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November 13, 2003

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PUCO

Mr. Martin Hengely
Tariff Section, Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: Case Nos. 02-2779-EL-ATA and 89-6004-EL-TRF

Dear Mr. Hengely:

Pursuant to the Commission's Entry dated September 2, 2003 in Case No. 02-2779-EL-ATA, The Dayton Power and Light Company herewith submits four (4) copies of the following Tariff Sheets under DP&L PUCO No. 17:

Sixth Revised Sheet No. D2
First Revised Sheet No. D17
First Revised Sheet No. D18
First Revised Sheet No. D19
First Revised Sheet No. D20
First Revised Sheet No. D21
First Revised Sheet No. D22
First Revised Sheet No. D23
First Revised Sheet No. D24
First Revised Sheet No. D25
First Revised Sheet No. D30
First Revised Sheet No. D31

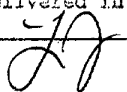
Fourth Revised Sheet No. G2
First Revised Sheet No. G10
First Revised Sheet No. G11
First Revised Sheet No. G12
First Revised Sheet No. G13
First Revised Sheet No. G14
First Revised Sheet No. G15
First Revised Sheet No. G16
First Revised Sheet No. G17
First Revised Sheet No. G18
Second Revised Sheet No. G22

The tariff sheets are intended to cancel and supersede all preceding Schedules, and bear an effective date of January 1, 2004.

Please contact me at (937) 259-7808 if you have any questions. Thank you for your assistance.

Sincerely,

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business

Technician 

Date Processed 11-13-03


Dona R. Seger-Lawson

Director, Regulatory Operations

The Dayton Power and Light Company • P.O. Box 8825 • Dayton, Ohio 45401

THE DAYTON POWER AND LIGHT COMPANY
DP&L Building
Courthouse Plaza Southwest
Dayton, Ohio 45401

Sixth Revised Sheet No. D2
Cancels
Fifth Revised Sheet No. D2
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
TARIFF INDEX

| Sheet No. | Version | Description | Number of Pages | Tariff Sheet Effective Date |
|--------------|---------------|-------------------|--------------------|--------------------------------|
| D1 | Original | Table of Contents | 1 | January 1, 2001 |
| D2 | Sixth Revised | Tariff Index | 2 | January 1, 2004 |

RULES AND REGULATIONS

| | | | | |
|-----|---------------|---|----|------------------|
| D3 | Original | Application and Contract For Service | 3 | January 1, 2001 |
| D4 | First Revised | Credit Requirements of Customer | 2 | November 1, 2002 |
| D5 | First Revised | Billing and Payment for Electric Service | 7 | October 15, 2001 |
| D6 | Original | Disconnection/Reconnection of Service | 5 | January 1, 2001 |
| D7 | Original | Meters and Metering Equipment- Location and Installation | 2 | January 1, 2001 |
| D8 | Original | Service Facilities – Location and Installation | 3 | January 1, 2001 |
| D9 | Original | Equipment on Customer's Premises | 3 | January 1, 2001 |
| D10 | Original | Use and Character of Service | 5 | January 1, 2001 |
| D11 | Original | Emergency Electrical Procedures | 12 | January 1, 2001 |
| D12 | Original | Extension of Electric Facilities | 3 | January 1, 2001 |
| D13 | First Revised | Extension of Electric Facilities to House Trailer Parks | 2 | November 1, 2002 |
| D14 | Original | Definitions and Amendments | 4 | January 1, 2001 |
| D15 | Original | Additional Charges | 1 | January 1, 2001 |
| D16 | Original | Open Access Terms and Conditions | 3 | January 1, 2001 |

TARIFFS

| | | | | |
|-----|---------------|---------------------|---|-----------------|
| D17 | First Revised | Residential | 2 | January 1, 2004 |
| D18 | First Revised | Residential Heating | 3 | January 1, 2004 |
| D19 | First Revised | Secondary | 4 | January 1, 2004 |
| D20 | First Revised | Primary | 3 | January 1, 2004 |

Filed pursuant to the Opinion and Order in Case No. 02-2779-EL-ATA dated September 2, 2003 of the Public Utilities Commission of Ohio.

Issued November 17, 2003

Effective January 1, 2004

Issued by
STEPHEN F. KOZIAR, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
DP&L Building
Courthouse Plaza Southwest
Dayton, Ohio 45401

Sixth Revised Sheet No. D2
Cancels
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
TARIFF INDEX

| <u>Sheet No.</u> | <u>Version</u> | <u>Description</u> | <u>Number of Pages</u> | <u>Tariff Sheet Effective Date</u> |
|----------------------|----------------|-------------------------------|----------------------------|--|
| D21 | First Revised | Primary-Substation | 3 | January 1, 2004 |
| D22 | First Revised | High Voltage | 3 | January 1, 2004 |
| D23 | First Revised | Private Outdoor Lighting | 3 | January 1, 2004 |
| D24 | First Revised | School | 2 | January 1, 2004 |
| D25 | First Revised | Street Lighting | 4 | January 1, 2004 |
| D26 | Original | Miscellaneous Service Charges | 1 | January 1, 2001 |
| D35 | First Revised | Interconnection Tariff | 8 | September 6, 2002 |

RIDERS

| | | | | |
|-----|----------------|---|---|------------------|
| D27 | Original | Partners in Business Plus Incentive Rider | 5 | January 1, 2001 |
| D28 | Second Revised | Universal Service Fund Rider | 1 | January 31, 2003 |
| D29 | First Revised | Emission Fee Recovery Rider | 1 | October 1, 2003 |
| D30 | First Revised | Reserved | 1 | January 1, 2004 |
| D31 | First Revised | Reserved | 1 | January 1, 2004 |
| D32 | Original | Energy Efficiency Surcharge Rider | 1 | January 1, 2001 |
| D33 | First | Excise Tax Surcharge Rider | 1 | May 1, 2001 |
| D34 | Original | Switching Fees | 2 | January 1, 2001 |

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First Revised Sheet No. D17
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
RESIDENTIAL

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on an energy and monthly customer charge basis.

APPLICABLE:

Available to all residences, single apartments, and churches whose entire requirements are measured through one meter, for lighting, the operation of appliances, and incidental power.

REQUIRED SERVICES:

Customers receiving Distribution Service under this Tariff Sheet must also take Transmission and associated Ancillary Services from DP&L under Tariff Sheet No. T8 of the Transmission Schedule.

The Customer may take Generation Service from DP&L under Tariff Sheet No. G10 of the Generation Schedule. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9.

RATE PER MONTH:

Customer Charge:

\$4.25 per Customer (Customers with monthly energy consumption), or
\$5.00 per Customer (Customers without monthly energy consumption), plus

Energy Charge:

\$0.02260 per kWh for the first 750 kWh
\$0.02260 per kWh for all kWh over 750 kWh

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

Filed pursuant to the Opinion and Order in Case No. 02-2779-EL-ATA dated September 2, 2003 of the Public Utilities Commission of Ohio.

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First Revised Sheet No. D17
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
RESIDENTIAL

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.
Emission Fee Rider on Sheet No. D29.
Energy Efficiency Surcharge Rider on Sheet No. D32.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Opinion and Order in Case No. 02-2779-EL-ATA dated September 2, 2003 of the Public Utilities Commission of Ohio.

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First Revised Sheet No. D18
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
RESIDENTIAL HEATING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on an energy and monthly customer charge basis.

APPLICABLE:

Available to all residences and single apartments whose entire requirements are measured through one meter, for lighting and the operation of appliances, provided electric energy is used as the primary source of heating the premises. The Customer may elect to be supplied through a load meter.

REQUIRED SERVICES:

Customers receiving Distribution Service under this Tariff Sheet must also take Transmission and associated Ancillary Services from DP&L under Tariff Sheet No. T8 of the Transmission Schedule.

The Customer may take Generation Service from DP&L under Tariff Sheet No. G11 of the Generation Schedule. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9.

RATE PER MONTH:

Rate A. Without Load Meters Installed:

Customer Charge:

\$4.25 per Customer (Customers with monthly energy consumption), or
\$5.00 per Customer (Customers without monthly energy consumption), plus

Energy Charge:

Summer Period:

\$0.02260 per kWh for the first 750 kWh
\$0.02260 per kWh for all kWh over 750 kWh

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First Revised Sheet No. D18
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
RESIDENTIAL HEATING

RATE PER MONTH: (Continued)

Winter Period:

\$0.02260 per kWh for the first 750 kWh
\$0.02260 per kWh for all kWh over 750 kWh

Rate B. With Installed Load Meter:

Customer Charge:

\$6.25 per Customer (Customers with monthly energy consumption), or
\$7.00 per Customer (Customers without monthly energy consumption), plus

Energy Charge:

Summer Period:

\$0.02260 per kWh for the first 750 kWh
\$0.02260 per kWh for all kWh over 750 kWh

Winter Period:

\$0.02260 per kWh for the first 750 kWh
\$0.02260 per kWh for all kWh over 750 kWh but less than the first
150 kWh per kW of Billing Demand
\$0.02260 per kWh for all kWh over 150 kWh per kW of Billing Demand

The Summer Period shall be the months of June, July, August, September and October.

The Winter Period shall be the months of January, February, March, April, May, November and December.

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
RESIDENTIAL HEATING

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.
Emission Fee Rider on Sheet No. D29.
Energy Efficiency Surcharge Rider on Sheet No. D32.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.

DETERMINATION OF KILOWATT BILLING DEMAND:

Load meters will be provided at the request of the Customer. The billing demand shall be the greatest thirty (30) minute integrated demand occurring during the current billing period.

TERM OF CONTRACT:

For Customers who elect to be supplied through a load meter, the term of contract shall be a minimum period of one (1) year and for such time thereafter until terminated by the Company or the Customer giving thirty (30) days written notice.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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Dayton, Ohio 45401

First Revised Sheet No. D19
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SECONDARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand, energy, and monthly customer charge basis.

APPLICABLE:

Available to any Secondary Nonresidential Customer for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises. This rate is applicable when any portion of the Customer's service is rendered at Secondary voltage.

REQUIRED SERVICES:

Customers receiving Distribution Service under this Tariff Sheet must also take Transmission and associated Ancillary Services from DP&L under Tariff Sheet No. T8 of the Transmission Schedule.

The Customer may take Generation Service from DP&L under Tariff Sheet No. G12 of the Generation Schedule. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9.

RATE PER MONTH:

Customer Charge:

| | |
|----------------------|----------------------------|
| Unmetered Service | \$ 6.67 per Customer, plus |
| Single-phase Service | \$ 8.66 per Customer, plus |
| Three-phase Service | \$16.00 per Customer, plus |

Demand Charge:

No charge for the first 5 kW or less of Billing Demand
\$3.89808 per kW for all kW over 5 kW of Billing Demand, plus

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First Revised Sheet No. D19
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SECONDARY

RATE PER MONTH: (Continued)

Energy Charges:

\$0.01248 per kWh for the first 1,500 kWh

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

MAXIMUM CHARGE:

If the Maximum Charge provision contained in Generation Schedule Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.01113 per kWh, in lieu of the above demand and energy charges.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.
Emission Fee Rider on Sheet No. D29.
Energy Efficiency Surcharge Rider on Sheet No. D32.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.

PRIMARY VOLTAGE METERING:

The above rates are based upon Secondary Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted downward by one percent (1%) for billing purposes.

Filed pursuant to the Opinion and Order in Case No. 02-2779-EL-ATA dated September 2, 2003 of the Public Utilities Commission of Ohio.

Issued November 17, 2003

Effective January 1, 2004

Issued by
STEPHEN F. KOZIAR, President and Chief Executive Officer

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Courthouse Plaza Southwest
Dayton, Ohio 45401

First Revised Sheet No. D19
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ELECTRIC DISTRIBUTION SERVICE
SECONDARY

OFF-PEAK METERING SURCHARGE:

Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to determine billing demands during off-peak periods shall be subject to an additional charge of twenty dollars (\$20.00) per month. No demand less than one thousand kilowatts (1,000 kW) shall be designated as off-peak unless the Customer has elected the metering surcharge option.

For Customers who elect to be supplied through off-peak metering, the Term of Contract shall be a minimum period of one (1) year and for such time thereafter until terminated by the Company or the Customer giving thirty (30) days written notice.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be the greatest thirty (30) minute integrated demand ascertained in kilowatts by instruments suitable for the purpose. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or
2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven month period prior to the current billing month.

SECONDARY RATE PROVISION:

When the use of a Customer's load does not result in billing demands proportionate to the facilities installed, the billing demand may be determined by taking eighty-five percent (85%) of such total connected load. The Maximum Charge provisions of this Tariff Sheet shall not be applicable to these Customers.

Filed pursuant to the Opinion and Order in Case No. 02-2779-EL-ATA dated September 2, 2003 of the Public Utilities Commission of Ohio.

Issued November 17, 2003

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Dayton, Ohio 45401

First Revised Sheet No. D19
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SECONDARY

UNMETERED SERVICE PROVISION:

Unmetered single-phase service is available under this provision upon mutual agreement between the Company and the Customer for lighting and/or incidental power purposes for rated loads less than five (5) kilowatts having uniformity of consumption which can be predicted accurately.

This rate is available on application and only to those Customers whose rated load requirements of five (5) kilowatts or less can be served at one point of delivery.

For each monthly billing period the kW billing demand shall be the estimated or measured load in kilowatts, and the kilowatt-hours consumed shall be the product of the estimated or measured load in kilowatts multiplied by seven hundred and thirty (730) hours.

The Customer shall furnish electrical protection devices which meet local electric code requirements. In the absence of a local electrical code, the National Electrical Code will be followed.

The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the Customer's equipment at any time to verify or measure such load. In the event the Customer fails to notify the Company of an increase in load, the Company reserves the right to refuse to serve the location thereafter under this rate, and shall be entitled to bill the Customer retroactively on the basis of the increased load for the full period such load was connected. If the character of such load should change, so as to require metered service, the Customer shall provide the facilities to permit the metering.

The Term of Contract shall be a minimum period of one (1) year or such shorter period as may be agreed between the Company and the Customer.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Opinion and Order in Case No. 02-2779-EL-ATA dated September 2, 2003 of the Public Utilities Commission of Ohio.

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Dayton, Ohio 45401

First Revised Sheet No. D20
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand, energy, and monthly customer charge basis.

APPLICABLE:

Available to any Customer for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Distribution Service under this Tariff Sheet must also take Transmission and associated Ancillary Services from DP&L under Tariff Sheet No. T8 of the Transmission Schedule.

The Customer may take Generation Service from DP&L under Tariff Sheet No. G13 of the Generation Schedule. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9.

RATE PER MONTH:

Customer Charge:

\$95.00 per Customer, plus

Demand Charge:

\$1.84047 per kW for all kW of Billing Demand, plus

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

Filed pursuant to the Opinion and Order in Case No. 00-2779-EL-ATA dated September 2, 2003 of the Public Utilities Commission of Ohio.

Issued November 17, 2003

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First Revised Sheet No. D20
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ELECTRIC DISTRIBUTION SERVICE
PRIMARY

MAXIMUM CHARGE:

If the Maximum Charge provision contained in Generation Schedule Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of \$0.00398 per kWh, in lieu of the above demand and energy charges.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.
Emission Fee Rider on Sheet No. D29.
Energy Efficiency Surcharge Rider on Sheet No. D32.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

OFF-PEAK METERING SURCHARGE:

Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to determine billing demands during off-peak periods shall be subject to an additional charge of twenty dollars (\$20.00) per month. No demands less than one thousand kilowatts (1,000 kW) shall be designated as off-peak unless the Customer has elected the metering surcharge option.

For Customers who elect to be supplied through off-peak metering, the Term of Contract shall be a minimum period of one (1) year and for such time thereafter until terminated by the Company or the Customer giving thirty (30) days written notice.

Filed pursuant to the Opinion and Order in Case No. 00-2779-EL-ATA dated September 2, 2003 of the Public Utilities Commission of Ohio.

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STEPHEN F. KOZIAR, President and Chief Executive Officer

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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be the greatest thirty (30) minute integrated demand ascertained in kilowatts by instruments suitable for the purpose. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holiday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or
2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven (11) month period prior to the current billing month. Where a Customer's establishment contains two or more buildings with separate services, each service having a monthly demand of five hundred (500) kW or higher, served under this Tariff Sheet, and such buildings are separated by street, alley, or railroad right-of-way, and there is no other intervening property under separate ownership, the demand of all such accounts at coincident times shall be added together for the determination of this Paragraph 3.

PRIMARY RATE PROVISION:

When the use of a Customer's load does not result in billing demands proportionate to the facilities installed the billing demand may be determined by taking eighty-five percent (85%) of such total connected load. The Maximum Charge provisions of this Tariff Sheet shall not be applicable to these Customers.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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Cancels
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY-SUBSTATION

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand, energy, and monthly customer charge basis.

APPLICABLE:

Available to all Primary-Substation Customers for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Distribution Service under this Tariff Sheet must also take Transmission and associated Ancillary Services from DP&L under Tariff Sheet No. T8 of the Transmission Schedule.

The Customer may take Generation Service from DP&L under Tariff Sheet No. G14 of the Generation Schedule. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9.

RATE PER MONTH:

Customer Charge:

\$170.00 per Customer, plus

Demand Charge:

\$0.52212 per kW for all kW of Billing Demand, plus

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

Filed pursuant to the Opinion and Order in Case No. 02-2779-EL-ATA dated September 2, 2003 of the Public Utilities Commission of Ohio.

Issued November 17, 2003

Effective January 1, 2004

Issued by
STEPHEN F. KOZIAR, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
DP&L Building
Courthouse Plaza Southwest
Dayton, Ohio 45401

First Revised Sheet No. D21
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY-SUBSTATION

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.
Emission Fee Rider on Sheet No. D29.
Energy Efficiency Surcharge Rider on Sheet No. D32.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both kilowatt billing demand and energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

OFF-PEAK METERING SURCHARGE:

Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to determine billing demands during off-peak periods shall be subject to an additional charge of twenty dollars (\$20.00) per month. No demands less than one thousand kilowatts (1,000 kW) shall be designated as off-peak unless the Customer has elected the metering surcharge option.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be the greatest thirty (30) minute integrated demand ascertained in kilowatts by instruments suitable for the purpose. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or

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ELECTRIC DISTRIBUTION SERVICE
PRIMARY-SUBSTATION

on any Saturday or Sunday, or on the following observed legal holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or

2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven month period prior to the current billing month. Where a Customer's establishment contains two or more buildings with separate services, each service having a monthly demand of one thousand (1,000) kW or greater, served under this Tariff Sheet, and such buildings are separated by street, alley, or railroad right-of-way, and there is no other intervening property under separate ownership, the demand of all such accounts at coincident times shall be added together for the determination of this Paragraph 3.

PRIMARY RATE PROVISION:

When the use of a Customer's load does not result in billing demands proportionate to the facilities installed the billing demand may be determined by taking eighty-five percent (85%) of such total connected load.

TERM OF CONTRACT:

The Term of Contract shall be for a minimum period of one (1) year, or longer, but may be subject to cancellation by either party after the end of the contract period by ninety (90) days written notice.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Opinion and Order in Case No. 02-2779-EL-ATA dated September 2, 2003 of the Public Utilities Commission of Ohio.

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STEPHEN F. KOZIAR, President and Chief Executive Officer

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Dayton, Ohio 45401

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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
HIGH VOLTAGE

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand, energy, and monthly customer charge basis.

APPLICABLE:

Available for lighting and for power to all High Voltage Customers, provided that all electric service is supplied at one location on the Customer's premises.

Customers receiving electric service under the High Voltage Tariff Sheet prior to April 30, 1988 are required to receive service at High Voltage Level and to have monthly demands equal to or in excess of one thousand (1,000) kW for all electric service supplied to one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Distribution Service under this Tariff Sheet must also take Transmission and associated Ancillary Services from DP&L under Tariff Sheet No. T8 of the Transmission Schedule.

The Customer may take Generation Service from DP&L under Tariff Sheet No. G15 of the Generation Schedule. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9.

RATE PER MONTH:

Customer Charge:

\$270.00 per Customer, plus

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

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ELECTRIC DISTRIBUTION SERVICE
HIGH VOLTAGE

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.
Emission Fee Rider on Sheet No. D29.
Energy Efficiency Surcharge Rider on Sheet No. D32.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.

PRIMARY VOLTAGE METERING:

The above rates are based upon Transmission Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%).

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be a thirty (30) minute integrated demand ascertained by instruments suitable for the purpose and will be measured in kilowatts. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or
2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven month period prior to the current billing month. Where a Customer's establishment contains two

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ELECTRIC DISTRIBUTION SERVICE
HIGH VOLTAGE

or more buildings with separate services, each service having a monthly demand of ten thousand (10,000) kW or greater (or one thousand (1,000) kW or greater for all customers receiving electric service under this Rate Sheet as of April 30, 1988), served under this Tariff Sheet, and such buildings are separated by street, alley, or railroad right-of-way, and there is no other intervening property under separate ownership, the demand of all such accounts at coincident times shall be added together for the determination of this Paragraph 3.

TERM OF CONTRACT:

The Term of Contract shall be for a minimum period of one (1) year, or longer, to be determined by the construction costs necessary to supply the service contracted for, but subject to cancellation by either party after the contract period by ninety (90) days written notice.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Opinion and Order in Case No. 00-2779-EL-ATA dated September 2, 2003 of the Public Utilities Commission of Ohio.

Issued November 17, 2003

Effective January 1, 2004

Issued by
STEPHEN F. KOZIAR, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
DP&L Building
Courthouse Plaza Southwest
Dayton, Ohio 45401

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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIVATE OUTDOOR LIGHTING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer Distribution Service along with a lighting fixture for all-night outdoor lighting, billed on a per fixture basis.

APPLICABLE:

Available for all-night outdoor lighting service to any Customer for lighting of driveway and other outdoor areas on the Customer's premises, where such service can be supplied by the installation of lighting fixtures supplied directly from existing secondary circuits. All facilities shall be owned by the Company.

REQUIRED SERVICES:

Customers receiving Distribution Service under this Tariff Sheet must also take Transmission and associated Ancillary Services from DP&L under Tariff Sheet No. T8 of the Transmission Schedule.

The Customer may take Generation Service from DP&L under Tariff Sheet No. G16 of the Generation Schedule. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9.

RATE PER MONTH:

| Fixture Charge: | kWh |
|--|-----|
| \$5.22916 per lamp, 7,000 Lumens (Nominal) Mercury | 75 |
| \$10.73722 per lamp, 21,000 Lumens (Nominal) Mercury | 154 |

THE FOLLOWING FIXTURES WILL NOT BE INSTALLED AFTER OCTOBER 17, 1979.

| | |
|---|----|
| \$4.46222 per lamp, 2,500 Lumens (Nominal) Incandescent | 64 |
| \$4.60166 per lamp, 7,000 Lumens (Nominal) Fluorescent | 66 |
| \$2.99805 per lamp, 4,000 Lumens (Nominal) Post Top Mercury | 43 |

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ELECTRIC DISTRIBUTION SERVICE
PRIVATE OUTDOOR LIGHTING

The Fixture Charge shall include a lamp with luminaire, controlled automatically, and where needed an upsweep arm not over six (6) feet in length, on an existing pole, where service is supplied from existing secondary facilities of the Company. The four thousand (4,000) Lumens Post Top Mercury Fixture Charge for underground service only, shall include a post for twelve (12) foot mounting height.

POLE CHARGES:

If a lamp is installed on an existing pole, the Pole Charge shall be included in the Fixture Charge of the applicable lamp. The Pole Charge for each additional standard wood pole shall be \$1.78 per month for each additional pole installed. If a Customer desires an Ornamental Pole, the Pole Charge shall be \$3.70 per month for each Ornamental Pole installed. The Company, at its discretion, reserves the right to refuse to install poles for new installations.

AERIAL SERVICE:

Secondary aerial spans shall be supplied, where necessary, for an additional charge of \$0.68 net per month, per span.

UNDERGROUND SERVICE:

Underground service will be provided, where requested, for an additional charge of \$0.68 net per month, per one hundred (100) trench feet or fraction thereof. The Customer shall provide all trenching and backfilling to accommodate the Company's underground conductors according to Company specifications.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.
Emission Fee Rider on Sheet No. D29.
Energy Efficiency Surcharge Rider on Sheet No. D32.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.

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ELECTRIC DISTRIBUTION SERVICE
PRIVATE OUTDOOR LIGHTING

The fixture energy (kWh) listed above is the average monthly usage for each lamp and shall be used for determining the charges for the above riders.

TERM OF CONTRACT:

For a fixed term of not less than two (2) years, and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other.

SERVICES PROVIDED:

The Company will maintain the equipment and replace defective lamps. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. The Company does not guarantee continuous lighting and shall not be liable to the Customer or anyone else for any damage, loss or injury resulting from any interruption in such lighting due to any cause. The Company shall be allowed seventy-two (72) hours after notification by the Customer to replace defective lamps.

All lamps shall burn from dusk to dawn, burning approximately four thousand (4000) hours per annum.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Opinion and Order in Case No. 00-2779-EL-ATA dated September 2, 2003 of the Public Utilities Commission of Ohio.

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Dayton, Ohio 45401

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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SCHOOL

THIS RATE IS IN THE PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE PRESENT INSTALLATIONS OF CUSTOMERS WHO RECEIVED SERVICE HEREUNDER PRIOR TO OCTOBER 23, 1976 AND WILL NOT BE APPLICABLE TO ADDITIONAL CUSTOMERS.

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on an energy and monthly customer charge basis.

APPLICABLE:

Available to all primary and secondary public schools and other schools of similar nature operated not for profit which provide courses of instruction substantially equivalent to that of the public schools for lighting, heating, cooking, and incidental power served through one meter.

REQUIRED SERVICES:

Customers receiving electric Distribution Service under this Tariff Sheet must also take Transmission and associated Ancillary Services from DP&L under Tariff Sheet No. T8 of the Transmission Schedule.

The Customer may take Generation Service from DP&L under Tariff Sheet No. G17 of the Generation Schedule. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9.

RATE PER MONTH:

Customer Charge:

\$38.85 per Customer, plus

Energy Charge:

\$0.01837 per kWh for all kWh

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DP&L Building
Courthouse Plaza Southwest
Dayton, Ohio 45401

First Revised Sheet No. D24
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SCHOOL

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.
Emission Fee Rider on Sheet No. D29.
Energy Efficiency Surcharge Rider on Sheet No. D32.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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Dayton, Ohio 45401

First Revised Sheet No. D25
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
STREET LIGHTING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides unmetered Distribution Service from the Company that will be billed on an energy and monthly customer charge basis.

APPLICABLE:

Available for the furnishing of energy only for the all-night outdoor lighting of streets, highways, parks, and other public places.

REQUIRED SERVICES:

Customers receiving electric Distribution Service under this Tariff Sheet must also take Transmission and associated Ancillary Services from DP&L under Tariff Sheet No. T8 of the Transmission Schedule.

The Customer may take Generation Service from DP&L under Tariff Sheet No. G18 of the Generation Schedule. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9.

RATE PER MONTH:

Customer charge:

\$2.00, per bill rendered, plus

Energy Charge:

\$0.01271 per kWh

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Dayton, Ohio 45401

First Revised Sheet No. D25
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
STREET LIGHTING

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.
Emission Fee Rider on Sheet No. D29.
Energy Efficiency Surcharge Rider on Sheet No. D32.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.

DETERMINATION OF ENERGY USAGE:

The following list shows the monthly kWh for selected street light fixtures that will be used to determine the kWh's billed. For any fixture owned and maintained by the Customer that is not included below the monthly kWh will be determined by multiplying the input wattage of the fixture, including lamp and ballast, times three hundred and thirty-three and three tenths (333.3) hours use. The input wattage of the fixture shall be mutually agreed upon between the Company and the Customer.

| <u>HIGH PRESSURE SODIUM</u> | <u>MONTHLY</u> <u>--kWh--</u> |
|-----------------------------|----------------------------------|
| 70 Watt (5,800 Lumen) | 28 |
| 100 Watt (9,500 Lumen) | 39 |
| 150 Watt (16,000 Lumen) | 57 |
| 250 Watt (27,000 Lumen) | 104 |
| 400 Watt (50,000 Lumen) | 162 |
| 500 Watt (54,000 Lumen) | 208 |
| 650 Watt (77,000 Lumen) | 266 |
| 800 Watt (100,000 Lumen) | 324 |

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ELECTRIC DISTRIBUTION SERVICE
STREET LIGHTING

| <u>MERCURY</u> | MONTHLY --kWh-- |
|---------------------------|--------------------|
| 100 Watt (4,000 Lumen) | 42 |
| 175 Watt (7,700 Lumen) | 70 |
| 250 Watt (11,000 Lumen) | 97 |
| 400 Watt (21,000 Lumen) | 153 |
| 1,000 Watt (54,000 Lumen) | 367 |
| <u>INCANDESCENT</u> | |
| 103 Watt (1,000 Lumen) | 34 |
| 202 Watt (2,500 Lumen) | 67 |
| 327 Watt (4,000 Lumen) | 109 |
| 448 Watt (6,000 Lumen) | 149 |
| <u>FLUORESCENT</u> | |
| 70 Watt (2,800 Lumen) | 32 |
| 85 Watt (5,000 Lumen) | 39 |
| 120 Watt (7,000 Lumen) | 59 |
| 220 Watt (12,000 Lumen) | 89 |
| 320 Watt (22,000 Lumen) | 160 |
| 640 Watt (44,000 Lumen) | 320 |

POINT OF DELIVERY:

The point of delivery shall be at the point where the Customer's street lighting facilities attach to the Company's existing secondary distribution system. All points of delivery shall be at a level which will allow the Company to maintain all necessary code clearances for Company owned facilities. All facilities beyond the point of delivery are to be furnished and maintained by the Customer. The Customer may be required to furnish electrical protection devices. If such devices are required, they must meet all applicable electric code requirements.

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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
STREET LIGHTING

REQUEST FOR SERVICE:

The Customer shall request service for each streetlight or group of streetlights to be served under the Street Lighting Tariff. Each request shall include the size, type, specific location and number of fixtures to be served. The Company shall promptly determine if the requested service can be served from the existing secondary distribution system and if so, shall promptly notify the Customer of the location(s) of the point(s) of delivery. The Customer shall notify the Company promptly of any changes in fixture load served under the Street Lighting Tariff including, but not limited to, replacement of fixtures with a different size or type, replacement of ballast or lamp with a different size and any changes in the number of fixtures. In the event the Customer fails to notify the Company of a change in fixture load, the Company reserves the right to refuse to serve the location thereafter under this Tariff Sheet, and shall be entitled to bill the Customer retroactively on the basis of any change in fixture load for the full period the load was connected. If the Company exercises its right to refuse service under this Tariff Sheet and requires that the service be under a metered Distribution Service rate, then the Customer shall provide the facilities for the installation of a meter.

CONTACTING COMPANY POLES AND STANDARDS:

Any and every contact of a Company-owned pole by the Customer for the purpose of providing street lighting will be billed in accordance with and governed by the Company's Pole Attachment Tariff as filed with the Public Utilities Commission of Ohio. The Company will not own and maintain poles whose sole purpose is to provide contacts for street light facilities.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Opinion and Order in Case No. 02-2779-EL-ATA dated September 2, 2003 of the Public Utilities Commission of Ohio.

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Dayton, Ohio 45401

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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE

RESERVED FOR FUTURE USE

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Dayton, Ohio 45401

First Revised Sheet No. D31
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE

RESERVED FOR FUTURE USE

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THE DAYTON POWER AND LIGHT COMPANY
DP&L Building
Courthouse Plaza Southwest
Dayton, Ohio 45401

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ELECTRIC GENERATION SERVICE
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| G5 | Original | Billing and Payment for Electric Service | 2 | January 1, 2001 |
| G6 | Original | Use and Character of Service | 1 | January 1, 2001 |
| G7 | Original | Definitions and Amendments | 4 | January 1, 2001 |

ALTERNATE GENERATION SUPPLIER

| | | | | |
|----|---------------|--|----|------------------|
| G8 | First Revised | Alternate Generation Supplier Coordination Tariff | 33 | January 31, 2001 |
| G9 | Original | Competitive Retail Generation Service | 4 | January 1, 2001 |

TARIFFS

| | | | | |
|-----|---------------|---|---|-----------------|
| G10 | First Revised | Standard Offer Residential | 2 | January 1, 2004 |
| G11 | First Revised | Standard Offer Residential Heating | 3 | January 1, 2004 |
| G12 | First Revised | Standard Offer Secondary | 4 | January 1, 2004 |
| G13 | First Revised | Standard Offer Primary | 3 | January 1, 2004 |
| G14 | First Revised | Standard Offer Primary-Substation | 3 | January 1, 2004 |
| G15 | First Revised | Standard Offer High Voltage | 3 | January 1, 2004 |
| G16 | First Revised | Standard Offer Private Outdoor Lighting | 2 | January 1, 2004 |
| G17 | First Revised | Standard Offer School | 2 | January 1, 2004 |
| G18 | First Revised | Standard Offer Street Lighting | 4 | January 1, 2004 |

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STEPHEN F. KOZIAR, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
DP&L Building
Courthouse Plaza Southwest
Dayton, Ohio 45401

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ELECTRIC GENERATION SERVICE
TARIFF INDEX

| <u>Sheet</u> <u>No.</u> | <u>Version</u> | <u>Description</u> | <u>Number</u> <u>of Pages</u> | <u>Tariff Sheet</u> <u>Effective Date</u> |
|----------------------------|----------------|--------------------|----------------------------------|--|
| G19 | Original | Non-Firm Service | 7 | January 1, 2001 |
| G20 | First Revised | Reserved | 1 | November 1, 2002 |
| G21 | Original | Cogeneration | 3 | January 1, 2001 |
| G23 | Original | Adjustable Rate | 1 | January 1, 2001 |

RIDERS

| | | | | |
|-----|----------------|-----------------|---|-----------------|
| G22 | Second Revised | Shopping Credit | 2 | January 1, 2004 |
|-----|----------------|-----------------|---|-----------------|

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DP&L Building
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Dayton, Ohio 45401

First Revised Sheet No. G10
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis.

APPLICABLE:

Available to all Residential Customers for lighting, the operation of appliances and incidental power.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission and associated Ancillary Services from DP&L under Tariff Sheet No. T8 and Distribution Service under Tariff Sheet No. D17.

RATE PER MONTH:

Energy Charges:

\$0.05768 per kWh for the first 750 kWh
\$0.04704 per kWh for all kWh over 750 kWh

The Rate Per Month section includes the five percent (5%) residential generation reduction.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet from January 1, 2001 through May 15, 2002. However, beginning May 16, 2002, Customers who take service under this Tariff Sheet for any part of the Stay Out Period must either (1) remain on this Tariff Sheet for the Minimum Stay Period before selecting an Alternate Generation Supplier; or (2) choose DP&L's Adjustable Rate Tariff Sheet No. G23.

The Company will provide Customers a one-time notice sixty (60) days prior to the end of any Minimum Stay Period. After the Minimum Stay Period, if any, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL

DEFAULT SERVICE:

During the Market Development Period, Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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First Revised Sheet No. G11
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL HEATING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis or on an energy and demand basis for Customers with a load meter installed.

APPLICABLE:

Available to all Residential Customers for lighting and the operation of appliances, provided electric energy is used as the primary source of heating the premises. The Customer may elect to be supplied through a load meter.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission and associated Ancillary Services from DP&L under Tariff Sheet No. T8 and Distribution Service under Tariff Sheet No. D18.

RATE PER MONTH:

Rate A. Without Load Meters Installed:

Energy Charges:

Summer Period:

\$0.05768 per kWh for the first 750 kWh
\$0.04704 per kWh for all kWh over 750 kWh

Winter Period:

\$0.05768 per kWh for the first 750 kWh
\$0.02819 per kWh for all kWh over 750 kWh

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL HEATING

RATE PER MONTH: (Continued)

Rate B. With Installed Load Meter:

Energy Charges:

Summer Period:

\$0.05768 per kWh for the first 750 kWh
\$0.04704 per kWh for all kWh over 750 kWh

Winter Period:

\$0.05768 per kWh for the first 750 kWh
\$0.04704 per kWh for all kWh over 750 kWh but less than the first 150 kWh per kW of Billing Demand
\$0.01497 per kWh for all kWh over 150 kWh per kW of Billing Demand

The Summer Period shall be the months of June, July, August, September and October.

The Winter Period shall be the months of January, February, March, April, May, November and December.

The Rate Per Month section includes the five percent (5%) residential generation reduction.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D18.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet from January 1, 2001 through May 15, 2002. However, beginning May 16, 2002, Customers who take service under this Tariff Sheet for any part of the Stay Out Period must either (1) remain on this Tariff Sheet for the Minimum Stay Period before selecting an Alternate Generation Supplier; or (2) choose DP&L's Adjustable Rate Tariff Sheet No. G23.

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Dayton, Ohio 45401

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL HEATING

The Company will provide Customers a one-time notice sixty (60) days prior to the end of any Minimum Stay Period. After the Minimum Stay Period, if any, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

During the Market Development Period, Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available to all Secondary Customers for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission and associated Ancillary Services from DP&L under Tariff Sheet No. T8 and Distribution Service under Tariff Sheet No. D19.

RATE PER MONTH:

Demand Charge:

No charge for the first 5 kW or less of Billing Demand
\$7.38595 per kW for all kW over 5 kW of Billing Demand, plus

Energy Charges:

\$0.06190 per kWh for the first 1,500 kWh
\$0.02722 per kWh for the next 123,500 kWh
\$0.02307 per kWh for all kWh over 125,000 kWh

MAXIMUM CHARGE:

The billing under the Demand and Energy charge provisions of this Tariff Sheet shall not exceed \$0.14426 per kWh for all kWh billed.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

PRIMARY VOLTAGE METERING:

The above rates are based upon Secondary Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted downward by one percent (1%) for billing purposes.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D19.

UNMETERED SERVICE PROVISION:

Unmetered single-phase service is available under this provision upon mutual agreement between the Company and the Customer for lighting and/or incidental power purposes for rated loads less than five (5) kilowatts having uniformity of consumption which can be predicted accurately.

This rate is available on application and only to those Customers whose rated load requirements of five (5) kilowatts or less can be served at one point of delivery.

For each monthly billing period the kW billing demand shall be the estimated or measured load in kilowatts, and the kilowatt-hours consumed shall be the product of the estimated or measured load in kilowatts multiplied by seven hundred and thirty (730) hours.

The Customer shall furnish electrical protection devices which meet local electric code requirements. In the absence of a local electrical code, the National Electrical Code will be followed.

The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the Customer's equipment at any time to verify or measure such load. In the event the Customer fails to notify the Company of an increase in load, the Company reserves the right to refuse to serve the location thereafter under this rate, and shall be entitled to bill the Customer retroactively on the basis of the increased load for the full period such load was connected. If the character of such load should change, so as to require metered service, the Customer shall provide the facilities to permit the metering.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet from January 1, 2001 through May 15, 2002 for Small Commercial Customers. However, beginning May 16, 2002, Small Commercial Customers who take service under this Tariff Sheet for any part of the Stay Out Period must either (1) remain on this Tariff Sheet for the Minimum Stay Period before selecting an Alternate Generation Supplier; or (2) choose DP&L's Adjustable Rate Tariff Sheet No. G23. The Company will provide such Customers a one-time notice sixty (60) days prior to the end of any Minimum Stay Period.

The minimum required term for Large Commercial and all industrial Customers who return to service under this Tariff Sheet shall be for a minimum period of one (1) year.

After the minimum required term, if any, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

During the Market Development Period, Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

NOTICE:

Other than in the event of a violation of coordination obligations by an Alternate Generation Supplier, Large Commercial Customers and all industrial customers must provide a minimum of ninety (90) days prior notice to the Company before returning to this Tariff Sheet between May 1 and October 31 of each calendar year. Between November 1 and April 30 of each calendar year, these customers must provide a minimum of sixty (60) days prior notice.

Once notice has been provided to the Company, Customer will be served under this Tariff Sheet according to the timing of this notice provision and the Term of Contract described above will apply.

Returning to this Tariff Sheet without such notice will result in a penalty charge of \$10/kW based on the highest single month peak kW demand during the three (3) billing periods subsequent to their return.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available to all Primary Customers for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission and associated Ancillary Services from DP&L under Tariff Sheet No. T8 and Distribution Service under Tariff Sheet No. D20.

RATE PER MONTH:

Demand Charge:

\$9.11019 per kW for all kW of Billing Demand, plus

Energy Charge:

\$0.02176 per kWh for all kWh

MAXIMUM CHARGE:

The billing under the Demand and Energy charge provisions of this Tariff Sheet shall not exceed \$0.15228 per kWh for all kWh billed.

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D20.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet from January 1, 2001 through May 15, 2002 for Small Commercial Customers. However, beginning May 16, 2002, Small Commercial Customers who take service under this Tariff Sheet for any part of the Stay Out Period must either (1) remain on this Tariff Sheet for the Minimum Stay Period before selecting an Alternate Generation Supplier; or (2) choose DP&L's Adjustable Rate Tariff Sheet No. G23. The Company will provide such Customers a one-time notice sixty (60) days prior to the end of any Minimum Stay Period.

The minimum required term for Large Commercial and all industrial Customers who return to service under this Tariff Sheet shall be for a minimum period of one (1) year.

After the minimum required term, if any, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

During the Market Development Period, Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

NOTICE:

Other than in the event of a violation of coordination obligations by an Alternate Generation Supplier, Large Commercial Customers and all industrial customers must provide a minimum of ninety (90) days prior notice to the Company before returning to this Tariff Sheet between May 1 and October 31 of each

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ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY

calendar year. Between November 1 and April 30 of each calendar year, these customers must provide a minimum of sixty (60) days prior notice.

Once notice has been provided to the Company, Customer will be served under this Tariff Sheet according to the timing of this notice provision and the Term of Contract described above will apply.

Returning to this Tariff Sheet without such notice will result in a penalty charge of \$10/kW based on the highest single month peak kW demand during the three (3) billing periods subsequent to their return.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY-SUBSTATION

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available for lighting and for power to all Primary-Substation Customers, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission and associated Ancillary Services from DP&L under Tariff Sheet No. T8 and Distribution Service under Tariff Sheet No. D21.

RATE PER MONTH:

Demand Charge:

\$9.63121 per kW for all kW of Billing Demand, plus

Energy Charge:

\$0.02072 per kWh for all kWh

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both kilowatt billing demand and energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY-SUBSTATION

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D21.

TERM OF CONTRACT:

The minimum required term for Large Commercial and all industrial Customers who return to service under this Tariff Sheet shall be for a minimum period of one (1) year.

After the minimum required term, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

During the Market Development Period, Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

NOTICE:

Other than in the event of a violation of coordination obligations by an Alternate Generation Supplier, Customer must provide a minimum of ninety (90) days prior notice to the Company before returning to this Tariff Sheet between May 1 and October 31 of each calendar year. Between November 1 and April 30 of each calendar year, Customer must provide a minimum of sixty (60) days prior notice.

Once notice has been provided to the Company, Customer will be served under this Tariff Sheet according to the timing of this notice provision and the Term of Contract described above will apply.

Returning to this Tariff Sheet without such notice will result in a penalty charge of \$10/kW based on the highest single month peak kW demand during the three (3) billing periods subsequent to their return.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY-SUBSTATION

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER HIGH VOLTAGE

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available for lighting and for power to all High Voltage Customers, provided that all electric service is supplied at one location on the Customer's premises.

Customers receiving electric service under this Tariff Sheet as of April 30, 1988 are required to receive service at sixty-nine thousand (69,000) volts or higher and to have monthly demands equal to or in excess of one thousand (1,000) kW for all electric service supplied to one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission and associated Ancillary Services from DP&L under Tariff Sheet T8 and Distribution Service under Tariff Sheet D22.

RATE PER MONTH:

Demand Charge:

\$9.40715 per kW for all kW of Billing Demand, plus

Energy Charge:

\$0.02048 per kWh for all kWh

MINIMUM CHARGE:

The Minimum Charge shall be ten thousand (10,000) kW multiplied by the kW Demand Charge.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER HIGH VOLTAGE

For all Customers receiving electric service under this Tariff Sheet as of April 30, 1988, the Minimum Charge shall be one thousand (1,000 kW) multiplied by the kW Demand Charge.

PRIMARY VOLTAGE METERING:

The above rates are based upon High Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%).

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D22.

TERM OF CONTRACT:

The minimum required term for Large Commercial and all industrial Customers who return to service under this Tariff Sheet shall be for a minimum period of one (1) year.

After the minimum required term, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

During the Market Development Period, Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

NOTICE:

Other than in the event of a violation of coordination obligations by an Alternate Generation Supplier, Customer must provide a minimum of ninety (90) days prior notice to the Company before returning to this

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STEPHEN F. KOZIAR, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
DP&L Building
Courthouse Plaza Southwest
Dayton, Ohio 45401

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER HIGH VOLTAGE

Tariff Sheet between May 1 and October 31 of each calendar year. Between November 1 and April 30 of each calendar year, Customer must provide a minimum of sixty (60) days prior notice.

Once notice has been provided to the Company, Customer will be served under this Tariff Sheet according to the timing of this notice provision and the Term of Contract described above will apply.

Returning to this Tariff Sheet without such notice will result in a penalty charge of \$10/kW based on the highest single month peak kW demand during the three billing periods subsequent to their return.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIVATE OUTDOOR LIGHTING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer Generation Service along with a lighting fixture for all-night outdoor lighting of a driveway or other outdoor area, billed on a per fixture basis.

APPLICABLE:

Available for all-night outdoor lighting service to any Customer for lighting of driveway and other outdoor areas on the Customer's premises, where such service can be supplied by the installation of lighting fixtures supplied directly from existing secondary circuits. All facilities shall be owned by the Company.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission and associated Ancillary Services from DP&L under Tariff Sheet No. T8 and Distribution Service under Tariff Sheet No. D23.

RATE PER MONTH:

| Fixture Charge: | kWh |
|---|-----|
| \$1.93609 per lamp, 7,000 Lumens (Nominal) Mercury | 75 |
| \$3.60036 per lamp, 21,000 Lumens (Nominal) Mercury | 154 |

THE FOLLOWING FIXTURES WILL NOT BE INSTALLED AFTER OCTOBER 17, 1979:

| | |
|---|----|
| \$2.39106 per lamp, 2,500 Lumens (Nominal) Incandescent | 64 |
| \$3.37016 per lamp, 7,000 Lumens (Nominal) Fluorescent | 66 |
| \$5.38056 per lamp, 4,000 Lumens (Nominal) Post Top Mercury | 43 |

The Fixture Charge shall include a lamp with luminaire, controlled automatically, and where needed an upsweep arm not over six (6) feet in length, on an existing pole, where service is supplied from existing secondary facilities of the Company. The four thousand (4,000) Lumens Post Top Mercury Fixture Charge for underground service only, shall include a post for twelve (12) foot mounting height.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIVATE OUTDOOR LIGHTING

TERM OF CONTRACT:

The Term of Contract shall be for a minimum period of one (1) year. After such period, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

During the Market Development Period, Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations, will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

SERVICES PROVIDED:

The Company will maintain the equipment and replace defective lamps. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. The Company does not guarantee continuous lighting and shall not be liable to the Customer or anyone else for any damage, loss or injury resulting from any interruption in such lighting due to any cause. The Company shall be allowed seventy-two (72) hours after notification by the Customer to replace defective lamps.

All lamps shall burn from dusk to dawn, burning approximately four thousand (4000) hours per annum.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SCHOOL

THIS TARIFF IS IN THE PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE PRESENT INSTALLATIONS OF CUSTOMERS WHO RECEIVED SERVICE HEREUNDER PRIOR TO OCTOBER 23, 1976 AND WILL NOT BE APPLICABLE TO ADDITIONAL CUSTOMERS.

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis.

APPLICABLE:

Available to all primary and secondary public schools and other schools of similar nature operated not-for-profit, which provide courses of instruction substantially equivalent to that of the public schools for lighting, heating, cooking, and incidental power served through one meter.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission and associated Ancillary Services from DP&L under Tariff Sheet No. T8 and Distribution Service under Tariff Sheet No. D24.

RATE PER MONTH:

Energy Charge:

\$0.05401 per kWh for all kWh

TERM OF CONTRACT:

The Term of Contract shall be for a minimum period of one (1) year. After such period, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SCHOOL

DEFAULT SERVICE:

During the Market Development Period, Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER STREET LIGHTING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides unmetered Generation Service from the Company that will be billed on an energy-only basis.

APPLICABLE:

Available for energy for the all-night outdoor lighting of streets, highways, parks, and other public places.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission and associated Ancillary Services from DP&L under Tariff Sheet No. T8 and Distribution Service under Tariff Sheet No. D25.

RATE PER MONTH:

Energy Charge:

\$0.02457 per kWh

DETERMINATION OF ENERGY USAGE:

The following list shows the monthly kWh for selected street light fixtures that will be used to determine the kWhs billed. For any fixture owned and maintained by the Customer that is not included below, the monthly kWh will be determined by multiplying the input wattage of the fixture, including lamp and ballast, times three hundred thirty-three and three tenths (333.3) hours use. The input wattage of the fixture shall be mutually agreed upon between the Company and the Customer.

| <u>HIGH PRESSURE SODIUM</u> | <u>MONTHLY</u> |
|-----------------------------|----------------|
| | <u>--kWh--</u> |
| 70 Watt (5,800 Lumen) | 28 |
| 100 Watt (9,500 Lumen) | 39 |

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ELECTRIC GENERATION SERVICE
STANDARD OFFER STREET LIGHTING

| | |
|--------------------------|-----|
| 150 Watt (16,000 Lumen) | 57 |
| 250 Watt (27,000 Lumen) | 104 |
| 400 Watt (50,000 Lumen) | 162 |
| 500 Watt (54,000 Lumen) | 208 |
| 650 Watt (77,000 Lumen) | 266 |
| 800 Watt (100,000 Lumen) | 324 |

MERCURY

| | |
|---------------------------|-----|
| 100 Watt (4,000 Lumen) | 42 |
| 175 Watt (7,700 Lumen) | 70 |
| 250 Watt (11,000 Lumen) | 97 |
| 400 Watt (21,000 Lumen) | 153 |
| 1,000 Watt (54,000 Lumen) | 367 |

INCANDESCENT

| | |
|------------------------|-----|
| 103 Watt (1,000 Lumen) | 34 |
| 202 Watt (2,500 Lumen) | 67 |
| 327 Watt (4,000 Lumen) | 109 |
| 448 Watt (6,000 Lumen) | 149 |

FLUORESCENT

| | |
|-------------------------|-----|
| 70 Watt (2,800 Lumen) | 32 |
| 85 Watt (5,000 Lumen) | 39 |
| 120 Watt (7,000 Lumen) | 59 |
| 220 Watt (12,000 Lumen) | 89 |
| 320 Watt (22,000 Lumen) | 160 |
| 640 Watt (44,000 Lumen) | 320 |

POINT OF DELIVERY:

The point of delivery shall be at the point where the Customer's street lighting facilities attach to the Company's existing secondary distribution system. All points of delivery shall be at a level which will allow the Company to maintain all necessary code clearances for Company owned facilities. All facilities beyond the point of delivery are to be furnished and maintained by the

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STANDARD OFFER STREET LIGHTING

Customer. The Customer may be required to furnish electrical protection devices. If such devices are required, they must meet all applicable electric code requirements.

REQUEST FOR SERVICE:

The Customer shall request service for each streetlight or group of streetlights to be served under this Tariff Sheet. Each request shall include the size, type, specific location and number of fixtures to be served. The Company shall promptly determine if the requested service can be served from the existing secondary distribution system and if so, shall promptly notify the Customer of the location(s) of the point(s) of delivery. The Customer shall notify the Company promptly of any changes in fixture load served under this Tariff Sheet including, but not limited to, replacement of fixtures with a different size or type, replacement of ballast or lamp with a different size and any changes in the number of fixtures. In the event the Customer fails to notify the Company of a change in fixture load, the Company reserves the right to refuse to serve the location thereafter under this Tariff Sheet, and shall be entitled to bill the Customer retroactively on the basis of any change in fixture load for the full period the load was connected. If the Company exercises its right to refuse service under this Tariff Sheet, and requires that the service be under a metered Standard Offer Generation Service rate, then the Customer shall provide the facilities for the installation of a meter.

CONTACTING COMPANY POLES AND STANDARDS:

Any and every contact of a Company-owned pole by the Customer for the purpose of providing street lighting will be billed in accordance with and governed by the Company's Pole Attachment Tariff as filed with the Public Utilities Commission of Ohio. The Company will not own and maintain poles whose sole purpose is to provide contacts for street light facilities.

TERM OF CONTRACT:

The Term of Contract shall be for a minimum period of one (1) year. After such period, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER STREET LIGHTING

DEFAULT SERVICE:

During the Market Development Period, Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
SHOPPING CREDIT

Any Customer that elects Competitive Retail Generation Service, according to Tariff Sheet No. G9, during DP&L's Rate Stabilization Period, January 1, 2004 through December 31, 2008, will receive a Shopping Credit as stated below as such rate coincides with the Customer's Voltage Level of Service.

SHOPPING CREDITS:

Residential

| | |
|------------------------------|----------------|
| Energy Charge (0-750 kWh) | \$0.05338 /kWh |
| Energy Charge (over 750 kWh) | \$0.04332 /kWh |

Residential Heating – Rate A

| | |
|-------------------------------------|----------------|
| Energy Charge (0-750 kWh) | \$0.05338 /kWh |
| Energy Charge (over 750 kWh) Summer | \$0.04332 /kWh |
| Energy Charge (over 750 kWh) Winter | \$0.02550 /kWh |

Residential Heating – Rate B

| | |
|---|----------------|
| Energy Charge (0-750 kWh) | \$0.05338 /kWh |
| Energy Charge (over 750 kWh) Summer | \$0.04332 /kWh |
| Energy Charge (over 750 kWh but less than the first 150 kWh per kW of Billing Demand) Winter | \$0.04332 /kWh |
| Energy Charge (all kWh over 150 kWh per kW of Billing Demand) Winter | \$0.01300 /kWh |

Secondary

| | |
|-----------------------------------|----------------|
| Billed Demand (over 5 kW) | \$7.38595 /kW |
| Energy Charge (0-1,500 kWh) | \$0.04452 /kWh |
| Energy Charge (1,501-125,000 kWh) | \$0.02337 /kWh |
| Energy Charge (over 125,000 kWh) | \$0.02024 /kWh |
| Max Charge | \$0.11327 /kWh |

Primary

| | |
|---------------|----------------|
| Billed Demand | \$9.11019 /kW |
| Energy Charge | \$0.01704 /kWh |
| Max Charge | \$0.10968 /kWh |

Primary-Substation

| | |
|---------------|----------------|
| Billed Demand | \$9.63121 /kW |
| Energy Charge | \$0.01609 /kWh |

High Voltage

| | |
|---------------|----------------|
| Billed Demand | \$9.40715 /kW |
| Energy Charge | \$0.01569 /kWh |

Private Outdoor Lighting

| | |
|----------------------|------------------|
| 7,000 Lumens Mercury | \$1.63534 /month |
|----------------------|------------------|

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P.U.C.O. No. 17
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SHOPPING CREDIT

| | |
|---------------------------|------------------|
| 21,000 Lumens Mercury | \$2.98282 /month |
| 2,500 Lumens Incandescent | \$2.13442 /month |
| 7,000 Lumens Fluorescent | \$3.10550 /month |
| 4,000 Lumens PT Mercury | \$5.20813 /month |
| School | |
| Energy Charge | \$0.04622 /kWh |
| Street Lighting | |
| Energy Charge | \$0.01933 /kWh |

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