

DOMINION ENERGY OHIO
Transportation Migration Rider - Part B

Previous Calculation - August 22:

Unrecovered Operational Balancing Costs:		
Costs Deferred through May-22	\$	709,856,175.48
Rider Recoveries thru May-22		<u>(737,036,824.84)</u>
Remaining Balance		(27,180,649.36)
Expected Annualized Demand Costs	\$	<u>52,059,014.35</u>
Total Costs to be Recovered	\$	24,878,364.99
Recovery Volumes		161,965,604
Recovery Rate	\$	<u>0.1537</u>

Updated Rider Calculation:

			Operational Balancing Costs Deferred	Recoveries Billed	(Over) Under Recovery	Change from Prior Calculation		
<u>Unrecovered Prior Costs</u>								
	2006		<u>23,990,965.30</u>	<u>5,255,726.60</u>	<u>18,735,238.70</u>			
	2007		<u>74,856,068.59</u>	<u>39,390,715.83</u>	<u>35,465,352.76</u>			
	2008		<u>123,502,008.55</u>	<u>78,234,827.72</u>	<u>45,267,180.83</u>			
	2009		<u>45,010,990.85</u>	<u>108,532,049.93</u>	<u>(63,521,059.08)</u>			
	2010		<u>67,809,474.16</u>	<u>59,156,824.77</u>	<u>8,652,649.39</u>			
	2011		<u>48,037,269.92</u>	<u>48,108,211.70</u>	<u>(70,941.78)</u>			
	2012		<u>51,534,963.96</u>	<u>45,806,760.64</u>	<u>5,728,203.32</u>			
	2013		<u>45,491,540.77</u>	<u>61,668,694.51</u>	<u>(16,177,153.74)</u>			
	2014		<u>38,857,654.89</u>	<u>46,454,106.98</u>	<u>(7,596,452.09)</u>			
	2015		<u>13,519,570.21</u>	<u>35,757,612.00</u>	<u>(22,238,041.79)</u>			
	2016		<u>24,400,536.84</u>	<u>22,518,545.77</u>	<u>1,881,991.07</u>			
	2017		<u>19,291,891.84</u>	<u>18,028,312.30</u>	<u>1,263,579.54</u>			
	2018		<u>16,018,911.09</u>	<u>18,536,070.45</u>	<u>(2,517,159.36)</u>			
	2019		<u>35,326,104.85</u>	<u>25,560,808.87</u>	<u>9,765,295.98</u>			
	2020		<u>42,450,130.83</u>	<u>37,565,976.63</u>	<u>4,884,154.20</u>			
	Jan-21	Actual	9,473,860.18	7,326,249.56	2,147,610.62			
	Feb-21	Actual	(212,175.46)	9,638,696.74	(9,850,872.20)			
	Mar-21	Actual	(1,212,753.91)	7,117,313.52	(8,330,067.43)			
	Apr-21	Actual	1,556,905.15	4,008,510.36	(2,451,605.21)			
	May-21	Actual	50,457.71	2,948,191.17	(2,897,733.46)			
	Jun-21	Actual	1,651,122.69	1,392,200.54	258,922.15			
	Jul-21	Actual	3,586,462.45	964,904.61	2,621,557.84			
	Aug-21	Actual	5,490,330.79	700,706.14	4,789,624.65			
	Sep-21	Actual	5,043,097.38	696,921.66	4,346,175.72			
	Oct-21	Actual	6,362,435.30	939,735.13	5,422,700.17			
	Nov-21	Actual	20,147,205.35	3,486,797.51	16,660,407.84			
	Dec-21	Actual	(5,681,619.62)	6,492,054.33	(12,173,673.95)			
	2021		<u>46,255,328.01</u>	<u>45,712,281.27</u>	<u>543,046.74</u>			
	Jan-22	Actual	13,504,749.54	8,387,275.75	5,117,473.79			
	Feb-22	Actual	(7,742,088.29)	12,523,178.81	(20,265,267.10)			
	Mar-22	Actual	(2,886,394.89)	9,521,945.99	(12,408,340.88)			
	Apr-22	Actual	(615,547.49)	7,148,888.64	(7,764,436.13)			
	May-22	Actual	(8,757,954.05)	3,168,009.68	(11,925,963.73)			
	Jun-22	Actual	6,743,410.42	1,271,480.75	5,471,929.67			
	Jul-22	Actual	(595,550.58)	1,017,967.62	(1,613,518.20)			
	Aug-22	Actual	11,465,951.12	489,785.81	10,976,165.31			
	2022		<u>11,116,575.78</u>	<u>43,528,533.05</u>	<u>(32,411,957.27)</u>			
	Deferrals/Recoveries to Date		<u>\$ 727,469,986.44</u>	<u>\$ 739,816,059.02</u>	<u>\$ (12,346,072.58)</u>	\$ 14,834,576.78	\$	0.0917
	Expected Annualized Demand Costs				<u>\$ 52,132,041.46</u>	<u>\$ 73,027.11</u>	\$	0.0005
	Net Costs Yet to be Recovered				<u>\$ 39,785,968.88</u>	<u>\$ 14,907,603.89</u>	\$	0.0922

Rider Calculation:

Operational Balancing Costs through August 2022	
Yet to be Recovered	\$ 39,785,968.88
Recovery Volumes	161,757,126
Revised Recovery Rate	\$ 0.2459
Increase (Decrease) from Current Rate	\$ 0.0922

Change due to volumes:	
(208,479)	\$ -
	<u>\$ 0.0922</u>

DOMINION ENERGY OHIO**Recovery Volumes for SSO Transportation Migration Rider - Part B****PROJECTED VOLUMES FOR CALCULATING MIGRATION RIDER RATE:**

		<u>Sales + PIPP</u>	<u>All Choice</u>	<u>Total</u>
Nov-22	Plan	1,171,527	14,743,614	15,915,140
Dec-22	Plan	1,796,771	23,232,330	25,029,101
Jan-23	Plan	2,007,971	28,282,717	30,290,688
Feb-23	Plan	1,829,133	25,726,070	27,555,203
Mar-23	Plan	1,688,592	21,114,199	22,802,791
Apr-23	Plan	812,281	12,305,729	13,118,010
May-23	Plan	401,727	5,468,261	5,869,989
Jun-23	Plan	262,394	3,184,682	3,447,076
Jul-23	Plan	189,392	2,667,112	2,856,505
Aug-23	Plan	173,131	2,534,262	2,707,394
Sep-23	Plan	236,799	3,277,372	3,514,171
Oct-23	Plan	656,513	7,994,546	8,651,059
Plan 12-months		<u>11,226,230</u>	<u>150,530,896</u>	<u>161,757,126</u>

ACTUAL HISTORICAL VOLUMES:

		<u>Sales + PIPP</u>	<u>All Choice</u>	<u>Total</u>
Sep-21	Actual	132,686	2,669,092	2,801,778
Oct-21	Actual	233,044	3,540,455	3,773,498
Nov-21	Actual	860,556	11,136,432	11,996,989
Dec-21	Actual	1,500,875	20,334,662	21,835,537
Jan-22	Actual	1,785,799	26,422,720	28,208,519
Feb-22	Actual	1,948,156	28,638,461	30,586,617
Mar-22	Actual	1,364,065	19,901,383	21,265,448
Apr-22	Actual	867,559	15,096,955	15,964,514
May-22	Actual	488,766	7,526,049	8,014,814
Jun-22	Actual	207,951	3,226,606	3,434,557
Jul-22	Actual	131,734	2,618,277	2,750,011
Aug-22	Actual	119,610	2,326,566	2,446,176
Historical 12-months		<u>9,640,800</u>	<u>143,437,657</u>	<u>153,078,457</u>

DOMINION ENERGY OHIO

GAS STORAGE SERVICE AND PIPELINE RESERVATION

SUPPLIER NAME			UNIT RATE (\$/DT)	ONE-MONTH QUANTITY (DT)	ANNUAL QUANTITY (DT)	ANNUALIZED COST (\$)
EASTERN GAS TRANSMISSION AND STORAGE (formerly DETI) - (GSS)						
GSS	Storage Demand		<u>4/1/22</u> 3.2548	<u>6/1/22</u> 310,119	3,721,428	12,112,503.85
GSS	Storage Capacity	(Demand * 45)	0.0318	13,956,317	167,475,804	5,325,730.57
GSS	Storage Injection	(Capacity/12)	0.0357	1,163,026	13,956,317	498,240.52
GSS	Storage Withdrawal	(Capacity/12) (b)	0.0266	1,163,026	13,956,317	371,238.03
Subtotal						18,307,712.97
FTNN-GSS	FT Reservation Charge (Withdrawal)	(5 months only) *	<u>4/1/22</u> 7.0058	310,119	1,550,595	10,863,158.45
FTNN-GSS	FT Usage Charge (Withdrawal)	(W/D less fuel %) (b)	0.0099	1,143,604	13,723,248	135,860.16
FTNN	FT Required for Firm Injections		7.0058	122,902	1,474,824	10,332,321.98
FTNN	FT Usage Charge (Injection)		0.0099	1,140,347	13,723,248	135,860.16
Subtotal						21,467,200.75
TOTAL GSS						39,774,913.72
COLUMBIA GAS TRANSMISSION CORP.						
			FSS Effective >> SST, FTS Effective >>			
FSS	Storage Demand		<u>4/1/22</u> 2.5920	36,568	438,816	1,137,411.07
FSS	Storage Capacity		0.0467	1,754,706	21,056,472	983,337.24
FSS	Storage Injection	(Capacity/12)	0.0153	146,226	1,754,706	26,847.00
FSS	Storage Withdrawal	(Capacity/12)	0.0153	146,226	1,754,706	26,847.00
SST	FT Reservation Charge (Withdrawal)	(a)	9.7340	36,568	329,112	3,203,576.21
SST	FT Usage Charge (Injection/Withdrawal)	(b)	0.0129	146,226	1,754,706	22,635.71
FTS	FT Required for Firm Injections		9.8530	9,627	115,524	1,138,257.97
FTS	FT Usage Charge (Injection)		0.0129	146,226	1,754,706	22,635.71
TOTAL COLUMBIA GAS TRANSMISSION						6,561,547.91
RH ENERGY TRANS LLC.						
			FTS Effective >>			
FTS	FT Reservation Charge		<u>12/1/2019</u> 20.0750	40,000	480,000	9,636,000.00
TOTAL RH ENERGY TRANS LLC.						9,636,000.00
						55,972,461.63
			<u>Monthly</u>			
Operational Balancing Capacity Costs			\$	4,664,371.80		\$ 55,972,461.63
Anticipated Credits:						
Transportation Migration Rider - Part A			\$	(231,946.06)		\$ (2,783,352.71)
Volume Banking			\$	(68,518.87)		\$ (822,226.45)
FSS Storage Migration			\$	(19,570.08)		\$ (234,841.01)
Net Credits			\$	(320,035.01)		\$ (3,840,420.17)
Net Costs			\$	<u>4,344,336.79</u>		\$ <u>52,132,041.46</u>

- a) Annual quantity is calculated based on 6 months at 35,500 for winter months and 6 months at 17,750 for summer months * * per contract terms, net of releases.
- b) An annual FERC adder charge of \$0.0015 has been applied to the applicable rates for EGTS and TCO, effective October 1, 2022

Operational Balancing Credits - Plan 12 Months

		Credits			Total
		Volume Banking 5205275	Operational Balancing - Mig Rider A 5205280	FSS Migration Loss 5205315	
Nov-22	Plan	\$ (67,432.50)	\$ (223,511.33)	\$ (2,829.06)	\$ (293,772.89)
Dec-22	Plan	\$ (84,991.93)	\$ (282,889.39)	\$ (16,974.00)	\$ (384,855.32)
Jan-23	Plan	\$ (111,650.99)	\$ (382,099.62)	\$ (18,388.50)	\$ (512,139.11)
Feb-23	Plan	\$ (104,149.01)	\$ (358,655.15)	\$ (10,184.40)	\$ (472,988.56)
Mar-23	Plan	\$ (101,817.06)	\$ (355,464.97)	\$ (8,204.10)	\$ (465,486.13)
Apr-23	Plan	\$ (69,287.65)	\$ (236,019.26)	\$ (17,826.09)	\$ (323,133.00)
May-23	Plan	\$ (53,405.75)	\$ (177,017.90)	\$ (26,739.14)	\$ (257,162.79)
Jun-23	Plan	\$ (43,533.43)	\$ (143,733.53)	\$ (26,739.14)	\$ (214,006.10)
Jul-23	Plan	\$ (44,330.41)	\$ (147,821.96)	\$ (26,739.14)	\$ (218,891.51)
Aug-23	Plan	\$ (44,172.51)	\$ (147,602.65)	\$ (26,739.14)	\$ (218,514.30)
Sep-23	Plan	\$ (43,667.23)	\$ (147,794.75)	\$ (26,739.14)	\$ (218,201.12)
Oct-23	Plan	\$ (53,787.98)	\$ (180,742.20)	\$ (26,739.14)	\$ (261,269.32)
		<u>\$ (822,226.45)</u>	<u>\$ (2,783,352.71)</u>	<u>\$ (234,841.01)</u>	<u>\$ (3,840,420.17)</u>

Dominion Energy Ohio
Actual Gas Cost Deferrals for Operational Balancing
2022

Dollars:										Most Recent 3 Months for TMR-B		Prior Period		
	Jan	Feb	Mar	Apr	May	June	July	Aug	Total	2022	Rate	Prior Period		
										As Reported	Impact	Rate	Incr/(Decr)	
Interstate Purchases	\$ 90,039.08	\$ 59,268.58	\$ 22,074.02	\$ (18,439.99)	\$ 15,263.31	\$ 2,769,593.30	\$ 2,189,338.47	\$ 20,669,323.31	\$ 25,796,460.08	\$ 25,628,255.08	\$ 0.1585	\$ 0.0001	\$ 0.1584	
Cashouts	656,860.34	(3,726,931.91)	(7,397,505.16)	(8,807,186.70)	(6,087,834.98)	587,690.61	(2,116,383.36)	1,340,597.22	(25,550,693.94)	(188,095.53)	(0.0012)	(0.1376)	0.1364	
Off-System Storage Transportation	27,936.81	31,259.87	31,062.80	167,478.33	11,365.53	41,364.90	39,265.86	38,052.04	387,786.14	118,682.80	0.0007	0.0013	(0.0006)	
Storage Interest	165,610.98	228,377.39	201,568.08	216,201.99	257,297.93	258,708.03	273,168.21	406,450.06	2,007,382.67	938,326.30	0.0058	0.0042	0.0016	
Local Purchases	-	-	-	-	-	-	-	-	-	-	-	-	-	
Capacity Costs, Net	2,902,597.48	2,928,598.60	947,771.47	1,892,362.66	1,905,497.02	1,905,316.59	1,897,318.03	1,913,220.46	16,292,682.31	5,715,855.08	0.0353	0.0293	0.0060	
Contract Storage Costs, Net	562,454.36	542,104.57	616,076.57	1,350,236.65	1,402,264.07	1,435,759.55	1,436,463.84	1,471,289.68	8,816,649.29	4,343,513.07	0.0268	0.0207	0.0061	
Net Storage (cr delivered; dr withdrawal)	11,426,170.33	(6,660,701.14)	2,844,973.97	3,365,297.84	(7,901,897.43)	(271,132.91)	(2,778,695.40)	(16,003,908.79)	(15,979,893.53)	(19,053,737.10)	(0.1177)	(0.0104)	(0.1073)	
Total Gas Cost	\$ 15,831,669.38	\$ (6,598,024.04)	\$ (2,733,978.25)	\$ (1,834,049.22)	\$ (10,398,044.55)	\$ 6,727,300.07	\$ 940,475.65	\$ 9,835,023.98	\$ 11,770,373.02	\$ 17,502,799.70	\$ 0.1082	\$ (0.0924)	\$ 0.2006	
Sale of Storage to SSO Suppliers	-	-	-	-	-	-	-	-	-	-	-	-	-	
Other Oper. Balancing Costs	(967,053.75)	(46,159.78)	(29,087.52)	62,594.97	(148,631.81)	(10,312.16)	(11,055.22)	(13,714.28)	(1,163,419.55)	(35,081.66)	(0.0002)	(0.0007)	0.0005	
In-Kind Imbalances	(1,359,866.09)	(1,097,904.47)	(26,929.12)	1,155,906.76	1,788,722.31	26,422.51	(1,524,971.01)	1,644,641.42	606,022.31	146,092.92	0.0009	0.0180	(0.0171)	
Deferred Gas Forward Sales	-	-	-	-	-	-	-	-	-	-	-	-	-	
Auction Fees	-	-	-	-	-	-	-	-	-	-	-	-	-	
Operational Balancing Storage Sale	-	-	(96,400.00)	-	-	-	-	-	(96,400.00)	-	-	(0.0006)	0.0006	
Operational Balancing Gas Costs	\$ 13,504,749.54	\$ (7,742,088.29)	\$ (2,886,394.89)	\$ (615,547.49)	\$ (8,757,954.05)	\$ 6,743,410.42	\$ (595,550.58)	\$ 11,465,951.12	\$ 11,116,575.78	\$ 17,613,810.96	\$ 0.1089	\$ (0.0757)	\$ 0.1846	
Deferred for Rider Recovery	\$ 13,504,749.54	\$ (7,742,088.29)	\$ (2,886,394.89)	\$ (615,547.49)	\$ (8,757,954.05)	\$ 6,743,410.42	\$ (595,550.58)	\$ 11,465,951.12	\$ 11,116,575.78	\$ 17,613,810.96				
Booked Operational Balancing Deferrals	\$ 13,504,749.54	\$ (7,742,652.06)	\$ (2,886,394.89)	\$ (615,547.49)	\$ (8,757,954.05)	\$ 6,743,410.42	\$ (595,550.58)	\$ 11,465,951.12	\$ 11,116,012.01	\$ 17,613,810.96				
	\$ -	\$ 563.77	\$ -	\$ -	\$ -				\$ 563.77	\$ -				
		(a)												
										Recoveries	\$ (2,779,234.18)	\$ (0.0172)	\$ (0.1224)	\$ 0.1052
											\$ 0.0917	\$ (0.1981)	\$ 0.2898	

(a) Correction from December 2021

Recovery Volumes	161,757,126		
Interstate Purchases	\$ 0.1585	\$ 0.0001	
Cashouts	(0.0012)	(0.1376)	
Capacity/Net Storage/Other	(0.0484)	0.0618	
Subtotal	0.1089	(0.0757)	
Recoveries	(0.0172)	(0.1224)	
Subtotal	0.0917	(0.1981)	
Change in Annualized Demand	0.0005	(0.0174)	
Change in Recovery Volumes	-	(0.0011)	
Rate Change	\$ 0.0922	\$ (0.2166)	