

**BEFORE**  
**THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Commission's        )  
Investigation of Ohio's Retail        )     Case No. 12-3151-EL-COI  
Electric Service Market.            )

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**DUKE ENERGY OHIO, INC.'S**  
**APPLICATION FOR TARIFF APPROVAL**

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Pursuant to the Public Utilities Commission of Ohio (Commission) Entry on Rehearing, May 26, 2014, paragraph 29, in the above-captioned proceeding, Duke Energy Ohio, Inc. (Duke Energy Ohio) hereby submits an amended tariff that specifies the “terms, conditions, and charges associated with providing interval CEUD”, and “based upon [the Company’s] capabilities and cost considerations.

Duke Energy Ohio currently has website and Electronic Data Interchange (EDI) system capabilities to share interval data with CRES providers for approximately 4,000 traditional *non-residential* Interval Data Recorders (IDRs). These meters have traditionally been installed at large commercial and industrial facilities. Duke Energy Ohio’s tariff requires that customers with an electrical load of 200 kW or greater who wish to participate in the electric customer choice program must have an IDR installed at their facility to participate in the program. The interval data for these IDRs is provided on the Duke Energy Ohio website and in our EDI transactions with the understanding that the CRES provider holds a Letter of Authorization (LOA) from the customer that allows them to receive this data.

Matters related to providing *granular residential interval* CEUD to CRES providers will require significant investment and will require additional stakeholder development in a designated working group with Commission Staff participation. Duke Energy Ohio looks forward to participating in such working groups.

Attached to this Application are Duke Energy Ohio's revised tariff sheets that seek to clarify the Company's present capabilities. The Certified Supplier Tariff is presently also before the Commission for identical changes in Duke Energy Ohio's electric security plan proceeding in Case No. 14-841-EL-SSO, *et.al*.

Duke Energy Ohio proposes to change Duke Energy Ohio tariff Electric No.20, Sheet No.20.3 to provide a more complete definition of "Interval Meter" so as to eliminate any confusion with advanced meters that are deployed pursuant to the Company's existing grid modernization program.

Duke Energy Ohio proposes to change Duke Energy Ohio tariff Electric No.20, Sheet 36.6 to provide details related to exactly what a Certified Supplier may request and how such data will be provided. And finally, the Company proposes a modification to Duke Energy Ohio tariff Electric No.20, Sheet 52.3 to provide an appropriate charge for the provision of the information pursuant to the amended tariff. With these changes, the attached tariffs will be in compliance with R.C.4928.07 and Rule 4901:1-10-24, consistent with the requirements set forth in the Entry on Rehearing in this proceeding.

For these reasons, Duke Energy Ohio respectfully requests approval of the attached proposed tariff modifications.

Respectfully submitted,

A handwritten signature in blue ink, appearing to read "Amy B. Spiller & Elizabeth H. Watts".

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## DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS

"Ancillary Services" means those services that are necessary to support the transmission of energy from generation resources to End-use Customer loads while maintaining reliable operation of the transmission provider's transmission system in accordance with Good Utility Practice. As used herein, "Ancillary Services" include, but are not limited to, Ancillary Services as defined by Order No. 890 issued by FERC on February 16, 2007, as amended.

"Arrears" means previous charges that are unpaid at the time the current bill is generated.

"Authorized Payment Agency" means a third-party agent (bank, savings & loan, etc.) that has been authorized to collect payments on behalf of the Company.

"Backcast" means an after-the-fact calculation of a Certified Supplier's estimated hourly load obligation based upon actual weather and system load.

"Balancing Authority Area" means an electric power system or combination of electric power systems to which a common automatic generation control scheme is applied in order to:

- a) match, at all times, the power output of the generators within the electric power system(s) and capacity and energy purchased from entities outside the electric power system(s), with the load within the electric power system(s);
- b) maintain scheduled interchange with other Balancing Authority Areas, within the limits of Good Utility Practice;
- c) maintain the frequency of the electric power system(s) within reasonable limits in accordance with Good Utility Practice; and
- d) provide sufficient generating capacity to maintain operating reserves in accordance with Good Utility Practice.

"Bill-Ready" means a Consolidated Billing option available to a Certified Supplier where the Certified Supplier submits its charges and associated descriptions to the Company, as described in Section 10.9 herein, for presentment to the End-use Customer on the Company's invoice.

"Billing Cycle" means the time frame between two regularly scheduled Meter Read Dates. End-use Customer meter readings are obtained on a regular schedule, which is managed by the Company.

"Bulk Electric System" has the same meaning as that used by ReliabilityFirst, as such definition may be updated from time to time by FERC.

"Certified Broker/Aggregator" means any person, corporation, or other entity, other than the Company, that is authorized by the Commission to certified by the Commission to provide brokerage or aggregation (governmental or otherwise) services in the Company's service territory.

"Certified Supplier" means any person, corporation, or other entity, other than the Company, that is authorized by the Commission to sell electricity to End-use Customers, utilizing the jurisdictional distribution facilities of the Company and registered in the Company's Customer Choice Program.

"Certified Supplier Service Agreement" means an agreement that must be signed by both the Certified Supplier and the Company in order for the Certified Supplier to participate in the Company's Customer Choice Program, stating the rights and obligations of each party in the Company's Customer Choice Program.

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Filed pursuant to an Order dated November 22, 2011 in Case No. 11-3549-EL-SSO before the Public Utilities Commission of Ohio.

“Certified Supplier Services” means those services that provide the interface and coordination between the Certified Supplier and the Company in order to effect the delivery of Competitive Retail Electric Service to serve End-use Customers located within the Company’s service territory.

#### DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS (Contd.)

“Certified Supplier Service Charges” means all Charges stated in the Certified Supplier Tariff and attached rate schedules for those services rendered by the Company or its agent for Certified Supplier Services performed hereunder.

“Certified Supplier Tariff” means the Company’s P.U.C.O. Electric No. 20.

“Charge” means any fee or charge that is billable by the Company or its agent to a Certified Supplier or TSA, under this Certified Supplier Tariff, including any Certified Supplier Service Charge or fees subject to the OATT or to the Duke Energy Business Services Ancillary Services Tariff.

“Commission” means the Public Utilities Commission of Ohio.

“Commodity” means the unbundled generation service of electric energy which End-use Customers may purchase from a Certified Supplier in the Customer Choice Program.

“Company” means Duke Energy Ohio, Inc.

“Competitive Retail Electric Service” means any service involved in supplying or arranging for the supply of electric energy to End-use Customers that has been declared competitive pursuant to the Ohio Revised Code or an order of the Commission.

“Consolidated Billing” means a billing service where the Company bills for both the Regulated Utility Charges and the Certified Supplier’s charges, unless otherwise provided in the Company’s tariff.

“Customer Choice Program” means the program offered in the state of Ohio, under which an End-use Customer may select a Certified Supplier.

“DASR” means Direct Access Service Request, an electronic form of communication that is exchanged between the Company and a Certified Supplier in certain circumstances.

“Distribution Losses” means energy losses that occur on the Company’s distribution system in the process of delivering electric energy to End-use Customers. These losses are usually expressed as a percent of the total energy consumed.

“Duke Energy Business Services” means Duke Energy Business Services LLC, a service-company subsidiary of Duke Energy Corporation and an affiliate of the Company.

“Duke Energy Business Services Ancillary Services Tariff” means either the Ancillary Services tariff that is filed with and accepted by FERC and under which certain Ancillary Services Charges are billed in the Company’s service territory or that portion of the Transmission Provider’s OATT under which those certain Ancillary Services Charges are billed.

“Duke Energy Ohio Transmission System” means the portion of the transmission system that is owned by the Company.

“EDI” means Electronic Data Interchange, a standard format for the exchange of electronic information.

“End-use Customer” means the final user of generation and regulated delivery services.

“Energy Imbalance” means the difference between the energy scheduled by a Certified Supplier or its designated TSA and the End-use Customer’s metered consumption adjusted for unaccounted energy.

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"FERC" means the Federal Energy Regulatory Commission, the agency that has primary jurisdiction over energy regulation at the federal level.

#### DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS (Contd.)

"Federal Reserve Lending Rate" means the interest rate at which the Federal Reserve lends money, as published daily on Bloomberg's money market rate page.

"Flat Rate" means a rate by which a Certified Supplier's total charge to its End-use Customers is based on one price per quantity of electric generation consumed, regardless of the total volume used or time of use.

"Generation Resource Mix" means the source of the physical resource required to generate electricity (e.g. green power, coal, or nuclear).

"Good Utility Practice" means any of the practices, methods and acts engaged in or approved by a significant portion of the electric utility industry during the relevant time period, or any of the practices, methods, and acts which, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at a reasonable cost, consistent with good business practices, reliability, safety, and expedition. Good Utility Practice is not intended to be limited to the optimum practice, method, or act to the exclusion of all others, but rather to be acceptable practices, methods, or acts generally accepted in the region.

"Interconnected Operations Services" means services, in addition to Ancillary Services, to facilitate the delivery of power to the End-use Customer (e.g., transmission services, real power transmission losses).

"Interval Meter" means an electric meter installed that records at an End-use Customer's premises for the purpose of providing measured hourly usage data, rather than estimated usage based on a Load Profile, to the Regional Transmission Organization for monthly wholesale power settlement of a load serving entity's aggregate load, as determined by the Company, electric usage for a defined interval, allowing the possibility for consumption during different time periods to be billed at different rates and providing a means for an End-use Customer's load pattern to be analyzed.

"kW" means kilowatt. One kilowatt equals 1,000 watts.

"kWh" means kilowatt-hour. One kWh is defined as one kilowatt of power supplied to or taken from an electrical circuit steadily for one hour. One kilowatt-hour equals 1,000 watt-hours.

"Load Forecast" means an hourly projection of load prepared by a Transmission Customer for its load in the Company's service territory, consisting of, but not limited to, the aggregated load of customers using Monthly and Interval Meters, as adjusted for Transmission and Distribution Losses.

"Load Profile," as applied to an End-use Customer, a group of End-use Customers, a class, or a system, means a "curve" (as graphically plotted point-to-point, after midnight to midnight) that shows the power (as actual consumption or "normalized" as a percentage of maximum demand) supplied during a specific period of time, plotted by time of occurrence.

"Load Research Meters" means Interval Meters installed by the Company throughout its service territory that monitor hourly energy consumption of selected End-use Customers, in order to provide data for developing Load Profiles for various customer classes.

"Mercantile Customer" means an End-use Customer that uses electricity for nonresidential purposes and consumes greater than or equal to 700,000 kWh of electricity per year or is part of a national account involving multiple facilities in one or more states.

"Meter Data Management Agent" means the party designated by the TSA to provide hourly metered load data to the RTO.

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"Meter Read Date" means the date on which the Company schedules a meter to be read for purposes of producing an End-use Customer bill in accordance with the Company's regularly scheduled Billing Cycles.

#### DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS (Contd.)

"Monthly Meter" means a meter that records total energy (kWh) and peak demand (kW), where applicable, for the Billing Cycle but does not have the capability to record the dates and times the energy was consumed.

"Multi-tiered Rate" means a rate where each group (tier) of units of consumption (kWh) are priced at a certain rate while other groups of units of consumption are priced at a different rate or rates.

"MW" means megawatt. One megawatt equals one million watts or 1,000 kilowatts.

"MWH" means megawatt-hour. One megawatt-hour equals one million watt-hours or 1,000 kilowatt-hours.

"NERC" means North American Electric Reliability Corporation, the electric reliability organization, under the jurisdiction of FERC, that is responsible for creating and enforcing standards associated with the reliability of the Bulk Electric System.

"Nonmercantile customer" means an End-use Customer that uses electricity for nonresidential purposes and consumes less than 700,000 kWh of electricity per year and is not part of a national account involving multiple facilities in one or more states.

"Non-volumetric Rate" means a fixed monthly charge to the End-use Customer, regardless of the amount of consumption.

"OASIS" means Open Access Same Time Information Systems, which are electronic systems established pursuant to FERC Final Order No. 889 to share information about Transmission Providers' available transfer capability.

"OATT" means PJM's Open Access Transmission Tariff, which is the open access transmission tariff on file with FERC and which sets forth the rates, terms, and conditions of transmission service over transmission facilities located in the Transmission Provider's Balancing Authority Area, which includes the Duke Energy Ohio Transmission System.

"PAR" means Purchase of Accounts Receivable, a payment remittance option available to Certified Suppliers utilizing the Company's Consolidated Billing Option, under which the Company pays the Certified Supplier a discounted amount on a monthly basis, in exchange for the assignment and purchase, without recourse, of the Certified Supplier's accounts receivable, represented by the current Certified Supplier charges presented on the Company's invoice, during a period of time when a Purchase of Accounts Receivable agreement is in effect between the Company and the Certified Supplier.

"Percentage-off Rate Option" means a rate option under which a Certified Supplier may charge a rate to its End-use Customers that is calculated as a stated percentage less than the Company's SSO.

"PIPP" means Percentage of Income Payment Plan, a statewide utility program in Ohio that sets guidelines for low-income End-use Customer payments to utilities.

"Rate-Ready" means a Certified Supplier billing option under which the Company will perform consumption calculations and apply the Certified Supplier's rates to create charges for the End-use Customer for presentation on the End-use Customer's bill issued by the Company.

"Record Layouts" means a predefined format for which data is organized for electronic transmission.

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"RTO" means Regional Transmission Organization, an organization responsible for the functional control of the Bulk Electric System within its boundaries.

#### DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS (Contd.)

"Regulated Utility Charges" means utility charges for noncompetitive services including, but not limited to, tariffed distribution services that are under the jurisdiction of the Commission. May also include utility charges for noncompetitive gas services.

"ReliabilityFirst" means the regional reliability organization certified by NERC as its delegate for the purposes of proposing reliability standards and monitoring compliance with those standards within the region that includes the Company's service territory.

"Residential End-use Customer" means an End-use Customer who uses electricity for residential purposes.

"Retail Tariff" means a Company tariff filed with the Commission as P.U.C.O. Tariff No. 19 and containing the Company's service regulations, tariff rate schedules, and tariff rider schedules for End-use Customers.

"Service Regulations" means the Certified Supplier Service Regulations found in the Company's Certified Supplier Tariff.

"Special Meter Reads" means meter reads requested by Certified Suppliers on dates other than the scheduled, monthly Meter Read Date.

"SSO" means Standard Service Offer, which is an offer by the Company, as approved by the Commission, to End-use Customers in its service territory, for all competitive retail electric services necessary to maintain essential electric service, including a firm supply of electric generation service.

"Tariff Rate Schedules" means documents filed with the Commission that specify the Charges for various Certified Supplier Services.

"Time of Use Rate" means a rate where the amount charged per unit (kWh or kW) varies according to the time of day it was consumed, reflecting the difference in on-peak and off-peak demands and the costs to provide service at those times.

"Transmission Customer" means an entity authorized to schedule power into, out of, or through the Transmission Provider's Balancing Authority Area, as described in the OATT.

"Transmission Provider" means the entity administering the OATT and providing transmission service to transmission customers under applicable transmission service agreements.

"Transmission Provider's Balancing Authority Area" means the Balancing Authority Area within which the Company's service territory exists.

"TSA" means Transmission Scheduling Agent, an entity that is an eligible Transmission Customer under the OATT, obtaining transmission service and performing transmission scheduling and other bulk power services to deliver electric energy into the Company's service territory for the Customer Choice Program. A Certified Supplier may act as a TSA if the Certified Supplier is an eligible Transmission Customer or may hire another entity that is an eligible Transmission Customer to perform these functions.

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## SECTION VII END-USE CUSTOMER ENROLLMENT PROCESS

### 7.1. Certified Supplier Authorization to Enroll

In order to be authorized to enroll End-use Customers in the Company's Customer Choice Program, a Certified Supplier must meet the requirements contained in Section V - Certified Supplier Registration and Participation Requirements, must have submitted a TSA Designation form to the Company, must meet all Transmission Provider requirements to deliver power to its End-use Customers located on the Duke Energy Ohio Transmission System and must, where applicable, have the appropriate rates in production within the Company's billing system, as described in Section X - Billing Services and Obligations. No enrollment requests will be accepted until all of such requirements have been met. Aggregators or governmental aggregators must either become a Certified Supplier as described above or must act through a Certified Supplier.

### 7.2. Percentage of Income Payment Plan (PIPP) Customers

PIPP customers are not individually eligible to select a Certified Supplier.

### 7.3. Pre-Enrollment End-use Customer Information List

- a) Upon request, the Company will electronically provide to any Certified Supplier or Certified Broker/Aggregator the most recent End-use Customer information list. The Certified Supplier or Certified Broker/Aggregator will pay the Company \$150.00 for providing the list to the supplier or broker/aggregator.
- b) The End-use Customer information list will be updated quarterly. Once the list has been updated, a Certified Supplier or Certified Broker/Aggregator may not use an End-use Customer information list from a prior quarter to contact End-use Customers, but Certified Suppliers and Certified Broker/Aggregators shall not be required to purchase subsequent lists.
- c) The Company will provide each End-use Customer the option to have all the End-use Customer's information listed in the section below removed from the End-use Customer information list. At the same time, the Company will also provide each End-use Customer the option to have all End-use Customer's information listed below reinstated on the End-use Customer information list. Each End-use Customer will be provided written notice of his or her options on a quarterly basis.
- d) The following information will be provided on the End-use Customer information list for each End-use Customer that has not requested that its information be removed from this list:
  - i) End-use Customer name
  - ii) Service address
  - iii) Service city
  - iv) Service state and zip code
  - v) Billing address
  - vi) Billing city
  - vii) Billing state and zip code
  - viii) Rate schedule under which service is rendered, including class and sub-class (if applicable)
  - ix) Rider (if applicable)
  - x) Load profile reference category

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**SECTION VII  
END-USE CUSTOMER ENROLLMENT PROCESS (Contd.)**

- xi) Meter type (will provide information that is readily available)
  - xii) Interval Meter data indicator (will provide information that is readily available)
  - xiii) Budget bill/PIPP indicator
  - xiv) Meter Read Cycle
  - xv) Most recent twelve months of historical consumption data (actual energy usage plus demand, if available)
  - xvi) Meter number
  - xvii) Customer classification
  - xviii) Special rate indicator
- e) The Company will provide the End-use Customer information list on either a compact disc or a designated website. The information will be prepared and distributed in a uniform and useable format that allows for data sorting. End-use Customers participating in the PIPP program will be served exclusively through the PIPP program administered by the Ohio Department of Development.
- f) The Company shall make available, upon request, a quarterly updated sync list to CRES providers on a confidential basis showing the accounts that are enrolled with the CRES provider.

**7.4. Certified Supplier Requests for End-use Customer Information**

- a) Certified Suppliers may request 15-minute historical Interval Meter data for non-residential customers through a DASR after receiving the appropriate End-use Customer authorization. The non-residential Interval Meter data will be transferred in a standardized electronic transaction. Certified Suppliers may also request hourly Interval Meter data for non-residential customers on the Company's secured website for Certified Suppliers after receiving the appropriate End-use Customer authorization. In addition, a Certified Supplier may request non-billing quality, hourly historical interval data recorded by an advanced meter after providing the Company the appropriate End-use Customer authorization or after the Company receives such authorization directly from the End-use Customer. Requests for non-billing quality advanced meter interval data must be e-mailed to the Company, and the Company will respond via e-mail with an attached spreadsheet as resources permit. The Certified Supplier will be responsible for the incremental costs incurred to prepare and send make such data available. The charges for these services are listed in this tariff.
- b) Generic End-use Customer information will be readily available on a designated web site.
- c) For End-use Customer specific information and to decrease the possibility of End-use Customer "slamming", the Certified Suppliers must obtain, and maintain in their files, End-use Customer authorizations, as dictated by Commission rules, which authorize the release of the End-use Customer's historical usage data. These authorizations must be made available to the Company, upon request, within three business days and must be retained by the Certified Supplier for a period not less than two calendar years after the calendar year in which received or such longer period as may be required by law or Commission rules.
- d) Specific End-use Customer information will include twelve months of historical data (if available) including monthly kWh usage, Meter Read Dates, and associated monthly maximum demand history, if applicable.

**7.5. Direct Access Service Requests (DASRs)**

- a) Enrollment of individual End-use Customers, including individual End-use Customers participating in an aggregation or governmental aggregation program, is done through a DASR for each service account, which may be submitted only by Certified Suppliers.
- b) An enrollment DASR will be effective on the next Meter Read Date, provided that it is received by the Company at least twelve calendar days before the next Meter Read Date.

Filed pursuant to an Order dated November 22, 2011 in Case No. 11-3549-EL-SSO before the Public Utilities Commission of Ohio.

- c) Enrollment DASRs will be effective according to the following schedule:

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**SECTION VII  
END-USE CUSTOMER ENROLLMENT PROCESS (Contd.)**

- i) If an enrollment DASR is received twelve or more days prior to the next regularly scheduled Meter Read Date and no other enrollment DASR is currently pending, the enrollment DASR will be effective on the next regularly scheduled Meter Read Date.
  - ii) If an enrollment DASR is received less than twelve days prior to the next regularly scheduled Meter Read Date and no other enrollment DASR is currently pending, the enrollment DASR will be effective on the second regularly scheduled Meter Read Date after the enrollment DASR is received.
  - iii) If an enrollment DASR is currently pending, and another enrollment DASR is received, the first enrollment DASR will be effective and the second enrollment DASR will be rejected. There cannot be two pending enrollment DASRs for the same account at the same time.
- d) The Company will process all valid DASRs within one business day and send the End-use Customer confirmation within two business days. The Company will electronically advise the Certified Supplier of acceptance. Notice of rejection of the DASR to the Certified Supplier shall also be sent in one business day, if possible, but in no event later than four calendar days, and shall include the reasons for the rejection.
  - e) The Company shall provide a rescission period as required by the Commission's rules. If the End-use Customer rescinds, the Company shall send a drop notice to the Certified Supplier. In the event of End-use Customer rescission, the previous Certified Supplier will continue to serve the End-use Customer under the same terms and conditions.
  - f) Enrollments will be processed on a "first in" priority basis based on the received date, using contract date as the tiebreaker. If the contract date is the same, enrollments will be processed "first in" based on when the enrollment was electronically received by the Company.
  - g) To participate in the Customer Choice Program, an End-use Customer must have an established electric service account with the Company. Accounts are established upon the assignment of an account number. Account numbers are assigned by the Company when a new party requests electric service for an existing location and upon meter installation for new construction. A Certified supplier may submit a DASR as described herein after the electric service account number is established.
  - h) ~~Eliminate h) and re-letter~~
  - i) A separate DASR must be submitted for each service account.
  - j) If a Certified Supplier has reached its participation limit as described in Section VI - Credit Requirements, additional enrollment DASRs from the Certified Supplier will be rejected and returned to the Certified Supplier until the Company approves additional credit enhancements.
  - k) The Certified Supplier will be responsible for paying any Charge for a successfully processed enrollment DASR.

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**SECTION VII  
END-USE CUSTOMER ENROLLMENT PROCESS (Contd.)**

**7.6. Communications from the Company to the End-use Customer**

- a) Upon confirmation of a valid enrollment DASR from a Certified Supplier, the Company will mail the End-use Customer a confirmation notice within one business day after confirmation.
- b) Upon confirmation of a valid drop DASR from a Certified Supplier, the Company will mail the End-use Customer a confirmation notice within one business day after confirmation.
- c) Within one business day after receiving an End-use Customer's request to rescind an enrollment, the Company will initiate the rescission and mail the End-use Customer confirmation that such action has been taken.

**7.7. End-use Customer Return to ESP-SSO Service**

If an End-use Customer returns to the Standard Service Offer Rate, whether as a result of End-use Customer choice, Certified Supplier default, termination of a Certified Supplier contract, opt out or termination of a governmental aggregation program, Certified Supplier withdrawal, or any other reason, the rate to be charged by the Company to the End-use Customer will be governed by the Retail Tariff (P.U.C.O. Tariff No. 19).

**7.8. Dispute Resolution**

Any disputes concerning an End-use Customer's selection of a Certified Supplier that cannot be resolved among the End-use Customer and the affected Certified Suppliers may be directed to the Public Interest Center of the Commission by any of the parties involved.

**RATE CS  
CERTIFIED SUPPLIER CHARGES**

**APPLICABILITY**

These Charges apply to Certified Suppliers registered to provide Competitive Retail Electric Service to End-use Customers located in the Company's service territory.

**TYPES OF CHARGES**

**General Certified Supplier Fees**

Certified Supplier Registration Fee	\$145.00
End-use Customer Enrollment/Switching Fee (Excludes Governmental Aggregation enrollments/switches)	\$ 5.00/Switch
Pre-Enrollment End-use Customer Information List Fee (Issued quarterly)	\$150.00/List
Fee for Submitting Required Market Monitoring Reports for Certified Suppliers	\$155.00/Submission

**Customer Usage Request Charges**

One month of electronic Interval Meter data	\$ 24.00
Twelve months of electronic Interval Meter Data	\$ 32.00
<u>Twenty-four months of non-billing quality, hourly advanced meter interval data</u>	<u>\$ 15.00</u>

**Bill Preparation and Request Charges**

**Consolidated Bill Preparation**

Hourly charge for administrative and technical support to institute program modifications associated with the implementation of consolidated billing on non-standard rates requested by the Certified Supplier \$75.00/Hour

**Other Bill Preparation Requests**

Request by Certified Supplier for a one page Duplicate Bill	\$0.26/Bill
Fee for Providing Commission-Mandated Abandonment Notices as Bill Messages	\$0.22/Bill
Fee for Providing a Company Consolidated and Bill-Ready Residential Bill	\$0.056/Bill
Fee for Providing a Company Consolidated and Bill-Ready Commercial Bill	\$0.268/Bill
Fee for Providing a Company Consolidated and Bill-Ready Industrial Bill	\$3.266/Bill
Fee for Providing a Company Consolidated and Bill-Ready Bill to Other Public Authorities	\$0.649/Bill

**BILLING TERMS AND CONDITIONS**

The billing terms and conditions for the above stated charges shall be in conformance with those specified in Section XII - Certified Supplier Billing Terms and Conditions, of the Certified Supplier Service Regulations.

The supplying and billing for service, and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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