

**DOMINION ENERGY OHIO**  
**Transportation Migration Rider - Part B**

**Previous Calculation - November 23:**

|  |                         |
|--|-------------------------|
| Unrecovered Operational Balancing Costs: |                         |
| Costs Deferred through Aug-23            | \$ 823,447,078.13       |
| Rider Recoveries thru Aug-23             | <u>(800,225,902.82)</u> |
| Remaining Balance                        | 23,221,175.31           |
| Expected Annualized Demand Costs         | \$ 44,371,005.18        |
| Total Costs to be Recovered              | \$ 67,592,180.49        |
| Recovery Volumes                         | 160,015,014             |
| <b>Recovery Rate</b>                     | <b>\$ 0.4224</b>        |

**Updated Rider Calculation:**

|                                |                                  | Operational Balancing | Recoveries Billed     | (Over) Under Recovery  | Change from Prior          |
|--------------------------------|----------------------------------|-----------------------|-----------------------|------------------------|----------------------------|
|                                |                                  | Costs Deferred        |                       |                        | Calculation                |
| <u>Unrecovered Prior Costs</u> |                                  |                       |                       |                        |                            |
|                                | 2006                             | <u>23,990,965.30</u>  | <u>5,255,726.60</u>   | <u>18,735,238.70</u>   |                            |
|                                | 2007                             | <u>74,856,068.59</u>  | <u>39,390,715.83</u>  | <u>35,465,352.76</u>   |                            |
|                                | 2008                             | <u>123,502,008.55</u> | <u>78,234,827.72</u>  | <u>45,267,180.83</u>   |                            |
|                                | 2009                             | <u>45,010,990.85</u>  | <u>108,532,049.93</u> | <u>(63,521,059.08)</u> |                            |
|                                | 2010                             | <u>67,809,474.16</u>  | <u>59,156,824.77</u>  | <u>8,652,649.39</u>    |                            |
|                                | 2011                             | <u>48,037,269.92</u>  | <u>48,108,211.70</u>  | <u>(70,941.78)</u>     |                            |
|                                | 2012                             | <u>51,534,963.96</u>  | <u>45,806,760.64</u>  | <u>5,728,203.32</u>    |                            |
|                                | 2013                             | <u>45,491,540.77</u>  | <u>61,668,694.51</u>  | <u>(16,177,153.74)</u> |                            |
|                                | 2014                             | <u>38,857,654.89</u>  | <u>46,454,106.98</u>  | <u>(7,596,452.09)</u>  |                            |
|                                | 2015                             | <u>13,519,570.21</u>  | <u>35,757,612.00</u>  | <u>(22,238,041.79)</u> |                            |
|                                | 2016                             | <u>24,400,536.84</u>  | <u>22,518,545.77</u>  | <u>1,881,991.07</u>    |                            |
|                                | 2017                             | <u>19,291,891.84</u>  | <u>18,028,312.30</u>  | <u>1,263,579.54</u>    |                            |
|                                | 2018                             | <u>16,018,911.09</u>  | <u>18,536,070.45</u>  | <u>(2,517,159.36)</u>  |                            |
|                                | 2019                             | <u>35,326,104.85</u>  | <u>25,560,808.87</u>  | <u>9,765,295.98</u>    |                            |
|                                | 2020                             | <u>42,450,130.83</u>  | <u>37,565,976.63</u>  | <u>4,884,154.20</u>    |                            |
|                                | 2021                             | <u>46,255,328.01</u>  | <u>45,712,281.27</u>  | <u>543,046.74</u>      |                            |
|                                | 2022                             | <u>86,856,626.15</u>  | <u>53,579,454.14</u>  | <u>33,277,172.01</u>   |                            |
|                                | Jan-23                           | Actual 3,967,286.13   | 6,434,774.18          | (2,467,488.05)         |                            |
|                                | Feb-23                           | Actual (4,641,309.09) | 12,884,977.07         | (17,526,286.16)        |                            |
|                                | Mar-23                           | Actual 8,680,983.31   | 13,271,219.83         | (4,590,236.52)         |                            |
|                                | Apr-23                           | Actual 1,714,401.17   | 9,011,049.53          | (7,296,648.36)         |                            |
|                                | May-23                           | Actual 5,740,729.74   | 4,313,451.51          | 1,427,278.23           |                            |
|                                | Jun-23                           | Actual 1,973,768.31   | 1,873,406.15          | 100,362.16             |                            |
|                                | Jul-23                           | Actual 1,673,829.88   | 1,373,679.63          | 300,150.25             |                            |
|                                | Aug-23                           | Actual 1,127,351.87   | 1,196,364.81          | (69,012.94)            |                            |
|                                | Sep-23                           | Actual 3,772,979.39   | 1,204,225.83          | 2,568,753.56           |                            |
|                                | Oct-23                           | Actual 6,781,795.90   | 2,204,727.16          | 4,577,068.74           |                            |
|                                | Nov-23                           | Actual 11,605,774.77  | 5,508,631.65          | 6,097,143.12           |                            |
|                                | 2023                             | <u>42,397,591.38</u>  | <u>59,276,507.35</u>  | <u>(16,878,915.97)</u> |                            |
|                                | Deferrals/Recoveries to Date     | \$ 845,607,628.19     | \$ 809,143,487.46     | \$ 36,464,140.73       | \$ 13,242,965.42 \$ 0.0827 |
|                                | Expected Annualized Demand Costs |                       |                       | \$ 44,293,502.68       | \$ (77,502.50) \$ (0.0005) |
|                                | Net Costs Yet to be Recovered    |                       |                       | \$ 80,757,643.41       | \$ 13,165,462.92 \$ 0.0821 |

**Rider Calculation:**

|   |                  |
|---|------------------|
| Operational Balancing Costs through November 2023 |                  |
| Yet to be Recovered                               | \$ 80,757,643.41 |
| Recovery Volumes                                  | 160,191,340      |
| <b>Revised Recovery Rate</b>                      | <b>\$ 0.5041</b> |
| <b>Increase (Decrease) from Current Rate</b>      | <b>\$ 0.0817</b> |

|                        |             |
|------------------------|-------------|
| Change due to volumes: |             |
| 176,326                | \$ (0.0004) |
|                        | \$ 0.0817   |

**DOMINION ENERGY OHIO**  
**Recovery Volumes for SSO Transportation Migration Rider - Part B**

**PROJECTED VOLUMES FOR CALCULATING MIGRATION RIDER RATE:**

|                       |      | <u>Sales + PIPP</u> | <u>All Choice</u>  | <u>Total</u>       |
|-----------------------|------|---------------------|--------------------|--------------------|
| Feb-24                | Plan | 1,640,663           | 24,671,654         | 26,312,317         |
| Mar-24                | Plan | 1,190,057           | 20,795,237         | 21,985,295         |
| Apr-24                | Plan | 693,354             | 12,302,784         | 12,996,138         |
| May-24                | Plan | 461,391             | 6,574,066          | 7,035,457          |
| Jun-24                | Plan | 253,477             | 3,207,786          | 3,461,263          |
| Jul-24                | Plan | 188,494             | 2,695,464          | 2,883,958          |
| Aug-24                | Plan | 161,874             | 2,584,146          | 2,746,019          |
| Sep-24                | Plan | 261,238             | 3,717,592          | 3,978,830          |
| Oct-24                | Plan | 660,278             | 8,390,994          | 9,051,272          |
| Nov-24                | Plan | 1,175,518           | 14,657,155         | 15,832,674         |
| Dec-24                | Plan | 1,729,126           | 22,791,206         | 24,520,332         |
| Jan-25                | Plan | 1,849,174           | 27,538,611         | 29,387,785         |
| <b>Plan 12-months</b> |      | <u>10,264,646</u>   | <u>149,926,694</u> | <u>160,191,340</u> |

**ACTUAL HISTORICAL VOLUMES:**

|                             |        | <u>Sales + PIPP</u> | <u>All Choice</u>  | <u>Total</u>       |
|-----------------------------|--------|---------------------|--------------------|--------------------|
| Dec-22                      | Actual | 1,643,081           | 22,096,594         | 23,739,675         |
| Jan-23                      | Actual | 1,676,914           | 24,506,723         | 26,183,637         |
| Feb-23                      | Actual | 1,488,568           | 22,332,326         | 23,820,894         |
| Mar-23                      | Actual | 1,325,539           | 19,437,779         | 20,763,318         |
| Apr-23                      | Actual | 760,188             | 13,349,646         | 14,109,834         |
| May-23                      | Actual | 461,428             | 7,676,035          | 8,137,463          |
| Jun-23                      | Actual | 269,282             | 3,585,581          | 3,854,863          |
| Jul-23                      | Actual | 132,228             | 2,696,003          | 2,828,231          |
| Aug-23                      | Actual | 142,467             | 2,641,906          | 2,784,373          |
| Sep-23                      | Actual | 148,153             | 2,762,724          | 2,910,877          |
| Oct-23                      | Actual | 324,638             | 5,002,845          | 5,327,483          |
| Nov-23                      | Actual | 861,988             | 12,231,400         | 13,093,387         |
| <b>Historical 12-months</b> |        | <u>9,234,473</u>    | <u>138,319,560</u> | <u>147,554,033</u> |

**DOMINION ENERGY OHIO**

**GAS STORAGE SERVICE AND PIPELINE RESERVATION**

| SUPPLIER NAME   |  | UNIT RATE (\$/DT)                         | ONE-MONTH QUANTITY (DT)  | ANNUAL QUANTITY (DT) | ANNUALIZED COST (\$) |
|---|--|---|--------------------------|----------------------|----------------------|
| <b>EASTERN GAS TRANSMISSION AND STORAGE (formerly DETI) - (GSS)</b> |  |   |                          |                      |                      |
| GSS   | Storage Demand                                       | <u>11/1/23</u><br>2.6749                  | <u>6/1/22</u><br>309,000 | 3,708,000            | 9,918,529.20         |
| GSS   | Storage Capacity (Demand * 45)                       | 0.0258                                    | 13,905,000               | 166,860,000          | 4,304,988.00         |
| GSS   | Storage Injection (Capacity/12)                      | 0.0393                                    | 1,158,750                | 13,905,000           | 546,466.50           |
| GSS   | Storage Withdrawal (Capacity/12) (b)                 | 0.0270                                    | 1,158,750                | 13,905,000           | 375,435.00           |
| Subtotal  |  |   |                          |                      | 15,145,418.70        |
| FTNN-GSS  | FT Reservation Charge (Withdrawal) (5 months only) * | <u>11/1/23</u><br>5.9493                  | 309,000                  | 1,545,000            | 9,191,668.50         |
| FTNN-GSS  | FT Usage Charge (Withdrawal) (W/D less fuel %) (b)   | 0.0112                                    | 1,144,729                | 13,736,748           | 153,851.58           |
| FTNN  | FT Required for Firm Injections                      | 5.9493                                    | 118,900                  | 1,426,800            | 8,488,461.24         |
| FTNN  | FT Usage Charge (Injection)                          | 0.0112                                    | 1,136,154                | 13,736,748           | 153,851.58           |
| Subtotal  |  |   |                          |                      | 17,987,832.90        |
| <b>TOTAL GSS</b>  |  |   |                          |                      | <b>33,133,251.60</b> |
| <b>COLUMBIA GAS TRANSMISSION CORP.</b>                              |  |   |                          |                      |                      |
|   |  | FSS Effective >><br>SST, FTS Effective >> |                          |                      |                      |
| FSS   | Storage Demand                                       | <u>4/1/23</u><br><u>12/1/23</u><br>2.8230 | 35,500                   | 426,000              | 1,202,598.00         |
| FSS   | Storage Capacity                                     | 0.0513                                    | 1,703,609                | 20,443,308           | 1,048,741.70         |
| FSS   | Storage Injection (Capacity/12)                      | 0.0153                                    | 141,967                  | 1,703,609            | 26,065.22            |
| FSS   | Storage Withdrawal (Capacity/12)                     | 0.0153                                    | 141,967                  | 1,703,609            | 26,065.22            |
| SST   | FT Reservation Charge (Withdrawal) (a)               | 10.0500                                   | 35,500                   | 319,500              | 3,210,975.00         |
| SST   | FT Usage Charge (Injection/Withdrawal) (b)           | 0.0146                                    | 141,967                  | 1,703,609            | 24,872.69            |
| FTS   | FT Required for Firm Injections                      | 10.1690                                   | 9,000                    | 108,000              | 1,098,252.00         |
| FTS   | FT Usage Charge (Injection)                          | 0.0146                                    | 141,967                  | 1,703,609            | 24,872.69            |
| <b>TOTAL COLUMBIA GAS TRANSMISSION</b>                              |  |   |                          |                      | <b>6,662,442.52</b>  |
| <b>RH ENERGY TRANS LLC.</b>   |  |   |                          |                      |                      |
|   |  | FTS Effective >>                          |                          |                      |                      |
| FTS   | FT Reservation Charge                                | <u>12/1/2019</u><br>20.0750               | 40,000                   | 480,000              | 9,636,000.00         |
| <b>TOTAL RH ENERGY TRANS LLC.</b>                                   |  |   |                          |                      | <b>9,636,000.00</b>  |
|   |  |   |                          |                      | <b>49,431,694.12</b> |
|   |  |   | Monthly                  |                      |                      |
| Operational Balancing Capacity Costs                                |  |   | \$ 4,119,307.84          |                      | \$ 49,431,694.12     |
| Anticipated Credits:  |  |   |                          |                      |                      |
| Transportation Migration Rider - Part A                             |  |   | \$ (326,764.68)          |                      | \$ (3,921,176.11)    |
| Volume Banking  |  |   | \$ (91,487.63)           |                      | \$ (1,097,851.56)    |
| FSS Storage Migration   |  |   | \$ (9,930.31)            |                      | \$ (119,163.76)      |
| Net Credits   |  |   | \$ (428,182.62)          |                      | \$ (5,138,191.43)    |
| Net Costs   |  |   | \$ 3,691,125.22          |                      | \$ 44,293,502.68     |

a) Annual quantity is calculated based on 6 months at 35,500 for winter months and 6 months at 17,750 for summer months \* \* per contract terms, net of releases.

b) An annual FERC adder charge of \$0.0014 has been applied to the applicable rates for EGTS and TCO, effective October 1, 2023

## Operational Balancing Credits - Plan 12 Months

|        |      | Credits                      |  |                                  |                   |
|--------|------|------------------------------|--|----------------------------------|-------------------|
|        |      | Volume<br>Banking<br>5205275 | Operational<br>Balancing -<br>Mig Rider A<br>5205280 | FSS<br>Migration Loss<br>5205315 | Total             |
| Feb-24 | Plan | \$ (138,925.24)              | \$ (501,486.06)                                      | \$ (5,167.80)                    | \$ (645,579.10)   |
| Mar-24 | Plan | \$ (125,737.31)              | \$ (457,998.14)                                      | \$ (4,162.95)                    | \$ (587,898.40)   |
| Apr-24 | Plan | \$ (95,376.70)               | \$ (342,779.65)                                      | \$ (9,045.37)                    | \$ (447,201.72)   |
| May-24 | Plan | \$ (71,805.26)               | \$ (253,239.12)                                      | \$ (13,568.06)                   | \$ (338,612.44)   |
| Jun-24 | Plan | \$ (52,105.93)               | \$ (180,258.46)                                      | \$ (13,568.06)                   | \$ (245,932.45)   |
| Jul-24 | Plan | \$ (52,784.32)               | \$ (184,813.46)                                      | \$ (13,568.06)                   | \$ (251,165.84)   |
| Aug-24 | Plan | \$ (52,305.99)               | \$ (183,814.35)                                      | \$ (13,568.06)                   | \$ (249,688.40)   |
| Sep-24 | Plan | \$ (56,449.92)               | \$ (201,922.45)                                      | \$ (13,568.06)                   | \$ (271,940.43)   |
| Oct-24 | Plan | \$ (76,162.92)               | \$ (273,332.19)                                      | \$ (13,568.06)                   | \$ (363,063.17)   |
| Nov-24 | Plan | \$ (105,084.72)              | \$ (374,888.10)                                      | \$ (1,435.53)                    | \$ (481,408.35)   |
| Dec-24 | Plan | \$ (127,266.76)              | \$ (453,166.12)                                      | \$ (8,613.00)                    | \$ (589,045.88)   |
| Jan-25 | Plan | \$ (143,846.49)              | \$ (513,478.01)                                      | \$ (9,330.75)                    | \$ (666,655.25)   |
|        |      | \$ (1,097,851.56)            | \$ (3,921,176.11)                                    | \$ (119,163.76)                  | \$ (5,138,191.43) |

Dominion Energy Ohio  
Actual Gas Cost Deferrals for Operational Balancing  
2023

| Dollars:                                      | -----                  |                          |                        |                        |                        |                        |                        |                        |                        |                        |                         | Most Recent 3 Months for TMR-B |                         | Prior Period      |                  |                  |
|---|------------------------|--------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|-------------------------|--------------------------------|-------------------------|-------------------|------------------|------------------|
|   | Jan                    | Feb                      | Mar                    | Apr                    | May                    | June                   | July                   | Aug                    | Sept                   | Oct                    | Nov                     | Total                          | 2023<br>As Reported     | Rate<br>Impact    | Rate<br>Impact   | Incr/(Decr)      |
| Interstate Purchases                          | \$ 41,238.96           | \$ 42,289.81             | \$ 65,539.04           | \$ 11,915.68           | \$ (11,332.42)         | \$ (24,165.82)         | \$ 5,970.37            | \$ 2,516,771.31        | \$ 3,384,974.84        | \$ 6,301.97            | \$ (17,138.13)          | \$ 6,022,365.61                | \$ 3,374,138.68         | \$ 0.0210         | \$ 0.0156        | \$ 0.0054        |
| Cashouts                                      | 2,068,460.71           | 988,717.27               | 5,005,346.05           | (151,099.81)           | (138,387.92)           | (720,171.01)           | 290,440.46             | (173,562.95)           | 92,675.19              | 357,309.23             | 1,838,369.75            | 9,458,096.97                   | 2,288,354.17            | 0.0143            | (0.0038)         | 0.0181           |
| Off-System Storage Transportation             | 22,426.24              | 28,835.84                | 31,854.02              | 6,666.30               | 48,231.35              | 38,067.57              | 35,830.40              | 51,621.25              | 83,301.95              | 26,072.31              | 20,868.87               | 393,776.10                     | 130,243.13              | 0.0009            | 0.0008           | 0.0001           |
| Storage Interest                              | 136,669.44             | 164,047.29               | 179,914.54             | 168,138.32             | 145,301.04             | 140,529.81             | 119,932.84             | 204,427.53             | 231,512.23             | 251,228.04             | 153,170.27              | 1,894,871.35                   | 635,910.54              | 0.0040            | 0.0029           | 0.0011           |
| Local Purchases                               | -                      | -                        | -                      | -                      | -                      | -                      | -                      | -                      | -                      | -                      | -                       | -                              | -                       | -                 | -                | -                |
| Capacity Costs, Net                           | 3,735,025.74           | (1,084,880.34)           | 3,760,826.03           | 1,709,244.98           | 1,707,473.90           | 1,700,722.52           | 1,715,994.13           | 1,715,557.04           | 1,724,761.91           | 1,888,679.45           | 3,569,391.64            | 22,142,797.00                  | 7,182,833.00            | 0.0448            | 0.0321           | 0.0127           |
| Contract Storage Costs, Net                   | 987,755.48             | 1,034,363.48             | 1,040,676.29           | 1,101,378.84           | 1,147,569.17           | 1,175,761.62           | 1,196,868.00           | 1,189,176.04           | 1,186,560.71           | 1,164,738.37           | 1,098,774.60            | 12,323,622.60                  | 3,450,073.68            | 0.0215            | 0.0223           | (0.0008)         |
| Net Storage (cr delivered; dr withdrawal)     | (1,986,736.34)         | (3,285,342.84)           | (1,904,069.51)         | 2,240,486.38           | 1,913,133.58           | 572,547.62             | (2,408,174.46)         | (5,259,552.22)         | (3,250,164.29)         | 3,406,007.37           | 5,995,028.19            | (3,966,836.52)                 | 6,150,871.27            | 0.0384            | (0.0443)         | 0.0827           |
| <b>Total Gas Cost</b>                         | <b>\$ 5,004,840.23</b> | <b>\$ (2,111,969.49)</b> | <b>\$ 8,180,086.46</b> | <b>\$ 5,086,730.69</b> | <b>\$ 4,811,988.70</b> | <b>\$ 2,883,292.31</b> | <b>\$ 956,861.74</b>   | <b>\$ 244,438.00</b>   | <b>\$ 3,453,622.54</b> | <b>\$ 7,100,336.74</b> | <b>\$ 12,658,465.19</b> | <b>\$ 48,268,693.11</b>        | <b>\$ 23,212,424.47</b> | <b>\$ 0.1449</b>  | <b>\$ 0.0256</b> | <b>\$ 0.1193</b> |
| Sale of Storage to SSO Suppliers              | -                      | -                        | -                      | -                      | -                      | -                      | -                      | -                      | -                      | -                      | -                       | -                              | -                       | -                 | -                | -                |
| Other Oper. Balancing Costs                   | (154,744.87)           | (92,077.87)              | (65,667.93)            | (52,338.36)            | (6,379.56)             | (14,628.93)            | (42,130.48)            | (23,803.62)            | (1,896.61)             | (5,587.25)             | (22,631.22)             | (481,886.70)                   | (30,115.08)             | (0.0002)          | (0.0005)         | 0.0003           |
| In-Kind Imbalances                            | (882,809.23)           | (2,437,261.73)           | 750,739.78             | (355,991.16)           | 935,120.60             | 1,041,675.93           | 759,098.62             | 906,717.49             | 321,253.46             | (312,953.59)           | (1,030,059.20)          | (304,469.03)                   | (1,021,759.33)          | (0.0064)          | 0.0169           | (0.0233)         |
| Deferred Gas Forward Sales                    | -                      | -                        | -                      | -                      | -                      | -                      | -                      | -                      | -                      | -                      | -                       | -                              | -                       | -                 | -                | -                |
| Auction Fees                                  | -                      | -                        | -                      | -                      | -                      | -                      | -                      | -                      | -                      | -                      | -                       | -                              | -                       | -                 | -                | -                |
| Operational Balancing Storage Sale            | -                      | -                        | (184,175.00)           | (2,964,000.00)         | -                      | (1,936,571.00)         | -                      | -                      | -                      | -                      | -                       | (5,084,746.00)                 | -                       | -                 | (0.0121)         | 0.0121           |
| <b>Operational Balancing Gas Costs</b>        | <b>\$ 3,967,286.13</b> | <b>\$ (4,641,309.09)</b> | <b>\$ 8,680,983.31</b> | <b>\$ 1,714,401.17</b> | <b>\$ 5,740,729.74</b> | <b>\$ 1,973,768.31</b> | <b>\$ 1,673,829.88</b> | <b>\$ 1,127,351.87</b> | <b>\$ 3,772,979.39</b> | <b>\$ 6,781,795.90</b> | <b>\$ 11,605,774.77</b> | <b>\$ 42,397,591.38</b>        | <b>\$ 22,160,550.06</b> | <b>\$ 0.13830</b> | <b>\$ 0.0299</b> | <b>\$ 0.1084</b> |
| <b>Deferred for Rider Recovery</b>            | <b>\$ 3,967,286.13</b> | <b>\$ (4,641,309.09)</b> | <b>\$ 8,680,983.31</b> | <b>\$ 1,714,401.17</b> | <b>\$ 5,740,729.74</b> | <b>\$ 1,973,768.31</b> | <b>\$ 1,673,829.88</b> | <b>\$ 1,127,351.87</b> | <b>\$ 3,772,979.39</b> | <b>\$ 6,781,795.90</b> | <b>\$ 11,605,774.77</b> | <b>\$ 42,397,591.38</b>        | <b>\$ 22,160,550.06</b> |                   |                  |                  |
| <b>Booked Operational Balancing Deferrals</b> | <b>\$ 3,967,286.13</b> | <b>\$ (4,641,309.09)</b> | <b>\$ 8,680,983.31</b> | <b>\$ 1,714,401.17</b> | <b>\$ 3,804,158.74</b> | <b>\$ 3,910,339.31</b> | <b>\$ 1,673,829.88</b> | <b>\$ 1,127,351.87</b> | <b>\$ 3,772,979.39</b> | <b>\$ 6,781,795.90</b> | <b>\$ 11,605,774.77</b> | <b>\$ 42,397,591.38</b>        | <b>\$ 22,160,550.06</b> |                   |                  |                  |
|   | \$ -                   | \$ -                     | \$ -                   | \$ -                   | \$ 1,936,571.00        | \$ (1,936,571.00)      | \$ -                   | \$ -                   | \$ -                   | \$ -                   | \$ -                    | \$ -                           | \$ -                    |                   |                  |                  |
| Recoveries                                    |                        |                          |                        |                        |                        |                        |                        |                        |                        |                        |                         |                                | \$ (8,917,584.64)       | \$ (0.0557)       | \$ (0.0278)      | \$ (0.0279)      |
|   |                        |                          |                        |                        |                        |                        |                        |                        |                        |                        |                         |                                |                         | \$ 0.0826         | \$ 0.0021        | \$ 0.0805        |
| Recovery Volumes                              |                        |                          |                        |                        |                        |                        |                        |                        |                        |                        |                         |                                | 160,191,340             |                   |                  |                  |
| Interstate Purchases                          |                        |                          |                        |                        |                        |                        |                        |                        |                        |                        |                         |                                |                         | \$ 0.0210         | \$ 0.0156        |                  |
| Cashouts                                      |                        |                          |                        |                        |                        |                        |                        |                        |                        |                        |                         |                                |                         | 0.0143            | (0.0038)         |                  |
| Capacity/Net Storage/Other                    |                        |                          |                        |                        |                        |                        |                        |                        |                        |                        |                         |                                |                         | 0.1030            | 0.0181           |                  |
| Subtotal                                      |                        |                          |                        |                        |                        |                        |                        |                        |                        |                        |                         |                                |                         | 0.1383            | 0.0299           |                  |
| Recoveries                                    |                        |                          |                        |                        |                        |                        |                        |                        |                        |                        |                         |                                |                         | (0.0557)          | (0.0278)         |                  |
| Subtotal                                      |                        |                          |                        |                        |                        |                        |                        |                        |                        |                        |                         |                                |                         | 0.0826            | 0.0021           |                  |
| Change in Annualized Demand                   |                        |                          |                        |                        |                        |                        |                        |                        |                        |                        |                         |                                |                         | (0.0005)          | (0.0076)         |                  |
| Change in Recovery Volumes                    |                        |                          |                        |                        |                        |                        |                        |                        |                        |                        |                         |                                |                         | (0.0004)          | 0.0138           |                  |
| Rate Change                                   |                        |                          |                        |                        |                        |                        |                        |                        |                        |                        |                         |                                |                         | \$ 0.0817         | \$ 0.0083        |                  |