

## Case No.: <u>13-1281-EL</u>-EEC

Mercantile Customer:	<b>Recreational Equipment Inc Store #149</b>
Electric Utility:	Duke Energy
Program Title or Description:	HVAC

Rule 4901:1-39-05(F), Ohio Administrative Code (O.A.C.), permits a mercantile customer to file, either individually or jointly with an electric utility, an application to commit the customer's existing demand reduction, demand response, and energy efficiency programs for integration with the electric utility's programs. The following application form is to be used by mercantile customers, either individually or jointly with their electric utility, to apply for commitment of such programs in accordance with the Commission's pilot program established in Case No. <u>10-834-EL-POR</u>

Completed applications requesting the cash rebate reasonable arrangement option (Option 1) in lieu of an exemption from the electric utility's energy efficiency and demand reduction (EEDR) rider will be automatically approved on the sixty-first calendar day after filing, unless the Commission, or an attorney examiner, suspends or denies the application prior to that time. Completed applications requesting the exemption from the EEDR rider (Option 2) will also qualify for the 60-day automatic approval so long as the exemption period does not exceed 24 months. Rider exemptions for periods of more than 24 months will be reviewed by the Commission Staff and are only approved up the issuance of a Commission order.

Complete a separate application for each customer program. Projects undertaken by a customer as a single program at a single location or at various locations within the same service territory should be submitted together as a single program filing, when possible. Check all boxes that are applicable to your program. For each box checked, be sure to complete all subparts of the question, and provide all requested additional information. Submittal of incomplete applications may result in a suspension of the automatic approval process or denial of the application.

Any confidential or trade secret information may be submitted to Staff on disc or via email at <u>ee-pdr@puc.state.oh.us</u>.

# Section 1: Mercantile Customer Information

# Name: Recreational Equipment Inc

# Principal address: 6750 S. 228th Street Kent, Washington 98032

Address of facility for which this energy efficiency program applies:

## 2643 Edmondson Road Cincinnati, Ohio 45209

Name and telephone number for responses to questions:

# Megan Fox, (513) 287 - 3367

Electricity use by the customer (check the box(es) that apply):

- □ The customer uses more than seven hundred thousand kilowatt hours per year at the above facility. (Please attach documentation.)
- ✓ The customer is part of a national account involving multiple facilities in one or more states. (Please attach documentation.)

# Section 2: Application Information

- A) The customer is filing this application (choose which applies):
  - □ Individually, without electric utility participation.

# ✓ Jointly with the electric utility.

- B) The electric utility is: **Duke Energy**
- C) The customer is offering to commit (check any that apply):
  - □ Energy savings from the customer's energy efficiency program. (Complete Sections 3, 5, 6, and 7.)
  - □ Capacity savings from the customer's demand response/demand reduction program. (Complete Sections 4, 5, 6, and 7.)
  - ✓ Both the energy savings and the capacity savings from the customer's energy efficiency program. (Complete all sections of the Application.)

# **Section 3: Energy Efficiency Programs**

- A) The customer's energy efficiency program involves (check those that apply):
  - □ Early replacement of fully functioning equipment with new equipment. (Provide the date on which the customer replaced fully functioning equipment, and the date on which the customer would have replaced such equipment if it had not been replaced early. Please include a brief explanation for how the customer determined this future replacement date (or, if not known, please explain why this is not known)).
  - □ Installation of new equipment to replace equipment that needed to be replaced The customer installed new equipment on the following date(s):
  - Installation of new equipment for new construction or facility expansion. The customer installed new equipment on the following date(s): May 2012
  - □ Behavioral or operational improvement.
- B) Energy savings achieved/to be achieved by the energy efficiency program:
  - If you checked the box indicating that the project involves the early replacement of fully functioning equipment replaced with new equipment, then calculate the annual savings [(kWh used by the original equipment) – (kWh used by new equipment) = (kWh per year saved)]. Please attach your calculations and record the results below:

Annual savings: \_\_\_\_\_kWh

2) If you checked the box indicating that the customer installed new equipment to replace equipment that needed to be replaced, then calculate the annual savings [(kWh used by less efficient new equipment) – (kWh used by the higher efficiency new equipment) = (kWh per year saved)]. Please attach your calculations and record the results below:

Annual savings: \_\_\_\_\_kWh

Please describe any less efficient new equipment that was rejected in favor of the more efficient new equipment.

3) If you checked the box indicating that the project involves equipment for new construction or facility expansion, then calculate the annual savings [(kWh used by less efficient new equipment) – (kWh used by higher efficiency new equipment) = (kWh per year saved)]. Please attach your calculations and record the results below:

# Annual savings: 6046 kWh (See Attachment 1 - Appendix 2)

Please describe the less efficient new equipment that was rejected in favor of the more efficient new equipment.

4) If you checked the box indicating that the project involves behavioral or operational improvements, provide a description of how the annual savings were determined.

# Section 4: Demand Reduction/Demand Response Programs

- A) The customer's program involves (check the one that applies):
  - ✓ Coincident peak-demand savings from the customer's energy efficiency program.
  - □ Actual peak-demand reduction. (Attach a description and documentation of the peak-demand reduction.)
  - D Potential peak-demand reduction (check the one that applies):
    - □ The customer's peak-demand reduction program meets the requirements to be counted as a capacity resource under a tariff of a regional transmission organization (RTO) approved by the Federal Energy Regulatory Commission.
    - □ The customer's peak-demand reduction program meets the requirements to be counted as a capacity resource under a program that is equivalent to an RTO program, which has been approved by the Public Utilities Commission of Ohio.
- B) On what date did the customer initiate its demand reduction program?

### May 2012

C) What is the peak demand reduction achieved or capable of being achieved (show calculations through which this was determined):

# 2.19 KW (See Attachment 1 - Appendix 2)

# Section 5: Request for Cash Rebate Reasonable Arrangement (Option 1) or Exemption from Rider (Option 2)

Under this section, check the box that applies and fill in all blanks relating to that choice.

Note: If Option 2 is selected, the application will not qualify for the 60-day automatic approval. All applications, however, will be considered on a timely basis by the Commission.

A) The customer is applying for:

# ✓ Option 1: A cash rebate reasonable arrangement.

OR

□ Option 2: An exemption from the energy efficiency cost recovery mechanism implemented by the electric utility.

### OR

- □ Commitment payment
- B) The value of the option that the customer is seeking is:
  - Option 1: A cash rebate reasonable arrangement, which is the lesser of (show both amounts):
    - ✓ A cash rebate of \$1162.50 (See Attachment 1 Appendix 3).
  - Option 2: An exemption from payment of the electric utility's energy efficiency/peak demand reduction rider.
    - An exemption from payment of the electric utility's energy efficiency/peak demand reduction rider for \_\_\_\_\_ months (not to exceed 24 months). (Attach calculations showing how this time period was determined.)

### OR

A commitment payment valued at no more than \$\_\_\_\_\_. (Attach documentation and calculations showing how this payment amount was determined.)

- OR
- Ongoing exemption from payment of the electric utility's energy efficiency/peak demand reduction rider for an initial period of 24 months because this program is part of the customer's ongoing efficiency program. (Attach documentation that establishes the ongoing nature of the program.) In order to continue the exemption beyond the initial 24 month period, the customer will need to provide a future application establishing additional energy savings and the continuance of the organization's energy efficiency program.)

# Section 6: Cost Effectiveness

The program is cost effective because it has a benefit/cost ratio greater than 1 using the (choose which applies):

- Total Resource Cost (TRC) Test. The calculated TRC value is: \_\_\_\_\_\_
   (Continue to Subsection 1, then skip Subsection 2)
- ✓ Utility Cost Test (UCT). (See Attachment 1 Appendix 4)

Subsection 1: TRC Test Used (please fill in all blanks).

The TRC value of the program is calculated by dividing the value of our avoided supply costs (generation capacity, energy, and any transmission or distribution) by the sum of our program overhead and installation costs and any incremental measure costs paid by either the customer or the electric utility.

The electric utility's avoided supply costs were \_\_\_\_\_.

Our program costs were \_\_\_\_\_.

The incremental measure costs were \_\_\_\_\_.

Subsection 2: UCT Used (please fill in all blanks).

We calculated the UCT value of our program by dividing the value of our avoided supply costs (capacity and energy) by the costs to our electric utility (including administrative costs and incentives paid or rider exemption costs) to obtain our commitment.

Our avoided supply costs were **\$3922 (See Attachment 1 - Appendix 5).** 

The utility's program costs were **\$771(See Attachment 1 - Appendix 6).** 

The utility's incentive costs/rebate costs were **\$1162.50** (See Attachment 1 - Appendix 3).

# Section 7: Additional Information

Please attach the following supporting documentation to this application:

Narrative description of the program including, but not limited to, make, model, and year of any installed and replaced equipment.

A copy of the formal declaration or agreement that commits the program or measure to the electric utility, including:

- 1) any confidentiality requirements associated with the agreement;
- 2) a description of any consequences of noncompliance with the terms of the commitment;
- 3) a description of coordination requirements between the customer and the electric utility with regard to peak demand reduction;
- 4) permission by the customer to the electric utility and Commission staff and consultants to measure and verify energy savings and/or peak-demand reductions resulting from your program; and,
- 5) a commitment by the customer to provide an annual report on your energy savings and electric utility peak-demand reductions achieved.

# Refer to Offer Letter following this application

A description of all methodologies, protocols, and practices used or proposed to be used in measuring and verifying program results. Additionally, identify and explain all deviations from any program measurement and verification guidelines that may be published by the Commission.



DUKE ENERGY Mercantile Self Direct Program 139 East Fourth Street Cincinnati, OH 45202

513 629 5572 fax

February 27, 2013

Mr. Marcello Crestani Recreational Equipment Inc 2643 Edmondson Road Store #149 Cincinnati, Ohio 45209

Subject: Your Application for a Duke Energy Mercantile Self-Direct Rebate

Dear Mr. Crestani:

Thank you for your Duke Energy Mercantile Self Direct rebate application. As noted in the Energy Conservation Measure (ECM) chart on page two, a total rebate of \$1162.50 has been proposed for your HVAC project completed in the 2012 calendar year. All Self Direct Rebates are contingent upon approval by the Public Utilities Commission of Ohio (PUCO).

At your earliest convenience, please indicate if you accept this rebate by

- providing your signature on page two
- completing the PUCO-required affidavit on page three.

Please return the documents to my attention via fax at 513-629-5572 or e-mail to SelfDirect@Duke-Energy.com. Upon receipt, Duke Energy will submit the necessary documentation to PUCO. Following PUCO's approval, Duke Energy will remit payment.

At Duke Energy, we value your business and look forward to working with you on this and future energy efficiency projects. We hope you will consider our Smart \$aver® incentives, when applicable. Please contact me if you have any questions.

Sincerely,

Linkt

Grady Reid, Jr Product Manager Mercantile Self Direct Rebates

cc: Rob Jung, Ecova

Please indicate your response to this rebate offer within 30 days of receipt,

X Rebate is accepted.

Rebate is declined.

By accepting this rebate, Recreational Equipment Inc affirms its Intention to commit and integrate the energy efficiency projects listed on the following pages into Duke Energy's peak demand reduction, demand response and/or energy efficiency programs.

Additionally Recreational Equipment Inc also agrees to serve as joint applicant in any future filings necessary to secure approval of this arrangement as required by PUCO and to comply with any information and reporting requirements imposed by rule or as part of that approval.

Finally, Recreational Equipment Inc affirms that all application information submitted to Duke Energy pursuant to this rebate offer is true and accurate. Information in question would include, but not be limited to, project scope, equipment specifications, equipment operational details, project costs, project completion dates, and the quantity of energy conservation measures installed.

If rebate is accepted, will you use the monles to fund future energy efficiency and/or demand reduction projects?

XYES NO

If rebate is declined, please indicate reason (optional):

Marcello Crestani **Customer Signature** Printed Name

2/27/2013

Date

#### Proposed Rebate Amounts

Measure ID	Energy Conservation Measure (ECM)	Poposed Rebate Amount
ECM-1	Unitary AC - 136000 - 240000 (Qty - 1)	\$400.00
ECM-2	Unitary AC - 65000 - 135000 (Qty - 6)	\$712.50
ECM-3	Unitary AC - < 65000 3 Phase (Qty - 2)	\$50.00
Total		\$1162.50

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Application to Commit Energy Efficiency/Peak Demand Reduction Programs (Mercantile Customers Only)

Case No.: \_\_\_\_-EL-EEC

State of Ohio :

 $\underbrace{\text{Hic } \beta \text{ lance } _{\text{tim-Nuse}}}_{\text{that:}}, \text{ Affiant, being duly sworn according to law, deposes and says}$ 

1. I am the duly authorized representative of:

Recreational Equipment, Inc. [insert customer or EDU company name and any applicable name(s) doing business as]

- 2. I have personally examined all the information contained in the foregoing application, including any exhibits and attachments. Based upon my examination and inquiry of those persons immediately responsible for obtaining the information contained in the application, I believe that the information is true, accurate and complete.
- 3. I am aware of fines and penalties which may be imposed under Ohio Revised Code Sections 2921.11, 2921.31, 4903.02, 4903.03, and 4903.99 for submitting false-information.

DIRECTOR ASSET MARAGEMIN. Energy-Manager and

Signature of Affiant & Title

Sworn and subscribed before me this 18 day of April 2013 Month/Year you h why the Signature of official administering oath Print My commission expires on 9 15 11

# Attachment 1 – Recreational Equipment Inc Store 149

# Appendix 1 – Electric History

07602182 04		
RECREATIONAL EQUIPMENT INC		
2643 EDMONDSON RD		
CINCINNATI, OH 45209		
Electric Meter 108069793 - Rate		
DS01 - Installed 7/20/12		
		Actual
Date	Days	KWH
10/18/2012	29	18,560
9/19/2012	30	29,280
8/20/2012	31	14,720
Total		62,560

# Appendix 2 – Annual kWh and kW savings

Measure	Annual kWh Gross with Savings Per Measure	Measure Amount	TOTAL Annual kWh Saved	KW Gross with Savings Per Measure	Total KW Saved
AC 65,000 - 135,000 per ton	62.92	57	3586.44	0.02	1.29
AC 135,000 - 240,000 per ton	111.54	20	2230.8	0.04	0.80
AC less than 65,000 3 Ph per ton	45.76	5	228.8	0.02	0.10
Totals		82	6046.04		2.19

Existing Equipment Assumptions	New Equipment Assumptions	Baseline Annual kWh Savings Per Measure	Baseline Annual KW Savings Per Measure
	New efficiency is		
Base efficiency is assumed	assumed to be 11 EER.		
to be 10.1 EER. A market	A market average of		
average of building types	building types and an		
and an AC system with gas	AC system with has heat		
heat are also assumed.	are assumed	59	0.02
	New efficiency is		
Base efficiency is assumed	assumed to be 11 EER.		
to be 9.5 EER. A market	A market average of		
average of building types	building types and an		
and an AC system with gas	AC system with has heat		
heat are also assumed.	are assumed	104	0.04
	New efficiency is		
Base efficiency is assumed	assumed to be 13 SEER.		
to be 12.0 SEER. A market	A market average of		
average of building types	building types and an		
and an AC system with gas	AC system with has heat		
heat are also assumed.	are assumed	43	0.02

Note: After consideration of line losses, total energy savings are **6046 kWh** and **2 summer coincident kW.** These values may also reflect minor DSMore software rounding error

# Appendix 3 – Cash Rebate

Measure	Amount
AC 65,000 - 135,000 per ton	\$712.50
AC 135,000 - 240,000 per ton	\$400.00
AC less than 65,000 3 Ph per ton	\$50.00
Totals	\$1,162.50

# Appendix 4 – Utility Cost Test

Measure	UCT
AC 65,000 - 135,000 per ton	1.92
AC 135,000 - 240,000 per ton	2.12
AC less than 65,000 3 Ph per ton	1.74

# Appendix 5 – Avoided Supply Costs

Measure	T&D	Production	Capacity	Measure Amount	Total Avoided Costs
AC 65,000 - 135,000 per ton	\$4.00	\$23.00	\$14.00	57	\$2,337
AC 135,000 - 240,000 per ton	\$8.00	\$40.00	\$24.00	20	\$1,440
AC less than 65,000 3 Ph per ton	\$3.00	\$16.00	\$10.00	5	\$145
Totals				82	\$3,922

# Appendix 6 – Utility Program Costs

Measure	Measure Amount	Admin Costs	Total Costs
AC 65,000 - 135,000 per ton	57	\$8.00	\$456
AC 135,000 - 240,000 per ton	20	\$14.00	\$280
AC less than 65,000 3 Ph per ton	5	\$7.00	\$35
Totals	82		\$771

# **Ohio Mercantile Self Direct Program**

Application Guide & Cover Sheet

Questions? Call 1-866-380-9580 or visit www.duke-energy.com.

Email this form along with <u>completed Mercantile Self Direct Prescriptive or Custom applications</u>, proof of payment, energy savings calculations and spec sheets to <u>SelfDirect@Duke-Energy.com</u>. You may also fax to 1-513-629-5572.

Mercantile customers, defined as using at least 700,000 kWh annually are eligible for the Mercantile Self Direct program. Please indicate mercantile qualification:

a single Duke Energy Ohio account

E multiple accounts in Ohio (energy usage with other utilities may be counted toward the total)

Please list Duke Energy account numbers below (attach listing of multiple accounts and/or billing history for other utilities as required):

	Annual Usage	Account Number	Annual Usage
07602182040		NSTAR 2630-726-1003	
28302183033			

Self Direct rebates are available for completed Custom projects that have not previously received a Duke Energy Smart \$aver® Custom Incentive. Self Direct incentives are applicable to Prescriptive measures that were installed more than 90 days prior to submission to Duke Energy and have not previously received a Duke Energy Prescriptive rebate.

Self Direct Program requirements dictate that certain projects that may be Prescriptive in nature under the Smart \$aver program must be evaluated using the Custom process. Use the table on page two as a guide to determine which Self Direct program fits your project(s). Apply for Self Direct projects using the appropriate application forms in conjunction with this cover sheet. Where Mercantile Self Direct Prescriptive applications are listed, please refer to the measure list on that application. If your measure is not listed, you may be eligible for a Self Direct Custom rebate. Self Direct Custom applications, like Smart \$aver Custom applications, should include detailed analysis of pre-project and post-project energy usage and project costs. Please indicate which type of rebate applications are included in the table provided on page two.

Please check each box to indicate completion of the following program requirements:

☑ All sections of appropriate	Proof of payment.*	Manufacturer's Spec sheets	Energy model/calculations
application(s) are completed			and detailed inputs for
			Custom applications

\* If a single payment record is intended to demonstrate the costs of both Prescriptive & Custom projects, please include an additional document with an estimated breakout of costs for each Prescriptive and Custom energy conservation measure.

Application Type	Replaced equipment at end of lifetime or because equipment failed**	Replaced fully operational equipment to improve efficiency***	New Construction
	MSD Custom Part 1		MSD Prescriptive Lighting 🖄
Lighting	Custom Lighting Worksheet	MSD Custom Part 1 🗌 Custom Lighting Worksheet 🗌	MSD Custom Part 1 🗌 Custom Lighting Worksheet 🗌
Heating & Cooling	MSD Custom Part 1	MSD Custom Part 1	MSD Prescriptive Heating & Cooling
neating & Cooning	MSD Custom General Worksheet	MSD Custom General Worksheet 🗌	MSD Custom Part 1 MSD Custom General Worksheet
Window Films, Programmable Thermostats, & Guest Room Energy Management Systems	MSD Custom Part 1 MSD Custom General and/or EMS Worksheet(s)	MSD Prescriptive Heating & Cooling	MSD Custom Part 1 MSD Custom General and/or EMS Worksheet(s)
Chillers & Thermal	MSD Custom Part 1	MSD Custom Part 1	MSD Prescriptive Chillers & Thermal Storage
Storage	MSD Custom General Worksheet	MSD Custom General Worksheet	MSD Custom Part 1 MSD Custom General Worksheet
Chiller Tune-ups	MSD Prescriptive Chiller Tune-ups	MSD Prescriptive Chiller Tune-ups	MSD Prescriptive Chiller Tune-ups
Motors & Dumns	MSD Custom Part 1	MSD Custom Part 1 🗌 MSD Custom General Worksheet 🗌	MSD Prescriptive Motors, Pumps & Drives
Motors & Pumps	MSD Custom General Worksheet 🗌		MSD Custom Part 1 🗌 MSD Custom General Worksheet 🗌
VED	Net Amiliakle	MSD Prescriptive Motors, Pumps & Drives	MSD Custom Part 1
VFDs	Not Applicable	MSD Custom Part 1 🗌 MSD Custom VFD Worksheet 🗌	MSD Custom VFD Worksheet 🗌
	MSD Custom Part 1	MSD Custom Part 1	MSD Prescriptive Food Service
Food Service	MSD Custom General Worksheet	MSD Custom General Worksheet	MSD Custom Part 1 🗌 MSD Custom General Worksheet 🗌
	MSD Custom Part 1	MSD Custom Part 1	MSD Prescriptive Process
Air Compressors	MSD Custom Compressed Air Worksheet	MSD Custom Compressed Air Worksheet	MSD Custom Part 1 MSD Custom Compressed Air Worksheet
	MSD Custom Part 1	MSD Prescriptive Process	MSD Custom Part 1
Process	MSD Custom Part I	MSD Custom Part 1 🗌 MSD Custom General Worksheet 🗌	MSD Custom Part 1
Energy Management Systems	MSD Custom Part 1 🗌 MSD Custom EMS Worksheet 🗌	MSD Custom Part 1 🗌 MSD Custom EMS Worksheet 🗌	MSD Custom Part 1 🗌 MSD Custom EMS Worksheet 🗌
Behavioral*** & No/Low Cost		MSD Custom Part 1  MSD Custom General Worksheet	

\*\* Under the Self Direct program, failed equipment and equipment at the end of its useful life are evaluated differently than early replacement of fully functioning equipment. All equipment replacements due to failure or old age will be evaluated via the Custom program.

\*\*\* Please ensure that you include the age of the replaced equipment for measures classified as "Early Replacement" in your application as well as the estimated date that you would have otherwise replaced the existing equipment if you had not chosen a more energy efficient option.

\*\*\*\* Behavioral energy efficiency and demand reduction projects must be both measurable and verifiable. Provide justification with your application.

# MERCANTILE SELF DIRECT Ohio Heating / Cooling Equipment Incentive Application

Questions? Call 1-866-380-9580 or visit <u>www.duke-energy.com</u>. Email the complete, signed application with all required documents to <u>SelfDirect@duke-energy.com</u>, or fax to 513-629-5572

Building Type – Required (check one		s made to original application)
Data Centers	Full Service Restaurant	Office
Education/K-12	Healthcare	Public Assembly
Education Other	Industrial	Public Order/Safety
Elder Care/Nursing Home	Lodging	Religious Worship/Church
Food Sales/Grocery	Retail (Small Box)	
Fast Food Restaurant	⊠ Retail (Big Box)	
Other:		
How did you hear about the program?	(check one)	
Duke Energy Representative	U Web Site	□ Radio
Contractor / Vendor	Other	

Please check each box to indicate completion of the following program requirements:

la state de la semina a

All sections of application Invoice with make, model Ta number, quantity and equipment manufacturer	ax ID number for payee IX Customer/vendor agree to Terms and Conditions
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Customer Information							
Customer/Business	Recr	eational Equipment, Inc.	Contact		Marcello Cr	estani	
Phone	(215	)732-4480 x234		Account Number		0760218040	
Street Address (Where incentiv	e should be	e mailed)	PO Box 157	87 (Department#	\$ 88227)		
City	Phil	adelphia	State	PA	Zip Code	19103	
Installation Street Address	2643	Edmondson Rd					
City	Cinc	innati	State	OH	Zip Code	45209	
E-mail Address	mcre	stani@realwinwin.com					
*Failure to provide the account n	umber asso	ciated with the location where	the installation	took place will res	sult in rejection of the	application	
Vendor Information						approution.	
Vendor			Contact				
Phone			Fax				
Street Address			81 - 804 - 81				
City			State		Zip Code		
E-mail Address							
If Duke Energy has questions	about this	application, who should w	e contact?	X Customer	r 🗌 Vendo	r	
Payment Information							
Who should receive incentive pa	yment?	⊠ Customer		Vendor (Cus	stomer must sign be	low)	
hereby authorize payment of in	centive	Customer Signature (writter	n signature)				
directly to the vendor:		Date					
Provide Tax ID Number for Paye	e	Customer Tax ID #		91-0656890			
		Vendor Tax ID #					

Terms and Condition	15		No. 1997 Alexandra and an an
I have read and hereb	y agree to the Terms & Conditions a	nd Program Requirements.	
Customer Signature	Min Me / when	Vendor Signature	
Date	1/7/12	Date	
Title	Project Manager	Title	

Incentives are subject to change and may be discontinued at the sole discretion of Duke Energy. Equipment must be installed and operable to be eligible for incentives. As Federal Energy Policy Law changes, equipment efficiency requirements are subject to change.



The Equipment below is (check one): It New Equipment / New Construction Early replacement of existing equipment or replacement of failed equipment must apply for Self Direct Custom program.

Central Air I	ntral Air Unit Incentives (Rooftop and Unitary AC and HEAT PUMPS*)									
Description		# of Units		Incentives per Ton**	Efficiency Rating	AHRI Reference Number (required)***	Annual Operating Hours (min. of 1500)		Date Installed and Operable (mm/yy)	Total Incentive
D	Lennox/LGH120H4	5	10.0	\$12.50	□ ⊠ SEER/EER**	3632228	1825	TBD	5/12	\$625
E	Lennox/LGH240H4	1	20.0	\$20	SEER/EER**	3663423	1825	TBD	5/12	\$800
D	Lennox/LGH102H4	2	8.5	\$12.5	□ <sup>™</sup> SEER/EER**	3632226	1825	TBD	5/12	\$212.50
С	Lennox/LGH060H4	1	5.0	\$10	SEER/EER**	3607650	1825	TBD	5/12	\$50
					SEER/EER**					

\*\* Incentive capped at 50% of the equipment cost.

Description	Size Range	Minimum AHRI Efficiency	Incentive
Packaged Terminal Air Co	onditioning		
A	All sizes	See ** below	\$10/unit
Unitary and Rooftop Air C	Conditioning		•
В	<65,000 BTUH (1 Phase)	14.5 SEER/split system; 14 SEER/single package system	\$12.50/ton
С	<65,000 BTUH (3 Phase)	12.0 EER/split system; 11 EER/single package system	\$10/ton
D	65,000-135,000 BTUH	11.0 EER	\$12.50/ton
E	136,000-240,000 BTUH	11.0 EER	\$20/ton
F	241,000-760,000 BTUH	10.0 EER	\$10/ton
G	>760,000 BTUH	10.0 EER	\$15/ton
Unitary and Rooftop Heat	Pump – only Air-to-Air Heat Pump units qualify		•
Н	<65,000 BTUH (1 Phase)	14.5 SEER/split system; 14 SEER/single package system	\$12.50/ton
I	<65,000 BTUH (3 Phase)	12.0 EER split system; 11 EER/single package system	\$10/ton
J	65,000-135,000 BTUH	11.0 EER	\$17.50/ton
K	136,000-240,000 BTUH	10.0 EER	\$17.50/ton
L	>241,000 BTUH	10.0 EER	\$17.50/ton

- Duke Energy requires an AHRI reference # or documentation from the AHRI Manual to verify the required efficiency level for all central
  air systems. If the equipment or matched set is not in the AHRI manual, the manufacturer's technical fact sheets must be provided
  showing the efficiency level tested under AHRI conditions. Equipment capacity (size) and efficiency must be based on AHRI design
  conditions.
- For split systems, the indoor coil and condenser must be a matched set to be eligible for incentives.
- Cooling system(s) must operate >1,500 hours annually to be eligible.
- Incentives are only available for Air-to-Air HP units. Ground Source and Water Source Heat Pumps are not eligible.
   Incentives may be available under the custom program. See custom application on the Duke Energy Mercantile Self Direct website for application and equipment requirements.
- All equipment must be **new** to be eligible for incentives. Used equipment is **not** eligible for incentives.



Energy Star	Energy Star Window / Sleeve / Room AC Incentives								
Description*	Make/Model #	Size Range Btu/hr	Incentive per Unit*	Quantity	EER	Annual Operating Hours (min. of 1500)	Equipment Cost	Date Installed and Operable (mm/yy)	Total Incentive
** Incentive ca	apped at 50% of th	e equipment c	ost.						

Energy Star Window / Sleeve / Room Incentive Table							
Size Range	EER	Incentive	EER	Incentive	EER	Incentive	
<8,000 BTU/hr	10.7	\$12.50	11.2	\$17.50	11.6	\$20	
8,000 – 13,999 BTU/hr	10.8	\$12.50	11.3	\$17.50	11.8	\$20	
14,000 BTU – 19,999 BTU/hr	10.7	\$25	11.2	\$37.50	11.6	\$40	
>=20,000 Btu/hr	9.4	\$25	9.8	\$37.50	10.2	\$40	

• Cooling system(s) must operate >1,500 hours annually to be eligible.

• An equipment data sheet is required stating that the unit is Energy Star rated and providing the EER.

• All equipment must be new to be eligible for incentives. Used equipment is not eligible for incentives.



The Equipment below is (check one): New Equipment / New Construction Early replacement of existing equipment or replacement of failed equipment must apply for Self Direct Custom program.

Description*	Make/Model #	Quantity	Size Range	Incentive per Tank*	Installed COP Efficiency*	Annual Operating Hours (min.	Equipment Cost	Date Installed and Operable (mm/yy)	
						of 1500)			
			MBH						
			MBH						
			MBH						

Description	Size Range	Minimum COP Efficiency	Incentive*
Air source Heat Pump Wa	ter Heater	· · · ·	•
Q	10-50 MBH	3.0	\$1,000/unit
R	51-100 MBH	3.0	\$1,750/unit
S	101-300 MBH	3.0	\$2,500/unit
Т	301v-500 MBH	3.0	\$3,500/unit
U	>500 MBH	3.0	\$4,500/unit

Incentives are only available for Air Source Heat Pump water heaters. •

All equipment must be new to be eligible for incentives. Used equipment is not eligible for incentives.

An equipment data sheet is required stating that the COP. •

The Equipment below is (check one): New Equipment / New Construction Early replacement of existing equipment or replacement of failed equipment must apply for Self Direct Custom program.

High Efficier	ligh Efficiency Commercial Electric Water Heater Incentives***								
Description*	Make/Model #	Quantity	0			Annual Operating Hours (min. of 1500)	Equipment Cost	Date Installed and Operable (mm/yy)	
			MBH						
			MBH						
			MBH						
** Incentive ca	apped at 50% of the	he equipme	nt cost.	•			•		

۱h quip

High – Efficiency Commercial Electric Water Heater Incentive Table								
Description	Size Range	Minimum Energy Factor (EF)	Incentive*					
V	All	0.93	\$10/unit					
* Maximum incentive canno	* Maximum incentive cannot exceed 50% of the total equipment cost.							

Energy Factor (EF) must be a minimum of 0.93 to qualify.

All equipment must be new to be eligible for incentives. Used equipment is not eligible for incentives.

An equipment data sheet is required stating that the EF. •



Window Film Incentives								
Item Number (Model #)	SHGC*		Incentive per Square Foot	Direction Window Faces	Windows	Date Installed (mm/yy)	Project Cost	Total Incentive**
			\$.50/sq.ft	🗌 East 🗌 West 🗌 South				
			\$.50/sq.ft	🗌 East 🗌 West 🗌 South				
			\$.50/sq.ft	🗌 East 🗌 West 🗌 South				
** Incentive i	s capped at a n	naximum o	f 50% of the pr	oiect cost (equipment and ex	ternal labor).	•	•	•

Window Film Incentive			
Description	Minimum Efficiency	Incentive*	
Window Film	SHGC or 0.40 or less or a shading coefficient of 0.45 or less	\$.50/square ft.	
*Incentive is capped at of 50% o	f the project cost (material and external labor)		

• Window Film must be installed according to the manufacturer's instructions on south, east or west facing windows; have a solar heat gain coefficient (SHGC) of 0.40 or less, or a shading coefficient of 0.45 or less and cover the entire window aperture.

• All equipment must be **new** to be eligible for incentives. Used equipment is **not** eligible for incentives.

The Equipment below is (check one):	Retrofit (installed on existing equipment)	
Now construction or real correct of follow	a surviva se a set servicet a se set la faite Calif Directo Culata se service	

New construction or replacement of failed equipment must apply for Self Direct Custom program.

#### Setback/Programmable Thermostat Incentives (Retrofit only)

Make/Model #	Quantity	Cost	Date Installed and Operable (mm/yy)	Total Incentive
* Incentive capped at 50% of the equipment cost.				

Setback/Programmable Thermostat Incentives (Retrofit only)					
Description	Incentive				
Setback/Programmable Thermostat	\$25/thermostat*				

Programmable Thermostats must replace existing standard thermostats – Incentives for new construction are not applicable.

• Incentives for Programmable Thermostats cannot exceed 50% of the cost of the thermostat.

 Thermostat(s) shall be installed according to manufacturer's specifications and comply with manufacturer's warranty requirements. Thermostat(s) shall have a program memory retention capability or battery back-up (minimum 2 days), with warning indicator for battery replacement. Thermostat(s) shall be capable of automatic variation of the start of daily-warm-up time depending on indoor and outdoor temperature variations.

• All equipment must be **new** to be eligible for incentives. Used equipment is **not** eligible for incentives.



Guestroom Energy Manag	ement Controls (Retrofit only)					
Make/Model #	Please indicate whether room is heated by Natural Gas (G) or Electric (E)? (please circle)	Quantity	Incentive per Room*	Equipment Cost	Date Installed and Operable (mm/yy)	Total Incentive
	E or G					
	E or G					
	E or G					
* Incentive capped at 50% of t	he equipment cost.	•	•	•	•	

Guestroom Energy Management Controls (Retrofit only)					
Description	Incentive per Room				
Guestroom Energy Management Controls for rooms heated with Electric	\$40				
Guestroom Energy Management Controls for rooms heated with Gas	\$15				

- Incentives are available for sensors that control HVAC units for individual hotel rooms.
- Sensors controlled by a front desk system are not eligible.
- Sensors must be controlled by automatic occupancy detectors.
- During unoccupied periods, the default setting for controlled units should differ by at least 8 degrees from the operating set point.
- The incentive is per guest room controlled, not per sensor; for multi-room suites the incentive is available per room controlled, if a sensor is installed in each room.
- Replacement or upgrades of existing occupancy-based controls are not eligible for a prescriptive incentive.
- All equipment must be **new** to be eligible for incentives. Used equipment is **not** eligible for incentives.



### **Program Requirements**

#### Incentive Eligibility

- Incentives are only available to customers on a Duke Energy Ohio non-residential rate.
- Duke Energy Customers who purchase electric generation from an alternative supplier are eligible to participate.
- Incentive will not be paid until eligible equipment has been installed, is available to operate, and verification has been completed by Duke Energy staff as noted in the Term & Conditions stated below.
- Duke Energy reserves the right to revise incentive levels and/or qualifying efficiency levels at any time.
- Customer may assign the incentive to the vendor who installed/supplied the equipment. The customer's signature is required in the
- Payment Information section on page 1 of this form to assign the incentive to the vendor. Customer agrees that such an action constitutes an irrevocable assignment of the incentive. This assigned incentive must reproduce the purchase price paid for the equipment by an equivalent amount.
- Leased equipment is eligible for incentives providing the equipment meets the program requirements and the customer provides the required documentation noted on the Incentive Application Process page of this application.
- Customer may assign the incentive to the vendor who installed/supplied the equipment. The customer's signature is required in the appropriate places on this form to assign the incentive to the vendor. Customer agrees that such an action constitutes an irrevocable assignment of the incentive. This assigned incentive must reduce the purchase price paid for the equipment by an equivalent amount.
- Any equipment which, either separately or as part of a project, has or will receive an incentive from any other Duke Energy program is ineligible.
- In no case will Duke Energy pay an incentive above the actual cost of the new equipment.
- Incentive recipient assumes all responsibilities for any tax consequences resulting from Duke Energy incentive payment.
- To qualify for Duke Energy incentives, applicants who provide their social security number as their federal tax identification number for tax purposes must sign and return the "Customer consent to release personal information" form ("Consent Form") along with the application. Incentive applications are processed by a 3<sup>rd</sup> party vendor. The 3<sup>rd</sup> party vendor is responsible for mailing the 1099 form at the end of the calendar year for tax filing. Duke Energy and the 3<sup>rd</sup> party vendor have signed a confidentiality agreement to protect your personal information. If your social security number is your federal tax ID number and you elect not to sign the Consent Form, please do not send Duke Energy the application, as you will not be qualified to participate in the incentive program.

#### **Terms and Conditions**

I certify that this premise is served by Duke Energy (or an affiliate of Duke Energy), that the information provided herein is accurate and complete, and that I have purchased and installed the high efficiency equipment (indicated herein) for the business facility listed herein and not for resale. Attached is an itemized invoice for the indicated installed equipment. In understand that the proposed incentive payment from Duke Energy is subject to change based on verification and Duke Energy approval. I agree to Duke Energy verification of both the sales transaction and equipment installation which may include a site inspection from a Duke Energy representative or Duke Energy agent. I understand that I am not allowed to receive more than one incentive from Duke Energy on any piece of equipment. I also understand that my participation in the program may be taxable and that my company is solely responsible for paying all such taxes. I hereby agree to indemnify, hold harmless and release Duke Energy and it's affiliates from any actions or claims in regards to the installation, operation and disposal of equipment (and related materials) covered herein including liability from an incidental or consequential damages. Duke Energy does not endorse any particular manufacturer, product or system design within these programs; does not expressly or implicitly warrant the performance of installed equipment (Contact your contractor for details regarding equipment warranties) and is not liable for any damage caused by the installation of the equipment nor for any damage caused by the malfunction of the installed equipment.



### **Incentive Application Instructions**

#### IMPORTANT NOTICE

#### Delays in processing incentive payments will occur if required documentation is not included with completed application(s).

- 1. Contact Duke Energy toll free at 866-380-9580 to confirm customer eligibility. Applications are available for download at <u>www.duke-energy.com</u>.
- 2. Review program and equipment requirements on the incentive application. (Page7)
- 3. Purchase and install eligible energy-efficient equipment.
- 4. The following items must be included to verify projects. If they are not included, it will delay payment of incentive.
  - A. Itemized invoice for all equipment installed to include:
    - a. Equipment cost
      - b. Quantity per equipment type installed
      - c. Model # for each equipment type
      - d. Manufacturer's data sheet for each equipment model #.
  - B. Make sure the account number provided on the cover page (customer information section) is associated with the location where the equipment was installed. If the account # does not match the address where the equipment was installed, the application will be rejected as ineligible.
  - C. Provide required tax ID# for payee.
  - D. Customer must sign and date the application after reviewing the Terms and Conditions. If customer wishes to **assign payment of the incentive directly to the vendor**, the customer should circle the appropriate payee in the Payment Information section of the application and sign their name to authorize payment.
- 5. Duke Energy may require site verification of projects that have been self-installed, prior to payment of incentive.
- 6. Email the complete, signed application with all required documents to <u>SelfDirect@duke-energy.com</u> or fax to 513-629-5572.
- 7. A percentage of equipment installations will be site verified for quality assurance purposes. Once selected, a Duke Energy representative will contact the customer to arrange for the inspection. All incentive payments related to the project will be withheld until site verification is complete. There is no charge to the customer for these inspections.



### Mercantile Self Direct Incentive Program Requirements for Vendor Participation

#### **Program Overview**

- Duke Energy offers it's eligible non-residential customers the opportunity to increase profitability through energy cost savings and contribute to a cleaner environment by participating in our Mercantile Self Direct Incentive Program.
- Under the Duke Energy Mercantile Self Direct Incentive Program, Vendor is defined as any third party who:
  - Promotes the sale and installation of the high efficiency equipment for the customer. The Vendor will ensure that the eligible equipment is installed and operating before submitting the application or assisting the customer in completing the application.
  - Is responsible for the product sale only and is not required to ensure installation of the eligible equipment.
- All license requirements, if any, are solely the Vendor's responsibility. Participating Vendors include equipment contractors, equipment Vendors, equipment manufacturers and distributors, energy service companies, etc. The typical Vendor role is to contact/solicit eligible customers building new or retrofitting existing facilities and encourage the installation of the energy-efficient equipment offered in Duke Energy's program.
- Incentives are paid directly to customers unless the customer assigns the incentive to the Vendor. The assigned incentive must reduce the purchase price paid for the equipment by an equivalent amount. Incentives are taxable to the entity who receives the rebate check. Rebates greater than \$600 will be reported to the IRS unless documentation of tax exempt status is provided.

Vendors can sign up to be on Duke Energy's Web site as a participating Vendor and be added to Duke Energy's e-mail distribution by emailing the Vendor Participation Agreement (VPA) to <u>SelfDirect@duke-energy.com</u> or faxing to **513-629-5582. Guidelines for Vendor Activities** 

- Vendors shall sign and return the attached VPA to Duke Energy prior to soliciting customer participation or when submitting an application. Rebate payments will not be released to a Vendor unless a signed VPA is on file.
- Vendors shall not misrepresent the nature of their role in the program. In particular, Vendors shall not state or imply to customers, or any persons, that the Vendor is employed by or working on Duke Energy's behalf.

- Vendors may not represent to customers that Duke Energy endorses their specific products or services. Duke Energy does not endorse specific products, services, or companies – only energy-efficient technologies.
- Vendors may advise customers of their option to have Duke Energy make their rebate check(s) payable to the Vendor if the customer's rebate amount is being deducted from the total sale price in advance. The customer must complete and sign the Payment Release Authorization section of the Mercantile Self Direct Incentive Program Application.
- Vendors may use the words "Duke Energy's Mercantile Self Direct Incentive Program" in promotional materials or advertisements. Vendors may use the name Duke Energy in a text format to describe the Mercantile Self Direct Incentive Program, but are not permitted to use Duke Energy's logos.
- For Vendors who properly install the qualifying equipment, the equipment shall be installed and operating prior to an application being submitted. A percentage of each Vendor's installations will be subject to inspection by Duke Energy for verifying that the equipment is installed and operating. Vendors demonstrating high failure rates (based on a statistically significant sample) will have 100% of subsequent jobs inspected or may have their participation in the Mercantile Self Direct Incentive Program revoked by Duke Energy in it's sole discretion.
- Vendors shall provide customers with applicable equipment warranty information for all measures installed. Vendors shall provide the required documentation for customers to apply for the rebate (invoices with model numbers and quantities, specification sheets for installed equipment, etc.) and assist customers in filling out the application.
- Vendors shall comply with all applicable local, state, and federal laws and codes when performing installation and related functions.
- Duke Energy reserves the right to revoke a Vendor's participation in Mercantile Self Direct Incentive Program if, in Duke Energy's sole judgment, the Vendor fails to comply with the program's guidelines and requirements.
- Mercantile Self Direct Incentive Program offerings may be modified or terminated without prior notice. Check Duke Energy's Web site for current program status.

For more information, call **1-866.380.9580** or visit <u>www.duke-energy.com</u>.



#### **Mercantile Self Direct Incentive Program**

	Responsible for sales and <b>not</b> installs*	Responsible for sales <b>and</b> Installation*		•	Responsible for sales and Installation*
Lighting			Thermal Storage		
Heating Ventilation & Cooling			Pumps/Motors/VFD's		
Food Service			Chillers		
Water Heating			Refrigeration		
Process Equipment (air compressors, injection molding, etc.)			Window Film		

\* Check all that apply

Vendors who wish to be listed as a Mercantile Self Direct Incentive Program participating Vendor shall complete this form. A signed copy of this form must be on file at Duke Energy in order for the Vendor to receive incentive payments. Fax form to **513-629-5572** or email to SelfDirect@duke-energy.com.

I have read and understand the Mercantile Self Direct Incentive Program Requirements for Vendor Participation, and I agree to comply with all requirements set forth therein. By signing this agreement, I agree to provide my customers with information and documentation that is true and accurate to the best of my knowledge. I hereby represent and warrant that the Tax ID and Vendor Tax Status provided below are true and accurate. I agree that any confidential information concerning my customer, including but not limited to Duke Energy service account information, will be used for the sole purpose of facilitating the customer's participation in the Mercantile Self Direct Incentive Program. Further, I understand that I am responsible for making sure everyone working for me understands the requirements prior to soliciting customer participation.

Vendor Federal Tax ID Number	
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To qualify for Duke Energy incentives, applicants who provide their social security number as their federal tax identification number for tax purposes must sign and return the "Customer consent to release personal information" form ("Consent Form") along with the application. Incentive applications are processed by a third-party vendor. The third-party vendor is responsible for mailing the 1099 form at the end of the calendar year for tax filing. Duke Energy and the third-party vendor have signed confidentiality agreement to protect your personal information. If your social security number is your federal tax ID number and you elect not to sign the Consent Form, please do not send Duke Energy the application, As you will not be qualified to participate in the incentive program.

Vendor Tax Status	Corporation	Individual/Sole Proprietor	Partnership	Other
Contact me via	Phone	🗌 E-Mail	🗌 Mail	
Company Name				
Mailing Address				
City, State, Zip				
Phone/Fax				
Primary E-mail Address				
Secondary E-mail Addre	ess			
Vendor Signature				
Title				
Print Name				
Date				

For more information, call 1-866-380-9580 or visit www.duke-energy.com.



Commercial Packaged Rooftop Units 3- to 50-Ton LC/LG Models Up to 18.0 SEER, Up to 12.8 EER and 14.5 IEER









#### Energence<sup>®</sup> rooftop units at a glance:

Exceeds ASHRAE 90.1-2010 minimum standards by more than 35%

Available MSAV<sup>®</sup> technology can help significantly reduce energy consumption and enhance comfort

Improved comfort with patented Humiditrol® dehumidification system

The only commercial HVAC system to integrate directly with solar power

Helps buildings qualify for the most LEED<sup>®</sup> points

Environ<sup>™</sup> Coil System maximizes reliability and sustainability

Prodigy<sup>®</sup> unit controller intelligently verifies service, operation and required setup and configuration

Unique SmartWire<sup>™</sup> system helps ensure the most accurate setup and the least service time

#### Efficiency Rating

Up to 18.0 SEER, up to 12.8 EER and up to 14.5 IEER

#### Warranty

**15-Year Limited Warranty** on stainless steel gas heat exchanger

**10-Year Limited Warranty** on aluminized gas heat exchanger

5-Year Limited Warranty on compressor

**3-Year Limited Warranty** on Prodigy unit controller

**3-Year Limited Warranty** on Environ<sup>™</sup> coil system

**1-Year Limited Warranty** on covered components

See warranty certificate for actual details.

# **SAVING ENERGY WITH INTELLIGENCE®**

The Energence<sup>®</sup> rooftop unit product line represents Lennox' ongoing commitment to innovative light commercial rooftop units. Designed to provide a low total cost of ownership, the Energence unit helps reduce energy costs while being extremely cost-effective to service and maintain. Built on the Lennox legacy of advanced technology, Energence rooftop units set the standard for premium rooftop units.

#### **Optimum energy efficiency**

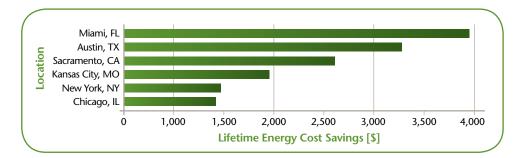
With up to 18.0 SEER, the Energence rooftop unit line achieves efficiency ratings up to 35% higher than U.S. Department of Energy minimum standards. The Energence line delivers exceptional peak load and overall energy usage reductions for commercial buildings. The line offers the most models that surpass the Consortium for Energy Efficiency's (CEE) Tier 2 EER levels for rebates (the highest currently available). Available features minimize blower power during free-cooling mode and the optional blower belt auto tensioner can maintain proper tension of the blower belt, increasing system reliability. The system can also self-monitor and verify performance of the unit in real time, providing confirmation that the unit is operating efficiently.



Energence<sup>®</sup> rooftop units are ENERGY STAR<sup>®</sup> qualified products, helping to reduce energy spending and conserve natural resources. In addition to Energence units, Lennox has developed a wide range of products that meet ENERGY STAR quidelines for energy efficiency.

#### The higher the SEER, the lower the energy cost.

Compare the annual energy costs for a system with 17.0 SEER with the annual energy costs for a system with 13.0 SEER and notice how fast the savings add up. As you can see, the higher the SEER, the lower the energy bill. From Sacramento to Miami, energy savings can range from 19% to 27% a year. Over the lifetime of the system, you can save thousands of dollars with a 17.0 SEER system versus a 13.0 SEER system.\*



\*Calculations based on Lennox' Total Cost of Ownership<sup>™</sup> calculator, comparing 5-ton 17 SEER (12.7 EER) unit to a 5-ton 13 SEER (11 EER) unit at a retail facility (under 25,000 square feet) and a 10:00 a.m. to 10:00 p.m. operating schedule. Lifetime energy cost savings are calculated by multiplying annual energy costs by 15 years. Actual savings may vary depending on system settings, equipment maintenance, local weather, construction, installation of equipment, duct system, hours of operation, local fuel rates and other factors. This information is intended as an example for comparison purposes only.

# TAKE ENERGY OPTIMIZATION EVEN FURTHER



Lennox' exclusive MSAV<sup>®</sup> (Multi-Stage Air Volume) supply fan technology can help maximize energy use all year long with improved fan and operational efficiency. The MSAV technology can provide up to seven levels of airflow,\* helping the rooftop unit control energy use while still meeting comfort requirements.

When there is a low demand for cooling and one compressor is running, the unit will reduce airflow to save energy. As the cooling demand increases, and the unit adds additional compressors, the unit will increase airflow to provide more cooling capacity.

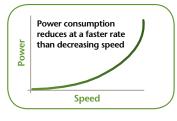


The MSAV® technology can provide up to seven levels of airflow.\*

To further reduce energy use, the blower can run at a separate speed during ventilation mode. During free-cooling economizer mode, the blower starts at low speed to meet space demands and increases, as needed, to ensure the most efficient operation. For fresh air requirements, the economizer position automatically adjusts when the blower is at low speed. This provides just the right amount of outside air and avoids bringing in too much outside air for conditioning.

#### Reduced speed. Increased savings.

Reducing blower speed can result in reduced energy usage, due to the non-linear relationship between power consumption and rotational speed.



This translates into dramatic energy savings when the rooftop unit can reduce its fan speed in certain operating modes. The table below indicates the annual energy savings by running the supply fan at reduced speeds.\*\*

		FAN S	PEED
RTU TONNAGE	BLOWER HP	50%	67%
10	3	\$465	\$372
20	5	\$780	\$624

#### Peace-of-mind in case of emergency

In the event a problem occurs with the variable frequency drive (VFD), an electronic bypass option can help eliminate the need for an emergency service call and avoid costly downtime.

During normal operation: the Prodigy<sup>®</sup> unit controller communicates with the VFD, which operates the blower.



If a problem occurs: the VFD notifies the Prodigy unit controller. The Prodigy unit controller can be set up to automatically bypass electrical current around the VFD to operate the blower.

# **COMFORTABLE. INNOVATIVE. EARTH-FRIENDLY.**

#### Improve and maintain air quality

Improving a building's indoor air quality creates a better indoor environment, and a better indoor environment helps protect a company's productivity and profitability. Lennox' patented Humiditrol<sup>®</sup> dehumidification system removes moisture based on humidity requirements rather than temperature, making it easy and efficient to create a better indoor environment.

Already the most efficient hot-gas reheat system, an advanced Humiditrol system that is up to 20% more efficient is also available for 3- to 5-ton Energence<sup>®</sup> units.

The advanced system reduces power consumption in dehumidification mode by:

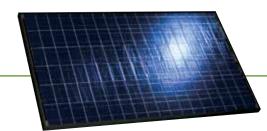
- Lowering the indoor airflow while increasing latent capacity
- Lowering the outdoor fan speed

#### Green design with LEED®

Every Energence rooftop unit is designed to reduce your business' carbon footprint. With an efficiency rating 30% above LEED minimum for EA Credit 1.3, Energence rooftop units are the industry's leading efficiency units. Energence units can also be equipped with factory options that can help qualify for additional LEED credits. Energence rooftop units are the perfect choice for sustainable green building design.



Lennox is a committed member of the U.S. and Canada Green Building Councils.



### Solar HVAC technology goes commercial

The SunSource<sup>®</sup> Commercial Energy System is the first and only commercial HVAC system to integrate directly with solar power. Simple, scalable and easy to install, the SunSource system integrates with the solar-ready Energence 3- to 6-ton rooftop unit to achieve effective efficiency levels of 34 SEER and beyond.\* Each Energence unit can accommodate up to 21 solar panels for maximum efficiency.

#### The SunSource<sup>®</sup> system:

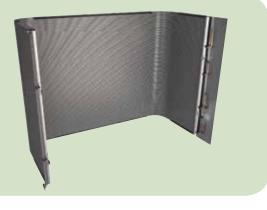
- Is available as a factory-installed option
- Helps the rooftop unit achieve net-zero energy status
- Can be installed on almost any size or shape roof and requires no changes to the building's electrical infrastructure
- Uses microinverter technology to convert DC power harnessed by the panels to AC power to power the rooftop unit
- Can help buildings meet the ASHRAE 189.1 requirement to be solar-ready and LEED<sup>®</sup> EA Credit 2 for On-Site Renewable Energy credit
- Helps businesses qualify for tax credits, rebates, grants and utility credits, where available
- Includes an optional communication module for monitoring system status in real time

\*Equipment performance estimates are based on the U.S. Department of Energy (DOE) annual performance factor (APF) method for heat pumps (10CFR part 430). Estimates of annual solar energy production are calculated for a centrally located city in each DOE heating region, using National Renewable Energy Laboratory's (NREL) PVWatts, Version 1. The annual solar energy production is solely an estimate for that region and is based upon a fixed-tilt south-facing array free of shading, with a module tilt angle equal to the local latitude of the installation. The annual solar energy production is included in the APF calculation as a reduction of the annual equipment power consumption.

#### Maximize reliability and sustainability

Lennox' new Environ<sup>™</sup> Coil System uses up to 52% less refrigerant and with up to 20% fewer brazed joints than traditional tube-and-fin coils, the potential for leakage is decreased. In addition, the all-aluminum coil is up to 59% lighter, reducing the rooftop unit's weight.





# FAST AND ACCURATE SETUP WHILE MINIMIZING SERVICE TIME

Standard on every Energence<sup>®</sup> rooftop unit, the Prodigy<sup>®</sup> unit controller and SmartWire<sup>™</sup> system make setup, troubleshooting and servicing easier than ever. Each Prodigy unit controller tracks the runtime of every major component and records the date and time when service or maintenance is performed. The unit controller intelligently operates the rooftop unit to help ensure reliability, maximum efficiency and comfort.

Through a patent-pending USB service port, the unit controller

generates service reports that can be downloaded to a USB flash drive. Reports help provide service verification with encrypted time/ date stamp, unit serial number, alarm code log and critical runtime information.

A self-test mode can test the operation of individual components or operating modes. Each critical component's test will activate only that component and return either a status message or a sensor reading to ensure proper operations. By reducing maintenance and service time, the self-test function may help contractors get to more job sites per day, increasing productivity.



Patent-pending USB port downloads service reports to a standard USB flash drive, making transferring and recording information easier than any other light commercial control system in the industry.

The SmartWire<sup>™</sup> system is designed to simplify field sensor and thermostat installation through advanced connectors that are keyed and color-coded, to help prevent miswiring and ensure the unit and components are installed properly.

Advanced user-friendly and intuitive interface eases setup and diagnostics.

USR

#### Verification when and where you need it

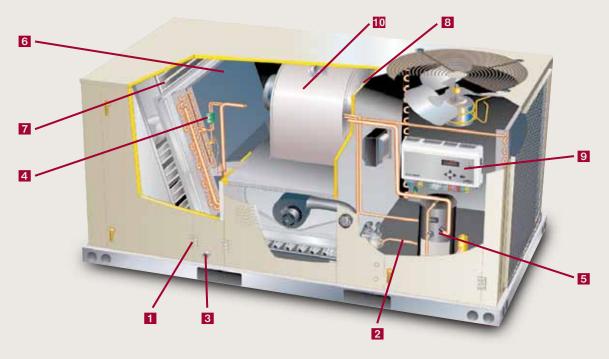
#### The Prodigy<sup>®</sup> unit controller service report:

- Validates effectiveness of service and maintenance work
- Makes service-versus-replacement decisions based on component runtime
- Speeds up maintenance and service jobs by quickly identifying problem areas
- Alarm and status log provides quick view of past issues
- Trends service and unit operation over time with time/date-stamped reports
- Verifies service technicians are on the roof and at the unit on time
- Helps assure correct unit operation after maintenance with sensor readings

	C Report		
No. of Street,	ce Report I	Example	
USB SPRUTAN	A REAL PROPERTY AND A REAL	-pie	
TRANSPORTATION NO.	PORT		
Service put	THREE PARTY IN COLUMN	and the second se	
Service Time	1/1/200	the second s	and the second se
derial No.	17:020		
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111001	286 MPR	79 Contract	the second se
3016			
BIOMER		Terrare and	
Compressor 1	1162 mag		
	46 mm	131 CYCLED	
	14 HRD	66 CYCLER	
	O NRE	17 CYCLEB	
	0 HRD	D CECLES	
	14 HRg	0 CECLES	
	0 HRS	32 CECTES	
	0 mms	2 CECLEG	
	0 MRS	0 CYCLES	
	0 mag	0 CYCLES	
	O MRG	0 CYCLER	
	96 MRB	0 CICLES	
	96 HRS	17 CECLES	
© Cooling	0 HRS	16 CHCLES	
		16 CTCLES 13 CECLES	
2	348 885	1608 CECLES	
and a second second	and well	CICLES	
	Concession of the local division of the loca		

# INSIDE THE INTELLIGENT ROOFTOP UNIT





#### Quality components built for performance

- **Hinged Access Panels**—Provide quick access to components and protect panels and roof from damage during servicing.
- Isolated Compressor Compartment—Allows performance check during normal compressor operation without disrupting airflow.
- Corrosion-Resistant, Removable, Double-Sloped Drain Pan—Provides application flexibility, durability and improved serviceability.
- Image: Image:
- **5** Scroll Compressor—Standard on all units for reliable, long-term operation.
- G Humiditrol<sup>®</sup> Dehumidification System—Patented system allows for independent control of temperature and humidity, providing enhanced comfort control.
- MERV 13 Filters—Available as factory or field option, provide an enhanced level of indoor air quality, and can help the building qualify for additional LEED<sup>®</sup> credits.
- **Foil-Faced Insulation**—On all internal surfaces that contact airflow, helps minimize airborne fibers and improve IAQ.
- **Prodigy**<sup>®</sup> **Control System**—Standard on every Energence<sup>®</sup> rooftop unit.
- IO MSAV<sup>™</sup> (Multi-Stage Air Volume) Supply Fan—Achieve the highest level of energy savings and comfort control with blower speed modulation (factory option on 7.5- to 25-ton models).

**Environ<sup>™</sup> Coil System**—Uses less refrigerant and is lighter than traditional coils (not shown; available on select models).

**Blower Belt Auto Tensioner**—Factory option ensures blower is delivering the proper airflow for comfort, while maximizing efficiency and belt life (not shown).

# Options and accessories to maximize your savings

#### **Factory-Installed Options**

- HACR circuit breakers
- Direct-drive blower motor
- Belt-drive blower motor
- Drive kits
- Corrosion protection
- Novar<sup>®</sup> LSM
- Phase monitor
- Humiditrol<sup>®</sup> dehumidification system\*
- Gas heat input
- Stainless steel heat exchanger

#### **Factory- or Field-Installed Options**

- Condensate drain trap
- Blower proving switch
- Prodigy BACnet module (BTL certified)
- Prodigy LonTalk<sup>®</sup> module (LonTalk<sup>®</sup>
- certified)
- Dirty filter switch
- Fresh air tempering
- Smoke detector (return and/or supply)
- Disconnect switchGFI service outlets
- Economizer
- Outdoor air dampers
- High-efficiency air filters
- UVC light kit
- Barometric relief dampers
- Low-temperature vestibule heater

#### **Field-Installed Options**

- Coil guards
- Hail guards
- L Connection<sup>®</sup> Network
- Horizontal economizer control kit
- Humidity sensor kit
- CO<sub>2</sub> sensor
- LGP/propane conversion kit

\*Available on select models.



# **PERFORMANCE SPECIFICATIONS**

			COOLIN	HEATING DATA					PHYSICAL DATA		
	lom on.		EER	SEER or IEER	Low	St	d.	Med.	High	Dimensions H x W x L [inches]	Ship Wt. [lbs.]
	3	LGH036S4T	11.6	15.0	_			105	_	39 x 47 x 86	629
	3	LGH036H4E	12.5	18.0	_	- 65		105	_	39 x 47 x 86	629
	4	LGH048S4T	12.5	15.0	_	65		105	150	39 x 47 x 86	659
	4	LGH048H4E	12.8	17.6	_	6	5	105	150	39 x 47 x 86	659
	5	LGH060S4T	12.5	15.5	_	65		105	150	47 x 47 x 86	746
	5	LGH060H4E	12.7	17.1	_	<mark>65</mark>		105	150	<mark>47 x 47 x 86</mark>	746
	6	LGH072H4B	12.0	13.5		6	5	105	150	47 x 47 x 86	823
7	7.5	LGH092H4B/M	12.5	12.9/14.0	_	1:	30	180	240	47 x 61 x 102	1,230
۰ <mark>، ا</mark>	<mark>8.5</mark>	LGH102H4B/M	<mark>12.2</mark>	12.9/14.0	-	1	<mark>130</mark>		<mark>240</mark>	<mark>47 x 61 x 102</mark>	1,237
	<mark>10</mark>	LGH120H4B/M	12.0	13.0/13.8	_	1	30	180	240	<mark>47 x 61 x 102</mark>	1,272
1	2.5	LGH150S4B/M	10.8	11.0/13.1	_	1	30	180	240	47 x 61 x 102	1,312
2	13	LGH156H4B/M	12.0	13.6/14.1	169	260		360		55 x 91 x 108	2,200
	15	LGH180H4B/M	12.0	13.5/13.7	169	260		360	480	55 x 91 x 133	2,420
1	7.5	LGH210H4B/M	12.0	13.0/14.0	169	260		360	480	55 x 91 x 133	2,530
	20	LGH240H4B/M	12.0	13.2/14.5	_	260		360	480	<mark>55 x 91 x 133</mark>	2,630
	20	LGH242H4V	12.3	15.5	_	260		360	480	65 x 91 x 120	3,317
		LGH300S4B/M	10.5	10.9/13.8	_	260		360	480	55 x 91 x 133	2,695
	25	LGH300H4B/V	11.6/11.6	12.5/14.3		260		360	480	65 x 91 x 120	3,317
	30	LGH360H4B/V	10.6/10.6	11.5/13.5		260		360	480	65 x 91 x 120	3,317
	35	LGH420S4B/V	9.8/10.0	10.2/11.0		500			800	68 x 90 x 286	6,345–8,600
	35	LGH420H4B/V	10.8/10.8	11.3/12.5		500		_	800	68 x 90 x 286	6,345–8,600
_	40	LGH480S4B/V	9.8/9.8	10.1/11.0			00	_	800	68 x 90 x 286	6,345–8,600
	40	LGH480H4B/V	11.0/10.8	12.0/13.0		500			800	68 x 90 x 286	6,345-8,600
	45	LGH540S4B/V	9.8/10.0	10.5/11.7		500			800	68 x 90 x 286	6,345-8,600
		LGH600S4B/V	9.8/9.8	10.3/11.0			00		800	68 x 90 x 286	6,345-8,600
	50   LGH600S4B/V   9.8/9.8   10.3/11.			10.5/11.0	_	-		ANGE	800	00 x 90 x 200	0,545-0,000
_	3	LCH036S4T	11.6	15.0	7.5	15			_	39 x 47 x 86	593
	3	LCH036H4E	12.5	18.0	7.5	15				39 x 47 x 86	593
	4	LCH048S4T	12.5	15.0	7.5	15				39 x 47 x 86	623
	4	LCH048341	12.3	17.6	7.5	15				39 x 47 x 86	623
						15	22.5	-			
	5 5	LCH060S4T	12.5 12.7	15.5	7.5 7.5	15	22.5			47 x 47 x 86	710
		LCH060H4E		17.1						47 x 47 x 86	
	6	LCH072H4B	12.0	13.5	7.5	15	22.5	30		47 x 47 x 86	787
		LCH092H4B/M	12.7	12.9/14.0	7.5	15	22.5	30	45	47 x 61 x 102	1,205
		LCH102H4B/M	12.4	12.9/14.0	7.5	15	22.5	30	45	47 x 61 x 102	1,212
		LCH120H4B/M	12.2	13.2/13.8	15	22.5	30	45	60	47 x 61 x 102	1,247
		LCH150S4B/M	11.0	11.0/13.1	15	22.5	30	45	60	47 x 61 x 102	1,287
) —		LCH156H4B/M	12.0	13.6/14.1	15	30	45	60		55 x 91 x 108	2,145
		LCH180H4B/M	12.0	13.5/13.7	15	30	45	60		55 x 91 x 133	2,365
		LCH210H4B/M	12.0	13.0/14.0	15	30	45	60	90	55 x 91 x 133	2,475
		LCH240H4B/M	12.0	13.2/14.5	15	30	45	60	90	55 x 91 x 133	2,575
	20	LCH242H4V	12.5	15.5			30–12	1		65 x 91 x 120	3,207
	25	LCH300S4B/M	10.5	10.9/13.8	15	15 30 45		60 90		55 x 91 x 133	2,640
		LCH3000H4B/V	11.8/11.8	12.5/14.3		30–12				65 x 91 x 120	3,207
	30	LCH360H4B/V	10.8/10.8	11.5/13.5	30–120					65 x 91 x 120	3,207
	35	LCH420S4B/V	10.0/10.0	10.2/11.0	30–120					68 x 90 x 286	6,345–8,600
	35	LCH420H4B/V	10.8/10.8	11.3/12.5		30–120				68 x 90 x 286	6,345–8,600
	40	LCH480S4B/V	10.0/10.0	-		30–150				68 x 90 x 286	6,345–8,600
	40	LCH480H4B/V	11.0/10.8			30–150				68 x 90 x 286	6,345–8,600
	45	LCH540S4B/V	10.0/10.0			45–165				68 x 90 x 286	6,345–8,600
	50	LCH600S4B/V	10.0/10.0	10.3/11.0			45–18	80		68 x 90 x 286	6,345–8,600

Note: Due to Lennox' ongoing commitment to quality, all specifications, ratings and dimensions are subject to change. All ratings shown are for the highest-rated model in the tonnage size.

# SOLUTIONS FOR CUSTOMIZED COMFORT



Don't just choose a Lennox<sup>®</sup> product...choose a Lennox Commercial Comfort System. These complete packages of HVAC solutions provide tools to create a healthy and comfortable environment.

#### **Packaged Units**

- Strategos<sup>®</sup> Rooftop Units
- Energence<sup>®</sup> Rooftop Units
- Landmark<sup>®</sup> Rooftop Units

#### **Split Systems**

- S-Class<sup>™</sup> Air Conditioners/ Heat Pumps
- T-Class<sup>™</sup> Air Conditioners/ Heat Pumps
- Air Handlers
- Indoor Coils

#### Heating

- T-Class Unit Heaters
- Unit Heaters
- Duct FurnacesFurnaces

#### **Commercial Controls**

- Prodigy<sup>®</sup> Control System
- L Connection<sup>®</sup> Network
- Systems Integration Solutions
- Commercial Thermostats

#### **Indoor Air Quality**

- Humiditrol<sup>®</sup> Dehumidification System
- Demand Control Ventilation
- Energy Recovery Systems
- Air Filters
- UVC Lamps



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(85W80)-06/12

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# INVOICE

REMIT TO: Lennox Industries Inc. PO Box 910549 Dallas TX 75391-0549

### BILL TO:

Recreational Equipment Inc Attn Accounts Payable PO Box 1938 Sumner WA 98390-0800

	PAGE 1/2
INVOICE NO.:	541997604
CUSTOMER NO.:	C12142
INVOICE DATE:	05-10-2012
ORDER NO.:	6000048914
DELIVERY NO.:	420809493

#### SHIP TO:

REI # 149 2643 Edmondson Road Cincinnati OH 45209

SALES OFFI	OG722 COM (QUOTED AMOUNT EXCLUDES TAX) g Pt: Des Moines NAPC	PAYMENT TERMS 1% 10-Net 15/Stmt FREIGHT TERMS PPD Prepaid Freight TERRITORY MANAGER U12 Cory Hicken			
MATERIAL NUMBER	ITEM IDENTIFICATION AND DESCRIPTION	SHIP QUANTITY	ITEM PRICE	EXTENDED/ PRICE	
Y3355 Y3355 Y3355 Y1037 Y3355 87N53 94L61	BRB T1CURB (092-150) BURGLAR BARS BRB T1CURB (092-150) BURGLAR BARS BRB T1CURB (092-150) BURGLAR BARS BRB T1 CURB (024-072) BURGLAR BARS BRB T1CURB (092-150) BURGLAR BARS EG T8100-LN CO2 DETECTOR/WHITE/WALL C0SNZN08AE1- SENSOR, MINI TEMP	1 2 1 1 6 8			
	<b>Net Value incl Options</b> State Sales Tax County Tax			<b>3,084.00</b> 169.62 30.84	
	INVOICE TOTAL (U.S. Dollars)			3,284.46	
PROVIDED	THE ACCOUNT IS CURRENT AT TIME OF PAYMENT: If Paid by Discount Amount 06-11-2012 30.84 No discount after 06-11-2012				
	DUE IN FULL ON 06-16-2012         3,284.46           TOTAL QUOTE         84,254.00				
should examine ship	5/10/2012 Holland 10117393023 Delivery Plant: A162 Del Date: 05/11/12 The not responsible for damage to merchandise in transit. Our responsibility ceases when we delive memts carefully before accepting delivery from the transportation company. Damage or breakage is tain prompt payment from the transportation company.				

QUESTIONS CONCERNING THIS INVOICE SHOULD BE FAXED TO 1-972-497-6107 OR PHONE 1-888-329-2666.

REMIT TO: Lennox Industries Inc. PO Box 910549 Dallas TX 75391-0549

## BILL TO:

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 INVOICE NO.:
 541997604

 CUSTOMER NO.:
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 6000048914

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# SHIP TO:

REI # 149 2643 Edmondson Road Cincinnati OH 45209

Recreational Equipment Inc Attn Accounts Payable PO Box 1938 Sumner WA 98390-0800

MATERIAL NUMBER	ITEM IDENTIFICATION AND DESCRIPTION	SHIP QUANTITY	ITEM PRICE	EXTENDED/ PRICE
	Del Rtg: Flatbed to Job Site Trans Precall: 72 hrs to Dave Kleier 253-797-370 If refused contact: Heath Brantley 972-497-6848 JOB NAME : REI # 149	58		
	PO#: 75791-106722 Any additional charges due to late deliveries as responsibility of the carrier. REI #149 - Norwood, OH	re the		
	Street: 2643 EDMONDSON ROAD City: CINCINATTI Postal Code: 45212 Region: OH			
	Reference #: 0541997604			
CLAIMS: We are	not responsible for damage to merchandise in transit. Our responsibility ceases when we deliver th	ne merchandise in	good order to the transp	ortation company. Purchasers
should examine shipm the purchaser to obta Overdue accounts are	Inclusion of calling to merchandle in transit. Our responsibility ceases when we derive in the transportation company. Damage or breakage shou in prompt payment from the transportation company. I subject to a monthly service charge of 112% (18% per annum). NING THIS INVOICE SHOULD BE FAXED TO 1-972-497-6107 OR PHONE 1-888-329-2666.	uld be noted by t	he transportation agent of	the freight bill, thus enabling

**REMIT TO:** Lennox Industries Inc. PO Box 910549 Dallas TX 75391-0549

### BILL TO:

Recreational Equipment Inc Attn Accounts Payable PO Box 1938 Sumner WA 98390-0800

PAGE 1/6 **INVOICE NO.:** 542016997 **CUSTOMER NO.:** C12142 **INVOICE DATE:** 05-15-2012 6000048914 **ORDER NO.: DELIVERY NO.:** 420809492

#### SHIP TO:

REI # 149 2643 Edmondson Road Cincinnati OH 45209

SALES OFFICE	2 (QUOTED AMOUNT EXCLU Indianapolis Com. ORDER No. 6000048914 ational Accts	DES TAX)	PAYMENT TE 1% 10-Net FREIGHT TER PPD Prepa TERRITORY M U12 Cory	15/Stmt MS id Freight ANAGER	
MATERIAL NUMBER	ITEM IDENTIFICATION AND D	ESCRIPTION	SHIP QUANTITY	ITEM PRICE	EXTENDED/ PRICE
With th	LGH120H4BM Y art #: LGH120H4-PKG e following configuration:	_	1		
Package	Unit Product Unit Generation Unit Cabinet	Energence 1st Generation B Cabinet			
Package	Unit Type Unit Tonnage	Gas Package Un 10.0			
Package	Unit Efficiency Unit Refrigerant Unit Cabinet Height	High Efficienc R-410A Standard	Y		
Door Ty	Unit Cabinet Length pe ientation	Standard Lengt Hinged Doors Downflow	h		
Unit Vo		208-230 Volt/3 2" MERV4 - St			
Unit Su	Fan Type pply Fan Drive Type	Constant Volum Belt Drive	le		
Blower 1 Blower 1 Gas Hea	Drive Kit	3 Hp Std. Drive Kit 5 (B 180K A.S. (Dua			
Outdoor Unit Ex	Air Supply haust	Dual Enth. Eco Std Static PEF	omomizer ( '(Fac)		
Coil Sy GFCI Circuit	stem Breaker	Tube and Fin C Factory Instal 60	-		
Crating		60 Standard Cap System Al			

CLAIMS: We are not responsible for damage to merchandise in transit. Our responsibility ceases when we deliver the merchandise in good order to the transportation company. Purchasers should examine shipments carefully before accepting delivery from the transportation company. Damage or breakage should be noted by the transportation agent on the freight bill, thus enabling the purchaser to obtain prompt payment from the transportation company. Overdue accounts are subject to a monthly service charge of 1½% (18% per annum). QUESTIONS CONCERNING THIS INVOICE SHOULD BE FAXED TO 1-972-497-6107 OR PHONE 1-888-329-2666.

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Recreational Equipment Inc Attn Accounts Payable PO Box 1938 Sumner WA 98390-0800

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## SHIP TO:

REI # 149 2643 Edmondson Road Cincinnati OH 45209

NUMBER	ITEM IDENTIFICATION AND DESCR	IPTION	SHIP QUANTITY	ITEM PRICE	EXTENDED/ PRICE
55W07	E1GARD10B-1 Hail Guard		1		
<mark>V2057</mark>	LGH240H4BS Y		1		
Previous Part #	: LGH240H4-PKG				
With the fol	lowing configuration:				
Package Unit	Product	Energence			
Package Unit	Generation	1st Generation			
Package Unit	Cabinet	C Cabinet			
Package Unit	: Туре	Gas Package Un	t		
Package Unit	Tonnage	20.0			
Package Unit	Efficiency	High Efficiency	7		
Package Unit	Refrigerant	R-410A			
Package Unit	Cabinet Height	Standard			
Package Unit	Cabinet Length	Standard Length	1		
Unit Orienta		Downflow			
Unit Voltage	2	208-230 Volt/3	Ph		
Air Filter I	Уре	2" MERV4 - Sto	l. Filter		
Supply Fan T		Constant Volume	2		
	Fan Drive Type	Belt Drive			
Blower Motor		5 Hp Std.			
Blower Drive	e Kit	Drive Kit 4 (C	Cabinet)		
Gas Heating		260K A.S. (Dua			
Outdoor Air	Supply	Dual Enth. Ecor	-	Fac)	
Unit Exhaust		Std Static PEF			
GFCI		Factory Instal		Wired	
Circuit Brea	ker	110			
Crating		Standard Cap			
5	System Wiring	System Al			
V2181	LGH120H4BM Y	1	2		
Previous Part #					
	lowing configuration:				
Package Unit		Energence			
Package Unit		1st Generation			
Package Unit		B Cabinet			
Package Unit		Gas Package Uni	.t		
Package Unit	Tonnage	10.0			

CLAIMS: We are not responsible for damage to merchandise in transit. Our responsibility ceases when we deliver the merchandise in good order to the transportation company. Purchasers should examine shipments carefully before accepting delivery from the transportation company. Damage or breakage should be noted by the transportation agent on the freight bill, thus enablin the purchaser to obtain prompt payment from the transportation company. Overdue accounts are subject to a monthly service charge of 1½% (18% per annum). QUESTIONS CONCERNING THIS INVOICE SHOULD BE FAXED TO 1-972-497-6107 OR PHONE 1-888-329-2666.

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INVOICE NO.:	542016997
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DELIVERY NO.:	420809492

### SHIP TO:

REI # 149 2643 Edmondson Road Cincinnati OH 45209

IATERIAL IUMBER	ITEM IDENTIFICATION AND	DESCRIPTION	SHIP QUANTITY	ITEM PRICE	EXTENDED/ PRICE
Package	Unit Efficiency	High Efficienc	y		
Package	Unit Refrigerant	R-410A			
Package	Unit Cabinet Height	Standard			
Package	Unit Cabinet Length	Standard Lengt	h		
Door Typ	pe	Hinged Doors			
Unit Or:	entation	Downflow			
Unit Vo	tage	208-230 Volt/3	Ph		
Air Filt	er Type	2" MERV4 - St	d. Filter		
Supply H	Fan Type	Constant Volum	e		
Unit Sup	ply Fan Drive Type	Belt Drive			
Blower N	lotor	3 Hp Std.			
Blower I	Drive Kit	Drive Kit 4 (B	Cabinet)		
Gas Heat	ling	180K A.S. (Dua	Stage)		
Outdoor	Air Supply	Dual Enth. Eco	nomizer (	Fac)	
Unit Exh	laust	Std Static PEF	(Fac)		
Coil Sys	stem	Tube and Fin C	oil Syste	m	
GFCI		Factory Instal			
Circuit	Breaker	60			
Crating		Standard Cap			
Blower N	Notor System Wiring	System Al			
5₩07	E1GARD10B-1 Hail Gu	lard	2		
2182	LGH102H4BM Y		2		
Previous Pa	rt #: LGH102H4-PKG		_		
With the	e following configuration	:			
Package	Unit Product	Energence			
Package	Unit Generation	1st Generation			
Package	Unit Cabinet	B Cabinet			
Package	Unit Type	Gas Package Un	t		
Package	Unit Tonnage	8.5			
Package	Unit Efficiency	High Efficienc	Y		
Package	Unit Refrigerant	R-410A			
Package	Unit Cabinet Height	Standard			
Package	Unit Cabinet Length	Standard Lengt	h		
Door Typ		Hinged Doors			
Unit Or:	entation	Downflow			

Should examine shipments carefully before accepting delivery from the transportation company. Durchasers because when we deliver the merchandise in good order to the transportation company. Purchasers should examine shipments carefully before accepting delivery from the transportation company. Damage or breakage should be noted by the transportation agent on the freight bill, thus enabling the purchaser to obtain prompt payment from the transportation company. Overdue accounts are subject to a monthly service charge of 11/2% (18% per annum). QUESTIONS CONCERNING THIS INVOICE SHOULD BE FAXED TO 1-972-497-6107 OR PHONE 1-888-329-2666.

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### BILL TO:

Recreational Equipment Inc Attn Accounts Payable PO Box 1938 Sumner WA 98390-0800

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MATERIAL NUMBER	ITEM IDENTIFICATION AND D	ESCRIPTION	SHIP QUANTITY	ITEM PRICE	EXTENDED/ PRICE
Unit Voltag	je	208-230 Volt/3	Ph		
Air Filter	Туре	2" MERV4 - Sto	l. Filter		
Supply Fan	Туре	Constant Volume	2		
Unit Supply	/ Fan Drive Type	Belt Drive			
Blower Moto	or	3 Hp Std.			
Blower Driv	/e Kit	Drive Kit 4 (B	Cabinet)		
Gas Heating	3	180K A.S. (Dua	Stage)		
Outdoor Air	supply	Dual Enth. Econ	nomizer (	Fac)	
Unit Exhaus	st	Std Static PEF	(Fac)		
Coil System	n	Tube and Fin Co	il Syste	m	
GFCI		Factory Instal	.ed/Field	Wired	
Circuit Bre	eaker	60			
Crating		Standard Cap			
Blower Moto	or System Wiring	System Al			
55W07	ElGARD10B-1 Hail Gua:	rd	2		
V2060	LGH060H4EU Y		1		
Previous Part	#: LGH060H4-PKG		_		
With the fo	ollowing configuration:				
Package Uni		Energence			
-	It Generation	1st Generation			
Package Uni		A Cabinet			
Package Uni		Gas Package Un:	t		
Package Uni		5.0			
-	It Efficiency	High Efficiency	7		
-	lt Refrigerant	R-410A			
-	it Cabinet Height	Tall (42" Coil			
	lt Cabinet Length	Standard Lengtl			
Unit Orient	_	Downflow			
Unit Voltad		208-230 Volt/3	Ph		
Air Filter		2" MERV4 - Sto			
Supply Fan		Multi Stage Vol			
	/ Fan Drive Type	Direct Drive			
Blower Moto		1.0 Hp ECM Dire	ct Drive		
Gas Heating		105K A.S. (Dua)			
Outdoor Air	-	Global Economi:			

CLAIMS: We are not responsible for damage to merchandise in transit. Our responsibility ceases when we deliver the merchandise in good order to the transportation company. Purchasers should examine shipments carefully before accepting delivery from the transportation company. Damage or breakage should be noted by the transportation agent on the freight bill, thus enablin the purchaser to obtain prompt payment from the transportation company. Overdue accounts are subject to a monthly service charge of 1½% (18% per annum). QUESTIONS CONCERNING THIS INVOICE SHOULD BE FAXED TO 1-972-497-6107 OR PHONE 1-888-329-2666.

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INVOICE NO.:	542016997
CUSTOMER NO.:	C12142
INVOICE DATE:	05-15-2012
ORDER NO.:	6000048914
DELIVERY NO.:	420809492

### SHIP TO:

REI # 149 2643 Edmondson Road Cincinnati OH 45209

TATERIAL UMBER ITEM IDENTIFIC	CATION AND DESCR	PTION	SHIP QUANTITY	ITEM PRICE	EXTENDED/ PRICE
Unit Exhaust		Barometric Rel:	.ef Dampe	r (Fac)	
GFCI		Factory Instal	.ed/Field	Wired	
Circuit Breaker		50			
Crating		Standard Cap			
.7W90 T1GARD10N-	1 HAIL GUARD 5	/6T, T TALL	1		
2183 LGH120H4BH	I Y		1		
Previous Part #: LGH120H4-E	РКG				
With the following conf	iguration:				
Package Unit Product		Energence			
Package Unit Generation		1st Generation			
Package Unit Cabinet		B Cabinet			
Package Unit Type		Gas Package Uni	t		
Package Unit Tonnage		10.0			
Package Unit Efficiency		High Efficiency	7		
Package Unit Refrigeran	t	R-410A			
Package Unit Cabinet He	ight	Standard			
Package Unit Cabinet Le	ngth	Standard Lengtl	1		
Door Type		Hinged Doors			
Unit Orientation		Downflow			
Unit Voltage		208-230 Volt/3	Ph		
Air Filter Type		2" MERV4 - Sto	l. Filter		
Supply Fan Type		Constant Volume	2		
Unit Supply Fan Drive T	уре	Belt Drive			
Blower Motor		3 Hp Std.			
Blower Drive Kit		Drive Kit 5 (B	Cabinet)		
Gas Heating		240K A.S. (Dua	Stage)		
Outdoor Air Supply		Dual Enth. Ecor	iomizer (	Fac)	
Unit Exhaust		Std Static PEF	(Fac)		
Coil System		Tube and Fin Co	_		
GFCI		Factory Instal	.ed/Field	Wired	
Circuit Breaker		60			
Crating		Standard Cap			
Blower Motor System Wir	ing	System Al			
5W07 E1GARD10B-	1 Hail Guard		1		

should examine shipments carefully before accepting delivery from the transportation company. Durchasers because when we deliver the merchandise in good order to the transportation company. Purchasers the purchaser to obtain prompt payment from the transportation company. Damage or breakage should be noted by the transportation agent on the freight bill, thus enabling the purchaser to obtain prompt payment from the transportation company. Overdue accounts are subject to a monthly service charge of 1½% (18% per annum). QUESTIONS CONCERNING THIS INVOICE SHOULD BE FAXED TO 1-972-497-6107 OR PHONE 1-888-329-2666.

REMIT TO: Lennox Industries Inc. PO Box 910549 Dallas TX 75391-0549

# BILL TO:

Recreational Equipment Inc Attn Accounts Payable PO Box 1938 Sumner WA 98390-0800

	PAGE 6/6
INVOICE NO.:	542016997
CUSTOMER NO.:	C12142
INVOICE DATE:	05-15-2012
ORDER NO.:	6000048914
DELIVERY NO.:	420809492

## SHIP TO:

REI # 149 2643 Edmondson Road Cincinnati OH 45209

MATERIAL NUMBER	ITEM IDENTIFICATION AND DESCRIPTION	SHIP QUANTITY	ITEM PRICE	EXTENDED/ PRICE
	<b>Net Value incl Options</b> State Sales Tax County Tax			<b>80,911.00</b> 4,450.11 809.11
	INVOICE TOTAL (U.S. Dollars)			86,170.22
				00,110.22
PROVIDED	THE ACCOUNT IS CURRENT AT TIME OF PAYMENT: If Paid by Discount Amount 06-11-2012 809.11 No discount after 06-11-2012			
	DUE IN FULL ON 06-16-2012 86,170.22			
	TOTAL QUOTE         84,254.00			
	2			
NOTES:				
	shipped 5/15/12 on yusen flatbed pro # 7477504			
	Delivery Plant: A162			
	Del Date: 05/11/12			
	Del Rtg: Flatbed to Job Site			
	Trans Precall: 72 hrs to Dave Kleier 253-797-37			
	If refused contact: Heath Brantley 972-497-6848			
	JOB NAME : REI # 149			
	PO#: 75791-106722			
	Any additional charges due to late deliveries a responsibility of the carrier.	re the		
	REI #149 - Norwood, OH			
	Street: 2643 EDMONDSON ROAD			
	City: CINCINATTI			
	Postal Code: 45212			
	Region: OH			
	Reference #: 0542016997			
CLAIMS: Ma	re net responsible for demore to merchandice in transit. Our responsibility seeses when we deliver t	ha marahandiga in	good order to the trans	Portation company Durchasses
should examine ship the purchaser to ob Overdue accounts a	re not responsible for damage to merchandise in transit. Our responsibility ceases when we deliver t ments carefully before accepting delivery from the transportation company. Damage or breakage sho tain prompt payment from the transportation company. re subject to a monthly service charge of 1½% (18% per annum). RNING THIS INVOICE SHOULD BE FAXED TO 1-972-497-6107 OR PHONE 1-888-329-2666.	build be noted by th	e transportation agent o	n the freight bill, thus enabling

**REMIT TO:** Lennox Industries Inc. PO Box 910549 Dallas TX 75391-0549

## **BILL TO:**

Recreational Equipment Inc Attn Accounts Payable PO Box 1938 Sumner WA 98390-0800

PAGE 1/2 **INVOICE NO.:** 542023527 CUSTOMER NO.: **INVOICE DATE: ORDER NO.: DELIVERY NO.:** 420809887

### SHIP TO:

REI # 149 2643 Edmondson Road Cincinnati OH 45209

SALES OFFI	06722COM(QUOTED AMOUNT EXCLUDES TAX)FG Pt: Des Moines NAPCFCEORDER No. 6000048914	PAYMENT TEF 1% 10-Net FREIGHT TERM PPD Prepa TERRITORY M J12 Cory 1		
MATERIAL NUMBER	ITEM IDENTIFICATION AND DESCRIPTION	SHIP QUANTITY	ITEM PRICE	EXTENDED/ PRICE
44N20	BRB LB-68292H (T89B-3406)T1Curb(156-300	1		
	<b>Net Value incl Options</b> State Sales Tax County Tax			<b>259.00</b> 14.25 2.59
	INVOICE TOTAL (U.S. Dollars)			275.84
PROVIDED	THE ACCOUNT IS CURRENT AT TIME OF PAYMENT:If Paid byDiscount Amount06-11-20122.59No discount after 06-11-20122.59DUE IN FULL ON 06-16-2012275.84TOTAL QUOTE84,254.00			
	5/16 DM38144 to Cincinnatti, OH Delivered 05/11/12, signed by Hilton UPS NDA : 125306670177010495 125306670178056882 for billing only shipped from Marshalltown Delivery Plant: A162 Del Date: 05/11/12 Del Rtg: Flatbed to Job Site re not responsible for damage to merchandise in transit. Our responsibility ceases when we deliver th ments carefully before accepting delivery from the transportation company. Damage or breakage sho			

C12142 05-16-2012 6000048914

REMIT TO: Lennox Industries Inc. PO Box 910549 Dallas TX 75391-0549

Recreational Equipment Inc

Attn Accounts Payable

Sumner WA 98390-0800

### BILL TO:

PO Box 1938

 PAGE 2/2

 INVOICE NO.:
 542023527

 CUSTOMER NO.:
 C12142

 INVOICE DATE:
 05-16-2012

 ORDER NO.:
 6000048914

 DELIVERY NO.:
 420809887

### SHIP TO:

REI # 149 2643 Edmondson Road Cincinnati OH 45209

MATERIAL SHIP ITEM EXTENDED/ NUMBER ITEM IDENTIFICATION AND DESCRIPTION PRICE **OUANTITY** PRICE Trans Precall: 72 hrs to Dave Kleier 253-797-3768 If refused contact: Heath Brantley 972-497-6848 JOB NAME : REI # 149 PO#: 75791-106722 Any additional charges due to late deliveries are the responsibility of the carrier. REI #149 - Norwood, OH Street: 2643 EDMONDSON ROAD City: CINCINATTI Postal Code: 45212 Region: OH Reference #: 0542023527 CLAIMS: We are not responsible for damage to merchandise in transit. Our responsibility ceases when we deliver the merchandise in good order to the transportation company. Purchasers should examine shipments carefully before accepting delivery from the transportation company. Damage or breakage should be noted by the transportation agent on the freight bill, thus enablin the purchaser to obtain prompt payment from the transportation company. Overdue accounts are subject to a monthly service charge of 11/2% (18% per annum). QUESTIONS CONCERNING THIS INVOICE SHOULD BE FAXED TO 1-972-497-6107 OR PHONE 1-888-329-2666.

REMIT TO: Lennox Industries Inc. PO Box 910549 Dallas TX 75391-0549

## BILL TO:

Recreational Equipment Inc Attn Accounts Payable PO Box 1938 Sumner WA 98390-0800 INVOICE NO.: CUSTOMER NO.: INVOICE DATE: ORDER NO.: DELIVERY NO.: PAGE 1/1 542545071 C12142 08-15-2012 6000048914

### SHIP TO:

REI # 149 2643 Edmondson Road Cincinnati OH 45209

CUSTOMER 75791-10 SHIPPED FF N/A SALES OFF U481 U.S	06722 Rom (QUOTED AMOUNT EX	PAYMENT TERMS 1% 10-Net 15/Stmt FREIGHT TERMS PPD Prepaid Freight TERRITORY MANAGER U12 Cory Hicken					
MATERIAL NUMBER	ITEM IDENTIFICATION AN	ND DESCRIPTION	SHIP QUANTITY	ITEM PRICE	EXTENDED/ PRICE		
EOC	EOC Service		8				
	INVOICE TOTAL (U.S. Do	llars)			0.00		
	TOTAL QUOTE	84,254.00					
NOTES:	Delivery Plant: A162 Del Date: 05/11/12 Del Rtg: Flatbed to Job S Trans Precall: 72 hrs to If refused contact: Heath JOB NAME : REI # 149 PO#: 75791-106722 Any additional charges du responsibility of the car REI #149 - Norwood, OH Street: 2643 EDMONDSON RC City: CINCINATTI Postal Code: 45212 Region: OH Reference #: 0542545071	Dave Kleier 253-797-37 Brantley 972-497-6848 Ne to late deliveries at crier.					
should examine ship the purchaser to ob Overdue accounts a	re not responsible for damage to merchandise in transi oments carefully before accepting delivery from the tran tain prompt payment from the transportation company. are subject to a monthly service charge of 1½% (18% ERNING THIS INVOICE SHOULD BE FAXED TO 1-972-4	nsportation company. Damage or breakage sho per annum).					



Bill Month / Year	# Days	Actual Demand	Billing Demand	КМН	Energy Dollars	IS/SG Credits	Extra Facilities	Muni Fees	Reps Rider	Late Payment Charge	Sales Tax	Total Dollars	Cost Per KWH	Hours Use
Account Address: Rate Sch	3334 W	FRIENDLY	AVE UNIT#		IONAL EQUIPMEN BORO, NC 27410 Meter Number: (		C Code: 5941							
11/2010	32	80	115	31,280	\$2,120.33	\$0.00	\$0.00	\$0.00	\$1.32	\$0.00	\$63.65	\$2,185.30	\$0.0678	391
12/2010	29	68	115	25,840	\$1,860.52	\$0.00	\$0.00	\$0.00	\$1.32	\$0.00	\$55.86	\$1,917.70	\$0.0720	380
1/2011	34	63	115	29,840	\$2,061.46	\$0.00	\$0.00	\$0.00	\$1.32	\$0.00	\$61.88	\$2,124.66	\$0.0691	474
2/2011	28	63	115	23,760	\$1,829.14	\$0.00	\$0.00	\$0.00	\$1.32	\$0.00	\$54.91	\$1,885.37	\$0.0770	377
3/2011	28	67	115	24,960	\$1,889.88	\$0.00	\$0.00	\$0.00	\$1.32	\$0.00	\$56.74	\$1,947.94	\$0.0757	373
4/2011	31	76	115	27,920	\$2,039.71	\$0.00	\$0.00	\$0.00	\$1.32	\$0.00	\$61.23	\$2,102.26	\$0.0731	367
5/2011	31	78	115	30,160	\$2,153.10	\$0.00	\$0.00	\$0.00	\$1.32	\$0.00	\$64.63	\$2,219.05	\$0.0714	387
6/2011	30	101	115	32,560	\$2,274.58	\$0.00	\$0.00	\$0.00	\$1.32	\$0.00	\$68.28	\$2,344.18	\$0.0699	322
7/2011	30	99	115	36,720	\$2,485.15	\$0.00	\$0.00	\$0.00	\$1.32	\$0.00	\$74.59	\$2,561.06	\$0.0677	371
8/2011	31	97	115	37,840	\$2,533.63	\$0.00	\$0.00	\$0.00	\$1.32	\$0.00	\$76.05	\$2,611.00	\$0.0670	390
9/2011	31	92	115	35,680	\$2,424.76	\$0.00	\$0.00	\$0.00	\$1.32	\$0.00	\$72.78	\$2,498.86	\$0.0680	388
10/2011	32	85	115	32,800	\$2,417.14	\$0.00	\$0.00	\$0.00	\$2.44	\$0.00	\$72.59	\$2,492.17	\$0.0737	386
Totals	367	101	115	369,360	\$26,089.40	\$0.00	\$0.00	\$0.00	\$16.96	\$0.00	\$783.19	\$26,889.55	\$0.0710	384



Bill Month / Year	# Days	Actual Demand	Billing Demand	КШН	Energy Dollars	IS/SG Credits	Extra Facilities	Muni Fees	Reps Rider	Late Payment Charge	Sales Tax	Total Dollars	Cost Per KWH	Hours Use
Account Address: Rate Sch	6911 F	AYETTEVIL	LE RD STE#	ne: RECREAT #109, DURHA rract KW: 95	TIONAL EQUIPMEN M, NC 27713 Meter Number: 02		Code: 5941							
11/2010	28	70	70	16,600	\$1,205.68	\$0.00	\$0.00	\$0.00	\$1.32	\$0.00	\$36.21	\$1,243.21	\$0.0726	237
12/2010	35	48	48	20,200	\$1,270.12	\$0.00	\$0.00	\$0.00	\$1.32	\$0.00	\$38.14	\$1,309.58	\$0.0629	421
1/2011	30	49	49	17,080	\$1,174.44	\$0.00	\$0.00	\$0.00	\$1.32	\$0.00	\$35.27	\$1,211.03	\$0.0688	349
2/2011	27	57	57	15,360	\$1,128.69	\$0.00	\$0.00	\$0.00	\$1.32	\$0.00	\$33.90	\$1,163.91	\$0.0735	269
3/2011	33	69	69	19,720	\$1,406.33	\$0.00	\$0.00	\$0.00	\$1.32	\$0.00	\$42.23	\$1,449.88	\$0.0713	286
4/2011	31	82	82	21,480	\$1,557.12	\$0.00	\$0.00	\$0.00	\$1.32	\$0.00	\$46.75	\$1,605.19	\$0.0725	262
5/2011	27	92	92	22,640	\$1,663.29	\$0.00	\$0.00	\$0.00	\$1.32	\$0.00	\$49.94	\$1,714.55	\$0.0735	246
6/2011	33	101	101	34,600	\$2,311.40	\$0.00	\$0.00	\$0.00	\$1.32	\$0.00	\$69.38	\$2,382.10	\$0.0668	343
7/2011	29	103	103	31,400	\$2,152.80	\$0.00	\$0.00	\$0.00	\$1.32	\$0.00	\$64.62	\$2,218.74	\$0.0686	305
8/2011	34	104	104	36,400	\$2,408.85	\$0.00	\$0.00	\$0.00	\$1.32	\$0.00	\$72.31	\$2,482.48	\$0.0662	350
9/2011	29	94	94	27,840	\$2,038.64	\$0.00	\$0.00	\$0.00	\$2.36	\$0.00	\$61.23	\$2,102.23	\$0.0732	296
10/2011	29	80	80	20,000	\$1,552.23	\$0.00	\$0.00	\$0.00	\$2.44	\$0.00	\$46.64	\$1,601.31	\$0.0776	250
Totals	365	104	104	283,320	\$19,869.59	\$0.00	\$0.00	\$0.00	\$18.00	\$0.00	\$596.62	\$20,484.21	\$0.0706	301



Bill Month / Year	# Days	Actual Demand	Billing Demand	КМН	Energy Dollars	IS/SG Credits	Extra Facilities	Muni Fees	Reps Rider	Late Payment Charge	Sales Tax	Total Dollars	Cost Per KWH	Hours Use
Account Address: Rate Sch	9755 N	ORTHLAKE	CENTRE P		IONAL EQUIPMEN E, CHARLOTTE, NC Meter Number: 0	28216	C Code: 5941							
11/2010	29	87	88	28,840	\$1,875.87	\$0.00	\$0.00	\$0.00	\$1.32	\$0.00	\$56.32	\$1,933.51	\$0.0650	331
12/2010	32	68	88	27,720	\$1,822.17	\$0.00	\$0.00	\$0.00	\$1.32	\$0.00	\$54.70	\$1,878.19	\$0.0657	408
1/2011	30	62	88	25,960	\$1,738.12	\$0.00	\$0.00	\$0.00	\$1.32	\$0.00	\$52.18	\$1,791.62	\$0.0670	419
2/2011	32	66	88	27,760	\$1,900.86	\$0.00	\$0.00	\$0.00	\$1.32	\$0.00	\$57.07	\$1,959.25	\$0.0685	421
3/2011	25	63	88	21,280	\$1,575.47	\$0.00	\$0.00	\$0.00	\$1.32	\$0.00	\$47.30	\$1,624.09	\$0.0740	338
4/2011	33	74	88	28,120	\$1,921.70	\$0.00	\$0.00	\$0.00	\$1.32	\$0.00	\$57.69	\$1,980.71	\$0.0683	380
5/2011	29	91	91	26,200	\$1,838.75	\$0.00	\$0.00	\$0.00	\$1.32	\$0.00	\$55.20	\$1,895.27	\$0.0702	288
6/2011	29	98	98	29,200	\$2,023.82	\$0.00	\$0.00	\$0.00	\$1.32	\$0.00	\$60.75	\$2,085.89	\$0.0693	298
7/2011	33	104	104	38,400	\$2,517.98	\$0.00	\$0.00	\$0.00	\$1.32	\$0.00	\$75.58	\$2,594.88	\$0.0656	369
8/2011	29	110	110	35,920	\$2,413.67	\$0.00	\$0.00	\$0.00	\$1.32	\$0.00	\$72.45	\$2,487.44	\$0.0672	327
9/2011	33	107	107	39,640	\$2,586.39	\$0.00	\$0.00	\$0.00	\$1.32	\$0.00	\$77.63	\$2,665.34	\$0.0652	370
10/2011	30	96	96	31,280	\$2,235.24	\$0.00	\$0.00	\$0.00	\$2.37	\$0.00	\$67.13	\$2,304.74	\$0.0715	326
Totals	364	110	110	360,320	\$24,450.04	\$0.00	\$0.00	\$0.00	\$16.89	\$0.00	\$734.00	\$25,200.93	\$0.0681	356



Bill Month / Year	# Days	Actual Demand	Billing Demand	кwн	Energy Dollars	IS/SG Credits	Extra Facilities	Muni Fees	Reps Rider	Late Payment Charge	Sales Tax	Total Dollars	Cost Per KWH	Hours Use
Account Address: Rate Sch	3334 W	FRIENDLY	AVE UNIT#		ONAL EQUIPMEN BORO, NC 27410 Meter Number: 0		C Code: 5941							
11/2011	29	76	115	26,400	\$2,067.74	\$0.00	\$0.00	\$0.00	\$2.44	\$0.00	\$62.11	\$2,132.29	\$0.0783	347
12/2011	30	71	115	27,040	\$2,102.68	\$0.00	\$0.00	\$0.00	\$2.44	\$0.00	\$63.15	\$2,168.27	\$0.0778	381
1/2012	34	69	115	30,720	\$2,307.97	\$0.00	\$0.00	\$0.00	\$2.44	\$0.00	\$69.31	\$2,379.72	\$0.0751	445
2/2012	28	66	115	25,200	\$2,043.02	\$0.00	\$0.00	\$0.00	\$2.44	\$0.00	\$61.36	\$2,106.82	\$0.0811	382
3/2012	29	69	115	25,920	\$2,223.13	\$0.00	\$0.00	\$0.00	\$2.44	\$0.00	\$66.77	\$2,292.34	\$0.0858	376
4/2012	32	78	115	30,640	\$2,505.80	\$0.00	\$0.00	\$0.00	\$2.44	\$0.00	\$75.25	\$2,583.49	\$0.0818	393
5/2012	29	78	115	28,240	\$2,362.07	\$0.00	\$0.00	\$0.00	\$2.44	\$0.00	\$70.94	\$2,435.45	\$0.0836	362
6/2012	31	94	115	34,880	\$2,759.72	\$0.00	\$0.00	\$0.00	\$2.44	\$0.00	\$82.86	\$2,845.02	\$0.0791	371
7/2012	31	93	115	37,360	\$2,908.68	\$0.00	\$0.00	\$0.00	\$2.44	\$0.00	\$87.33	\$2,998.45	\$0.0779	402
8/2012	30	95	115	34,640	\$2,757.79	\$0.00	\$0.00	\$0.00	\$2.44	\$0.00	\$82.81	\$2,843.04	\$0.0796	365
9/2012	30	83	115	32,320	\$2,618.01	\$0.00	\$0.00	\$0.00	\$2.44	\$0.00	\$78.61	\$2,699.06	\$0.0810	389
10/2012	31	83	115	30,560	\$2,463.21	\$0.00	\$0.00	\$0.00	\$3.26	\$0.00	\$73.99	\$2,540.46	\$0.0806	368
Totals	364	95	115	363,920	\$29,119.82	\$0.00	\$0.00	\$0.00	\$30.10	\$0.00	\$874.49	\$30,024.41	\$0.0801	382



Bill Month / Year	# Days	Actual Demand	Billing Demand	кwн	Energy Dollars	IS/SG Credits	Extra Facilities	Muni Fees	Reps Rider	Late Payment Charge	Sales Tax	Total Dollars	Cost Per KWH	Hours Use
Account Address: Rate Sch	1140 W	OODRUFF	RD UNIT#40		IONAL EQUIPMEN LE, SC 29607 Meter Number: 0		C Code: 5561							
12/2011	36	82	82	27,440	\$2,200.38	\$0.00	\$0.00	\$110.02	\$0.00	\$0.00	\$138.62	\$2,449.02	\$0.0802	335
1/2012	30	91	91	21,280	\$1,760.48	\$0.00	\$0.00	\$88.02	\$0.00	\$0.00	\$110.91	\$1,959.41	\$0.0827	234
2/2012	32	72	72	21,440	\$1,687.15	\$0.00	\$0.00	\$84.36	\$0.00	\$0.00	\$106.29	\$1,877.80	\$0.0787	298
3/2012	29	67	67	19,760	\$1,647.07	\$0.00	\$0.00	\$82.35	\$0.00	\$0.00	\$103.77	\$1,833.19	\$0.0834	295
4/2012	30	81	118	24,720	\$2,217.90	\$0.00	\$0.00	\$110.90	\$0.00	\$0.00	\$139.73	\$2,468.53	\$0.0897	305
5/2012	29	88	118	25,520	\$2,273.25	\$0.00	\$0.00	\$113.66	\$0.00	\$0.00	\$143.21	\$2,530.12	\$0.0891	290
6/2012	33	98	118	33,280	\$2,810.06	\$0.00	\$0.00	\$140.50	\$0.00	\$0.00	\$177.03	\$3,127.59	\$0.0844	340
7/2012	29	97	118	31,200	\$2,666.17	\$0.00	\$0.00	\$133.31	\$0.00	\$0.00	\$167.97	\$2,967.45	\$0.0855	322
8/2012	32	114	118	39,120	\$3,214.05	\$0.00	\$0.00	\$160.70	\$0.00	\$0.00	\$202.49	\$3,577.24	\$0.0822	343
9/2012	30	103	118	34,640	\$2,876.05	\$0.00	\$0.00	\$143.80	\$0.00	\$0.00	\$181.19	\$3,201.04	\$0.0830	336
10/2012	29	102	118	30,480	\$2,401.39	\$0.00	\$0.00	\$120.07	\$0.00	\$0.00	\$151.29	\$2,672.75	\$0.0788	299
Totals	339	114	118	308,880	\$25,753.95	\$0.00	\$0.00	\$1,287.69	\$0.00	\$0.00	\$1,622.50	\$28,664.14	\$0.0834	309



Bill Month / Year	# Days	Actual Demand	Billing Demand	КМН	Energy Dollars	IS/SG Credits	Extra Facilities	Muni Fees	Reps Rider	Late Payment Charge	Sales Tax	Total Dollars	Cost Per KWH	Hours Use
Account Address: Rate Sch	6911 F	AYETTEVIL	LE RD STE#	ne: RECREAT 109, DURHA ract KW: 95	TIONAL EQUIPMEN M, NC 27713 Meter Number: 02		Code: 5941							
11/2011	32	48	52	17,400	\$1,277.40	\$0.00	\$0.00	\$0.00	\$2.44	\$0.00	\$38.40	\$1,318.24	\$0.0734	363
12/2011	30	52	52	17,240	\$1,268.67	\$0.00	\$0.00	\$0.00	\$2.44	\$0.00	\$38.13	\$1,309.24	\$0.0736	332
1/2012	30	49	52	17,160	\$1,288.38	\$0.00	\$0.00	\$0.00	\$2.44	\$0.00	\$38.72	\$1,329.54	\$0.0751	350
2/2012	31	51	52	17,720	\$1,397.64	\$0.00	\$0.00	\$0.00	\$2.44	\$0.00	\$42.00	\$1,442.08	\$0.0789	347
3/2012	30	77	77	20,160	\$1,685.06	\$0.00	\$0.00	\$0.00	\$2.44	\$0.00	\$50.63	\$1,738.13	\$0.0836	262
4/2012	30	80	80	21,800	\$1,798.52	\$0.00	\$0.00	\$0.00	\$2.44	\$0.00	\$54.03	\$1,854.99	\$0.0825	273
5/2012	32	85	85	26,320	\$2,094.62	\$0.00	\$0.00	\$0.00	\$2.44	\$0.00	\$62.91	\$2,159.97	\$0.0796	310
6/2012	30	86	86	26,040	\$2,082.94	\$0.00	\$0.00	\$0.00	\$2.44	\$0.00	\$62.56	\$2,147.94	\$0.0800	303
7/2012	29	86	86	27,600	\$2,185.25	\$0.00	\$0.00	\$0.00	\$2.44	\$0.00	\$65.63	\$2,253.32	\$0.0792	321
8/2012	32	82	82	26,800	\$2,117.74	\$0.00	\$0.00	\$0.00	\$2.44	\$0.00	\$63.61	\$2,183.79	\$0.0790	327
9/2012	29	79	79	21,280	\$1,739.68	\$0.00	\$0.00	\$0.00	\$3.17	\$0.00	\$52.29	\$1,795.14	\$0.0818	269
10/2012	30	68	68	23,800	\$1,826.61	\$0.00	\$0.00	\$0.00	\$3.29	\$0.00	\$54.90	\$1,884.80	\$0.0767	350
Totals	365	86	86	263,320	\$20,762.51	\$0.00	\$0.00	\$0.00	\$30.86	\$0.00	\$623.81	\$21,417.18	\$0.0786	317



Bill Month / Year	# Days	Actual Demand	Billing Demand	КМН	Energy Dollars	IS/SG Credits	Extra Facilities	Muni Fees	Reps Rider	Late Payment Charge	Sales Tax	Total Dollars	Cost Per KWH	Hours Use
Account Address: Rate Sch	9755 N	ORTHLAKE	CENTRE P		IONAL EQUIPMEN E, CHARLOTTE, NC Meter Number: (	28216	IC Code: 5941							
11/2011	29	78	88	25,680	\$1,900.29	\$0.00	\$0.00	\$0.00	\$2.44	\$0.00	\$57.08	\$1,959.81	\$0.0740	329
12/2011	32	68	88	25,600	\$1,895.92	\$0.00	\$0.00	\$0.00	\$2.44	\$0.00	\$56.95	\$1,955.31	\$0.0741	376
1/2012	31	84	88	26,080	\$1,922.13	\$0.00	\$0.00	\$0.00	\$2.44	\$0.00	\$57.74	\$1,982.31	\$0.0737	310
2/2012	31	84	88	26,600	\$1,990.81	\$0.00	\$0.00	\$0.00	\$2.44	\$0.00	\$59.80	\$2,053.05	\$0.0748	317
3/2012	29	66	88	25,160	\$2,031.59	\$0.00	\$0.00	\$0.00	\$2.44	\$0.00	\$61.02	\$2,095.05	\$0.0807	381
4/2012	30	81	88	27,960	\$2,208.09	\$0.00	\$0.00	\$0.00	\$2.44	\$0.00	\$66.32	\$2,276.85	\$0.0790	345
5/2012	29	81	88	27,360	\$2,172.15	\$0.00	\$0.00	\$0.00	\$2.44	\$0.00	\$65.24	\$2,239.83	\$0.0794	338
6/2012	33	100	100	36,200	\$2,762.55	\$0.00	\$0.00	\$0.00	\$2.44	\$0.00	\$82.95	\$2,847.94	\$0.0763	362
7/2012	30	102	102	35,400	\$2,724.80	\$0.00	\$0.00	\$0.00	\$2.44	\$0.00	\$81.82	\$2,809.06	\$0.0770	347
8/2012	31	116	116	41,160	\$5,291.76	\$0.00	\$0.00	\$0.00	\$2.44	\$0.00	\$158.89	\$5,454.96	\$0.0766	355
9/2012	29	103	103	33,280	\$2,578.91	\$0.00	\$0.00	\$0.00	\$3.00	\$0.00	\$77.46	\$2,659.37	\$0.0775	323
10/2012	29	90	90	28,840	\$2,233.75	\$0.00	\$0.00	\$0.00	\$3.29	\$0.00	\$67.11	\$2,304.15	\$0.0775	320
Totals	386	116	116	387,160	\$29,712.75	\$0.00	\$0.00	\$0.00	\$32.56	\$0.00	\$892.38	\$30,637.69	\$0.0831	365