BEFORE

THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of Duke Energy Ohio, Inc., for Approval to Adjust Rider DDR.	)))	Case No. 11-5905-EL-RDR

DUKE ENERGY OHIO, INC.'S APPLICATION TO ADJUST AND SET RIDER DDR

Pursuant to R.C. 4909.18, Duke Energy Ohio, Inc., (Duke Energy Ohio) requests approval to adjust the rate for its pilot decoupling rider, Rider DDR.

Duke Energy Ohio is an Ohio corporation engaged in the business of supplying electric transmission, distribution, and generation service to customers in southwestern Ohio, all of whom will be affected by this Application, and is a public utility as defined by R. C. 4905.02 and 4905.03. Duke Energy Ohio serves incorporated communities and unincorporated territory within its entire service area, which includes all or parts of Adams, Brown, Butler, Clinton, Clermont, Hamilton, Montgomery, and Warren Counties in Ohio.

In support of its Application, Duke Energy Ohio states as follows:

1. This Application is made pursuant to the Finding and Order issued by the Public Utilities Commission of Ohio (Commission) on November 22, 2011, in Case Nos. 11-3549-EL-SSO, wherein the Commission adopted and approved the Stipulation filed by the Parties that included an agreement the Duke Energy Ohio would subsequently file for approval of a distribution decoupling mechanism to adjust rates between rate cases. Subsequent to the Commission's approval of the Stipulation in that proceeding, Duke Energy Ohio did file an application for approval of a pilot

decoupling mechanism. That application was approved by the Commission in a Finding and Order on May 30, 2012 in Case No. 11-5905-EL-RDR.

2. In its Finding and Order in Case No. 11-5905-EL-RDR, the Commission approved the proposed decoupling mechanism and directed the Company to accrue positive or negative differences in a balancing account specific to each rate class and to submit an application to adjust Rider DRR by March 1 of each year.

3. At the conclusion of the pilot, Duke Energy Ohio is to provide a report to the Commission discussion the results of the pilot and justification for extending or terminating the program.

4. Attachment 1 to this Application shows the calculation of the proposed rider rates. The proposed rider rates are $0.000168 per kWh for all residential rates, $0.000678 per kWh for Rate EH, and ($0.001151) per kWh for Rate DM. The current rider rates are $0.000720 per kWh for all residential rates, $0.000662 per kWh for Rate EH, and ($0.002222) per kWh for Rate DM.

5. Page 1 of Attachment 1 shows the Rider DDR rate calculations. The revenue requirement has two components: revenues required to true-up calendar year 2013 base distribution revenues against the approved base distribution revenues, and a part-year true-up of the current Rider DDR rates from last year's filing.

6. Pages 3 through 14 of Attachment 1 show the detailed decoupling revenue calculations for 2013 by month. Page 2 summarizes the numbers contained on pages 3 through 14.

7. Page 15 of Attachment 1 shows the customer counts by rate and month for the period January through December 2013.

8. Page 16 of Attachment 1 shows the weather normalized actual kWh by rate and month for the period January through December 2013.

9. Page 17 of Attachment 1 shows the base distribution rates that included in the calculations on pages 3 through 14.

10. Page 18 of Attachment 1 shows the calculation of the base distribution revenue per customer , excluding customer charges, as approved in Case No. 12-1682-EL-AIR. These reference numbers are used in the May through December decoupling calculations. Base distribution rates that were approved in Case No. 12-1682-EL-AIR were effective May 6, 2013.

11. Page 19 of Attachment 1 shows the calculation of the base distribution revenue per customer, excluding customer charges, as approved in Case No. 08-709-EL-AIR. These reference numbers are used in the January through April decoupling calculations.

12. Page 20 of Attachment 1 shows the Rider DDR revenues for the period July 2013 through December 2013. The Rider DDR filed in February 2013 and approved in Case No. 11-5905-EL-RDR are effective for the period July 2013 through June 2014.

13. Page 21 of Attachment 1 shows the kWh forecast for January 2014 through December 15. Numbers from this page appear on page 1 in the calculation of the proposed Rider DDR rates to be effective beginning July 1, 2014.

14. Page 22 of Attachment 1 shows the calculation of the three percent cap on rates for Rider DDR. Based on the calculations on this page, the cap applies to Rate EH. The Rate EH cap of $50,005 appears on page 1.

15. Page 23 of Attachment 1 shows the forecast kWh sales numbers from last year's decoupling filing. This page also calculates the allowed revenue from last year's filing for the period to be recovered during the months of July 2013 through December 2013. These allowed revenue numbers appear in column B on page 1. The Company intends to include a true-up of the period January 2014 through June 2014 in next year's filing.

16. These rates for Duke Energy Ohio customers subject to Rider DDR are just and reasonable and should be approved. A copy of the proposed tariff sheet is included as Attachment 2 to this Application.

WHEREFORE, Duke Energy Ohio respectfully requests that the Commission approve the new decoupling distribution rider rate for Rider DDR as proposed in this Application.

Respectfully submitted,

Duke Energy Ohio, Inc.

Elizabeth H. Watts

Amy B. Spiller (0047277)
Deputy General Counsel
Elizabeth H. Watts (0031092)
Associate General Counsel
Duke Energy Business Services LLC
139 East Fourth Street, 1303-Main
P.O. Box 960
Cincinnati, Ohio 45201-0960
614-222-1331
amy.spiller@duke-energy.com
elizabeth.watts@duke-energy.com

DUKE ENERGY OHIO
CALCULATION OF RIDER DDR (DISTRIBUTION DECOUPLING) RATES EFFECTIVE JULY 1, 2014 - JUNE 30, 2015

Rate	Partial 2012 True-Up (February 2013 Filing)[1]			2013 Decoupling Calculation	Total Requirement	kWh	Rider DDR Rates
	Rider DDR Revenues Jul 2013 - Dec 2013 Actual A	Rider DDR Revenues Jul 2013 - Dec 2013 Allowed[2] B	Rider DDR Revenues Jul 2013 - Dec 2013 Under / (Over) C = B - A	2013 Decoupling Revenue Jan 2013 - Dec 2013 2008 and 2012 Baselines[3 4] D	Decoupling Revenues To Be Recovered July 2014 - June 2015 E = C + D	Billing Determinants kWh July 2014 - June 2015 F	Effective July 2014 - June 2015 G = E / F
Residential (RS, RS3P, RSLI, ORH, TD, TD13)	$2,655,091	$2,704,084	$48,993	$1,168,781	$1,217,774	7,260,463,989	$0.000168
EH	$15,803	$14,995	($808)	$50,005	$49,197	72,520,431	$0.000678
DM	($632,922)	($608,718)	$24,204	($673,197)	($648,994)	563,959,549	($0.001151)
Total	$2,037,972	$2,110,360	$72,388	$545,589	$617,977	7,896,943,969	

[1] Decoupling rates that address January - December 2012 base distribution revenues were effective with July 2013 billing. Rates are to be collected during the period July 2013 - June 2014.
[2] Per Order in Case No. 11-5905-EL-RDR dated June 11, 2013. Partial year revenues calculated on page 23 of this work paper.
[3] For January through April 2013, base revenues as allowed in Case No. 08-709-EL-AIR are the reference. Test year was Jan-Dec 2008.
For May through December 2013, base revenues from 12-1685-EL-AIR are used. Test year was Jan-Dec 2012.
[4] Three percent cap in effect for Rate EH. Cap calculated on page 22.

DUKE ENERGY OHIO
CALCULATION OF RIDER DDR (DECOUPLING) RATES EFFECTIVE JULY 1, 2014
SUMMARY - JANUARY THROUGH DECEMBER 2013 (SUMMARY OF PAGES 3 THROUGH 14)

2013 Actual, Weather Normalized (from page 16)

	kWh	NON-RESIDENTIAL		RESIDENTIAL										
		DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD	TDBS	TDMX	TDPL
A		557,148,573	72,531,143	6,749,844	22,113	6,785,205,638	90,785,056	4,416,319	74,522,593	361,607,748	308,012	140,675	140,624	184,243

2013 Actual (from page 15)

	No. Bills	NON-RESIDENTIAL		RESIDENTIAL										
		DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD	TDBS	TDMX	TDPL
B		471,071	6,557	2,332	12	6,961,572	165,167	2,044	95,986	335,827	256	213	171	227

		NON-RESIDENTIAL		RESIDENTIAL										
C											Note 1			
D = A * C	2013 Distribution Revenue	$16,022,445	$1,103,731	$131,003	$419	$164,202,498	$2,190,034	$107,079	$1,802,638	$8,731,969	$6,272	$3,184	$3,206	$3,714
D1	2013 Residential Distribution Revenue								$177,182,017					
E = D / B	2013 Revenue Per Customer	$34.01	$168.33	$56.18	$34.90	$23.59	$13.26	$52.39	$18.78	$26.00	$24.50	$14.95	$18.75	$16.36
E1 = D / B	2013 Residential Rev per Customer								$23.42					

		NON-RESIDENTIAL		RESIDENTIAL
F				

		NON-RESIDENTIAL		RESIDENTIAL										
	2012 Authorized Revenue Adjusted For 2013 Customer Count													
G = (F * B)		$15,349,247	$1,344,859	$134,629	$693	$165,896,643	$2,191,178	$98,996	$2,008,455	$8,000,226	$6,782	$4,602	$3,691	$4,902
									$178,350,797					
				$57.73	$57.76	$23.83	$13.27	$48.43	$20.92	$23.82	$26.49	$21.61	$21.59	$21.59
									$23.58					

		NON-RESIDENTIAL		RESIDENTIAL										
H = G - D	Decoupling True-up Revenue	-$673,197	$241,128	$3,626	$274	$1,694,145	$1,144	-$8,083	$205,817	-$731,743	$509	$1,418	$485	$1,188
									$1,168,781					
				$1.55	$22.86	$0.24	$0.01	-$3.95	$2.14	-$2.18	$1.99	$6.66	$2.84	$5.23
									$0.15					

	Decoupling True-up Revenue	$736,712

January 2013 Actual, Weather Normalized (from page 16)

	kWh	NON-RESIDENTIAL		RESIDENTIAL										
		DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD	TDBS	TDMX	TDPL
A		50,308,864	12,142,570	946,455	2,900	726,734,628	10,007,676	418,652	7,941,286	38,826,005	52,016	38,725	36,094	44,103

January 2013 Actual (from page 15)

	No. Bills	NON-RESIDENTIAL		RESIDENTIAL										
		DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD	TDBS	TDMX	TDPL
B		39,048	831	198	1	581,063	13,821	171	7,606	27,848	22	46	36	48

		NON-RESIDENTIAL		RESIDENTIAL										
											Note 1			
C	Distribution Rate ($ per kWh)	$0.024159	$0.014329	$0.015774	$0.015774	$0.022126	$0.022126	$0.022126	$0.022126	$0.022126	$0.012843	$0.022126	$0.022126	$0.022126
D = A * C	2013 Distribution Revenue	$1,215,412	$173,991	$14,929	$46	$16,079,730	$221,430	$9,263	$175,709	$859,064	$668	$857	$799	$976
D1	2013 Residential Distribution Revenue								$17,363,471					
E = D / B	2013 Revenue Per Customer	$31.13	$209.38	$75.40	$45.74	$27.67	$16.02	$54.17	$23.10	$30.85	$30.37	$18.63	$22.18	$20.33
E1 = D / B	2013 Residential Rev per Customer								$27.52					

		NON-RESIDENTIAL		RESIDENTIAL										
F	2008 Authorized Revenue Per Customer	29.31	245.53	60.70	60.70	22.23	12.47	34.10	22.23	22.23	24.51	22.23	22.23	22.23

		NON-RESIDENTIAL		RESIDENTIAL										
	2008 Authorized Revenue Adjusted For 2013 Customer Count													
G = (F * B)		$1,144,488	$204,033	$12,019.13	$60.70	$12,917,138.95	$172,297.82	$5,831.23	$169,082.80	$619,066.24	$539.19	$1,022.59	$800.29	$1,067.05
									$13,898,926					
				$60.70	$60.70	$22.23	$12.47	$34.10	$22.23	$22.23	$24.51	$22.23	$22.23	$22.23
									$22.03					

		NON-RESIDENTIAL		RESIDENTIAL										
H = G - D	Decoupling True-up Revenue	-$70,924	$30,042	-$2,910	$15	-$3,162,591	-$49,132	-$3,432	-$6,626	-$239,998	-$129	$166	$2	$91
									-$3,464,545					
				-$14.70	$14.96	-$5.44	-$3.55	-$20.07	-$0.87	-$8.62	-$5.86	$3.60	$0.05	$1.90
									-$5.49					

Decoupling True-up Revenue	-$3,505,427

DUKE ENERGY OHIO
CALCULATION OF RIDER DDR (DECOUPLING) RATES EFFECTIVE JULY 1, 2014

February 2013 Actual, Weather Normalized (from page 16)

	kWh	NON-RESIDENTIAL		RESIDENTIAL										
		DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD	TDBS	TDMX	TDPL
A		47,918,061	11,777,117	887,457	3,337	669,352,684	9,293,840	409,060	7,357,707	37,369,646	38,652	31,248	27,228	36,556

February 2013 Actual (from page 15)

	No. Bills	NON-RESIDENTIAL		RESIDENTIAL										
		DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD	TDBS	TDMX	TDPL
B		39,080	832	198	1	582,374	13,854	172	7,465	28,227	20	42	32	44

		NON-RESIDENTIAL		RESIDENTIAL										
											Note 1			
C	Distribution Rate ($ per kWh)	$0.024159	$0.014329	$0.015774	$0.015774	$0.022126	$0.022126	$0.022126	$0.022126	$0.022126	$0.012843	$0.022126	$0.022126	$0.022126
D = A * C	2013 Distribution Revenue	$1,157,652	$168,754	$13,999	$53	$14,810,097	$205,636	$9,051	$162,797	$826,841	$496	$691	$602	$809
D1	2013 Residential Distribution Revenue								$16,031,072					
E = D / B	2013 Revenue Per Customer	$29.62	$202.83	$70.70	$52.64	$25.43	$14.84	$52.62	$21.81	$29.29	$24.82	$16.46	$18.83	$18.38
E1 = D / B	2013 Residential Rev per Customer								$25.35					

		NON-RESIDENTIAL		RESIDENTIAL										
F	2008 Authorized Revenue Per Customer	29.31	245.53	60.70	60.70	22.23	12.47	34.10	22.23	22.23	24.51	22.23	22.23	22.23

		NON-RESIDENTIAL		RESIDENTIAL										
G = (F * B)	2008 Authorized Revenue Adjusted For 2013 Customer Count	$1,145,425	$204,279	$12,019.13	$60.70	$12,946,282.72	$172,709.21	$5,865.33	$165,948.34	$627,491.48	$490.18	$933.67	$711.37	$978.13
									$13,933,490					
				$60.70	$60.70	$22.23	$12.47	$34.10	$22.23	$22.23	$24.51	$22.23	$22.23	$22.23
									$22.03					

		NON-RESIDENTIAL		RESIDENTIAL										
H = G - D	Decoupling True-up Revenue	-$12,227	$35,525	-$1,980	$8	-$1,863,815	-$32,926	-$3,186	$3,152	-$199,349	-$6	$242	$109	$169
									-$2,097,581					
				-$10.00	$8.06	-$3.20	-$2.38	-$18.52	$0.42	-$7.06	-$0.31	$5.77	$3.40	$3.85
									-$3.32					

Decoupling True-up Revenue -$2,074,284

March 2013 Actual, Weather Normalized (from page 16)

	kWh	NON-RESIDENTIAL		RESIDENTIAL										
		DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD	TDBS	TDMX	TDPL
A		43,986,846	10,340,327	612,564	3,041	559,687,675	8,030,396	402,458	6,053,685	31,824,059	46,826	26,874	25,675	32,757

March 2013 Actual (from page 15)

	No. Bills	NON-RESIDENTIAL		RESIDENTIAL										
		DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD	TDBS	TDMX	TDPL
B		38,696	817	170	1	578,801	13,694	170	7,313	28,191	22	42	34	46

		NON-RESIDENTIAL		RESIDENTIAL										
											Note 1			
C	Distribution Rate ($ per kWh)	$0.024159	$0.014329	$0.015774	$0.015774	$0.022126	$0.022126	$0.022126	$0.022126	$0.022126	$0.012843	$0.022126	$0.022126	$0.022126
D = A * C	2013 Distribution Revenue	$1,062,678	$148,167	$9,663	$48	$12,383,649	$177,681	$8,905	$133,944	$704,139	$601	$595	$568	$725
D1	2013 Residential Distribution Revenue								$13,420,517					
E = D / B	2013 Revenue Per Customer	$27.46	$181.35	$56.84	$47.97	$21.40	$12.98	$52.38	$18.32	$24.98	$27.34	$14.16	$16.71	$15.76
E1 = D / B	2013 Residential Rev per Customer								$21.35					

		NON-RESIDENTIAL		RESIDENTIAL										
F	2008 Authorized Revenue Per Customer	29.31	245.53	60.70	60.70	22.23	12.47	34.10	22.23	22.23	24.51	22.23	22.23	22.23

		NON-RESIDENTIAL		RESIDENTIAL										
G = (F * B)	2008 Authorized Revenue Adjusted For 2013 Customer Count	$1,134,170	$200,596	$10,319.45	$60.70	$12,866,854.26	$170,714.59	$5,797.13	$162,569.35	$626,691.19	$539.19	$933.67	$755.83	$1,022.59
									$13,846,258					
				$60.70	$60.70	$22.23	$12.47	$34.10	$22.23	$22.23	$24.51	$22.23	$22.23	$22.23
									$22.03					

		NON-RESIDENTIAL		RESIDENTIAL										
H = G - D	Decoupling True-up Revenue	$71,492	$52,429	$657	$13	$483,205	-$6,966	-$3,108	$28,626	-$77,448	-$62	$339	$188	$298
									$425,741					
				$3.86	$12.73	$0.83	-$0.51	-$18.28	$3.91	-$2.75	-$2.83	$8.07	$5.52	$6.47
									$0.68					

Decoupling True-up Revenue $549,662

DUKE ENERGY OHIO
CALCULATION OF RIDER DDR (DECOUPLING) RATES EFFECTIVE JULY 1, 2014

April 2013 Actual, Weather Normalized (from page 16)

	kWh	NON-RESIDENTIAL		RESIDENTIAL										
		DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD	TDBS	TDMX	TDPL
A		43,489,830	8,288,485	580,902	2,071	453,485,965	7,071,374	274,581	5,361,731	26,275,802	31,339	21,485	22,276	25,901

April 2013 Actual (from page 15)

	No. Bills	NON-RESIDENTIAL		RESIDENTIAL										
		DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD	TDBS	TDMX	TDPL
B		39,099	819	196	1	579,249	13,732	172	8,167	28,825	22	42	35	44

		NON-RESIDENTIAL		RESIDENTIAL										
											Note 1			
C	Distribution Rate ($ per kWh)	$0.024159	$0.014329	$0.015774	$0.015774	$0.022126	$0.022126	$0.022126	$0.022126	$0.022126	$0.012843	$0.022126	$0.022126	$0.022126
D = A * C	2013 Distribution Revenue	$1,050,671	$118,766	$9,163	$33	$10,033,830	$156,461	$6,075	$118,634	$581,378	$402	$475	$493	$573
D1	2013 Residential Distribution Revenue								$10,907,519					
E = D / B	2013 Revenue Per Customer	$26.87	$145.01	$46.75	$32.67	$17.32	$11.39	$35.32	$14.53	$20.17	$18.29	$11.32	$14.08	$13.02
E1 = D / B	2013 Residential Rev per Customer								$17.30					

		NON-RESIDENTIAL		RESIDENTIAL										
F	2008 Authorized Revenue Per Customer	29.31	245.53	60.70	60.70	22.23	12.47	34.10	22.23	22.23	24.51	22.23	22.23	22.23

		NON-RESIDENTIAL		RESIDENTIAL										
G = (F * B)	2008 Authorized Revenue Adjusted For 2013 Customer Count	$1,145,982	$201,087	$11,897.72	$60.70	$12,876,813.39	$171,188.31	$5,865.33	$181,553.93	$640,785.13	$539.19	$933.67	$778.06	$978.13
									$13,891,394					
				$60.70	$60.70	$22.23	$12.47	$34.10	$22.23	$22.23	$24.51	$22.23	$22.23	$22.23
									$22.03					

		NON-RESIDENTIAL		RESIDENTIAL										
H = G - D	Decoupling True-up Revenue	$95,312	$82,321	$2,735	$28	$2,842,983	$14,727	-$210	$62,920	$59,407	$137	$458	$285	$405
									$2,983,875					
				$13.95	$28.03	$4.91	$1.07	-$1.22	$7.70	$2.06	$6.21	$10.91	$8.15	$9.21
									$4.73					

Decoupling True-up Revenue $3,161,508

May 2013 Actual, Weather Normalized (from page 16)

	kWh	NON-RESIDENTIAL		RESIDENTIAL										
		DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD	TDBS	TDMX	TDPL
A		38,743,752	6,411,598	349,789	1,224	394,314,068	6,582,466	301,448	4,591,531	21,550,121	13,389	22,343	28,545	24,711

May 2013 Actual (from page 15)

	No. Bills	NON-RESIDENTIAL		RESIDENTIAL										
		DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD	TDBS	TDMX	TDPL
B		39,067	814	197	1	579,631	13,781	165	8,683	28,960	19	41	34	45

		NON-RESIDENTIAL		RESIDENTIAL										
											Note 1			
C	Distribution Rate ($ per kWh)	$0.028440	$0.016478	$0.024191	$0.024191	$0.025342	$0.025342	$0.025342	$0.025342	$0.025342	$0.020671	$0.025342	$0.025342	$0.025342
D = A * C	2013 Distribution Revenue	$1,101,872	$105,650	$8,462	$30	$9,992,707	$166,813	$7,639	$116,359	$546,123	$277	$566	$723	$626
D1	2013 Residential Distribution Revenue								$10,840,325					
E = D / B	2013 Revenue Per Customer	$28.20	$129.79	$42.95	$29.61	$17.24	$12.10	$46.30	$13.40	$18.86	$14.57	$13.81	$21.28	$13.92
E1 = D / B	2013 Residential Rev per Customer								$17.16					

		NON-RESIDENTIAL		RESIDENTIAL										
F	2012 Authorized Revenue Per Customer	34.20	164.17	$6.29	56.29	24.63	13.67	55.66	20.31	24.63	27.49	18.99	18.99	19.02

		NON-RESIDENTIAL		RESIDENTIAL										
	2012 Authorized Revenue Adjusted For 2013 Customer Count													
G = (F * B)		$1,336,230	$133,634	$11,088.85	$56.29	$14,276,843.66	$188,344.46	$9,183.33	$176,393.67	$713,311.39	$522.36	$778.69	$645.56	$855.93
									$15,378,024					
				$56.29	$56.29	$24.63	$13.67	$55.66	$20.31	$24.63	$27.49	$18.99	$18.99	$19.02
									$24.35					

		NON-RESIDENTIAL		RESIDENTIAL										
H = G - D	Decoupling True-up Revenue	$234,358	$27,984	$2,627	$27	$4,284,137	$21,532	$1,544	$60,035	$167,188	$246	$212	-$78	$230
									$4,537,699					
				$13.34	$26.68	$7.39	$1.56	$9.36	$6.91	$5.77	$12.93	$5.18	-$2.29	$5.10
									$7.18					

Decoupling True-up Revenue -May $4,800,041

June 2013 Actual, Weather Normalized (from page 16)

	kWh	NON-RESIDENTIAL		RESIDENTIAL										
		DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD	TDBS	TDMX	TDPL
A		45,827,199	19,973	401,355	1,026	520,120,587	6,502,033	331,655	5,634,624	26,815,862	-13,561	0	806	236

June 2013 Actual (from page 15)

	No. Bills	NON-RESIDENTIAL		RESIDENTIAL										
		DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD	TDBS	TDMX	TDPL
B		39,331	8	195	1	578,552	13,802	167	8,493	28,645	22	0	0	0

		NON-RESIDENTIAL		RESIDENTIAL										
											Note 1			
C	Distribution Rate ($ per kWh)	$0.034784	$0.016478	$0.025342	$0.025342	$0.025342	$0.025342	$0.025342	$0.025342	$0.025342	$0.029541	$0.025342	$0.025342	$0.025342
D = A * C	2013 Distribution Revenue	$1,594,053	$329	$10,171	$26	$13,180,896	$164,775	$8,405	$142,793	$679,568	-$401	$0	$20	$6
D1	2013 Residential Distribution Revenue								$14,186,258					
E = D / B	2013 Revenue Per Customer	$40.53	$41.14	$52.16	$26.00	$22.78	$11.94	$50.33	$16.81	$23.72	-$18.21	#DIV/0!	#DIV/0!	#DIV/0!
E1 = D / B	2013 Residential Rev per Customer								$22.52					

		NON-RESIDENTIAL		RESIDENTIAL										
F	2012 Authorized Revenue Per Customer	34.20	164.17	56.29	56.29	24.63	13.67	55.66	20.31	24.63	27.49	18.99	18.99	19.02

		NON-RESIDENTIAL		RESIDENTIAL										
	2012 Authorized Revenue Adjusted For 2013 Customer Count													
G = (F * B)		$1,345,260	$1,313	$10,976.28	$56.29	$14,250,266.90	$188,631.47	$9,294.65	$172,533.85	$705,552.65	$604.84	$0.00	$0.00	$0.00
									$15,337,917					
				$56.29	$56.29	$24.63	$13.67	$55.66	$20.31	$24.63	$27.49	#DIV/0!	#DIV/0!	#DIV/0!
									$24.35					

		NON-RESIDENTIAL		RESIDENTIAL										
H = G - D	Decoupling True-up Revenue	-$248,793	$984	$805	$30	$1,069,371	$23,857	$890	$29,741	$25,985	$1,005	$0	-$20	-$6
									$1,151,659					
				$4.13	$30.29	$1.85	$1.73	$5.33	$3.50	$0.91	$45.70	#DIV/0!	#DIV/0!	#DIV/0!
									$1.83					

Decoupling True-up Revenue	$903,849

July 2013 Actual, Weather Normalized (from page 16)

	kWh	NON-RESIDENTIAL		RESIDENTIAL										
		DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD	TDBS	TDMX	TDPL
A		53,141,842	13,698	472,598	1,280	671,588,545	7,207,892	436,432	7,203,639	33,734,834	89,048	0	0	-702

July 2013 Actual (from page 15)

	No. Bills	NON-RESIDENTIAL		RESIDENTIAL										
		DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD	TDBS	TDMX	TDPL
B		39,452	14	197	1	577,862	13,792	172	8,301	28,130	22	0	0	0

		NON-RESIDENTIAL		RESIDENTIAL										
											Note 1			
C	Distribution Rate ($ per kWh)	$0.034784	$0.016478	$0.025342	$0.025342	$0.025342	$0.025342	$0.025342	$0.025342	$0.025342	$0.029541	$0.025342	$0.025342	$0.025342
D = A * C	2013 Distribution Revenue	$1,848,486	$226	$11,977	$32	$17,019,397	$182,662	$11,060	$182,555	$854,908	$2,631	$0	$0	-$18
D1	2013 Residential Distribution Revenue								$18,265,204					
E = D / B	2013 Revenue Per Customer	$46.85	$16.12	$60.79	$32.44	$29.45	$13.24	$64.30	$21.99	$30.39	$119.57	#DIV/0!	#DIV/0!	#DIV/0!
E1 = D / B	2013 Residential Rev per Customer								$29.06					

		NON-RESIDENTIAL		RESIDENTIAL										
F	2012 Authorized Revenue Per Customer	34.20	164.17	56.29	56.29	24.63	13.67	55.66	20.31	24.63	27.49	18.99	18.99	19.02

		NON-RESIDENTIAL		RESIDENTIAL										
G = (F * B)	2012 Authorized Revenue Adjusted For 2013 Customer Count	$1,349,399	$2,298	$11,088.85	$56.29	$14,233,271.57	$188,494.80	$9,572.93	$168,633.41	$692,867.72	$604.84	$0.00	$0.00	$0.00
									$15,304,590					
				$56.29	$56.29	$24.63	$13.67	$55.66	$20.31	$24.63	$27.49	#DIV/0!	#DIV/0!	#DIV/0!
									$24.35					

		NON-RESIDENTIAL		RESIDENTIAL										
H = G - D	Decoupling True-up Revenue	-$499,087	$2,073	-$888	$24	-$2,786,125	$5,832	-$1,487	-$13,921	-$162,040	-$2,026	$0	$0	$18
									-$2,960,614					
				-$4.51	$23.85	-$4.82	$0.42	-$8.65	-$1.68	-$5.76	-$92.08	#DIV/0!	#DIV/0!	#DIV/0!
									-$4.71					

Decoupling True-up Revenue -$3,457,628

August 2013 Actual, Weather Normalized (from page 16)

	kWh	NON-RESIDENTIAL		RESIDENTIAL										
		DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD	TDBS	TDMX	TDPL
A		51,741,900	11,550	451,481	1,321	671,751,379	7,338,239	404,763	7,166,640	34,341,318	32,195	0	0	0

August 2013 Actual (from page 15)

	No. Bills	NON-RESIDENTIAL		RESIDENTIAL										
		DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD	TDBS	TDMX	TDPL
B		39,507	6	196	1	577,299	13,751	171	8,157	27,853	22	0	0	0

		NON-RESIDENTIAL		RESIDENTIAL										
											Note 1			
C	Distribution Rate ($ per kWh)	$0.034784	$0.016478	$0.025342	$0.025342	$0.025342	$0.025342	$0.025342	$0.025342	$0.025342	$0.029541	$0.025342	$0.025342	$0.025342
D = A * C	2013 Distribution Revenue	$1,799,790	$190	$11,441	$33	$17,023,523	$185,966	$10,258	$181,617	$870,278	$951	$0	$0	$0
D1	2013 Residential Distribution Revenue								$18,284,067					
E = D / B	2013 Revenue Per Customer	$45.56	$31.72	$58.37	$33.48	$29.49	$13.52	$59.99	$22.27	$31.25	$43.23	#DIV/0!	#DIV/0!	#DIV/0!
E1 = D / B	2013 Residential Rev per Customer								$29.14					

		NON-RESIDENTIAL		RESIDENTIAL										
F	2012 Authorized Revenue Per Customer	34.20	164.17	56.29	56.29	24.63	13.67	55.66	20.31	24.63	27.49	18.99	18.99	19.02

		NON-RESIDENTIAL		RESIDENTIAL										
	2012 Authorized Revenue Adjusted For 2013 Customer Count													
G = (F * B)		$1,351,280	$985	$11,032.57	$56.29	$14,219,404.36	$187,934.46	$9,517.27	$165,708.07	$686,044.96	$604.84	$0.00	$0.00	$0.00
									$15,280,303					
				$56.29	$56.29	$24.63	$13.67	$55.66	$20.31	$24.63	$27.49	#DIV/0!	#DIV/0!	#DIV/0!
									$24.35					

		NON-RESIDENTIAL		RESIDENTIAL										
H = G - D	Decoupling True-up Revenue	-$448,510	$795	-$409	$23	-$2,804,119	$1,969	-$740	-$15,909	-$184,233	-$346	$0	$0	$0
									-$3,003,764					
				-$2.09	$22.81	-$4.86	$0.14	-$4.33	-$1.95	-$6.61	-$15.74	#DIV/0!	#DIV/0!	#DIV/0!
									-$4.79					

Decoupling True-up Revenue -$3,451,480

DUKE ENERGY OHIO
CALCULATION OF RIDER DDR (DECOUPLING) RATES EFFECTIVE JULY 1, 2014

September 2013 Actual, Weather Normalized (from page 16)

	kWh	NON-RESIDENTIAL		RESIDENTIAL										
		DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD	TDBS	TDMX	TDPL
A		50,627,607	10,667	408,704	1,075	633,554,072	6,890,024	408,826	6,579,550	31,436,924	30,161	0	0	681

September 2013 Actual (from page 15)

	No. Bills	NON-RESIDENTIAL		RESIDENTIAL										
		DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD	TDBS	TDMX	TDPL
B		39,550	8	197	1	579,160	13,779	168	7,984	27,458	21	0	0	0

		NON-RESIDENTIAL		RESIDENTIAL										
											Note 1			
C	Distribution Rate ($ per kWh)	$0.034784	$0.016478	$0.025342	$0.025342	$0.025342	$0.025342	$0.025342	$0.025342	$0.025342	$0.029541	$0.025342	$0.025342	$0.025342
D = A * C	2013 Distribution Revenue	$1,761,031	$176	$10,357	$27	$16,055,527	$174,607	$10,360	$166,739	$796,675	$891	$0	$0	$17
D1	2013 Residential Distribution Revenue								$17,215,201					
E = D / B	2013 Revenue Per Customer	$44.53	$21.97	$52.58	$27.24	$27.72	$12.67	$61.67	$20.88	$29.01	$42.43	#DIV/0!	#DIV/0!	#DIV/0!
E1 = D / B	2013 Residential Rev per Customer								$27.38					

		NON-RESIDENTIAL		RESIDENTIAL										
F	2012 Authorized Revenue Per Customer	34.20	164.17	56.29	56.29	24.63	13.67	55.66	20.31	24.63	27.49	18.99	18.99	19.02

		NON-RESIDENTIAL		RESIDENTIAL										
G = (F * B)	2012 Authorized Revenue Adjusted For 2013 Customer Count	$1,352,751	$1,313	$11,088.85	$56.29	$14,265,242.50	$188,317.13	$9,350.30	$162,193.61	$676,315.75	$577.35	$0.00	$0.00	$0.00
									$15,313,142					
				$56.29	$56.29	$24.63	$13.67	$55.66	$20.31	$24.63	$27.49	#DIV/0!	#DIV/0!	#DIV/0!
									$24.35					

		NON-RESIDENTIAL		RESIDENTIAL										
H = G - D	Decoupling True-up Revenue	-$408,280	$1,138	$731	$29	-$1,790,285	$13,710	-$1,010	-$4,545	-$120,359	-$314	$0	$0	-$17
									-$1,902,059					
				$3.71	$29.05	-$3.09	$1.00	-$6.01	-$0.57	-$4.38	-$14.94	#DIV/0!	#DIV/0!	#DIV/0!
									-$3.03					

Decoupling True-up Revenue -$2,309,202

DUKE ENERGY OHIO
CALCULATION OF RIDER DDR (DECOUPLING) RATES EFFECTIVE JULY 1, 2014

October 2013 Actual, Weather Normalized (from page 16)

	kWh	NON-RESIDENTIAL		RESIDENTIAL										
		DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD	TDBS	TDMX	TDPL
A		42,785,784	6,401,183	333,058	841	445,758,471	6,391,898	368,707	4,771,709	23,258,694	23,630	0	0	0

October 2013 Actual (from page 15)

	No. Bills	NON-RESIDENTIAL		RESIDENTIAL										
		DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD	TDBS	TDMX	TDPL
B		39,408	840	196	1	581,462	13,736	173	8,088	27,442	22	0	0	0

		NON-RESIDENTIAL		RESIDENTIAL										
											Note 1			
C	Distribution Rate ($ per kWh)	$0.026117	$0.016478	$0.018822	$0.018822	$0.025342	$0.025342	$0.025342	$0.025342	$0.025342	$0.020315	$0.025342	$0.025342	$0.025342
D = A * C	2013 Distribution Revenue	$1,117,436	$105,479	$6,269	$16	$11,296,411	$161,983	$9,344	$120,925	$589,422	$480	$0	$0	$0
D1	2013 Residential Distribution Revenue								$12,184,850					
E = D / B	2013 Revenue Per Customer	$28.36	$125.57	$31.98	$15.83	$19.43	$11.79	$54.01	$14.95	$21.48	$21.82	#DIV/0!	#DIV/0!	#DIV/0!
E1 = D / B	2013 Residential Rev per Customer								$19.31					

		NON-RESIDENTIAL		RESIDENTIAL										
F	2012 Authorized Revenue Per Customer	34.20	164.17	56.29	56.29	24.63	13.67	55.66	20.31	24.63	27.49	18.99	18.99	19.02

		NON-RESIDENTIAL		RESIDENTIAL										
	2012 Authorized Revenue Adjusted For 2013 Customer Count													
G = (F * B)		$1,347,894	$137,902	$11,032.57	$56.29	$14,321,942.87	$187,729.45	$9,628.59	$164,306.35	$675,921.65	$604.84	$0.00	$0.00	$0.00
									$15,371,223					
				$56.29	$56.29	$24.63	$13.67	$55.66	$20.31	$24.63	$27.49	#DIV/0!	#DIV/0!	#DIV/0!
									$24.36					

		NON-RESIDENTIAL		RESIDENTIAL										
H = G - D	Decoupling True-up Revenue	$230,457	$32,424	$4,764	$40	$3,025,532	$25,746	$285	$43,382	$86,500	$125	$0	$0	$0
									$3,186,373					
				$24.30	$40.46	$5.20	$1.87	$1.65	$5.36	$3.15	$5.67	#DIV/0!	#DIV/0!	#DIV/0!
									$5.05					

Decoupling True-up Revenue	$3,449,254

November 2013 Actual, Weather Normalized (from page 16)

	kWh	NON-RESIDENTIAL		RESIDENTIAL										
		DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD	TDBS	TDMX	TDPL
A		41,325,843	7,119,207	475,827	1,554	432,920,758	6,926,251	295,086	4,937,754	24,366,263	-69,418	0	0	0

November 2013 Actual (from page 15)

	No. Bills	NON-RESIDENTIAL		RESIDENTIAL										
		DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD	TDBS	TDMX	TDPL
B		39,393	764	196	1	581,999	13,713	172	7,944	27,244	23	0	0	0

		NON-RESIDENTIAL		RESIDENTIAL										
											Note 1			
C	Distribution Rate ($ per kWh)	$0.026117	$0.016478	$0.018822	$0.018822	$0.025342	$0.025342	$0.025342	$0.025342	$0.025342	$0.020315	$0.025342	$0.025342	$0.025342
D = A * C	2013 Distribution Revenue	$1,079,307	$117,310	$8,956	$29	$10,971,078	$175,525	$7,478	$125,133	$617,490	-$1,410	$0	$0	$0
D1	2013 Residential Distribution Revenue								$11,904,278					
E = D / B	2013 Revenue Per Customer	$27.40	$153.55	$45.69	$29.25	$18.85	$12.80	$43.48	$15.75	$22.67	-$61.31	#DIV/0!	#DIV/0!	#DIV/0!
E1 = D / B	2013 Residential Rev per Customer								$18.86					
		NON-RESIDENTIAL		RESIDENTIAL										
F	2012 Authorized Revenue Per Customer	34.20	164.17	56.29	56.29	24.63	13.67	55.66	20.31	24.63	27.49	18.99	18.99	19.02
		NON-RESIDENTIAL		RESIDENTIAL										
G = (F * B)	2012 Authorized Revenue Adjusted For 2013 Customer Count	$1,347,381	$125,425	$11,032.57	$56.29	$14,335,169.68	$187,415.11	$9,572.93	$161,381.01	$671,044.73	$632.33	$0.00	$0.00	$0.00
									$15,376,305					
				$56.29	$56.29	$24.63	$13.67	$55.66	$20.31	$24.63	$27.49	#DIV/0!	#DIV/0!	#DIV/0!
									$24.36					
		NON-RESIDENTIAL		RESIDENTIAL										
H = G - D	Decoupling True-up Revenue	$268,074	$8,115	$2,077	$27	$3,364,092	$11,890	$2,095	$36,248	$53,555	$2,043	$0	$0	$0
									$3,472,026					
				$10.59	$27.04	$5.78	$0.87	$12.18	$4.56	$1.97	$88.81	#DIV/0!	#DIV/0!	#DIV/0!
									$5.50					

Decoupling True-up Revenue $3,748,215

DUKE ENERGY OHIO
CALCULATION OF RIDER DDR (DECOUPLING) RATES EFFECTIVE JULY 1, 2014

December 2013 Actual, Weather Normalized (from page 16)

	kWh	NON-RESIDENTIAL		RESIDENTIAL										
		DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD	TDBS	TDMX	TDPL
A		47,251,045	9,994,768	829,654	2,443	605,936,806	8,542,967	364,651	6,922,737	31,808,220	33,735	0	0	0

December 2013 Actual (from page 15)

	No. Bills	NON-RESIDENTIAL		RESIDENTIAL										
		DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD	TDBS	TDMX	TDPL
B		39,440	804	196	1	584,120	13,712	171	7,785	27,004	19	0	0	0

		NON-RESIDENTIAL		RESIDENTIAL										
											Note 1			
C	Distribution Rate ($ per kWh)	$0.026117	$0.016478	$0.018822	$0.018822	$0.025342	$0.025342	$0.025342	$0.025342	$0.025342	$0.020315	$0.025342	$0.025342	$0.025342
D = A * C	2013 Distribution Revenue	$1,234,056	$164,694	$15,616	$46	$15,355,651	$216,496	$9,241	$175,436	$806,084	$685	$0	$0	$0
D1	2013 Residential Distribution Revenue								$16,579,254					
E = D / B	2013 Revenue Per Customer	$31.29	$204.84	$79.67	$45.98	$26.29	$15.79	$54.04	$22.54	$29.85	$36.07	#DIV/0!	#DIV/0!	#DIV/0!
E1 = D / B	2013 Residential Rev per Customer								$26.19					

		NON-RESIDENTIAL		RESIDENTIAL										
F	2012 Authorized Revenue Per Customer	34.20	164.17	56.29	56.29	24.63	13.67	55.66	20.31	24.63	27.49	18.99	18.99	19.02

		NON-RESIDENTIAL		RESIDENTIAL										
	2012 Authorized Revenue Adjusted For 2013 Customer Count													
G = (F * B)		$1,348,988	$131,992	$11,032.57	$56.29	$14,387,411.85	$187,401.44	$9,517.27	$158,150.95	$665,133.31	$522.36	$0.00	$0.00	$0.00
									$15,419,226					
				$56.29	$56.29	$24.63	$13.67	$55.66	$20.31	$24.63	$27.49	#DIV/0!	#DIV/0!	#DIV/0!
									$24.36					

		NON-RESIDENTIAL		RESIDENTIAL										
H = G - D	Decoupling True-up Revenue	$114,933	-$32,702	-$4,583	$10	-$968,239	-$29,094	$276	-$17,285	-$140,951	-$163	$0	$0	$0
									-$1,160,028					
				-$23.38	$10.31	-$1.66	-$2.12	$1.62	-$2.22	-$5.22	-$8.58	#DIV/0!	#DIV/0!	#DIV/0!
									-$1.83					

Decoupling True-up Revenue -$1,077,797

DUKE ENERGY OHIO
CALCULATION OF RIDER DDR (DECOUPLING) RATES
CUSTOMER COUNTS - JANUARY - DECEMBER 2013

Sum of CUSTOMERS	RATECODE												
MONTH	DM	EH	ORH	ORHP	RS	RS01	RS3P	RSLI	RSPP	TD	TDBS	TDMX	TDPL
Jan-13	39,048	831	198	1	581,063	13,821	171	7,606	27,848	22	46	36	48
Feb-13	39,080	832	198	1	582,374	13,854	172	7,465	28,227	20	42	32	44
Mar-13	38,696	817	170	1	578,801	13,694	170	7,313	28,191	22	42	34	46
Apr-13	39,099	819	196	1	579,249	13,732	172	8,167	28,825	22	42	35	44
May-13	39,067	814	197	1	579,631	13,781	165	8,683	28,960	19	41	34	45
Jun-13	39,331	8	195	1	578,261	13,802	167	8,493	28,645	22	0	0	0
Jul-13	39,452	14	197	1	577,200	13,792	172	8,301	28,130	22	0	0	0
Aug-13	39,507	6	196	1	576,608	13,751	171	8,157	27,853	22	0	0	0
Sep-13	39,550	8	197	1	578,405	13,779	168	7,984	27,458	21	0	0	0
Oct-13	39,408	840	196	1	580,672	13,736	173	8,088	27,442	22	0	0	0
Nov-13	39,393	764	196	1	581,046	13,713	172	7,944	27,244	23	0	0	0
Dec-13	39,440	804	196	1	583,173	13,712	171	7,785	27,004	19	0	0	0

Sum of CUSTOMERS										
MONTH	TD01	TD02	TD03	TD04	TD05	TD06	TD07	TD08	TD09	Grand Total
Jan-13	0	0	0	0	0	0	0	0	0	670,739
Feb-13	0	0	0	0	0	0	0	0	0	672,341
Mar-13	0	0	0	0	0	0	0	0	0	667,997
Apr-13	0	0	0	0	0	0	0	0	0	670,403
May-13	0	0	0	0	0	0	0	0	0	671,438
Jun-13	55	52	129	10	16	5	10	5	9	668,925
Jul-13	130	117	296	18	26	11	25	11	28	667,281
Aug-13	131	118	314	18	25	13	28	12	32	666,272
Sep-13	139	128	345	22	27	17	27	14	36	667,571
Oct-13	147	132	365	22	27	18	25	15	39	670,578
Nov-13	175	156	463	22	27	21	30	15	44	670,496
Dec-13	176	163	448	24	28	24	27	16	41	672,305

Source: Duke Energy Ohio Revenue Reports

DUKE ENERGY OHIO
CALCULATION OF RIDER DDR (DECOUPLING) RATES
ACTUAL USAGE WEATHER NORMALIZED - JANUARY - DECEMBER 2013

Weather Normal	ORH	ORHP	RS	RS01	RS3P	RSLI	RSPP	TD
Jan-13	946,455	2,900	726,734,628	10,007,676	418,652	7,941,286	38,826,005	52,016
Feb-13	887,457	3,337	669,352,684	9,293,840	409,060	7,357,707	37,369,646	38,652
Mar-13	612,564	3,041	559,687,675	8,030,396	402,458	6,053,685	31,824,059	46,826
Apr-13	580,902	2,071	453,485,965	7,071,374	274,581	5,361,731	26,275,802	31,339
May-13	349,789	1,224	394,314,068	6,582,466	301,448	4,591,531	21,550,121	13,389
Jun-13	401,355	1,026	519,902,314	6,502,033	331,655	5,634,624	26,815,862	(13,561)
Jul-13	472,598	1,280	670,919,836	7,207,892	436,432	7,203,639	33,734,834	89,048
Aug-13	451,481	1,321	671,011,709	7,338,239	404,763	7,166,640	34,341,318	32,195
Sep-13	408,704	1,075	632,749,103	6,890,024	408,826	6,579,550	31,436,924	30,161
Oct-13	333,058	841	445,303,019	6,391,898	368,707	4,771,709	23,258,694	23,630
Nov-13	475,827	1,554	432,303,039	6,926,251	295,086	4,937,754	24,366,263	(69,418)
Dec-13	829,654	2,443	605,099,796	8,542,967	364,651	6,922,737	31,808,220	33,735
Total	6,749,844	22,113	6,780,863,836	90,785,056	4,418,319	74,522,593	361,607,748	308,012

Weather Normal	TD01	TD02	TD03	TD04	TD05	TD06	TD07	TD08	TD09	TDBS	TDMX	TDPL
Jan-13	-	-	-	-	-	-	-	-	-	38,725	36,094	44,103
Feb-13	-	-	-	-	-	-	-	-	-	31,248	27,228	36,556
Mar-13	-	-	-	-	-	-	-	-	-	26,874	25,675	32,757
Apr-13	-	-	-	-	-	-	-	-	-	21,485	22,276	25,901
May-13	-	-	-	-	-	-	-	-	-	22,343	28,545	24,711
Jun-13	40,403	37,619	97,356	8,374	13,966	4,589	5,157	4,196	6,613	-	806	236
Jul-13	125,729	117,183	300,905	15,966	30,233	13,861	25,442	10,384	29,006	-	-	(702)
Aug-13	139,028	123,264	335,979	18,347	27,513	16,167	27,956	11,028	40,384	-	-	-
Sep-13	143,235	138,715	362,868	21,845	33,124	21,967	25,122	11,632	46,461	-	-	681
Oct-13	88,289	67,294	215,778	12,084	15,981	9,068	14,995	8,287	23,676	-	-	-
Nov-13	110,143	105,917	291,751	16,622	19,502	13,642	18,348	9,167	32,627	-	-	-
Dec-13	160,801	146,129	379,337	26,093	28,753	20,828	22,389	12,323	40,357	-	-	-
Total	807,629	736,125	1,983,974	119,331	169,072	100,122	139,409	67,017	219,124	140,675	140,624	164,243

Weather Normal	DM
Jan-13	50,308,864
Feb-13	47,918,061
Mar-13	43,986,846
Apr-13	43,489,830
May-13	38,743,752
Jun-13	45,827,199
Jul-13	53,141,842
Aug-13	51,741,900
Sep-13	50,627,607
Oct-13	42,785,784
Nov-13	41,325,843
Dec-13	47,251,045
Total	557,148,573

Weather Normal	EH
Jan-13	12,142,570
Feb-13	11,777,117
Mar-13	10,340,327
Apr-13	8,288,485
May-13	6,411,598
Jun-13	19,973
Jul-13	13,698
Aug-13	11,550
Sep-13	10,667
Oct-13	6,401,183
Nov-13	7,119,207
Dec-13	9,994,768
Total	72,531,143

DUKE ENERGY OHIO
BASE DISTRIBUTION RATES

Actual	DM	EH	ORH	ORHP						TD			
Jan-Apr 2013	$0.024159	$0.014329	$0.015774	$0.015774	$0.022126	$0.022126	$0.022126	$0.022126	$0.022126	$0.012843	$0.022126	$0.022126	$0.022126
May-13	$0.028440	$0.016478	$0.024191	$0.024191	$0.025342	$0.025342	$0.025342	$0.025342	$0.025342	$0.020671	$0.025342	$0.025342	$0.025342
Jun-Sept 2013	$0.034784	$0.016478	$0.025342	$0.025342	$0.025342	$0.025342	$0.025342	$0.025342	$0.025342	$0.029541	$0.025342	$0.025342	$0.025342
Oct-Dec 2013	$0.026117	$0.016478	$0.018822	$0.018822	$0.025342	$0.025342	$0.025342	$0.025342	$0.025342	$0.020315	$0.025342	$0.025342	$0.025342

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X_ ORIGINAL ___ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).:

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS (1) (C)	SALES (D)	PROPOSED RATES (E)	PROPOSED REVENUE LESS FUEL COST REVENUE (F)	% OF REV TO TOTAL LESS FUEL COST REVENUE (G)	FUEL COST REVENUE (H)	PROPOSED TOTAL REVENUE (F + H) (I)	PROPOSED TOTAL REVENUE EXCL CUST CHG	
				(KWH)	(¢/KWH)	($)	(%)	($)	($)		$revenue/customer
		RESIDENTIAL SERVICE									
1	RS	RESIDENTIAL SERV	7,259,014	7,055,366,828	3.151505	222,350,263	97.49	0	222,350,263	178,796,179	24.6309181
2	ORH	OPTIONAL HEATING SERVICE	2,381	6,316,563	2.347941	148,309	0.07	0	148,309	134,023	56.2886027
3	TD-2012 BASE	OPTIONAL TIME OF DAY SERVICE	795	595,793	3.334883	19,869	0.01	0	19,869	15,099	18.9924528
4	TD-2012 PLUS	OPTIONAL TIME OF DAY SERVICE	842	630,841	3.335072	21,039	0.01	0	21,039	15,987	18.9869359
5	TD-2012 MAX	OPTIONAL TIME OF DAY SERVICE	579	434,578	3.333579	14,487	0.01	0	14,487	11,013	19.0207254
6	TD	OPTIONAL TIME OF DAY SERVICE	272	420,264	2.782538	11,694	0.01	0	11,694	7,478	27.4926471
7	CUR	COMMON USE RESIDENTIAL SERVICE	164,581	88,758,658	3.646753	3,236,809	1.42	0	3,236,809	2,249,323	13.6669664
8	RS3P	RESIDENTIAL THREE-PHASE SERVICE	1,980	4,348,487	2.921246	127,030	0.06	0	127,030	110,200	55.6565657
9	RSLI	RESIDENTIAL SERVICE-LOW INCOME	95,696	76,712,480	2.783693	2,135,440	0.94	0	2,135,440	1,944,048	20.3148303
10	TOTAL RESIDENTIAL		7,526,140	7,233,584,492	3.152862	228,064,940	55.15	0	228,064,940		
11		DISTRIBUTION VOLTAGE SERVICE									
12	DS	SEC DISTRIBUTION SERV	242,331	6,366,398,533	1.867772	118,909,788	71.47	0	118,909,788		
13	DS RTP	SEC DISTRIBUTION SERV RTP	37	1,266,732	3.173759	40,203	0.02	0	40,203		
14	GSFL	UNMTRED SMALL FIXED LOAD	4,199	30,132,228	2.151374	648,257	0.39	0	648,257		
15	EH	ELEC SPACE HTG	6,945	69,191,199	1.993212	1,379,127	0.83	0	1,379,127	1,140,157	164.1694744
16	DM	SEC DIST SERV-SMALL	464,869	534,641,413	3.885460	20,773,279	12.49	0	20,773,279	15,900,172	34.2035541
17	DP	PRIM DIST VOLTAGE	4,630	2,318,196,651	1.052458	24,398,050	14.66	0	24,398,050		
18	DP RTP	PRIM DIST VOLTAGE RTP	63	8,275,353	2.694036	222,941	0.13	0	222,941		
19	SFL-ADPL	OPT UNMTRED SM FX LD ATTACH DIRECTLY PWR LINE	49	506,335	2.072148	10,492	0.01	0	10,492		
20	TOTAL DISTRIBUTION		723,123	9,328,608,442	1.783569	166,382,137	40.23	0	166,382,137		
21		TRANSMISSION VOLTAGE SERVICE									
22	TS	TRANSMISSION SERV	631	3,115,139,371	0.003685	114,800	94.14	0	114,800		
23	TS RTP	TRANSMISSION SERV RTP	22	22,668,541	0.031542	7,150	5.86	0	7,150		
24	TOTAL TRANSMISSION		653	3,137,807,912	0.003886	121,950	0.03	0	121,950		
25		LIGHTING SERVICE									
26	SL	STREET LIGHTING	527,707	39,007,820	16.638274	6,490,228	65.20	0	6,490,228		
27	TL	TRAFFIC LIGHTING	424,166	18,168,696	1.019578	185,244	1.86	0	185,244		
28	OL	OUTDOOR LIGHTING	207,043	20,517,593	10.323560	2,118,146	21.28	0	2,118,146		
29	NSU	NON STD STREET LIGHTING	22,147	1,029,982	11.590591	119,381	1.20	0	119,381		
30	NSP	NON STD POL'S	26,411	1,339,766	23.971500	321,162	3.23	0	321,162		
31	SC	S L - CUST OWNED	1,152	21,155,286	0.591398	125,112	1.26	0	125,112		
32	SE	S L - OVERHEAD EQUIV	80,663	4,987,426	9.948398	496,169	4.98	0	496,169		
33	UOLS	UNMETERED OUTDOOR LIGHTING	10,655	16,686,247	0.590540	98,539	0.99	0	98,539		
34	TOTAL LIGHTING		1,299,944	122,892,816	8.099726	9,953,981	2.41	0	9,953,981		
35	TOTAL RETAIL		9,549,860	19,822,893,663		404,523,008	97.82	0	404,523,008		

DUKE ENERGY OHIO
CASE NO. 08-709-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2008
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X_ ORIGINAL ____ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).:

SCHEDULE E-4
PAGE 1 OF 2
WITNESS:
J.E. ZIOLKOWSKI

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS (1) (C)	SALES (D)	PROPOSED RATES (E)	PROPOSED REVENUE LESS FUEL COST REVENUE (F)	% OF REV TO TOTAL LESS FUEL COST REVENUE (G)	FUEL COST REVENUE (H)	PROPOSED TOTAL REVENUE (F + H) (I)	PROPOSED TOTAL REVENUE EXCL CUST CHG	$revenue/customer
				(KWH)	(¢/KWH)	($)	(%)	($)	($)	($)	
1	RS	RESIDENTIAL SERV	7,383,847	7,418,615,972	2.760022	204,755,456	98.54	0	204,755,456	164,144,297	22.23018665
2	ORH	OPTIONAL HEATING SERVICE	2,445	7,643,980	2.117562	161,866	0.08	0	161,866	148,418	60.70265849
3	TD	OPTIONAL TIME OF DAY SERVICE	228	371,717	2.362012	8,780	0.00	0	8,780	5,588	24.50877193
4	CUR	COMMON USE RESIDENTIAL SERVICE	158,024	89,034,909	3.188771	2,839,119	1.37	0	2,839,119	1,969,987	12.46637852
5	RS3P	RESIDENTIAL THREE-PHASE SERVICE	516	795,277	2.699185	21,466	0.01	0	21,466	17,596	34.10077519
6		TOTAL RESIDENTIAL	7,545,060	7,516,461,855	2.764421	207,786,687	55.85	0	207,786,687	166,285,886	22.03904091
7	DS	SEC DISTRIBUTION SERV	270,289	6,844,371,590	1.558459	106,666,739	70.80	0	106,666,739		
8	DS RTP	SEC DISTRIBUTION SERV RTP	381	4,792,372	4.245392	203,455	0.14	0	203,455		
9	GSFL	UNMTRED SMALL FIXED LOAD	3,358	29,101,782	1.894451	551,319	0.37	0	551,319		
10	EH	ELEC SPACE HTG	5,160	88,416,637	1.612323	1,425,562	0.95	0	1,425,562	1,266,922	245.5275194
11	DM	SEC DIST SERV-SMALL	504,687	549,503,054	3.568489	19,608,955	13.02	0	19,608,955	14,798,117	29.3097604
12	DP	PRIM DIST VOLTAGE	3,583	2,541,814,731	0.792099	20,133,684	13.36	0	20,133,684		
13	DP RTP	PRIM DIST VOLTAGE RTP	173	101,804,662	2.024128	2,060,657	1.37	0	2,060,657		
14		TOTAL DISTRIBUTION	787,631	10,159,804,828	1.482808	150,650,371	40.49	0	150,650,371	16,065,039	
15	TS	TRANSMISSION SERV	581	3,202,638,344	0.003254	104,200	86.98	0	104,200		
16	TS RTP	TRANSMISSION SERV RTP	48	72,389,563	0.021550	15,600	13.02	0	15,600		
17		TOTAL TRANSMISSION	629	3,275,027,907	0.003658	119,800	0.03	0	119,800		
18	SL	STREET LIGHTING	494,541	37,857,344	12.002247	4,543,732	59.24	0	4,543,732		
19	TL	TRAFFIC LIGHTING	403,826	20,985,795	0.822752	172,661	2.25	0	172,661		
20	OL	OUTDOOR LIGHTING	224,516	23,120,060	7.800910	1,803,575	23.52	0	1,803,575		
21	NSU	NON STD STREET LIGHTING	22,689	1,402,417	9.631940	135,080	1.76	0	135,080		
22	NSP	NON STD POL'S	27,519	1,511,127	17.103067	258,449	3.37	0	258,449		
23	SC	S L - CUST OWNED	254,052	34,033,687	1.154141	392,799	5.12	0	392,799		
24	SE	S L - OVERHEAD EQUIV	77,032	4,852,803	7.463666	362,197	4.72	0	362,197		
25	UOLS	UNMETERED OUTDOOR LIGHTING	3,653	301,104	0.460970	1,388	0.02	0	1,388		
26		TOTAL LIGHTING	1,508,028	124,064,537	6.182170	7,669,881	2.06	0	7,669,881		
27		TOTAL RETAIL	9,841,548	21,075,359,127		366,226,739	98.43	0	366,226,739		

DUKE ENERGY OHIO
RIDER DDR REVENUES
JANUARY - DECEMBER 2013

DDR Revenues

Rate	1/1/2013	2/1/2013	3/1/2013	4/1/2013	5/1/2013	6/1/2013	7/1/2013	8/1/2013	9/1/2013	10/1/2013	11/1/2013	12/1/2013	Grand Total
DM	$0.00	$0.00	$0.00	$0.00	$0.00	($1.70)	($116,358.17)	($109,549.34)	($113,107.38)	($94,470.29)	($91,933.78)	($107,501.00)	($632,921.66)
DS	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	($3.14)	$0.00	$2.78	($0.36)
EH	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$6.88	$7.26	$6.98	$4,227.29	$4,746.18	$6,808.15	$15,802.74
OR	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$332.25	$293.99	$295.99	$237.36	$357.25	$633.32	$2,150.16
RS	$0.00	$0.00	$0.00	$0.00	$0.00	$39.13	$504,291.02	$467,711.88	$489,556.73	$340,840.60	$350,554.49	$496,877.08	$2,649,870.93
TD	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$479.90	$500.91	$603.27	$340.51	$482.17	$662.66	$3,069.42
Grand Total	$0.00	$0.00	$0.00	$0.00	$0.00	$37.43	$388,751.88	$358,964.70	$377,355.59	$251,172.33	$264,206.31	$397,482.99	$2,037,971.23
GL data						($37.43)	($388,751.88)	($358,964.34)	($377,355.59)	($251,172.33)	($264,206.31)	($397,482.20)	($2,037,970.08)
Variance						$0.00	$0.00	$0.36	$0.00	$0.00	$0.00	$0.79	$1.15

kWh by month

Rate	1/1/2013	2/1/2013	3/1/2013	4/1/2013	5/1/2013	6/1/2013	7/1/2013	8/1/2013	9/1/2013	10/1/2013	11/1/2013	12/1/2013	Grand Total
DM	49,687,126	46,962,593	45,080,662	43,823,749	38,960,659	45,803,237	52,692,489	49,189,263	50,694,016	41,571,121	41,353,604	48,348,252	554,166,771
DS	541,731,674	509,039,855	494,603,346	507,234,386	496,062,149	567,663,047	608,522,221	575,054,965	602,006,751	520,943,367	492,486,966	528,120,491	6,443,469,218
EH	11,990,688	11,544,386	10,595,932	8,484,917	6,432,025	19,960	13,577	10,960	10,680	6,345,095	7,164,235	10,212,342	72,824,797
OR	922,148	848,205	657,792	663,018	356,380	401,139	461,248	408,298	411,047	329,689	496,240	879,682	6,834,886
RS	761,461,977	689,179,438	647,526,818	560,088,216	433,872,858	557,460,076	700,326,121	649,470,680	680,162,349	474,041,001	487,349,531	690,064,696	7,331,003,761
TD	166,039	127,292	141,187	114,869	90,349	205,119	736,878	696,001	838,397	473,043	569,962	920,539	5,079,675
Grand Total	1,365,959,652	1,257,701,769	1,198,605,737	1,120,409,155	975,774,420	1,171,552,578	1,362,752,534	1,274,830,167	1,334,123,240	1,043,703,316	1,029,420,538	1,278,546,002	14,413,379,108

Fall 2013 adjusted in Jan 2014

	Residential	Commercial	Industrial	OPA	Street Light
Jan-14	756,036,158	547,441,797	418,900,778	111,471,547	2,558,486
Feb-14	700,337,101	509,048,601	393,947,364	106,079,052	2,564,054
Mar-14	599,692,485	488,432,241	403,138,682	105,603,047	2,569,595
Apr-14	477,134,280	492,190,626	411,745,636	103,052,960	2,575,122
May-14	436,360,194	499,133,630	416,576,032	107,029,371	2,580,637
Jun-14	560,265,981	565,629,820	428,865,823	116,382,257	2,586,142
Jul-14	715,305,508	610,070,381	444,244,002	121,784,665	2,591,636
Aug-14	744,486,349	607,348,490	455,664,883	122,803,745	2,597,121
Sep-14	674,719,343	590,984,727	445,958,531	124,321,196	2,602,595
Oct-14	462,350,332	508,656,129	420,821,777	109,257,379	2,608,060
Nov-14	456,045,015	480,888,132	414,495,981	101,850,990	2,613,514
Dec-14	649,626,996	535,649,230	415,008,732	110,924,672	2,618,959
Jan-15	767,003,902	554,257,671	417,893,123	113,685,830	2,624,394
Feb-15	704,602,127	514,202,781	391,386,618	108,771,675	2,629,819
Mar-15	602,284,463	495,728,301	410,543,725	108,299,620	2,635,235
Apr-15	480,277,978	489,716,888	417,415,430	105,175,827	2,640,640
May-15	438,446,627	497,807,907	421,011,991	109,383,961	2,646,036
Jun-15	565,315,347	565,040,298	434,130,051	119,300,076	2,651,423
Jul-15	720,335,862	618,672,991	447,290,366	123,704,186	2,656,800
Aug-15	753,888,829	614,313,009	459,193,454	125,595,262	2,662,167
Sep-15	667,225,913	595,471,307	449,861,617	125,641,700	2,667,525
Oct-15	467,930,282	517,004,634	425,120,786	111,325,213	2,672,873
Nov-15	456,662,902	486,246,260	415,498,478	103,460,060	2,678,212
Dec-15	649,668,376	541,046,837	419,214,885	112,127,898	2,683,542

	DM	EH
Jan-14	50,273,389	12,049,898
Feb-14	47,852,235	10,856,560
Mar-14	44,983,761	10,660,517
Apr-14	43,319,188	8,229,035
May-14	40,378,847	6,921,512
Jun-14	46,967,655	20,482
Jul-14	52,803,499	13,652
Aug-14	52,406,718	11,672
Sep-14	50,932,178	10,722
Oct-14	42,581,089	6,675,703
Nov-14	41,211,242	6,913,708
Dec-14	48,588,546	9,410,032
Jan-15	50,903,706	12,244,012
Feb-15	48,352,532	11,040,960
Mar-15	45,686,031	10,876,416
Apr-15	43,175,728	8,297,338
May-15	40,333,195	7,005,755
Jun-15	46,985,085	20,461
Jul-15	53,544,949	13,845
Aug-15	53,029,933	11,806
Sep-15	51,326,981	10,804
Oct-15	43,280,392	6,795,534
Nov-15	41,672,059	7,007,919
Dec-15	49,080,361	9,508,236

DUKE ENERGY OHIO
CALCULATION OF RIDER DDR (DECOUPLING) RATES
CALCULATION OF THREE PERCENT CAP BASED ON JANUARY 2013 THROUGH DECEMBER 2013 DISTRIBUTION REVENUES

BILL PERIOD	(Multiple Items)

	Values						
Row Labels	**Sum of DISTRIBUTION**	**Sum of OHIO EXC TAX**	**Sum of UNIV SERVICE**	**Sum of SAW RECOV**	**Sum of Rider DR**	**Sum of RIDER EE**	**Sum of INFRA MOD**
DM	$20,726,241	$2,502,320	$435,809	-$527,347	$179,776	$719,665	$2,199,135
EH	$1,255,518	$283,371	$57,330	-$68,976	$23,985	$94,774	$20,842
OR	$144,557	$30,370	$5,374	$13,271	$836	$15,837	$7,259
RS	$220,147,141	$33,810,074	$5,760,997	$13,973,579	$2,672,136	$16,886,562	$23,224,044
TD	$144,151	$23,974	$4,069	$10,064	$2,124	$12,001	$19,590
Grand Total	**$242,417,608**	**$36,650,108**	**$6,263,578**	**$13,400,591**	**$2,878,856**	**$17,728,839**	**$25,470,870**

Total Residential (OR, RS, TD)	$316,908,009
Total DM	$26,235,597
Total EH	$1,666,844

3% of Total Residential (OR, RS, TD)	$9,507,240
3% of Total DM	$787,068
3% of Total EH	$50,005

DUKE ENERGY OHIO
CALCULATION OF RIDER DDR (DECOUPLING) RATES
FORECAST SALES JULY 2013 - JUNE 2014
FEBRUARY 2013 FILING IN CASE NO. 11-5905-EL-RDR

	DM	EH	ORH	ORHP	RS	RS3P	RSLI	RSPP	TD
Jul-13	49,926,959	-	485,364	-	709,238,684	428,287	7,368,904	-	38,672
Aug-13	52,602,223	-	468,948	-	740,507,699	412,858	7,651,601	-	39,940
Sep-13	47,796,811	-	443,446	-	658,864,854	385,245	6,615,879	-	36,529
Oct-13	39,264,265	6,616,157	401,621	-	482,691,560	323,770	5,217,160	-	28,364
Nov-13	38,090,338	6,607,544	461,327	-	461,622,411	294,178	5,096,589	-	28,637
Dec-13	46,270,101	9,426,828	725,450	7,371	649,506,533	395,722	7,039,987	8,802,910	41,646
Jan-14	52,428,834	12,726,945	979,865	9,205	755,268,315	483,657	8,334,638	38,628,569	49,597
Feb-14	47,644,456	11,735,618	838,986	8,186	675,686,684	367,252	7,408,783	37,224,820	51,200
Mar-14	44,563,990	9,366,529	634,591	-	587,762,017	374,795	6,185,197	33,119,600	40,920
Apr-14	40,067,678	8,742,111	530,505	-	506,760,835	305,766	6,505,940	-	32,272
May-14	40,348,581	7,479,959	391,130	-	441,323,901	295,796	4,925,408	-	28,393
Jun-14	47,133,104	-	422,229	-	568,499,682	351,899	5,954,374	-	32,051
Total	546,137,340	72,701,691	6,783,462	24,762	7,237,733,175	4,419,225	78,304,460	117,775,899	448,221
Total Residential			7,445,489,204						
Jul-Dec 2013 kWh	**273,950,697**	**22,650,529**	**2,986,156**	**7,371**	**3,702,431,741**	**2,240,060**	**38,990,120**	**8,802,910**	**213,788**
			3,755,672,146						
July 2013-June 2014 DDR Rate per kWh	**-\$0.002222**	**\$0.000662**	**\$0.000720**						
Jul-Dec Allowed Revenue	**-\$608,718**	**\$14,995**	**\$2,704,084**						