIDENTIAL			RESIDENTIAL								Note 1
C	Distribution Rate (\$ per kWh)	\$0.035308	\$0.016478	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.020953
D = A * C	2017 Distribution Revenue	\$1,632,582	\$76	\$9,007	\$74	\$13,838,716	\$170,167	\$11,467	\$102,378	\$489,013	\$441
D1	2017 Residential Distribution Revenue						\$14,621,262				
E = D / B	2017 Revenue Per Customer	\$39.65	\$7.62	\$46.67	\$37.08	\$22.84	\$12.02	\$63.00	\$17.51	\$23.92	\$25.96
E1 = D / B	2017 Residential Rev per Customer						\$22.60				

			NON-RESIDENTIAL		RESIDENTIAL						
F	2012 Authorized Revenue Per Customer	34.20	164.17	56.29	56.29	24.63	13.67	55.66	20.31	24.63	27.49

2012 Authorized Revenue Adjusted For 2017 Customer Count		NON-RESIDENTIAL		RESIDENTIAL							
G = (F * B)		\$1,408,229	\$1,642	\$10,863.70	\$112.58	\$14,926,114.66	\$193,469.58	\$10,129.49	\$118,801.13	\$503,480.60	\$467.38
				\$56.29	\$56.29	\$24.63	\$15,763,439	\$13.67	\$55.66	\$20.31	\$24.63
							\$24.37				\$27.49

		NON-RESIDENTIAL		RESIDENTIAL								
H = G - D	Decoupling True-up Revenue	-\$224,354	\$1,565	\$1,857	\$38	\$1,087,399	\$23,303	-\$1,337	\$16,423	\$14,468	\$26	
				\$9.62	\$19.21	\$1.79	\$1,142,177	\$1.65	-\$7.35	\$2.81	\$0.71	\$1.54
							\$1.77					

Decoupling True-up Revenue **-\$919,388**

Decoupling True-up Revenue	\$2,919,928
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\$731,989

DUKE ENERGY OHIO
CALCULATION OF RIDER DDR (DECOUPLING)

November 2017 Actual, Weather Normalized (from page 3)											
A	kWh	NON-RESIDENTIAL		RESIDENTIAL							
		DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD
		40,162,581	6,580,681	446,681	7,050	448,482,212	6,678,530	392,183	3,529,470	17,371,603	15,964

November 2017 Actual (from page 2)											
No. Bills	NON-RESIDENTIAL			RESIDENTIAL							
	DM	EH		ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD
B		41,194	731	191	3	611,231	14,172	185	5,512	19,496	17

		NON-RESIDENTIAL		RESIDENTIAL							
C	Distribution Rate (\$ per kWh)	\$0.026585	\$0.016478	\$0.019437	\$0.019437	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	<i>Note 1</i> \$0.017569
D = A * C	2017 Distribution Revenue	\$1,067,722	\$108,436	\$8,682	\$137	\$11,365,436	\$169,247	\$9,939	\$89,444	\$440,231	\$280
D1	2017 Residential Distribution Revenue						\$12,083,397				
E = D / B	2017 Revenue Per Customer	\$25.92	\$148.34	\$45.46	\$45.68	\$18.59	\$11.94	\$53.72	\$16.23	\$22.58	\$16.50
E1 = D / B	2017 Residential Rev per Customer						\$18.57				

		NON-RESIDENTIAL		RESIDENTIAL							
F	2012 Authorized Revenue Per Customer	34.20	164.17	56.29	56.29	24.63	13.67	55.66	20.31	24.63	27.49

2012 Authorized Revenue Adjusted For 2017 Customer Count		NON-RESIDENTIAL		RESIDENTIAL							
G = (F * B)		\$1,408,981	\$120,008	\$10,751.12	\$168.87	\$15,055,180.67	\$193,688.25	\$10,296.46	\$111,975.34	\$480,204.38	\$467.38
							\$15,862,732				
				\$56.29	\$56.29	\$24.63	\$13.67	\$55.66	\$20.31	\$24.63	\$27.49
							\$24.37				

H = G - D		NON-RESIDENTIAL		RESIDENTIAL							
		\$341,259	\$11,571	\$2,069	\$32	\$3,689,744	\$24,441	\$358	\$22,532	\$39,973	\$187
				\$10.83	\$10.61	\$6.04	\$3,779,336	\$1.72	\$1.93	\$4.09	\$2.05
						\$5.81					

Decoupling True-up Revenue -\$4,132,166

DUKE ENERGY OHIO
CALCULATION OF RIDER DDR (DECOUPLING)

December 2017 Actual, Weather Normalized (from page 3)											
kWh	NON-RESIDENTIAL			RESIDENTIAL							
	DM	EH		ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD
A		45,967,188	8,962,646	731,211	11,405	594,629,750	8,349,373	490,399	4,698,983	23,242,981	24,686

December 2017 Actual (from page 2)											
No. Bills	NON-RESIDENTIAL			RESIDENTIAL							
	DM	EH		ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD
B		41,261	731	192	3	613,011	14,219	189	5,458	19,332	17

		NON-RESIDENTIAL		RESIDENTIAL							
C	Distribution Rate (\$ per kWh)	\$0.026585	\$0.016478	\$0.019437	\$0.019437	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	<i>Note 1</i> \$0.017569
D = A * C	2017 Distribution Revenue	\$1,222,038	\$147,686	\$14,213	\$222	\$15,069,107	\$211,590	\$12,428	\$119,082	\$589,024	\$434
D1	2017 Residential Distribution Revenue						\$16,016,098				
E = D / B	2017 Revenue Per Customer	\$29.62	\$202.03	\$74.02	\$73.89	\$24.58	\$14.88	\$65.75	\$21.82	\$30.47	\$25.51
E1 = D / B	2017 Residential Rev per Customer						\$24.55				

			NON-RESIDENTIAL		RESIDENTIAL						
F	2012 Authorized Revenue Per Customer	34.20	164.17	56.29	56.29	24.63	13.67	55.66	20.31	24.63	27.49

2012 Authorized Revenue Adjusted For 2017 Customer Count		NON-RESIDENTIAL		RESIDENTIAL							
G = (F * B)		\$1,411,273	\$120,008	\$10,807.41	\$168.87	\$15,099,023.71	\$194,330.60	\$10,519.09	\$110,878.34	\$476,164.91	\$467.38
							\$15,902,360				
					\$56.29	\$56.29	\$24.63	\$13.67	\$55.66	\$20.31	\$24.63
							\$24.37				

		NON-RESIDENTIAL		RESIDENTIAL							
H = G - D	Decoupling True-up Revenue	\$189,235	-\$27,679	-\$3,405	-\$53	\$29,917	-\$17,259	-\$1,909	-\$8,203	-\$112,859	\$34,000

Decoupling True-up Revenue **-\$47,819**

DUKE ENERGY OHIO
CALCULATION OF RIDER DDR (DECOUPLING) RATES
ACTUAL CUSTOMER COUNTS

Sum of CUSTOMERS		RATECODE																		Grand Total
MONTH	DM	EH	ORH	ORHP	RS	RS01	RS3P	RSLI	RSPP	TD	TD01	TD02	TD03	TD04	TD05	TD06	TD07	TD08	TD09	
Jan-17	40,830	717	193	3	605,585	14,125	184	6,324	21,871	18	0	0	0	0	0	0	0	0	0	689,650
Feb-17	40,747	717	194	3	606,399	14,091	183	6,251	21,893	18	0	0	0	0	0	0	0	0	0	690,496
Mar-17	40,872	721	192	3	606,902	14,075	184	6,148	22,026	18	0	0	0	0	0	0	0	0	0	691,141
Apr-17	40,839	713	192	3	605,873	14,062	183	6,040	21,607	18	0	0	0	0	0	0	0	0	0	689,530
May-17	40,988	717	193	3	606,379	14,096	185	5,937	21,013	17	0	0	0	0	0	0	0	0	0	689,528
Jun-17	41,172	10	193	2	605,991	14,156	182	5,848	20,441	17	0	0	0	0	0	0	0	0	0	688,012
Jul-17	41,217	4	194	2	605,979	14,154	187	5,768	20,122	17	0	0	0	0	0	0	0	0	0	687,644
Aug-17	41,300	5	193	3	606,516	14,148	186	5,679	20,062	16	0	0	0	0	0	0	0	0	0	688,108
Sep-17	41,281	2	195	3	608,471	14,138	176	5,626	19,838	17	0	0	0	0	0	0	0	0	0	689,747
Oct-17	41,120	736	193	3	610,491	14,195	187	5,567	19,710	17	0	0	0	0	0	0	0	0	0	692,219
Nov-17	41,194	731	191	3	611,231	14,172	185	5,512	19,496	17	0	0	0	0	0	0	0	0	0	692,732
Dec-17	41,261	731	192	3	613,011	14,219	189	5,458	19,332	17	0	0	0	0	0	0	0	0	0	694,413

Source: Duke Energy Ohio Revenue Report

DUKE ENERGY OHIO
CALCULATION OF RIDER DDR (DECOUPLING) RATES
ACTUAL USAGE WEATHER NORMALIZED - JANUARY - DECEMBER

Weather Normal	ORH	ORHP	RS	RS01	RS3P	RSLI	RSPP	TD	TD01	TD02	TD03	TD04	TD05	TD06	TD07	TD08	TD09
Jan-17	876,757	18,610	749,424,012	10,174,419	623,224	6,907,300	32,493,261	34,618	-	-	-	-	-	-	-	-	-
Feb-17	681,348	10,445	631,480,980	9,420,551	512,020	5,859,404	28,476,093	30,516	-	-	-	-	-	-	-	-	-
Mar-17	613,908	9,088	574,485,068	8,946,615	474,506	5,179,892	25,685,306	23,252	-	-	-	-	-	-	-	-	-
Apr-17	403,355	15,749	463,635,137	7,730,187	383,207	4,004,461	20,346,217	18,911	-	-	-	-	-	-	-	-	-
May-17	325,032	4,248	408,908,739	6,375,178	374,748	3,217,395	16,089,873	16,148	-	-	-	-	-	-	-	-	-
Jun-17	355,410	2,926	546,078,277	6,714,821	452,475	4,039,856	19,296,540	21,060	-	-	-	-	-	-	-	-	-
Jul-17	447,300	3,014	688,658,026	6,993,501	525,954	5,133,694	24,235,712	27,845	-	-	-	-	-	-	-	-	-
Aug-17	421,461	4,979	683,337,055	6,822,256	527,534	5,037,450	24,105,391	28,410	-	-	-	-	-	-	-	-	-
Sep-17	373,494	4,740	607,179,621	7,053,390	489,244	4,371,906	21,355,944	23,207	-	-	-	-	-	-	-	-	-
Oct-17	293,942	3,877	454,529,471	5,791,671	412,896	3,250,370	16,148,938	16,979	-	-	-	-	-	-	-	-	-
Nov-17	446,681	7,050	448,482,212	6,678,530	392,183	3,529,470	17,371,603	15,964	-	-	-	-	-	-	-	-	-
Dec-17	731,211	11,405	594,629,750	8,349,373	490,399	4,698,983	23,242,981	24,686	-	-	-	-	-	-	-	-	-
Total	5,969,899	96,131	6,850,828,348	91,050,492	5,658,390	55,230,181	268,847,859	281,596	-	-	-	-	-	-	-	-	-

Weather Normal DM

Jan-17	53,225,376
Feb-17	46,005,281
Mar-17	43,350,752
Apr-17	41,129,167
May-17	39,101,836
Jun-17	46,238,317
Jul-17	52,282,746
Aug-17	52,223,815
Sep-17	48,392,904
Oct-17	41,562,572
Nov-17	40,162,581
Dec-17	45,967,188

Weather Normal EH

Jan-17	11,278,190
Feb-17	9,228,578
Mar-17	8,038,538
Apr-17	6,458,324
May-17	5,671,223
Jun-17	4,627
Jul-17	-
Aug-17	(8,787)
Sep-17	578
Oct-17	5,914,448
Nov-17	6,580,681
Dec-17	8,962,646

Total 549,642,535 62,129,046

Actual	DM	EH	ORH	ORHP	TD								
Jan-Apr 2013	\$0.024159	\$0.014329	\$0.015774	\$0.015774	\$0.022126	\$0.022126	\$0.022126	\$0.022126	\$0.022126	\$0.012843	\$0.022126	\$0.022126	\$0.022126
May-13	\$0.028440	\$0.016478	\$0.024191	\$0.024191	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.020671	\$0.025342	\$0.025342	\$0.025342
Jun-Sept 2013	\$0.034784	\$0.016478	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.029541	\$0.025342	\$0.025342	\$0.025342
Oct-Dec 2013	\$0.026117	\$0.016478	\$0.018822	\$0.018822	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.020315	\$0.025342	\$0.025342	\$0.025342
Jan-May 2014	\$0.025712	\$0.016478	\$0.017359	\$0.017359	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.016714	\$0.025342	\$0.025342	\$0.025342
Jun-Sept 2014	\$0.034738	\$0.016478	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.021369	\$0.025342	\$0.025342	\$0.025342
Oct-Dec 2014	\$0.026088	\$0.016478	\$0.019055	\$0.019055	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.016558	\$0.025342	\$0.025342	\$0.025342
Jan-May 2015	\$0.025715	\$0.016478	\$0.017620	\$0.017620	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.019217	\$0.025342	\$0.025342	\$0.025342
Jun-Sept 2015	\$0.035147	\$0.016478	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.021361	\$0.025342	\$0.025342	\$0.025342
Oct-Dec 2015	\$0.026277	\$0.016478	\$0.020723	\$0.020723	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.016407	\$0.025342	\$0.025342	\$0.025342
Jan-May 2016	\$0.026298	\$0.016478	\$0.018819	\$0.018819	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.019140	\$0.025342	\$0.025342	\$0.025342
Jun-Sept 2016	\$0.034316	\$0.016478	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.023051	\$0.025342	\$0.025342	\$0.025342
Oct-Dec 2016	\$0.026175	\$0.016478	\$0.020364	\$0.020364	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.018237	\$0.025342	\$0.025342	\$0.025342
Jan-May 2017	\$0.026343	\$0.016478	\$0.019237	\$0.019237	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.017459	\$0.025342	\$0.025342	\$0.025342
Jun-Sept 2017	\$0.035308	\$0.016478	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.020953	\$0.025342	\$0.025342	\$0.025342
Oct-Dec 2017	\$0.026585	\$0.016478	\$0.019437	\$0.019437	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.017569	\$0.025342	\$0.025342	\$0.025342

Per Jim Riddle, these rates have a seasonal component whereas the summer months are higher than the winter months.

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 122.34
Cancels and Supersedes
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RIDER DDR

DISTRIBUTION DECOUPLING RIDER

APPLICABILITY

Applicable to all customers taking service under the Company's rate schedules listed below.

DECOUPLING RIDER RATES

As a three-year pilot program or until the Company's next distribution rate case, applicable customers shall be assessed a monthly charge or credit which reflects an adjustment to rates that will effectively remove Duke Energy Ohio's distribution-related through-put incentive.

CHARGES/CREDITS

Beginning ~~August 30~~ July 1, 2016 ~~2018~~, the following Rider DDR rates apply:

<u>Tariff Sheet</u>	<u>DDR Charge/Credit</u> (Per kWh)
Rates RS, RS3P, RSLI, Residential Service	
All kWh	\$0. 000117 <u>000964</u>
Rate ORH, Optional Residential Service With Electric Space Heating	
All kWh	\$0. 000117 <u>000964</u>
Rate TD, Optional Time-of-Day Rate	
All kWh	\$0. 000117 <u>000964</u>
Rate TD-13, Optional Time-of-Day Rate For Residential Service With Advanced Metering	
 All kWh	\$0.000117
Rate CUR, Common Use Residential Service	
All kWh	\$0. 000117 <u>000964</u>
Rate EH, Optional Rate For Electric Space Heating	
All kWh	\$0. 000775 <u>000790</u>
Rate DM, Secondary Distribution Service, Small	
All kWh	(\$0.000203) <u>001398</u>

Filed pursuant to an Order dated August 3, 2016 in Case No. 11-5905-EL-RDR before the Public Utilities Commission of Ohio.

Issued: August 4, 2016

Effective: August 30, 2016

Issued by James P. Henning, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 122.4
Cancels and Supersedes
Sheet No. 122.3
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RIDER DDR

DISTRIBUTION DECOUPLING RIDER

APPLICABILITY

Applicable to all customers taking service under the Company's rate schedules listed below.

DECOUPLING RIDER RATES

As a three-year pilot program or until the Company's next distribution rate case, applicable customers shall be assessed a monthly charge or credit which reflects an adjustment to rates that will effectively remove Duke Energy Ohio's distribution-related through-put incentive.

CHARGES/CREDITS

Beginning July 1, 2018, the following Rider DDR rates apply:

<u>Tariff Sheet</u>	<u>DDR Charge/Credit</u> (Per kWh)
Rates RS, RS3P, RSLI, Residential Service All kWh	\$0.000964
Rate ORH, Optional Residential Service With Electric Space Heating All kWh	\$0.000964
Rate TD, Optional Time-of-Day Rate All kWh	\$0.000964
Rate CUR, Common Use Residential Service All kWh	\$0.000964
Rate EH, Optional Rate For Electric Space Heating All kWh	\$0.000790
Rate DM, Secondary Distribution Service, Small All kWh	\$0.001398

Filed pursuant to an Order dated _____ in Case No. 11-5905-EL-RDR before the Public Utilities Commission of Ohio.

Issued:

Issued by James P. Henning, President

Effective: