

DOMINION ENERGY OHIO
Transportation Migration Rider - Part B

Previous Calculation - May 21:

| | |
|--|-------------------------|
| Unrecovered Operational Balancing Costs: | |
| Costs Deferred through Feb-21 | \$ 679,359,767.37 |
| Rider Recoveries thru Feb-21 | <u>(667,540,191.00)</u> |
| Remaining Balance | 11,819,576.37 |
| Expected Annualized Demand Costs | \$ 41,791,909.83 |
| Total Costs to be Recovered | \$ 53,611,486.20 |
| Recovery Volumes | 158,170,358 |
| Recovery Rate | \$ <u>0.3389</u> |

Updated Rider Calculation:

| | | Operational Balancing Costs Deferred | Recoveries Billed | (Over) Under Recovery | Change from Prior Calculation |
|--------------------------------|----------------------------------|---|--------------------------|--------------------------|---------------------------------------|
| <u>Unrecovered Prior Costs</u> | | | | | |
| | 2006 | <u>23,990,965.30</u> | <u>5,255,726.60</u> | <u>18,735,238.70</u> | |
| | 2007 | <u>74,856,068.59</u> | <u>39,390,715.83</u> | <u>35,465,352.76</u> | |
| | 2008 | <u>123,502,008.55</u> | <u>78,234,827.72</u> | <u>45,267,180.83</u> | |
| | 2009 | <u>45,010,990.85</u> | <u>108,532,049.93</u> | <u>(63,521,059.08)</u> | |
| | 2010 | <u>67,809,474.16</u> | <u>59,156,824.77</u> | <u>8,652,649.39</u> | |
| | 2011 | <u>48,037,269.92</u> | <u>48,108,211.70</u> | <u>(70,941.78)</u> | |
| | 2012 | <u>51,534,963.96</u> | <u>45,806,760.64</u> | <u>5,728,203.32</u> | |
| | 2013 | <u>45,491,540.77</u> | <u>61,668,694.51</u> | <u>(16,177,153.74)</u> | |
| | 2014 | <u>38,857,654.89</u> | <u>46,454,106.98</u> | <u>(7,596,452.09)</u> | |
| | 2015 | <u>13,519,570.21</u> | <u>35,757,612.00</u> | <u>(22,238,041.79)</u> | |
| | 2016 | <u>24,400,536.84</u> | <u>22,518,545.77</u> | <u>1,881,991.07</u> | |
| | 2017 | <u>19,291,891.84</u> | <u>18,028,312.30</u> | <u>1,263,579.54</u> | |
| | 2018 | <u>16,018,911.09</u> | <u>18,536,070.45</u> | <u>(2,517,159.36)</u> | |
| | 2019 | <u>35,326,104.85</u> | <u>25,560,808.87</u> | <u>9,765,295.98</u> | |
| | 2020 | <u>42,450,130.83</u> | <u>37,565,976.63</u> | <u>4,884,154.20</u> | |
| | Jan-21 | Actual 9,473,860.18 | 7,326,249.56 | 2,147,610.62 | |
| | Feb-21 | Actual (212,175.46) | 9,638,696.74 | (9,850,872.20) | |
| | Mar-21 | Actual (1,212,753.91) | 7,117,313.52 | (8,330,067.43) | |
| | Apr-21 | Actual 1,556,905.15 | 4,008,510.36 | (2,451,605.21) | |
| | May-21 | Actual 50,457.71 | 2,948,191.17 | (2,897,733.46) | |
| | 2021 | <u>9,656,293.67</u> | <u>31,038,961.35</u> | <u>(21,382,667.68)</u> | |
| | Deferrals/Recoveries to Date | \$ <u>679,754,376.32</u> | \$ <u>681,614,206.05</u> | \$ <u>(1,859,829.73)</u> | \$ (13,679,406.10) \$ (0.0849) |
| | Expected Annualized Demand Costs | | | \$ <u>42,108,174.28</u> | \$ <u>316,264.45</u> \$ <u>0.0020</u> |
| | Net Costs Yet to be Recovered | | | \$ <u>40,248,344.55</u> | \$ <u>(13,363,141.65)</u> \$ (0.0829) |

Rider Calculation:

| | |
|--|---------------------------|
| Operational Balancing Costs through May. 2021 Yet to be Recovered | \$ 40,248,344.55 |
| Recovery Volumes | 161,071,670 |
| Revised Recovery Rate | \$ <u>0.2498</u> |
| Increase (Decrease) from Current Rate | \$ <u>(0.0891)</u> |

| | |
|------------------------|--------------------|
| Change due to volumes: | |
| 2,901,312 | \$ <u>(0.0062)</u> |
| | \$ <u>(0.0891)</u> |

DOMINION ENERGY OHIO
Recovery Volumes for SSO Transportation Migration Rider - Part B

PROJECTED VOLUMES FOR CALCULATING MIGRATION RIDER RATE:

| | | <u>Sales + PIPP</u> | <u>All Choice</u> | <u>Total</u> |
|-----------------------|------|---------------------|--------------------|--------------------|
| Aug-21 | Plan | 193,311 | 2,621,085 | 2,814,396 |
| Sep-21 | Plan | 262,121 | 3,326,487 | 3,588,608 |
| Oct-21 | Plan | 695,377 | 7,998,939 | 8,694,316 |
| Nov-21 | Plan | 1,232,909 | 14,601,234 | 15,834,144 |
| Dec-21 | Plan | 1,955,760 | 23,175,755 | 25,131,515 |
| Jan-22 | Plan | 2,127,336 | 27,717,655 | 29,844,991 |
| Feb-22 | Plan | 1,925,001 | 25,100,354 | 27,025,354 |
| Mar-22 | Plan | 1,726,968 | 21,297,513 | 23,024,481 |
| Apr-22 | Plan | 838,986 | 12,176,088 | 13,015,074 |
| May-22 | Plan | 408,998 | 5,422,049 | 5,831,048 |
| Jun-22 | Plan | 255,156 | 3,173,632 | 3,428,788 |
| Jul-22 | Plan | 192,243 | 2,646,712 | 2,838,955 |
| Plan 12-months | | <u>11,814,167</u> | <u>149,257,503</u> | <u>161,071,670</u> |

ACTUAL HISTORICAL VOLUMES:

| | | <u>Sales + PIPP</u> | <u>All Choice</u> | <u>Total</u> |
|-----------------------------|--------|---------------------|--------------------|--------------------|
| Jun-20 | Actual | 221,206 | 3,396,335 | 3,617,541 |
| Jul-20 | Actual | 130,414 | 2,510,471 | 2,640,885 |
| Aug-20 | Actual | 128,095 | 2,327,737 | 2,455,832 |
| Sep-20 | Actual | 167,765 | 2,817,833 | 2,985,598 |
| Oct-20 | Actual | 390,327 | 5,296,591 | 5,686,918 |
| Nov-20 | Actual | 787,766 | 10,789,044 | 11,576,811 |
| Dec-20 | Actual | 1,400,606 | 19,541,994 | 20,942,600 |
| Jan-21 | Actual | 1,745,591 | 25,801,469 | 27,547,060 |
| Feb-21 | Actual | 1,826,289 | 28,183,704 | 30,009,993 |
| Mar-21 | Actual | 1,272,982 | 19,886,567 | 21,159,549 |
| Apr-21 | Actual | 630,224 | 11,267,807 | 11,898,031 |
| May-21 | Actual | 502,500 | 8,213,403 | 8,715,902 |
| Historical 12-months | | <u>9,203,764</u> | <u>140,032,956</u> | <u>149,236,720</u> |

DOMINION ENERGY OHIO

GAS STORAGE SERVICE AND PIPELINE RESERVATION

| SUPPLIER NAME | | UNIT RATE (\$/DT) | ONE-MONTH QUANTITY (DT) | ANNUAL QUANTITY (DT) | ANNUALIZED COST (\$) |
|--|--|---|--------------------------------|----------------------|-------------------------|
| EASTERN GAS TRANSMISSION SERVICES (formerly DETI) - (GSS) | | | | | |
| GSS | Storage Demand | <u>3/4/21</u> 1.8716 | <u>5/15/19</u> 309,000 | 3,708,000 | 6,939,892.80 |
| GSS | Storage Capacity (Demand * 45) | 0.0145 | 13,905,000 | 166,860,000 | 2,419,470.00 |
| GSS | Storage Injection (Capacity/12) | 0.0267 | 1,158,750 | 13,905,000 | 371,263.50 |
| GSS | Storage Withdrawal (Capacity/12) (b) | 0.0158 | 1,158,750 | 13,905,000 | 219,699.00 |
| Subtotal | | | | | 9,950,325.30 |
| FTNN-GSS | FT Reservation Charge (Withdrawal) (5 months only) * | <u>3/4/21</u> 4.1741 | 309,000 | 1,545,000 | 6,448,984.50 |
| FTNN-GSS | FT Usage Charge (Withdrawal) (W/D less fuel %) (b) | 0.0153 | 1,136,154 | 13,633,848 | 208,597.87 |
| FTNN | FT Required for Firm Injections | 4.1741 | 118,900 | 1,426,800 | 5,955,605.88 |
| FTNN | FT Usage Charge (Injection) | 0.0153 | 1,136,154 | 13,633,848 | 208,597.87 |
| Subtotal | | | | | 12,821,786.12 |
| TOTAL GSS | | | | | 22,772,111.42 |
| COLUMBIA GAS TRANSMISSION CORP. | | | | | |
| | | FSS Effective >> SST, FTS Effective >> | <u>2/1/21</u> <u>5/1/21</u> | | |
| FSS | Storage Demand | 3.7300 | 35,500 | 426,000 | 1,588,980.00 |
| FSS | Storage Capacity | 0.0672 | 1,703,609 | 20,443,308 | 1,373,790.30 |
| FSS | Storage Injection (Capacity/12) | 0.0150 | 141,967 | 1,703,609 | 25,554.14 |
| FSS | Storage Withdrawal (Capacity/12) | 0.0150 | 141,967 | 1,703,609 | 25,554.14 |
| SST | FT Reservation Charge (Withdrawal) (a) | 12.7280 | 35,500 | 319,500 | 4,066,596.00 |
| SST | FT Usage Charge (Injection/Withdrawal) (b) | 1.5611 | 141,967 | 1,703,609 | 2,659,504.01 |
| FTS | FT Required for Firm Injections | 12.7290 | 9,000 | 108,000 | 1,374,732.00 |
| FTS | FT Usage Charge (Injection) | 1.5600 | 141,967 | 1,703,609 | 2,657,630.04 |
| TOTAL COLUMBIA GAS TRANSMISSION | | | | | 13,772,340.63 |
| RH ENERGY TRANS LLC. | | | | | |
| | | FTS Effective >> | <u>12/1/2019</u> | | |
| FTS | FT Reservation Charge | 20.0750 | 40,000 | 480,000 | 9,636,000.00 |
| TOTAL RH ENERGY TRANS LLC. | | | | | 9,636,000.00 |
| | | | | | 46,180,452.05 |
| | | | <u>Monthly</u> | | |
| Operational Balancing Capacity Costs | | | \$ | 3,848,371.00 | \$ 46,180,452.05 |
| Anticipated Credits: | | | | | |
| Transportation Migration Rider - Part A | | | \$ | (256,083.27) | \$ (3,072,999.29) |
| Volume Banking | | | \$ | (74,686.99) | \$ (896,243.89) |
| FSS Storage Migration | | | \$ | (8,586.22) | \$ (103,034.59) |
| Net Credits | | | \$ | (339,356.48) | \$ (4,072,277.77) |
| Net Costs | | | \$ | <u>3,509,014.52</u> | \$ <u>42,108,174.28</u> |

- a) Annual quantity is calculated based on 6 months at 35,500 for winter months and 6 months at 17,750 for summer months ** per contract terms, net of releases.
- b) An annual FERC adder charge of \$0.0011 has been applied to the applicable rates for DETI and TCO, effective October 1, 2020

Operational Balancing Credits - Plan 12 Months

| | | Credits | | | |
|--------|------|------------------------------|--|----------------------------------|--------------------------|
| | | Volume Banking 5205275 | Operational Balancing - Mig Rider A 5205280 | FSS Migration Loss 5205315 | Total |
| Aug-21 | Plan | \$ (45,838.41) | \$ (154,986.84) | \$ (12,120.00) | \$ (212,945.25) |
| Sep-21 | Plan | \$ (47,302.89) | \$ (162,495.17) | \$ (12,120.00) | \$ (221,918.06) |
| Oct-21 | Plan | \$ (61,438.52) | \$ (211,485.10) | \$ (12,120.00) | \$ (285,043.62) |
| Nov-21 | Plan | \$ (79,744.60) | \$ (270,063.46) | \$ (1,212.02) | \$ (351,020.08) |
| Dec-21 | Plan | \$ (100,872.23) | \$ (345,048.96) | \$ (7,272.00) | \$ (453,193.19) |
| Jan-22 | Plan | \$ (120,927.73) | \$ (416,354.76) | \$ (7,878.00) | \$ (545,160.49) |
| Feb-22 | Plan | \$ (111,794.25) | \$ (387,498.39) | \$ (4,363.20) | \$ (503,655.84) |
| Mar-22 | Plan | \$ (102,200.72) | \$ (358,915.91) | \$ (3,514.80) | \$ (464,631.43) |
| Apr-22 | Plan | \$ (75,245.93) | \$ (259,616.47) | \$ (6,952.44) | \$ (341,814.84) |
| May-22 | Plan | \$ (58,228.30) | \$ (195,839.21) | \$ (15,738.81) | \$ (269,806.32) |
| Jun-22 | Plan | \$ (46,529.07) | \$ (155,027.42) | \$ (11,663.32) | \$ (213,219.81) |
| Jul-22 | Plan | \$ (46,121.24) | \$ (155,667.60) | \$ (8,080.00) | \$ (209,868.84) |
| | | <u>\$ (896,243.89)</u> | <u>\$ (3,072,999.29)</u> | <u>\$ (103,034.59)</u> | <u>\$ (4,072,277.77)</u> |

Dominion Energy Ohio
Actual Gas Cost Deferrals for Operational Balancing
2021

| | | | | | | | Most Recent 3 Months for TMR-B | | Prior Period | |
|---|------------------------|------------------------|--------------------------|------------------------|-----------------------|------------------------|--------------------------------|--------------------|------------------|--------------------|
| | Jan | Feb | Mar | Apr | May | Total | 2021 As Reported | Rate Impact | Rate Impact | Incr/(Decr) |
| Dollars: | | | | | | | | | | |
| Interstate Purchases | \$ 36,326.15 | \$ 1,200,858.42 | \$ 16,724.08 | \$ 176,073.31 | \$ 317,425.13 | \$ 1,747,407.09 | \$ 510,222.52 | \$ 0.0032 | \$ 0.0080 | \$ (0.0048) |
| Cashouts | (2,917,747.32) | (2,734,600.91) | (516,256.28) | (93,154.55) | (625,871.83) | (6,887,630.89) | (1,235,282.66) | (0.0077) | (0.0390) | 0.0313 |
| Off-System Storage Transportation | 37,470.02 | 37,147.71 | 6,070.89 | 32,612.58 | 34,128.95 | 147,430.15 | 72,812.42 | 0.0005 | 0.0007 | (0.0002) |
| Storage Interest | 57,130.76 | 80,629.07 | 135,696.27 | 148,322.75 | 167,700.66 | 589,479.51 | 451,719.68 | 0.0028 | 0.0018 | 0.0010 |
| Local Purchases | - | - | - | - | - | - | - | - | - | - |
| Capacity Costs, Net | 2,797,545.54 | 3,083,523.32 | 3,058,402.09 | 1,567,038.60 | 1,568,900.90 | 12,075,410.45 | 6,194,341.59 | 0.0385 | 0.0550 | (0.0165) |
| Contract Storage Costs, Net | 465,489.35 | 597,392.56 | 678,503.89 | 906,954.46 | 784,447.05 | 3,432,787.31 | 2,369,905.40 | 0.0147 | 0.0100 | 0.0047 |
| Net Storage (cr delivered; dr withdrawal) | 9,016,109.04 | (2,225,713.11) | (5,008,148.97) | (1,275,549.33) | (2,284,294.47) | (1,777,596.84) | (8,567,992.77) | (0.0532) | 0.0522 | (0.1054) |
| Total Gas Cost | \$ 9,492,323.54 | \$ 39,237.06 | \$ (1,629,008.03) | \$ 1,462,297.82 | \$ (37,563.61) | \$ 9,327,286.78 | \$ (204,273.82) | \$ (0.0012) | \$ 0.0887 | \$ (0.0899) |
| Sale of Storage to SSO Suppliers | - | - | 316,882.50 | - | - | 316,882.50 | 316,882.50 | 0.0020 | - | 0.0020 |
| Other Oper. Balancing Costs | (24,442.08) | (19,116.38) | (57,274.54) | (13,697.79) | (12,096.53) | (126,627.32) | (83,068.86) | (0.0005) | (0.0004) | (0.0001) |
| In-Kind Imbalances | 5,978.72 | (232,296.14) | 156,646.16 | 108,305.12 | 100,117.85 | 138,751.71 | 365,069.13 | 0.0023 | (0.0030) | 0.0053 |
| Deferred Gas Forward Sales | - | - | - | - | - | - | - | - | - | - |
| Auction Fees | - | - | - | - | - | - | - | - | - | - |
| Operational Balancing Storage Sale | - | - | - | - | - | - | - | - | - | - |
| Operational Balancing Gas Costs | \$ 9,473,860.18 | \$ (212,175.46) | \$ (1,212,753.91) | \$ 1,556,905.15 | \$ 50,457.71 | \$ 9,656,293.67 | \$ 394,608.95 | \$ 0.0026 | \$ 0.0853 | \$ (0.0827) |
| Deferred for Rider Recovery | \$ 9,473,860.18 | \$ (212,175.46) | \$ (1,212,753.91) | \$ 1,556,905.15 | \$ 50,457.71 | \$ 9,656,293.67 | \$ 394,608.95 | | | |
| Booked Operational Balancing Deferrals | \$ 9,473,860.18 | \$ (212,175.46) | \$ (1,212,753.91) | \$ 1,556,905.15 | \$ 50,457.71 | \$ 9,656,293.67 | \$ 394,608.95 | | | |
| | \$ - | \$ - | \$ - | \$ - | \$ 0.00 | \$ - | \$ 0.00 | | | |
| Recoveries | | | | | | | \$ (14,074,015.05) | \$ (0.0874) | \$ (0.1425) | \$ 0.0551 |
| | | | | | | | | \$ (0.0848) | \$ (0.0572) | \$ (0.0276) |
| Recovery Volumes | | | | | | | 161,071,670 | | | |
| Interstate Purchases | | | | | | | \$ 0.0032 | \$ 0.0080 | | |
| Cashouts | | | | | | | (0.0077) | (0.0390) | | |
| Capacity/Net Storage/Other | | | | | | | 0.0071 | 0.1163 | | |
| Subtotal | | | | | | | 0.0026 | 0.0853 | | |
| Recoveries | | | | | | | (0.0874) | (0.1425) | | |
| Subtotal | | | | | | | (0.0848) | (0.0572) | | |
| Change in Annualized Demand | | | | | | | 0.0020 | 0.0597 | | |
| Change in Recovery Volumes | | | | | | | (0.0062) | (0.0003) | | |
| Rate Change | | | | | | | \$ (0.0891) | \$ 0.0022 | | |