

DOMINION ENERGY OHIO
Transportation Migration Rider - Part B

Previous Calculation - November 21:

Unrecovered Operational Balancing Costs:	
Costs Deferred through August-21	\$ 690,482,292.25
Rider Recoveries thru August-21	<u>(684,672,017.34)</u>
Remaining Balance	5,810,274.91
Expected Annualized Demand Costs	\$ 42,081,325.58
Total Costs to be Recovered	\$ 47,891,600.49
Recovery Volumes	
	160,935,093
Recovery Rate	<u>\$ 0.2975</u>

Updated Rider Calculation:

		Operational Balancing Costs Deferred	Recoveries Billed	(Over) Under Recovery	Change from Prior Calculation
<u>Unrecovered Prior Costs</u>					
	2006	<u>23,990,965.30</u>	<u>5,255,726.60</u>	<u>18,735,238.70</u>	
	2007	<u>74,856,068.59</u>	<u>39,390,715.83</u>	<u>35,465,352.76</u>	
	2008	<u>123,502,008.55</u>	<u>78,234,827.72</u>	<u>45,267,180.83</u>	
	2009	<u>45,010,990.85</u>	<u>108,532,049.93</u>	<u>(63,521,059.08)</u>	
	2010	<u>67,809,474.16</u>	<u>59,156,824.77</u>	<u>8,652,649.39</u>	
	2011	<u>48,037,269.92</u>	<u>48,108,211.70</u>	<u>(70,941.78)</u>	
	2012	<u>51,534,963.96</u>	<u>45,806,760.64</u>	<u>5,728,203.32</u>	
	2013	<u>45,491,540.77</u>	<u>61,668,694.51</u>	<u>(16,177,153.74)</u>	
	2014	<u>38,857,654.89</u>	<u>46,454,106.98</u>	<u>(7,596,452.09)</u>	
	2015	<u>13,519,570.21</u>	<u>35,757,612.00</u>	<u>(22,238,041.79)</u>	
	2016	<u>24,400,536.84</u>	<u>22,518,545.77</u>	<u>1,881,991.07</u>	
	2017	<u>19,291,891.84</u>	<u>18,028,312.30</u>	<u>1,263,579.54</u>	
	2018	<u>16,018,911.09</u>	<u>18,536,070.45</u>	<u>(2,517,159.36)</u>	
	2019	<u>35,326,104.85</u>	<u>25,560,808.87</u>	<u>9,765,295.98</u>	
	2020	<u>42,450,130.83</u>	<u>37,565,976.63</u>	<u>4,884,154.20</u>	
	Jan-21	Actual	9,473,860.18	7,326,249.56	2,147,610.62
	Feb-21	Actual	(212,175.46)	9,638,696.74	(9,850,872.20)
	Mar-21	Actual	(1,212,753.91)	7,117,313.52	(8,330,067.43)
	Apr-21	Actual	1,556,905.15	4,008,510.36	(2,451,605.21)
	May-21	Actual	50,457.71	2,948,191.17	(2,897,733.46)
	Jun-21	Actual	1,651,122.69	1,392,200.54	258,922.15
	Jul-21	Actual	3,586,462.45	964,904.61	2,621,557.84
	Aug-21	Actual	5,490,330.79	700,706.14	4,789,624.65
	Sep-21	Actual	5,043,097.38	696,921.66	4,346,175.72
	Oct-21	Actual	6,362,435.30	939,735.13	5,422,700.17
	Nov-21	Actual	20,147,205.35	3,486,797.51	16,660,407.84
	2021		<u>51,936,947.63</u>	<u>39,220,226.94</u>	<u>12,716,720.69</u>

Deferrals/Recoveries to Date \$ 722,035,030.28 \$ 689,795,471.64 \$ 32,239,558.64 \$ 26,429,283.73 \$ 0.1639

Expected Annualized Demand Costs \$ 39,983,688.31 \$ (2,097,637.27) \$ (0.0130)

Net Costs Yet to be Recovered \$ 72,223,246.95 \$ 24,331,646.46 \$ 0.1509

Rider Calculation:

Operational Balancing Costs through Nov. 2021	
Yet to be Recovered	\$ 72,223,246.95
Recovery Volumes	161,231,658
Revised Recovery Rate	<u>\$ 0.4479</u>
Increase (Decrease) from Current Rate	<u>\$ 0.1504</u>

Change due to volumes:
296,565 \$ (0.0005)
\$ 0.1504

DOMINION ENERGY OHIO**Recovery Volumes for SSO Transportation Migration Rider - Part B****PROJECTED VOLUMES FOR CALCULATING MIGRATION RIDER RATE:**

		<u>Sales + PIPP</u>	<u>All Choice</u>	<u>Total</u>
Feb-22	Plan	1,925,933	25,115,187	27,041,120
Mar-22	Plan	1,727,751	21,311,575	23,039,326
Apr-22	Plan	839,444	12,184,507	13,023,951
May-22	Plan	409,072	5,425,732	5,834,804
Jun-22	Plan	255,190	3,175,630	3,430,820
Jul-22	Plan	192,278	2,648,550	2,840,827
Aug-22	Plan	178,216	2,513,198	2,691,415
Sep-22	Plan	246,495	3,227,033	3,473,528
Oct-22	Plan	686,973	8,043,963	8,730,937
Nov-22	Plan	1,219,967	14,684,501	15,904,468
Dec-22	Plan	1,936,794	23,307,154	25,243,948
Jan-23	Plan	2,111,171	27,865,343	29,976,514
Plan 12-months		<u>11,729,285</u>	<u>149,502,373</u>	<u>161,231,658</u>

ACTUAL HISTORICAL VOLUMES:

		<u>Sales + PIPP</u>	<u>All Choice</u>	<u>Total</u>
Dec-20	Actual	1,400,606	19,541,994	20,942,600
Jan-21	Actual	1,745,591	25,801,469	27,547,060
Feb-21	Actual	1,826,289	28,183,704	30,009,993
Mar-21	Actual	1,272,982	19,886,567	21,159,549
Apr-21	Actual	630,224	11,267,807	11,898,031
May-21	Actual	502,500	8,213,403	8,715,902
Jun-21	Actual	232,566	3,876,526	4,109,092
Jul-21	Actual	141,999	2,705,262	2,847,262
Aug-21	Actual	126,443	2,470,102	2,596,545
Sep-21	Actual	132,686	2,669,092	2,801,778
Oct-21	Actual	233,044	3,540,455	3,773,498
Nov-21	Actual	860,556	11,136,432	11,996,989
Historical 12-months		<u>9,105,485</u>	<u>139,292,813</u>	<u>148,398,299</u>

GAS STORAGE SERVICE AND PIPELINE RESERVATION

a) Annual quantity is calculated based on 6 months at 35,500 for winter months and 6 months at 17,750 for summer months * * per contract terms, net of releases.

b) An annual FERC adder charge of \$0.0012 has been applied to the applicable rates for DETI and TCO, effective October 1, 2021

Operational Balancing Credits - Plan 12 Months

		Credits			Total
		Volume Banking 5205275	Operational Balancing - Mig Rider A 5205280	FSS Migration Loss 5205315	
Feb-22	Plan	\$ (114,416.62)	\$ (388,222.27)	\$ (4,363.20)	\$ (507,002.09)
Mar-22	Plan	\$ (104,612.84)	\$ (359,294.53)	\$ (3,514.80)	\$ (467,422.17)
Apr-22	Plan	\$ (77,595.08)	\$ (259,884.36)	\$ (6,509.15)	\$ (343,988.59)
May-22	Plan	\$ (60,544.44)	\$ (195,987.58)	\$ (10,846.40)	\$ (267,378.42)
Jun-22	Plan	\$ (49,006.64)	\$ (155,132.56)	\$ (11,663.37)	\$ (215,802.57)
Jul-22	Plan	\$ (48,862.56)	\$ (155,770.73)	\$ (16,589.88)	\$ (221,223.17)
Aug-22	Plan	\$ (48,549.70)	\$ (155,339.12)	\$ (11,707.15)	\$ (215,595.97)
Sep-22	Plan	\$ (49,921.48)	\$ (162,862.94)	\$ (11,632.48)	\$ (224,416.90)
Oct-22	Plan	\$ (64,095.62)	\$ (212,091.15)	\$ (11,462.82)	\$ (287,649.59)
Nov-22	Plan	\$ (82,467.10)	\$ (270,860.18)	\$ (1,212.02)	\$ (354,539.30)
Dec-22	Plan	\$ (103,963.73)	\$ (346,473.39)	\$ (7,272.00)	\$ (457,709.12)
Jan-23	Plan	\$ (123,875.56)	\$ (417,933.98)	\$ (7,878.00)	\$ (549,687.54)
		\$ (927,911.37)	\$ (3,079,852.79)	\$ (104,651.27)	\$ (4,112,415.43)

Dominion Energy Ohio
Actual Gas Cost Deferrals for Operational Balancing
2021

Dollars:													Most Recent 3 Months for TMR-B		Prior Period	
													2021	Rate	Rate	
	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Total	As Reported	Impact	Impact	Incr/(Decr)
Interstate Purchases	\$ 36,326.15	\$ 1,200,858.42	\$ 16,724.08	\$ 176,073.31	\$ 317,425.13	\$ 1,709,029.75	\$ 10,527,245.46	\$ 11,946,717.29	\$ 2,137,972.31	\$ 226,947.90	\$ 3,150.53	\$ 28,298,470.33	\$ 2,368,070.74	\$ 0.0147	\$ 0.1503	\$ (0.1356)
Cashouts	(2,917,747.32)	(2,734,600.91)	(516,256.28)	(93,154.55)	(625,871.83)	(1,658,140.42)	(754,134.89)	(629,341.73)	(998,068.02)	(377,232.12)	\$ 8,759,634.62	(2,544,913.45)	\$ 7,384,334.48	\$ 0.0458	(0.0189)	0.0647
Off-System Storage Transportation	37,470.02	37,147.71	6,070.89	32,612.58	34,128.95	28,272.22	24,287.80	43,423.14	41,929.82	41,887.20	\$ 22,195.54	349,425.87	\$ 106,012.56	\$ 0.0007	0.0006	0.0001
Storage Interest	57,130.76	80,629.07	135,696.27	148,322.75	167,700.66	159,908.40	238,534.37	307,935.52	306,698.60	345,826.96	\$ 219,474.39	2,167,857.75	\$ 871,999.95	\$ 0.0054	0.0044	0.0010
Local Purchases	-	-	-	-	-	-	-	-	-	-	\$ -	-	\$ -	\$ -	-	-
Capacity Costs, Net	2,797,545.54	3,083,523.32	3,058,402.09	1,567,038.60	1,568,900.90	1,587,573.29	1,580,505.40	1,580,895.19	1,591,340.58	1,803,590.91	\$ 3,078,210.31	23,297,526.13	\$ 6,473,141.80	\$ 0.0401	0.0295	0.0106
Contract Storage Costs, Net	465,489.35	597,392.56	678,503.89	906,954.46	784,447.05	823,904.84	838,542.17	835,490.89	836,889.28	828,112.19	\$ 754,805.02	8,350,531.70	\$ 2,419,806.49	\$ 0.0150	0.0155	(0.0005)
Net Storage (cr delivered; dr withdrawal)	9,016,109.04	(2,225,713.11)	(5,008,148.97)	(1,275,549.33)	(2,284,294.47)	935,070.91	(8,639,389.28)	(9,123,864.85)	148,430.40	2,857,342.42	\$ 7,609,563.16	(7,990,444.08)	\$ 10,615,335.98	\$ 0.0658	(0.1046)	0.1704
Total Gas Cost	\$ 9,492,323.54	\$ 39,237.06	\$ (1,629,008.03)	\$ 1,462,297.82	\$ (37,563.61)	\$ 3,585,618.99	\$ 3,815,591.03	\$ 4,961,255.45	\$ 4,065,192.97	\$ 5,726,475.46	\$ 20,447,033.57	\$ 51,928,454.25	\$ 30,238,702.00	\$ 0.1875	\$ 0.0768	\$ 0.1107
Sale of Storage to SSO Suppliers	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Oper. Balancing Costs	(24,442.08)	(19,116.38)	(57,274.54)	(13,697.79)	(12,096.53)	(19,734.03)	(63,748.95)	(3,694.13)	(115,722.52)	353,316.95	497,810.61	521,600.61	735,405.04	0.0046	(0.0005)	0.0051
In-Kind Imbalances	5,978.72	(232,296.14)	156,646.16	108,305.12	100,117.85	(1,280,997.27)	(165,379.63)	532,769.47	1,093,626.93	282,642.89	(797,638.83)	(196,224.73)	578,630.99	0.0036	(0.0057)	0.0093
Deferred Gas Forward Sales	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Auction Fees	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Operational Balancing Storage Sale	-	-	316,882.50	-	-	(633,765.00)	-	-	-	-	-	(316,882.50)	-	-	(0.0039)	0.0039
Operational Balancing Gas Costs	\$ 9,473,860.18	\$ (212,175.46)	\$ (1,212,753.91)	\$ 1,556,905.15	\$ 50,457.71	\$ 1,651,122.69	\$ 3,586,462.45	\$ 5,490,330.79	\$ 5,043,097.38	\$ 6,362,435.30	\$ 20,147,205.35	\$ 51,936,947.63	\$ 31,552,738.03	\$ 0.1957	\$ 0.0667	\$ 0.1290
Deferred for Rider Recovery	\$ 9,473,860.18	\$ (212,175.46)	\$ (1,212,753.91)	\$ 1,556,905.15	\$ 50,457.71	\$ 1,651,122.69	\$ 3,586,462.45	\$ 5,490,330.79	\$ 5,043,097.38	\$ 6,362,435.30	\$ 20,147,205.35	\$ 51,936,947.63	\$ 31,552,738.03			
Booked Operational Balancing Deferrals	\$ 9,473,860.18	\$ (212,175.46)	\$ (1,846,518.91)	\$ 1,556,905.15	\$ 50,457.71	\$ 2,284,887.69	\$ 3,586,462.45	\$ 5,490,330.79	\$ 5,043,097.38	\$ 6,362,435.30	\$ 20,147,205.35	\$ 51,936,947.63	\$ 31,552,738.03			
	\$ -	\$ -	\$ 633,765.00	\$ -	\$ 0.00	\$ (633,765.00)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
			(a)			(a)										

(a) Operational balancing storage sale from March corrected in June

Recoveries	\$ (5,123,454.30)	\$ (0.0318)	\$ (0.0190)	\$ (0.0128)
	\$ 0.1639	\$ 0.0477	\$ 0.1162	
Recovery Volumes	161,231,658			
Interstate Purchases	\$ 0.0147	\$ 0.1503		
Cashouts	0.0458	(0.0189)		
Capacity/Net Storage/Other	0.1352	(0.0647)		
Subtotal	0.1957	0.0667		
Recoveries	(0.0318)	(0.0190)		
Subtotal	0.1639	0.0477		
Change in Annualized Demand	(0.0130)	(0.0002)		
Change in Recovery Volumes	(0.0005)	0.0002		
Rate Change	\$ 0.1504	\$ 0.0477		