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BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

Application Not for an increase in Rates
Pursuant to Section 4909: 18 Revised Code

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In the Matter of the Application of]
Ohio Power Company]
for Authority to Institute a New]
Temporary Emergency Curtailable]
Service Rider TEC]

Case No. 98- 981 -EL-ATA

1. APPLICANT RESPECTFULLY PROPOSES: (Check applicable proposals)

- ☒ New Service ☐ Change in Rule or Regulation
☐ New Classification ☐ Reduction in Rates
☐ Change in Classification ☐ Correction of Error
☐ Other, not involving increase in rates
☐ Various related and unrelated textual revision, without change in intent

2. DESCRIPTION OF PROPOSAL:

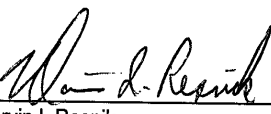
Ohio Power Company proposes to institute a new Temporary Emergency Curtailable Rider TEC to provide for a customer to receive credit for curtailing their demand on the American Electric Power (AEP) System during temporary emergency operating conditions.

3. TARIFFS AFFECTED: (If more than 2, use additional sheets)

| <u>P.U.C.O. No. 16</u> | <u>P.U.C.O. No.</u> |
|--|---------------------|
| Tariff Title | Tariff Title |
| Rider TEC (Temporary Emergency Curtailable Service) | |
| Section | Section |
| Section Title | Section Title |
| Paragraph | Paragraph |

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Technician James H. [Signature] Date Processed June 29, 1998

4. Attached hereto and made a part hereof are: (Check applicable Exhibits)
- ___ Exhibit A - existing schedule sheets (to be superseded) if applicable
- X Exhibit B - proposed schedule sheets
- X Exhibit C-1
- (a) if new service is proposed, describe:
- (b) if new equipment is involved, describe (preferably with a picture, brochure, etc.) and where appropriate, a statement distinguishing proposed service from existing services;
- (c) if proposed results from customer requests, so state, giving if available, the number and type of customers requesting proposed service.
- ___ Exhibit C-2 - if a change of classification, rule or regulation is proposed, a statement explaining reason for change
- ___ Exhibit C-3 - statement explaining reason for any proposal not covered in Exhibits C-1 or C-2
5. This application will not result in an increase in any rate, joint rate, toll classification, charge or rental.
6. Applicant respectfully requests the Commission to permit the filing of the proposed schedule sheets, to become effective on the date, subsequent to filing, to be shown on the proposed schedule sheets which will be filed with the Commission; and to be in the form of the schedule sheets in Exhibit B, modified by any further revisions that have become effective prior to the effective date of the proposed schedule sheets.


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RIDER TEC
(Temporary Emergency Curtailable Service)Availability of Service

Available for Temporary Emergency Curtailable (TEC) service to customers normally taking firm service under Schedules GS-3 and GS-4. The Customer must have an on-peak curtailable demand not less than 10,000 kW (kVa) and will be compensated for kWh curtailed under the provisions of this Rider. This Rider shall expire on September 30, 1998.

Conditions of Service

1. The Customer shall specify the TEC contract capacity to be considered as temporary emergency curtailable capacity served under the provisions of this Rider.
2. The Company reserves the right to curtail service to the TEC load when, in the sole judgment of the Company, a temporary emergency condition exists on the American Electric Power (AEP) System. The Company shall determine that a temporary emergency condition exists if curtailment of load served under this Rider is necessary in order to maintain service to the Company's other firm service customers according to the AEP System Emergency Operating Plan or for system integrity purposes.
3. The Company will endeavor to provide as much advance notice as possible of curtailments under this Rider including an estimate of the duration of such curtailments. However, the TEC demand shall be curtailed within 30 minutes if so requested.
4. In no event shall the customer be subject to curtailment under the provisions of this Rider for more than 100 hours during any calendar month.
5. The Customer must specify to the Company the method to be used for providing notification of a curtailment under the provisions of this Schedule. Such specifications should include a designation of the appropriate personnel and method of communication (phone, fax or pager).
6. No responsibility or liability of any kind shall attach to or be incurred by the Company or the AEP System for, or on account of, any loss, cost, expense or damage caused by or resulting from, either directly or indirectly, any curtailment of service under the provisions of this Rider.

TEC Bid Credit

At the time service commences under the provisions of this Rider, the Customer shall specify in writing a TEC Bid Credit in ¢/kWh. Such credit shall be applicable to the kWh curtailed under this Rider. There is no specified maximum credit; however, the Company reserves the right to reject bids. The TEC Bid Credit should also include the minimum and maximum number of hours per curtailment for which load may be curtailed. In no event shall the minimum number of hours be less than four.

The Customer may revise the TEC Bid Credit no more than once during any calendar month. Revised TEC Bid Credits must be received by the Company in writing no later than Thursday in order to be effective for the following Monday.

(Continued on Sheet No. 32-2)

Filed pursuant to Order No.

Dated

Issued:

Effective:

Issued by
Marsha P. Ryan, Vice President
Columbus, Ohio

RIDER TEC (Continued)
(Temporary Emergency Curtailable Service)TEC Bid Credit (Cont'd)

The Company will commence curtailments beginning with the customer with the lowest TEC Bid Credit. If necessary, additional curtailments will commence with the next TEC Bid Credit, in order of increasing magnitude.

TEC Demands

TEC Demand for each curtailment period shall be defined as the difference between the average of the 30-minute integrated demands for the 6 consecutive intervals preceding the curtailment period and the maximum 30-minute integrated demand occurring during the curtailment period.

TEC Energy

Period TEC Energy shall be defined as TEC Demand times the number of hours of each curtailment period. TEC Energy shall be equal to the sum of all Period TEC Energy for the calendar month.

Failure to Curtail

If the Customer fails to comply with a request for curtailment under the provisions of this Rider, then, the non-curtailed demand shall be the difference between 90% of the TEC Contract Capacity and the TEC Demand. Non-curtailed energy shall be the non-curtailed demand multiplied by the number of hours for the curtailment period. Such non-curtailed energy shall be billed at a rate equal to one and a half times the TEC Bid Credit.

Monthly Credit

The total Monthly Credit shall be equal to the sum of each Period TEC Energy multiplied by the TEC Bid Credit less any charges computed for failure to curtail. Credits will be provided to the Customer by check within 30 days after the end of the month when the curtailment occurred. This amount will be recorded in the Federal Energy Regulatory Commission's Uniform System of Accounts under Account 555, Purchased Power.

Term

Contracts under this Rider may be made for an initial period of not less than 1 month and shall remain in effect until September 30, 1998, unless either party provides 24 hours' written notice to the other of its intention to discontinue service under the terms of this Rider.

Special Terms and Conditions

Individual customer information, including, but not limited to, TEC Bid Credits and load curtailed under the provisions of this Rider shall remain confidential.

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Columbus, Ohio

For a variety of reasons, including the unavailability of nearly 12,000 MW of generating capacity during the summer of 1998 in the midwest region of the United States, the potential for short-term emergency operating conditions, such as those currently being experienced, is greater than normal this summer. In order to have an additional means to curtail demand on the AEP System during temporary emergency operating conditions, and, therefore, free up the amount of generating capacity over what would otherwise be available, the Company is proposing to add a rider that will provide large usage customers the ability to receive credit for their actual curtailment.

The Company is hereby requesting authority from the Commission to add Rider TEC (Temporary Emergency Curtailable Service) to provide an additional step in its Capacity Emergency Control Program through September 30, 1998. The TEC Rider provides customers with an option to receive credit for their actual curtailment during temporary emergency operating conditions at the price per kilowatt hour that the customer bids to the Company. The Company reserves the right to reject bids.

The above Rider TEC, if authorized by the Commission, will provide the Company with an additional means to avoid voluntary and/or mandatory firm load curtailments.