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BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

PUCO

In the Matter of the Application for]
Approval of a Contract for Electric]
Service Between Columbus Southern]
Power Company and Columbus]
Coating Company]

Case No. 01- 1473 -EL-AEC

APPLICATION

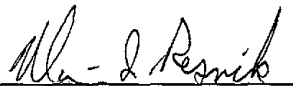
1. Columbus Southern Power Company (the Company), a public utility in the State of Ohio as defined by Section 4905.02 of the Ohio Revised Code, and subject to regulation by the Public Utilities Commission of Ohio (the Commission), pursuant to the provision of Section 4905.31 of the Revised Code, respectfully requests approval of its Contract for Electric Service with Columbus Coating Company (the Customer). The Contract, including the Addendum, (attached hereto as Exhibit A) utilizes the Company's existing GS-4 rate (attached hereto as Exhibit B) but provides for special billing reductions not otherwise provided for in the Company's rate schedules.
2. The Contract is for service for a Columbus, Ohio facility that was once a 50/50 joint venture, between LTV Steel Company and Sumitomo, that was called LSII. The LSII facility was shut down in July of 1999 and reopened as Columbus Coating in October of 2000. Columbus Coating is a 50/50 joint venture, between LTV Steel Company and Bethlehem Steel Company, capable of producing 500,000 tons per year of hot-dip galvanized and galvanized flat-rolled steel. The Customer estimates that the reopening of the facility created/saved 90 jobs in the Columbus area.

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3. The facility will require an estimated 10,000 KVA of load from the Company.
4. For purposes of this Contract, the Schedule of Charges provision of Schedule GS-4, as filed with the Commission, shall be revised for all monthly KVA Demand provided said KVA Demand is equal to or greater than 500 KVA.
5. The charges as filed for the KVA Demand Charge, as specified in paragraph 4 above, shall be reduced by 15.7% for bills rendered during the 1st through 48th billing periods.
6. All other provisions of Schedule GS-4 as filed with the Commission shall apply to this Contract. Beginning upon the completion of the 48th monthly billing period following the effective date of the Contract, the demand charge reverts back to that of the then filed tariff.
7. Under these temporary special terms, the Contract will not have any adverse impact on the Company's other customers.

WHEREFORE, the Company requests the Commission issue an order approving said Contract.

Respectfully submitted,



Marvin J. Resnik
American Electric Power Service Corporation
1 Riverside Plaza
Columbus, Ohio 43215
614-223-1606

Counsel for
Columbus Southern Power Company

Contract For Electric Service**AMERICAN
ELECTRIC
POWER**

This Contract entered into this 1ST day of OCTOBER, 2000, by and between the **Columbus Southern Power Company**, hereafter called the Company, and **COLUMBUS COATINGS COMPANY** or his, her or its heirs, successors or assigns, hereafter called the Customer.

Witnesseth:

That in consideration of the mutual covenants and agreements hereinafter contained, the parties hereto agree with each other as follows:

The Company agrees to furnish to the Customer, during the term of this Contract, and the Customer agrees to take from the Company, subject to Company's standard Terms and Conditions of Service as regularly filed with the Public Utilities Commission of Ohio, all the electric energy of the character specified herein that shall be purchased by the Customer in the premises located at **1800 WATKINS ROAD, COLUMBUS, OHIO**.

The Company is to furnish and the Customer is to take electric energy under the terms of this Contract for an initial period of **FOUR (4) YEARS** from the time such service is commenced, and continuing thereafter unless and until the Contract is terminated at, or any time following, the end of said initial period upon **ONE (1) YEAR** written notice given by either party of its intention to terminate the Contract. The date that service shall be deemed to have commenced under this Contract shall be that date stated below.

The electric energy delivered hereunder shall be alternating current at approximately **138,000 VOLTS 3 PHASE 3 WIRE** and it shall be delivered at the **LINE SIDE OF THE 138 KV TRANSFORMER DISCONNECT SWITCHES**, which shall constitute the point of delivery under this Contract. The said electric energy shall be delivered at reasonably close maintenance to constant potential and frequency, and it shall be measured by a meter or meters owned and installed by the Company and located **FOR ALONG THE SUBSTATION'S NORTH FENCE**.

The Customer's contract capacity under the schedule named herein is hereby fixed at **15,000 KVA**. If the Time-Of-Day provision is available under the schedule and is selected by the Customer, the reservation of capacity aforementioned shall be the peak period reservation of capacity and shall determine the schedule's minimum monthly billing demand. The amount of capacity requested during the off-peak period **15,000 KVA**.

The Customer hereby has selected and agrees to pay the Company monthly for electric energy delivered hereunder at the rate and under the provisions of Company's Schedule:

S1		GS3 Secondary		Time of Day Provision	
S2 Secondary		GS3 Primary		Load Management Time of Day Provision	
S2 Primary		GS4	<u>X</u>	Supplement No. 18	
S2 Time of Day		IRP		Supplement No. 21	

As regularly filed with the Public Utilities Commission of Ohio, said schedule being selected by the Customer, as long as said schedule is in effect; and in the event said schedule is replaced by a new or revised schedule incorporating higher or lower rates than those stipulated in the aforementioned schedule, the Company will continue to furnish service as stipulated in the Contract and the Customer will pay for such service at the higher or lower rates from and after the date when such rates are made effective.

There are no unwritten understandings or agreements relating to the service herein above provided. This Contract cancels and supersedes all previous agreements, relating to the purchase by Customer and sale by Company of electric energy at Customer's premises as referred to above, on the date that service under this Contract commences. This Contract shall be in full force and effect when signed by the authorized representatives of the parties hereto.

The parties agree to the Addendum attached hereto and made a part hereof.

Mail Address: ACCOUNTING DEPARTMENT
1800 WATKINS ROAD
COLUMBUS, OH 43207

COLUMBUS COATINGS COMPANY

By: Calvin E. Baxter (Print)
Calvin E. Baxter (Signature)
Title: General Manager
Date: 10/23/2000

SP Use Only

IC Code: 3312
EV Class: 221
Meter Compensation Multiplier: 1.01
Service Commencement Date: 11/22/00
Prepared By: T.T. BRAY

Columbus Southern Power Company

By: Cecilia A. Ehl (Print)
Cecilia A. Ehl (Signature)
Title: Customer Service Manager
Date: 11/2/00

ECONOMIC DEVELOPMENT RIDER
ADDENDUM TO COLUMBUS COATINGS COMPANY
Service Agreement dated October 1, 2000

For the purpose of this Addendum, the Adjusted Monthly Billing Demand shall equal the Monthly Billing Demand as determined without this Addendum (Unadjusted Monthly Billing Demand) according to Schedule GS-4 as filed with the Public Utilities Commission of Ohio (PUCO), less the product of the Qualifying Incremental Billing Demand and the applicable Demand Adjustment Factor from the table below. The Qualifying Incremental Demand shall be the amount by which the Unadjusted Billing Demand exceeds 0 kW/kVA, provided said excess demand is equal to or greater than 500 kW/kVA. In no event shall the Adjusted Monthly Billing Demand be less than the Minimum Billing Demand as specified in the applicable Schedule. The effective date of this Addendum shall be the later of: 1) filing of this Addendum with the PUCO, or 2) completion of the project initial start-up period, as mutually agreed to by the Customer and the Company. In no event shall the initial start-up period exceed twelve (12) months.

The charge, as filed, for the excess Peak Period Demand shall be reduced by the following amount:

BILLING MONTHS OF ADDENDUM	DEMAND ADJUSTMENT FACTOR
1 st through 48 th	15.7%

PUCO rejection of the filing shall render this Addendum null and void as of the original effective date of the Addendum. In this event, the Customer shall promptly reimburse the Company for all demand charge adjustments received under this Addendum.

The PUCO, in accordance with PUCO Order in Case No. 99-773-EL-EAC, has ordered that the monthly billing demand discounts contained in this Addendum be attributed to the generation portion of the rate in Transition Plan unbundling process and that rates under this Addendum can not fall below the transition charge, if any, authorized by the Commission in the Company's Transition Plan proceeding. If, during the Market Development Period, rates adjusted in accordance with this Addendum fall below the approved transition charge, price adjustments will be made to comply with the PUCO's Order.

This Addendum may, at the Company's sole discretion, be rendered null and void at any time in the event that the principal business engaged in at the Customer's service location changes from Standard Industrial Classification (SIC) Major Group 3312. All other provisions of Schedule GS-4, as filed with the PUCO shall apply.

This Addendum shall terminate upon the completion of the 48th monthly billing period following the effective date of this Addendum, whereupon this Addendum shall be rendered null and void and all charges shall revert to Schedule GS-4 on file with the PUCO as amended from time to time.

In no event will the Addendum period extend beyond December 31, 2005. Each party may avail itself of its respective rights in effect at the time of the expiration of the Addendum, including but not limited to, any rights provided pursuant to Chapter 4928, Ohio Revised Code, as enacted by Am. Sub. S.B. No. 3 and as may be amended from time to time. It is expressly agreed that the Customer has chosen, for the duration of this Addendum, to obtain all aspects of electric service, including generation, transmission and distribution service from the Company. The Customer may discontinue service under this Addendum prior to the termination date only by reimbursing the Company for all demand adjustments received under this Addendum.

Columbus Coatings Company

Columbus Southern Power Company

By:

Calvin E. Baxter

By:

Gregory A. Egan

Signature:

Calvin E. Baxter

Signature:

[Signature]

Title:

General Manager

Title:

Customer Service Mgr.

Date:

10/23/2000

Date:

11/20/00

COLUMBUS SOUTHERN POWER COMPANY

Original Sheet No. 24-1

P.U.C.O. NO. 5

SCHEDULE GS-4
(General Service - Large)

Availability of Service

Available for general service customers using the Company's standard subtransmission or transmission service with maximum demands in excess of 1,000 KVA. This schedule shall remain in effect until no later than December 31, 2005.

Monthly Rate (Schedule Codes 311, 312)

	Generation	Transmission	Distribution	Total
Customer Charge (\$)	--	--	750.00	750.00
Demand Charge (\$ per KVA):				
First 3,000 KVA	8.677	1.315	0.501	10.493
Over 3,000 KVA	3.662	1.315	0.501	5.478
Off-Peak Excess Demand Charge (\$ per KVA)	1.306	--	--	1.306
Energy Charge (¢ per KWH)	2.27033	--	--	2.27033

Minimum Charge

The minimum charge shall be equal to the sum of the Customer Charge, Demand Charges, and all applicable riders.

Delayed Payment Charge

The above schedule is net if full payment is received by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On all accounts not so paid, an additional charge of five percent (5%) of the total amount billed will be made.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

Rider	Sheet No.
Universal Service Fund Rider	60-1
Energy Efficiency Fund Rider	61-1
KWH Tax Rider	62-1
Gross Receipts Tax Credit Rider	63-1
Property Tax Credit Rider	64-1
Municipal Income Tax Rider	65-1
Franchise Tax Rider	66-1
Regulatory Asset Charge Rider	67-1

(Continued on Sheet No. 24-2)

Filed pursuant to Order No. 99-1729-EL-ETP dated September 28, 2000

Issued:

Effective: January 1, 2001

Issued by
Floyd W. Nickerson, Vice President
Columbus, Ohio

equipment, the use of formulas to calculate losses or the appropriate quantities. In such cases, the metered KWH and KVA values will be adjusted for billing purposes. If the

SCHEDULE GS-4
(General Service - Large)Monthly Billing Demand

The billing demand in KVA shall be taken each month as the single highest 30-minute integrated peak in KVA, as registered during the month by a demand meter or indicator, but the monthly demand so established shall in no event be less than the greater of (a) the minimum billing demand, if any, specified in the service contract or (b) 60% of the customer's highest previously established monthly billing demand during the past 11 months or (c) 1,000 KVA.

The Metered Voltage adjustment, as set forth below, shall not apply to the customer's minimum monthly billing demand.

Optional Time-of-Day Provision

Available to customers who operate primarily during the off-peak period (as set forth below) and request the installation of time-of-day metering in order to receive service under this provision. The customer shall be required to pay the necessary additional metering cost.

For purpose of this provision, the monthly billing demand as defined above shall be determined during the on-peak period. The off-peak excess demand shall be the amount by which the demand created during the off-peak period exceeds the monthly billing demand.

The on-peak billing period is defined as 7:00 AM to 9:00 PM local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 PM to 7:00 AM for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Metered Voltage

The rates set forth in this schedule are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered KWH and KVA values will be adjusted for billing purposes. If the Company elects to adjust KWH and KVA based on multipliers, the adjustment shall be in accordance with the following:

- (a) Measurement taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (b) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

(Continued on Sheet No. 24-3)

Filed pursuant to Order No. 99-1729-EL-ETP dated September 28, 2000

Issued:

Issued by
Floyd W. Nickerson, Vice President
Columbus, Ohio

Effective: January 1, 2001

SCHEDULE GS-4
(General Service - Large)

Term of Contract

Contracts under this schedule will be made for an initial period of not less than two years and shall remain in effect thereafter until either party shall give at least one year's written notice to the other of the intention to discontinue service under the terms of this schedule.

A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required. The Company may, at its option, require a longer initial term of contract to fulfill the terms and conditions of service and/or in order to protect the Company's ability to recover its investment of costs over a reasonable period of time.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from a qualified CRES Provider, pursuant to the terms of the appropriate Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

A customer's plant is considered as one or more buildings which are served by a single electrical distribution system provided and operated by customer. When the size of the customer's load necessitates the delivery of energy to the customer's plant over more than one circuit, the Company may elect to connect its circuits to different points on the customer's system irrespective of contrary provisions in the Terms and Conditions.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company.

Filed pursuant to Order No. 99-1729-EL-ETP dated September 28, 2000

Issued:

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Floyd W. Nickerson, Vice President
Columbus, Ohio

Effective: January 1, 2001