

Staff's Template RPS Compliance Filing Report 2017 Compliance Year

Co	mpany Nam	e:			
		i.e., XX-XXXX-EL-ACP):			
Po	int of Contac	ct for RPS Filing – Name:			
Po	int of Contac	ct for RPS Filing – Email:			
Po	int of Contac	ct for RPS Filing – Phone:			
Di	d the Compa	nny have Ohio retail electric sales in 2	2017?	YES	NO
If	a CRES with	n sales in 2017, confirm the sales we	ere conducted		
		er marketer or retail generation provi			
	le to the elec	_	,	YES	NO
If	this RPS rep	port also addresses the compliance			
	-	n additional CRES Provider, list the			
	U	Otherwise, indicate N/A.			
Not	e: If the Comp	any indicated zero Ohio retail electric sal	es in 2017, it need	l not compi	lete the
rem	ainder of this J	form.			
I.		RPS Compliance Status Report (refer			<u>1-40-05</u>)
	Note: Plea	se complete Section I in its entirety and w	vithout redaction	ı.	
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		ine Determination	liamaa baaali		Commons
	1.	SELECT ONE: To determine its conproposing to use (a) the 3 year avera	-		
		(2017) sales?	ge memod or (b) compil	ance year
		(2017) Sales:			
		(a) the 3 year average method	(b) con	npliance y	ear (2017) sales
	2.	3 Year Average Calculation (Note: ye	ars with zero sal	es should b	e excluded from
		calculation of average)			
		, , , , , , , , , , , , , , , , , , , ,			
		Year	Annua	al Sales (N	/WHs)
		2014			
		2015			
		2016			
		Three Year Average			



- 3. Compliance year (2017) sales in MWHs:
- 4. Source of reported sales volumes:

5.	For CRES Providers, if the reported sales volume(s) differs from that in the
	company's CRES Annual Report(s) filed with the Commission, provide an
	explanation below for the difference. Otherwise, indicate N/A.
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B. Compliance Obligation for 2017

	Required Quantity	Retired Quantity	Tracking System(s)
Solar			
Non-Solar			

Note: multiply the proposed baseline by the statutory benchmarks to determine the Required Quantity, with the product rounded to the nearest whole number.

C.	If the Company had a compliance deficiency or compliance excess in a previous year(s) that was rolled forward, describe how that has been incorporated within this			
	filing. Otherwise, indicate N/A.			

- D. Complete and file Staff's compliance worksheet along with filing report.
- E. If the Company is proposing to pay an alternative compliance payment for all or part of its 2017 compliance obligation, enter that amount here: \$ Pursuant to Ohio Adm.Code 4901:1-40-08, the obligation is rounded up to the next MWh in the event of a compliance payment.



- II. Annual RPS Compliance Planning Report (refer to Ohio Adm.Code 4901:1-40-03(C))
 - A. Projected (non-binding) baseline for the current and future calendar years.

Year	Baseline (MWHs)	Baseline (MWHs) Non-Solar Requirement	
2018			
2019			
2020			
2021			
2022			
2023			
2024			
2025			
2026			
2027			

В.	Describe the Company's supply portfolio projection, including both generation fleet and power purchases, for the 10 year planning horizon.
C.	Describe the methodology used by the Company to evaluate its compliance options.
D.	Describe any perceived impediments to achieving compliance with the required benchmarks, as well as suggestions for addressing any such impediments.



III. RPS Administration

Please describe any suggestions administration of the Ohio	RPS more	effective and	ny may have efficient.	to make the Additional
communications, enhancements	to the <u>RPS w</u>	<u>vebpage</u> , etc.		