

FILE

Dominion East Ohio
P.O. Box 5759, Cleveland, OH 44101-0759



9

February 4, 2005

The Public Utilities Commission of Ohio
Mr. Martin Hengely
Docketing Department
180 East Broad Street
Columbus, Ohio 43215-3793

Attention: Mr. Martin Hengely

RE: Dominion East Ohio – Tariff Book Updates
Case –89-8006-GA-TRF

RECEIVED-DOCKETING DIV
2005 FEB -4 PM 5:06
PUCO

Dear Mr. Hengely:

Dominion East Ohio submits herewith four copies of the following revisions and updates to its tariff book :

Twenty-first Revised Sheet No. B – GCR - 1 Superseding
Twentieth Revised Sheet No. B – GCR - 1

Twentieth Revised Sheet No. 2 Superseding
Nineteenth Revised Sheet No. 2

These revisions are due to a change in the gas cost recovery rate effective February 4, 2005.

Please insert the enclosed sheets into your copy of the Company's tariff book and destroy the superseded sheets. Please contact me at (216) 736-5529 if you have any questions.

Very truly yours,
Ronald M. Greenwald

Ronald M. Greenwald
Rate Analyst

Enclosures
s/gcr/letters/gcrletter 02-05

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business
Technician *[Signature]* Date Processed *2-7-05*

**GAS COST RECOVERY RATE
APPLICABLE TO RATES SPECIFIED IN RATE SCHEDULE**

A Gas Cost Recovery (GCR) Rate of \$ 9.085 per Mcf shall be applied
effective with bills rendered on or after February 4, 2005 to all volumes purchased
and received under the following East Ohio rate schedules:

General Sales Service Rate Schedule (GSS)
Large Volume General Sales Service Schedule (LVGSS)
General Sales Service Rate Schedule (No.100) - West Ohio Division
Large Volume General Sales Service Schedule (No.102) - West Ohio Division

Issued: January 30, 2001

Effective: Bills Rendered on or after February 4, 2005

Filed under the authority of The Public Utilities Commission of Ohio in Case No.97-303-GA-ATA

Bruce C. Klink, Vice President

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Transportation Migration Rider - Part B

1. An additional charge of \$ 0.780 per Mcf shall be applied to all volumes transported under the Energy Choice Transportation Service and Large Volume Energy Choice Transportation Service rate schedules. This change is comprised of:
 - (1) an unrecovered gas cost component that is calculated as the sum of the Actual Adjustment, Supplier Refund and Reconciliation Adjustment, and Balance Adjustment components of the Gas Cost Recovery rate. The unrecovered gas cost component is applicable only for the first twelve months after the customer migrates from service rendered under the General Sales Service or Large Volume General Sales Service rate schedules; and
 - (2) a charge of \$ 0.093 per Mcf represents an operational balancing component that is based on the cost of contract storage included in the Gas Cost Recovery rate.
2. An additional charge of \$ 0.00 per Mcf to recover Energy Choice program costs shall be applied to all sales service and transportation service volumes. To meet competition and retain throughput, the Company may flex the level of this component of the Transportation Migration Rider - Part B to applicable customers.

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