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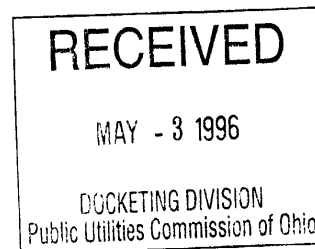
Exhibit \_\_\_\_ (GAH-5)

BEFORE  
THE PUBLIC UTILITIES COMMISSION OF OHIO

CASE NO. 95-105-EL-EFC

IN THE MATTER OF THE REGULATION OF  
THE ELECTRIC FUEL COMPONENT CONTAINED  
WITHIN THE RATE SCHEDULES OF  
THE DAYTON POWER AND LIGHT COMPANY  
AND RELATED MATTERS

Supplemental Testimony  
of  
Garrick A. Hill



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SUPPLEMENTAL TESTIMONY  
OF  
GARRICK A. HILL

1 Q. Are you the same Garrick A. Hill who previously filed testimony in this proceeding?

2 A. Yes, I am.

3 Q. What is the purpose of this testimony?

4 A. This testimony is presented for the purpose of sponsoring a revised Electric Fuel  
5 Component ("EFC") rate of 1.281 cents per kilowatt hour ("KWH"). This rate includes  
6 a Fuel Component of 1.276311 cents per KWH, a Reconciliation Adjustment of  
7 0.018936 cents per KWH, a System Loss Adjustment of minus (-) 0.014634 cents per  
8 KWH, and an Ohio Coal Research and Development Component of 0.000000 cents per  
9 KWH.

10 Q. Why has the EFC rate been revised?

11 A. The EFC rate presented in my direct testimony, filed on April 19, 1996 in this  
12 proceeding, was based on actual data for February, 1996 and forecasted data for March,  
13 1996 through July, 1996. Since the filing of that testimony, actual data for March, 1996  
14 has become available. The EFC rate of 1.281 cents per KWH was developed by  
15 substituting actual data for March, 1996 for the forecasted March, 1996 data used  
16 previously. Revised ER-10 and ER-11 forms for March, 1996 through July, 1996 and  
17 revised ER-15-S, ER-16-S, ER-17-S, ER-18-S, and ER-19-S forms for the period  
18 February, 1996 through July, 1996, which incorporate actual data for March, 1996, have  
19 been marked as Exhibit\_\_(GAH-4a), attached hereto. ER-10 and ER-11 forms for  
20 February, 1996 are also included in Exhibit\_\_(GAH-4a).

- 
- 1 Q. Do you adopt Exhibit\_\_(GAH-4a) as part of your supplemental testimony?
- 2 A. Yes, I do.
- 3 Q. Are you now recommending that the Commission approve an EFC rate of 1.281 cents  
4 per KWH for billings starting with the first cycle billing unit for the month of August,  
5 1996 (August 1, 1996)?
- 6 A. Yes, I am. This recommendation is consistent with the procedure established by the  
7 Commission in its Opinion and Order in Ohio Power Company Case No. 81-02-EL-EFC,  
8 issued on May 29, 1981.
- 9 Q. Has the Company included any additional demand charges associated with economic  
10 purchases in includable fuel costs not previously included?
- 11 A. No.
- 12 Q. How does the requested EFC rate compare with the rate presently in effect?
- 13 A. The requested EFC rate of 1.281 cents per KWH is 0.002 cents per KWH higher than  
14 the present EFC rate of 1.279 cents per KWH.
- 15 Q. Does this complete your supplemental testimony?
- 16 A. Yes, it does.

## EFC RATE

EXHIBIT \_\_\_\_ (GAH-4a)

ELECTRIC UTILITY MONTHLY SUMMARY REPORT FOR THE PERIOD FROM  
 Company Name: THE DAYTON POWER AND LIGHT CO. Code: 020008  
 ACTUAL

2-1-96 TO 2-29-96

CASE NO. 95-105-EL-EFC  
 30 DAY FILING UPDATE

## ENERGY BALANCE SHEET

ENERGY SOURCES & EXPENSE	FUEL ONLY COST (\$)	GENERATION LEVEL KWH	FUEL ONLY CENTS/KWH
Fossil System Net Generation	\$17,991,225.64	1,387,438,000	1.296723
Nuclear System Net Generation	\$0.00	0	0.000000
Other System Net Generation	\$0.00	0	0.000000
Test Generation	\$0.00	0	0.000000
Purchased Energy	\$2,747,362.00	169,338,000	1.622413
Net Non-Monetary Interchange		1,543,000	
Total Energy Available	\$20,738,587.64	1,558,319,000	1.330831

ENERGY DISPOSITION & REVENUES	FUEL ONLY CHARGE (\$)	METERED SALES LEVEL KWH	FUEL ONLY CENTS/KWH
Sales to Ultimate Consumers	\$16,267,882.29	1,270,017,373	1.280918
Sales for Resale	\$3,686,940.41	250,781,891	1.470178
Total Sales	\$19,954,822.70	1,520,799,264	1.312127
		GEN LEVEL KWH	
Company Used Energy		2,270,617	
Other Energy Disposed of or Lost		35,249,119	
Total Energy Disposed		1,558,319,000	

## EFC RULE SALES (METERED KWH)

Jurisdictional (14 & 18):	1,265,264,944
Non-Jurisdictional (35):	0
Total EFC Rule Sales:	1,265,264,944

## FOSSIL FUEL COST / UTILIZATION

FOB Plant Cost 122.9 c/MMBTU; Transportation Cost 11.7 c/MMBTU  
 FC Heat Input 13,611,439 MMBTU; Wtg. Avg. FC Fuel Cost 132.2 c/MMBTU  
 Weighted Average Thermal Efficiency(KWH/MMBTU) for Fossil Fueled System:  
 Quarterly(Teq) 102.2028 Last 6 Month(Tes) 102.2604  
 Last 12 Months(Tea) 102.1474

## MONTHLY CONTRIBUTION TO FUEL COMPONENT

CALCULATION OF MONTHLY RATIO OF INCLUDABLE \$ TO INCLUDABLE KWH PURSUANT TO FUEL COMPONENT; RULE 4901:1-11-04, OAC	INCLUDABLE COSTS \$	CORRESPONDING GENERATION LEVEL KWH	COST/ENERGY RATIO CENTS/KWH
Includable: Net Fossil System Gen: \$/KWH	\$17,991,225.64	1,387,438,000	1.296723
Net Nuclear System Gen: \$/KWH	\$0.00	0	0.000000
Other System Net Gen: \$/KWH	\$0.00	0	0.000000
Purchased Energy: \$/KWH	\$2,632,603.43	169,338,000	1.554644
Excludable: Sales for Resale: \$/KWH	\$3,686,940.41	251,398,616	1.466571
Ultimate Consumers Sales:			
Non-Jur. Ultimate Cons: \$/KWH	\$0.00	0	0.000000
Spec. Contract Juris: \$/KWH	\$38,544.19	1,109,000	3.475581
Net Includable Energy, Cost & Rate:	\$16,898,344.47	1,304,268,384	1.295619

This Sheet Filed Pursuant to the Public  
 Utilities Commission of Ohio  
 Order No. 86-876-EL-ORD Date: 12-9-86  
 PUCO FORM ER-10

BY: G. A. HILL  
 SUPERVISOR  
 RATES

## EFC RATE

EXHIBIT (GAH-4a)

ELECTRIC UTILITY MONTHLY SUMMARY REPORT FOR THE PERIOD FROM  
 Company Name: THE DAYTON POWER AND LIGHT CO. Code: 020008  
 ACTUAL

3-1-96 TO 3-31-96

CASE NO. 95-105-EL-EFC  
 30 DAY FILING UPDATE

## ENERGY BALANCE SHEET

ENERGY SOURCES & EXPENSE	FUEL ONLY COST (\$)	GENERATION LEVEL KWH	FUEL ONLY CENTS/KWH
Fossil System Net Generation	\$16,759,737.48	1,333,894,000	1.256452
Nuclear System Net Generation	\$0.00	0	0.000000
Other System Net Generation	\$0.00	0	0.000000
Test Generation	\$0.00	0	0.000000
Purchased Energy	\$2,004,020.84	111,115,000	1.803556
Net Non-Monetary Interchange		701,000	
Total Energy Available	\$18,763,758.32	1,445,710,000	1.297892

ENERGY DISPOSITION & REVENUES	FUEL ONLY CHARGE (\$)	METERED SALES LEVEL KWH	FUEL ONLY CENTS/KWH
Sales to Ultimate Consumers	\$15,464,021.10	1,205,522,021	1.282766
Sales for Resale	\$2,222,044.69	155,143,801	1.432248
Total Sales	\$17,686,065.79	1,360,665,822	1.299810
		GEN LEVEL KWH	
Company Used Energy		1,833,228	
Other Energy Disposed of or Lost		83,210,950	
Total Energy Disposed		1,445,710,000	

## EFC RULE SALES (METERED KWH)

Jurisdictional (14 & 18):	1,197,127,986
Non-Jurisdictional (35):	0
Total EFC Rule Sales:	1,197,127,986

## FOSSIL FUEL COST / UTILIZATION

FOB Plant Cost	126.6 c/MMBTU;	13.0 c/MMBTU
FC Heat Input	13,031,261 MMBTU;	128.6 c/MMBTU
Weighted Average Thermal Efficiency(KWH/MMBTU) for Fossil Fueled System:		
Quarterly(Teq)	102.1594 Last 6 Month(Tes)	102.4669
Last 12 Months(Tea)	102.1230	

## MONTHLY CONTRIBUTION TO FUEL COMPONENT

CALCULATION OF MONTHLY RATIO OF INCLUDABLE \$ TO INCLUDABLE KWH PURSUANT TO FUEL COMPONENT; RULE 4901:1-11-04, OAC	INCLUDABLE COSTS \$	CORRESPONDING GENERATION LEVEL KWH	COST/ENERGY RATIO CENTS/KWH
Includable: Net Fossil System Gen: \$/KWH	\$16,759,737.48	1,333,894,000	1.256452
Net Nuclear System Gen: \$/KWH	\$0.00	0	0.000000
Other System Net Gen: \$/KWH	\$0.00	0	0.000000
Purchased Energy: \$/KWH	\$2,108,862.45	111,115,000	1.897910
Excludable: Sales for Resale: \$/KWH	\$2,222,044.69	155,694,927	1.427179
Ultimate Consumers Sales:			
Non-Jur. Ultimate Cons: \$/KWH	\$0.00	0	0.000000
Spec. Contract Juris: \$/KWH	\$78,993.78	2,627,000	3.006996
Net Includable Energy, Cost & Rate:	\$16,567,561.46	1,286,687,073	1.287614

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 Order No. 86-876-EL-ORD Date: 12-9-86  
 PUCO FORM ER-10

BY: G. A. HILL  
 SUPERVISOR  
 RATES

## EFC RATE

EXHIBIT (GAH-4a)

ELECTRIC UTILITY MONTHLY SUMMARY REPORT FOR THE PERIOD FROM  
Company Name: THE DAYTON POWER AND LIGHT CO. Code: 020008  
PROJECTED

4-1-96 TO 4-30-96

CASE NO. 95-105-EL-EFC  
30 DAY FILING UPDATE

## ENERGY BALANCE SHEET

ENERGY SOURCES & EXPENSE	FUEL ONLY COST (\$)	GENERATION LEVEL KWH	FUEL ONLY CENTS/KWH
Fossil System Net Generation	\$14,523,000.00	1,149,140,000	1.263815
Nuclear System Net Generation	\$0.00	0	0.000000
Other System Net Generation	\$0.00	0	0.000000
Test Generation	\$0.00	0	0.000000
Purchased Energy	\$878,867.00	54,174,000	1.622304
Net Non-Monetary Interchange		0	
Total Energy Available	\$15,401,867.00	1,203,314,000	1.279954

ENERGY DISPOSITION & REVENUES	FUEL ONLY CHARGE (\$)	METERED SALES LEVEL KWH	FUEL ONLY CENTS/KWH
Sales to Ultimate Consumers	\$14,105,000.00	1,102,848,000	1.278961
Sales for Resale	\$1,109,000.00	87,705,000	1.264466
Total Sales	\$15,214,000.00	1,190,553,000	1.277894
		GEN LEVEL KWH	
Company Used Energy		1,337,000	
Other Energy Disposed of or Lost		11,424,000	
Total Energy Disposed		1,203,314,000	

## EFC RULE SALES (METERED KWH)

Jurisdictional (14 & 18):	1,098,379,428
Non-Jurisdictional (35):	0
Total EFC Rule Sales:	1,098,379,428

## FOSSIL FUEL COST / UTILIZATION

FOB Plant Cost N/A c/MMBTU; Transportation Cost  
FC Heat Input 11,089,000 MMBTU; Wtg. Avg. FC Fuel Cost  
Weighted Average Thermal Efficiency(KWH/MMBTU) for Fossil Fueled System:  
Quarterly(Teq) 102.5788 Last 6 Month(Tes) 102.6385  
Last 12 Months(Tea) 102.1200

N/A c/MMBTU  
131.0 c/MMBTU

## MONTHLY CONTRIBUTION TO FUEL COMPONENT

CALCULATION OF MONTHLY RATIO OF INCLUDABLE \$ TO INCLUDABLE KWH PURSUANT TO FUEL COMPONENT; RULE 4901:1-11-04.OAC	INCLUDABLE COSTS \$	CORRESPONDING GENERATION LEVEL KWH	COST/ENERGY RATIO CENTS/KWH
Includable: Net Fossil System Gen: \$/KWH	\$14,523,000.00	1,149,140,000	1.263815
Net Nuclear System Gen: \$/KWH	\$0.00	0	0.000000
Other System Net Gen: \$/KWH	\$0.00	0	0.000000
Purchased Energy: \$/KWH	\$1,022,600.00	54,174,000	1.887621
Excludable: Sales for Resale: \$/KWH	\$1,109,000.00	88,242,111	1.256770
Ultimate Consumers Sales:			
Non-Jur. Ultimate Cons: \$/KWH	\$0.00	0	0.000000
Spec. Contract Juris: \$/KWH	\$24,049.00	832,397	2.889126
Net Includable Energy, Cost & Rate:	\$14,412,551.00	1,114,239,492	1.293488

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PUCO FORM ER-10

BY: G. A. HILL  
SUPERVISOR  
RATES

## EFC RATE

EXHIBIT (GAH-4a)

ELECTRIC UTILITY MONTHLY SUMMARY REPORT FOR THE PERIOD FROM  
Company Name: THE DAYTON POWER AND LIGHT CO. Code: 020008  
PROJECTED

5-1-96 TO 5-31-96

CASE NO. 95-105-EL-EFC  
30 DAY FILING UPDATE

## ENERGY BALANCE SHEET

ENERGY SOURCES & EXPENSE	FUEL ONLY COST (\$)	GENERATION LEVEL KWH	FUEL ONLY CENTS/KWH
Fossil System Net Generation	\$15,495,000.00	1,240,510,000	1.249083
Nuclear System Net Generation	\$0.00	0	0.000000
Other System Net Generation	\$0.00	0	0.000000
Test Generation	\$0.00	0	0.000000
Purchased Energy	\$131,247.00	8,117,000	1.616940
Net Non-Monetary Interchange		0	
Total Energy Available	\$15,626,247.00	1,248,627,000	1.251474

ENERGY DISPOSITION & REVENUES	FUEL ONLY CHARGE (\$)	METERED SALES LEVEL KWH	FUEL ONLY CENTS/KWH
Sales to Ultimate Consumers	\$13,178,000.00	1,030,297,000	1.279049
Sales for Resale	\$1,100,000.00	87,385,000	1.258797
Total Sales	\$14,278,000.00	1,117,682,000	1.277465
		GEN LEVEL KWH	
Company Used Energy		1,337,000	
Other Energy Disposed of or Lost		129,608,000	
Total Energy Disposed		1,248,627,000	

## EFC RULE SALES (METERED KWH)

Jurisdictional (14 & 18):	1,026,504,784
Non-Jurisdictional (35):	0
Total EFC Rule Sales:	1,026,504,784

## FOSSIL FUEL COST / UTILIZATION

FOB Plant Cost N/A c/MMBTU; Transportation Cost  
FC Heat Input 12,173,000 MMBTU; Wtg. Avg. FC Fuel Cost  
Weighted Average Thermal Efficiency(KWH/MMBTU) for Fossil Fueled System:  
Quarterly(Teq) 102.5960 Last 6 Month(Tes) 102.3864  
Last 12 Months(Tea) 102.0793

N/A c/MMBTU  
127.3 c/MMBTU

## MONTHLY CONTRIBUTION TO FUEL COMPONENT

CALCULATION OF MONTHLY RATIO OF INCLUDABLE \$ TO INCLUDABLE KWH PURSUANT TO FUEL COMPONENT; RULE 4901:1-11-04, OAC	INCLUDABLE COSTS \$	CORRESPONDING GENERATION LEVEL KWH	COST/ENERGY RATIO CENTS/KWH
Includable: Net Fossil System Gen: \$/KWH	\$15,495,000.00	1,240,510,000	1.249083
Net Nuclear System Gen: \$/KWH	\$0.00	0	0.000000
Other System Net Gen: \$/KWH	\$0.00	0	0.000000
Purchased Energy: \$/KWH	\$152,666.00	8,117,000	1.880818
Excludable: Sales for Resale: \$/KWH	\$1,100,000.00	87,911,167	1.251263
Ultimate Consumers Sales:			
Non-Jur. Ultimate Cons: \$/KWH	\$0.00	0	0.000000
Spec. Contract Juris: \$/KWH	\$25,315.00	1,165,355	2.172299
Net Includable Energy, Cost & Rate:	\$14,522,351.00	1,159,550,478	1.252412

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Order No. 86-876-EL-ORD Date: 12-9-86  
PUCO FORM ER-10

BY: G. A. HILL  
SUPERVISOR  
RATES

## EFC RATE

ELECTRIC UTILITY MONTHLY SUMMARY REPORT FOR THE PERIOD FROM  
Company Name: THE DAYTON POWER AND LIGHT CO. Code: 020008  
PROJECTED

6-1-96 TO 6-30-96

CASE NO. 95-105-EL-EFC  
30 DAY FILING UPDATE

## ENERGY BALANCE SHEET

ENERGY SOURCES & EXPENSE	FUEL ONLY COST (\$)	GENERATION LEVEL KWH	FUEL ONLY CENTS/KWH
Fossil System Net Generation	\$17,074,000.00	1,350,797,000	1.263995
Nuclear System Net Generation	\$0.00	0	0.000000
Other System Net Generation	\$0.00	0	0.000000
Test Generation	\$0.00	0	0.000000
Purchased Energy	\$30,177.00	1,842,000	1.638274
Net Non-Monetary Interchange		0	
Total Energy Available	\$17,104,177.00	1,352,639,000	1.264504

ENERGY DISPOSITION & REVENUES	FUEL ONLY CHARGE (\$)	METERED SALES LEVEL KWH	FUEL ONLY CENTS/KWH
Sales to Ultimate Consumers	\$14,430,000.00	1,128,209,000	1.279018
Sales for Resale	\$1,117,000.00	88,597,000	1.260765
Total Sales	\$15,547,000.00	1,216,806,000	1.277689
		GEN LEVEL KWH	
Company Used Energy		1,389,000	
Other Energy Disposed of or Lost		134,444,000	
Total Energy Disposed		1,352,639,000	

## EFC RULE SALES (METERED KWH)

Jurisdictional (14 & 18):	1,122,038,583
Non-Jurisdictional (35):	0
Total EFC Rule Sales:	1,122,038,583

## FOSSIL FUEL COST / UTILIZATION

FOB Plant Cost N/A c/MMBTU; Transportation Cost  
FC Heat Input 13,254,000 MMBTU; Wtg. Avg. FC Fuel Cost  
Weighted Average Thermal Efficiency(KWH/MMBTU) for Fossil Fueled System:  
Quarterly(Teq) 102.4331 Last 6 Month(Tes) 102.2883  
Last 12 Months(Tea) 102.1266

N/A c/MMBTU  
128.8 c/MMBTU

## MONTHLY CONTRIBUTION TO FUEL COMPONENT

CALCULATION OF MONTHLY RATIO OF INCLUDABLE \$ TO INCLUDABLE KWH PURSUANT TO FUEL COMPONENT; RULE 4901:1-11-04, OAC	INCLUDABLE COSTS \$	CORRESPONDING GENERATION LEVEL KWH	COST/ENERGY RATIO CENTS/KWH
Includable: Net Fossil System Gen: \$/KWH	\$17,074,000.00	1,350,797,000	1.263995
Net Nuclear System Gen: \$/KWH	\$0.00	0	0.000000
Other System Net Gen: \$/KWH	\$0.00	0	0.000000
Purchased Energy: \$/KWH	\$38,120.00	1,842,000	2.069490
Excludable: Sales for Resale: \$/KWH	\$1,117,000.00	89,164,617	1.252739
Ultimate Consumers Sales:			
Non-Jur. Ultimate Cons: \$/KWH	\$0.00	0	0.000000
Spec. Contract Juris: \$/KWH	\$148,696.00	2,955,008	5.032000
Net Includable Energy, Cost & Rate:	\$15,846,424.00	1,260,519,375	1.257135

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Utilities Commission of Ohio  
Order No. 86-876-EL-ORD Date: 12-9-86  
PUCO FORM ER-10

BY: G. A. HILL  
SUPERVISOR  
RATES



## EFC RATE

EXHIBIT (GAH-4a)

ELECTRIC UTILITY MONTHLY SUMMARY REPORT FOR THE PERIOD FROM  
 Company Name: THE DAYTON POWER AND LIGHT CO. Code: 020008  
 PROJECTED

7-1-96 TO 7-31-96

CASE NO. 95-105-EL-EFC  
 30 DAY FILING UPDATE

## ENERGY BALANCE SHEET

ENERGY SOURCES & EXPENSE	FUEL ONLY COST (\$)	GENERATION LEVEL KWH	FUEL ONLY CENTS/KWH
Fossil System Net Generation	\$18,205,000.00	1,430,746,000	1.272413
Nuclear System Net Generation	\$0.00	0	0.000000
Other System Net Generation	\$0.00	0	0.000000
Test Generation	\$0.00	0	0.000000
Purchased Energy	\$102,511.00	5,625,000	1.822418
Net Non-Monetary Interchange		0	
Total Energy Available	\$18,307,511.00	1,436,371,000	1.274567

ENERGY DISPOSITION & REVENUES	FUEL ONLY CHARGE (\$)	METERED SALES LEVEL KWH	FUEL ONLY CENTS/KWH
Sales to Ultimate Consumers	\$15,238,000.00	1,191,416,000	1.278982
Sales for Resale	\$1,144,000.00	89,213,000	1.282324
Total Sales	\$16,382,000.00	1,280,629,000	1.279215
		GEN LEVEL KWH	
Company Used Energy		1,540,000	
Other Energy Disposed of or Lost		154,202,000	
Total Energy Disposed		1,436,371,000	

## EFC RULE SALES (METERED KWH)

Jurisdictional (14 & 18):	1,187,202,724
Non-Jurisdictional (35):	0
Total EFC Rule Sales:	1,187,202,724

## FOSSIL FUEL COST / UTILIZATION

FOB Plant Cost N/A c/MMBTU; Transportation Cost N/A c/MMBTU  
 FC Heat Input 14,057,000 MMBTU; Wtg. Avg. FC Fuel Cost 129.5 c/MMBTU  
 Weighted Average Thermal Efficiency(KWH/MMBTU) for Fossil Fueled System:  
 Quarterly(Teq) 101.8654 Last 6 Month(Tes) 102.2140  
 Last 12 Months(Tea) 102.1191

## MONTHLY CONTRIBUTION TO FUEL COMPONENT

CALCULATION OF MONTHLY RATIO OF INCLUDABLE \$ TO INCLUDABLE KWH PURSUANT TO FUEL COMPONENT; RULE 4901:1-11-04, OAC	INCLUDABLE COSTS \$	CORRESPONDING GENERATION LEVEL KWH	COST/ENERGY RATIO CENTS/KWH
Includable: Net Fossil System Gen: \$/KWH	\$18,205,000.00	1,430,746,000	1.272413
Net Nuclear System Gen: \$/KWH	\$0.00	0	0.000000
Other System Net Gen: \$/KWH	\$0.00	0	0.000000
Purchased Energy: \$/KWH	\$126,131.00	5,625,000	2.242329
Excludable: Sales for Resale: \$/KWH	\$1,144,000.00	89,801,685	1.273918
Ultimate Consumers Sales:			
Non-Jur. Ultimate Cons: \$/KWH	\$0.00	0	0.000000
Spec. Contract Juris: \$/KWH	\$113,800.00	3,392,017	3.354936
Net Includable Energy, Cost & Rate:	\$17,073,331.00	1,343,177,298	1.271115

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 Utilities Commission of Ohio  
 Order No. 86-876-EL-ORD Date: 12-9-86  
 PUCO FORM ER-10

BY: G. A. HILL  
 SUPERVISOR  
 RATES

## EFC RATE

EXHIBIT (GAH-4a)

ELECTRIC UTILITY MONTHLY SUMMARY REPORT FOR THE PERIOD FROM  
 Company Name: THE DAYTON POWER AND LIGHT CO. Code: 020008  
 ACTUAL

2-1-96 TO 2-29-96

CASE NO. 95-105-EL-EFC  
 30 DAY FILING UPDATE

## PURCHASED POWER SUMMARY

PWR. CODE	AMOUNT PURCHASED (KWH)	COST OF ENERGY PURCHASED - (\$)			
		DEMAND &/OR CAPACITY COST	ENERGY COST	FUEL COST	TOTAL COSTS
01	20,400,000	\$322,182.64	\$328,549.82	\$276,094.82	\$650,732.46
02	0	\$0.00	\$0.00	\$0.00	\$0.00
03	121,634,000	\$0.00	\$2,385,291.87	\$1,993,584.82	\$2,385,291.87
04	20,509,000	(\$121,601.58)	\$301,772.39	\$294,929.38	\$180,170.81
05	4,325,000	\$714.29	\$75,667.50	\$56,461.88	\$76,381.79
06	0	\$0.00	\$0.00	\$0.00	\$0.00
10	2,470,000	\$0.00	\$126,291.10	\$126,291.10	\$126,291.10
TTL:	169,338,000	\$201,295.35	\$3,217,572.68	\$2,747,362.00	\$3,418,868.03

Incl. Fuel \$2,747,362.00 +Inc Fuel Rel Dem (\$121,601.58) +Net Energy \$6,843.01 =  
 Total Incl. Purchased Energy Cost: \$2,632,603.43 (RE: Rule 4901:1-11-04(D)(2),OAC)  
 SALES FOR RESALE SUMMARY

PWR. CODE	CORRESPONDING ENERGY SOLD (KWH)		CHARGE FOR ENERGY SOLD - (\$)		
	GENERATION LEVEL	METERED SALES	DEMAND &/OR CAPACITY CHG	ENERGY CHARGE	FUEL CHARGE
11	0	0	\$0.00	\$0.00	\$0.00
12	0	0	\$0.00	\$0.00	\$0.00
13	0	0	\$0.00	\$0.00	\$0.00
20	18,649,616	18,032,891	\$0.00	\$513,241.67	\$270,743.23
23	3,557,000	3,557,000	\$16,128.00	\$61,034.48	\$47,699.34
24	40,215,000	40,215,000	\$199,375.00	\$619,559.85	\$568,640.10
27	188,977,000	188,977,000	\$0.00	\$4,047,010.20	\$2,799,857.74
TTL:	251,398,616	250,781,891	\$215,503.00	\$5,240,846.20	\$3,686,940.41

Excl. Fuel Charge: \$3,686,940.41 +Excl. Energy Cost of "Economic Power" Resold (RE:  
 RULE 4901:1-11-04(E)(2), OAC) \$0.00 =Total Excludable SFR Charges: \$3,686,940.41  
 ULTIMATE CONSUMERS SALES SUMMARY

PWR. CODE	CORRESPONDING ENERGY SOLD		CHARGE FOR ENERGY SOLD - (\$)		
	GENERATION LEVEL KWH*	METERED SALES KWH*	DEMAND &/OR CAPACITY CHG	ENERGY CHARGE	FUEL CHARGE
(A) NON-JURIS. ULTIMATE CONSUMERS EXCLUSION (RE: RULE 4901:1-11-04(F), (H)(2), OAC)					
17	0	0	\$0.00	\$0.00	\$0.00
(B) SPECIAL CONTRACT ULTIMATE CONSUMERS EXCLUSION (RE: RULE 4901:1-11-04(G), (H)(2), OAC)					
15					
53	1,109,000	1,109,000	\$0.00	\$45,324.56	\$38,544.19
TTL:	1,109,000	1,109,000	\$0.00	\$45,324.56	\$38,544.19
(C) EXEMPT FROM EXCLUSION (RE: RULE 4901:1-11-04(F),(G),(H)(2), OAC) Etee Ctee					
22	3,987,627	3,643,429	\$0.00	\$158,603.33	\$46,599.46
TTL:	3,987,627	3,643,429	\$0.00	\$158,603.33	\$46,599.46

\*Show subtotals for individual Power Codes and totals for Category  
 This Sheet Filed Pursuant to the Public  
 Utilities Commission of Ohio  
 Order No. 86-876-EL-ORD Date: 12-9-86  
 PUCO FORM ER-11

BY: G. A. HILL  
 SUPERVISOR  
 RATES

## EFC RATE

EXHIBIT (GAH-4a)

ELECTRIC UTILITY MONTHLY SUMMARY REPORT FOR THE PERIOD FROM  
 Company Name: THE DAYTON POWER AND LIGHT CO. Code: 020008  
 ACTUAL

3-1-96 TO 3-31-96

CASE NO. 95-105-EL-EFC  
 30 DAY FILING UPDATE

## PURCHASED POWER SUMMARY

PWR. CODE	AMOUNT PURCHASED (KWH)	COST OF ENERGY PURCHASED - (\$)			
		DEMAND &/OR CAPACITY COST	ENERGY COST	FUEL COST	TOTAL COSTS
01	14,082,000	\$70,412.83	\$223,500.33	\$223,500.33	\$293,913.16
02	0	\$0.00	\$0.00	\$0.00	\$0.00
03	66,588,000	\$0.00	\$15,371,159.03	\$1,256,960.18	\$15,371,159.03
04	29,325,000	\$74,161.57	\$496,974.77	\$466,294.73	\$571,136.34
05	0	\$0.00	\$0.00	\$0.00	\$0.00
06	0	\$0.00	\$0.00	\$0.00	\$0.00
10	1,120,000	\$0.00	\$57,265.60	\$57,265.60	\$57,265.60
TTL:	111,115,000	\$144,574.40	\$16,148,899.73	\$2,004,020.84	\$16,293,474.13

Incl. Fuel \$2,004,020.84 +Inc Fuel Rel Dem \$74,161.57 +Net Energy \$30,680.04 =  
 Total Incl. Purchased Energy Cost: \$2,108,862.45 (RE: Rule 4901:1-11-04(D)(2),OAC)  
 SALES FOR RESALE SUMMARY

PWR. CODE	CORRESPONDING ENERGY SOLD (KWH)		CHARGE FOR ENERGY SOLD - (\$)		
	GENERATION LEVEL	METERED SALES	DEMAND &/OR CAPACITY CHG	ENERGY CHARGE	FUEL CHARGE
11	0	0	\$0.00	\$0.00	\$0.00
12	0	0	\$0.00	\$0.00	\$0.00
13	0	0	\$0.00	\$0.00	\$0.00
20	16,665,927	16,114,801	\$0.00	\$523,160.69	\$204,178.59
23	0	0	\$0.00	(\$2,277.62)	(\$107.82)
24	43,444,000	43,444,000	\$207,350.00	\$662,904.85	\$585,192.69
27	95,585,000	95,585,000	\$0.00	\$1,967,886.93	\$1,432,781.23
TTL:	155,694,927	155,143,801	\$207,350.00	\$3,151,674.85	\$2,222,044.69

Excl. Fuel Charge: \$2,222,044.69 +Excl. Energy Cost of "Economic Power" Resold (RE:  
 RULE 4901:1-11-04(E)(2), OAC) \$0.00 =Total Excludable SFR Charges: \$2,222,044.69  
 ULTIMATE CONSUMERS SALES SUMMARY

PWR. CODE	CORRESPONDING ENERGY SOLD		CHARGE FOR ENERGY SOLD - (\$)		
	GENERATION LEVEL KWH*	METERED SALES KWH*	DEMAND &/OR CAPACITY CHG	ENERGY CHARGE	FUEL CHARGE
(A) NON-JURIS. ULTIMATE CONSUMERS EXCLUSION (RE: RULE 4901:1-11-04(F), (H)(2), OAC)					
17	0	0	\$0.00	\$0.00	\$0.00
(B) SPECIAL CONTRACT ULTIMATE CONSUMERS EXCLUSION(RE:RULE 4901:1-11-04(G),(H)(2),OAC)					
15 53	2,627,000	2,627,000	\$0.00	\$95,289.25	\$78,993.78
TTL:	2,627,000	2,627,000	\$0.00	\$95,289.25	\$78,993.78
(C) EXEMPT FROM EXCLUSION (RE: RULE 4901:1-11-04(F),(G),(H)(2), OAC) Etee Ctee					
22	6,301,987	5,767,035	\$0.00	\$251,154.36	\$73,760.38
TTL:	6,301,987	5,767,035	\$0.00	\$251,154.36	\$73,760.38

\*Show subtotals for individual Power Codes and totals for Category  
 This Sheet Filed Pursuant to the Public  
 Utilities Commission of Ohio  
 Order No. 86-876-EL-ORD Date: 12-9-86  
 PUCO FORM ER-11

BY: G. A. HILL  
 SUPERVISOR  
 RATES

## EFC RATE

EXHIBIT (GAH-4a)

ELECTRIC UTILITY MONTHLY SUMMARY REPORT FOR THE PERIOD FROM  
Company Name: THE DAYTON POWER AND LIGHT CO. Code: 020008  
PROJECTED

4-1-96 TO 4-30-96

CASE NO. 95-105-EL-EFC  
30 DAY FILING UPDATE

## PURCHASED POWER SUMMARY

PWR. CODE	AMOUNT PURCHASED (KWH)	COST OF ENERGY PURCHASED - (\$)			
		DEMAND &/OR CAPACITY COST	ENERGY COST	FUEL COST	TOTAL COSTS
01	0	\$0.00	\$0.00	\$0.00	\$0.00
02	0	\$0.00	\$0.00	\$0.00	\$0.00
03	147,000	\$0.00	\$15,294.00	\$11,471.00	\$15,294.00
04	33,039,000	\$0.00	\$653,331.00	\$509,598.00	\$653,331.00
05	20,988,000	\$0.00	\$458,715.00	\$357,798.00	\$458,715.00
06	0	\$0.00	\$0.00	\$0.00	\$0.00
10	0	\$0.00	\$0.00	\$0.00	\$0.00
TTL:	54,174,000	\$0.00	\$1,127,340.00	\$878,867.00	\$1,127,340.00

Incl. Fuel \$878,867.00 +Inc Fuel Rel Dem \$0.00 +Net Energy \$143,733.00 =  
Total Incl. Purchased Energy Cost: \$1,022,600.00 (RE: Rule 4901:1-11-04(D)(2),OAC)  
SALES FOR RESALE SUMMARY

PWR. CODE	CORRESPONDING ENERGY SOLD (KWH)		CHARGE FOR ENERGY SOLD - (\$)		
	GENERATION LEVEL	METERED SALES	DEMAND &/OR CAPACITY CHG	ENERGY CHARGE	FUEL CHARGE
11	0	0	\$0.00	\$0.00	\$0.00
12	0	0	\$0.00	\$0.00	\$0.00
13	0	0	\$0.00	\$0.00	\$0.00
20	16,242,111	15,705,000	\$0.00	\$690,000.00	\$199,000.00
23	72,000,000	72,000,000	\$0.00	\$1,534,000.00	\$910,000.00
27	0	0	\$0.00	\$0.00	\$0.00
TTL:	88,242,111	87,705,000	\$0.00	\$2,224,000.00	\$1,109,000.00

Excl. Fuel Charge: \$1,109,000.00 +Excl. Energy Cost of "Economic Power" Resold (RE:  
RULE 4901:1-11-04(E)(2), OAC) \$0.00 =Total Excludable SFR Charges: \$1,109,000.00  
ULTIMATE CONSUMERS SALES SUMMARY

PWR. CODE	CORRESPONDING ENERGY SOLD		CHARGE FOR ENERGY SOLD - (\$)		
	GENERATION LEVEL KWH*	METERED SALES KWH*	DEMAND &/OR CAPACITY CHG	ENERGY CHARGE	FUEL CHARGE
(A) NON-JURIS. ULTIMATE CONSUMERS EXCLUSION (RE: RULE 4901:1-11-04(F), (H)(2), OAC)					
17	0	0	\$0.00	\$0.00	\$0.00
(B) SPECIAL CONTRACT ULTIMATE CONSUMERS EXCLUSION (RE: RULE 4901:1-11-04(G), (H)(2), OAC)					
15					
53	832,397	832,397	\$0.00	\$32,065.33	\$24,049.00
TTL:	832,397	832,397	\$0.00	\$32,065.33	\$24,049.00
(C) EXEMPT FROM EXCLUSION (RE: RULE 4901:1-11-04(F),(G),(H)(2), OAC) Etee Ctee					
22	4,876,555	4,468,572	\$0.00	\$195,000.00	\$57,000.00
TTL:	4,876,555	4,468,572	\$0.00	\$195,000.00	\$57,000.00

\*Show subtotals for individual Power Codes and totals for Category  
This Sheet Filed Pursuant to the Public  
Utilities Commission of Ohio  
Order No. 86-876-EL-ORD Date: 12-9-86  
PUCO FORM ER-11

BY: G. A. HILL  
SUPERVISOR  
RATES

## EFC RATE

EXHIBIT (GAH-4a)

ELECTRIC UTILITY MONTHLY SUMMARY REPORT FOR THE PERIOD FROM  
 Company Name: THE DAYTON POWER AND LIGHT CO. Code: 020008  
 PROJECTED

5-1-96 TO 5-31-96

CASE NO. 95-105-EL-EFC  
 30 DAY FILING UPDATE

## PURCHASED POWER SUMMARY

PWR. CODE	AMOUNT PURCHASED (KWH)	COST OF ENERGY PURCHASED - (\$)			
		DEMAND &/OR CAPACITY COST	ENERGY COST	FUEL COST	TOTAL COSTS
01	0	\$0.00	\$0.00	\$0.00	\$0.00
02	0	\$0.00	\$0.00	\$0.00	\$0.00
03	8,000	\$0.00	\$826.00	\$620.00	\$826.00
04	4,910,000	\$0.00	\$97,360.00	\$75,941.00	\$97,360.00
05	3,199,000	\$0.00	\$70,110.00	\$54,686.00	\$70,110.00
06	0	\$0.00	\$0.00	\$0.00	\$0.00
10	0	\$0.00	\$0.00	\$0.00	\$0.00
TTL:	8,117,000	\$0.00	\$168,296.00	\$131,247.00	\$168,296.00

Incl. Fuel \$131,247.00 +Inc Fuel Rel Dem \$0.00 +Net Energy \$21,419.00 =  
 Total Incl. Purchased Energy Cost: \$152,666.00 (RE: Rule 4901:1-11-04(D)(2),OAC)  
 SALES FOR RESALE SUMMARY

PWR. CODE	CORRESPONDING ENERGY SOLD (KWH)		CHARGE FOR ENERGY SOLD - (\$)		
	GENERATION LEVEL	METERED SALES	DEMAND &/OR CAPACITY CHG	ENERGY CHARGE	FUEL CHARGE
11	0	0	\$0.00	\$0.00	\$0.00
12	0	0	\$0.00	\$0.00	\$0.00
13	0	0	\$0.00	\$0.00	\$0.00
20	15,911,167	15,385,000	\$0.00	\$677,000.00	\$201,000.00
23	72,000,000	72,000,000	\$0.00	\$1,534,000.00	\$899,000.00
27	0	0	\$0.00	\$0.00	\$0.00
TTL:	87,911,167	87,385,000	\$0.00	\$2,211,000.00	\$1,100,000.00

Excl. Fuel Charge: \$1,100,000.00 +Excl. Energy Cost of "Economic Power" Resold (RE:  
 RULE 4901:1-11-04(E)(2), OAC) \$0.00 =Total Excludable SFR Charges: \$1,100,000.00  
 ULTIMATE CONSUMERS SALES SUMMARY

PWR. CODE	CORRESPONDING ENERGY SOLD		CHARGE FOR ENERGY SOLD - (\$)		
	GENERATION LEVEL KWH*	METERED SALES KWH*	DEMAND &/OR CAPACITY CHG	ENERGY CHARGE	FUEL CHARGE
(A) NON-JURIS. ULTIMATE CONSUMERS EXCLUSION (RE: RULE 4901:1-11-04(F), (H)(2), OAC)					
17	0	0	\$0.00	\$0.00	\$0.00
(B) SPECIAL CONTRACT ULTIMATE CONSUMERS EXCLUSION (RE: RULE 4901:1-11-04(G),(H)(2), OAC)					
15					
53	1,165,355	1,165,355	\$0.00	\$33,753.33	\$25,315.00
TTL:	1,165,355	1,165,355	\$0.00	\$33,753.33	\$25,315.00
(C) EXEMPT FROM EXCLUSION (RE: RULE 4901:1-11-04(F),(G),(H)(2), OAC) Etee Ctee					
22	4,149,536	3,792,216	\$0.00	\$165,000.00	\$49,000.00
TTL:	4,149,536	3,792,216	\$0.00	\$165,000.00	\$49,000.00

\*Show subtotals for individual Power Codes and totals for Category  
 This Sheet Filed Pursuant to the Public  
 Utilities Commission of Ohio  
 Order No. 86-876-EL-ORD Date: 12-9-86  
 PUCO FORM ER-11

BY: G. A. HILL  
 SUPERVISOR  
 RATES

## EFC RATE

EXHIBIT (GAH-4a)

ELECTRIC UTILITY MONTHLY SUMMARY REPORT FOR THE PERIOD FROM  
 Company Name: THE DAYTON POWER AND LIGHT CO. Code: 020008  
 PROJECTED

6-1-96 TO 6-30-96

CASE NO. 95-105-EL-EFC  
 30 DAY FILING UPDATE

## PURCHASED POWER SUMMARY

PWR. CODE	AMOUNT PURCHASED (KWH)	COST OF ENERGY PURCHASED - (\$)			
		DEMAND &/OR CAPACITY COST	ENERGY COST	FUEL COST	TOTAL COSTS
01	0	\$0.00	\$0.00	\$0.00	\$0.00
02	0	\$0.00	\$0.00	\$0.00	\$0.00
03	26,000	\$0.00	\$2,689.00	\$2,017.00	\$2,689.00
04	1,816,000	\$0.00	\$36,103.00	\$28,160.00	\$36,103.00
05	0	\$0.00	\$0.00	\$0.00	\$0.00
06	0	\$0.00	\$0.00	\$0.00	\$0.00
10	0	\$0.00	\$0.00	\$0.00	\$0.00
TTL:	1,842,000	\$0.00	\$38,792.00	\$30,177.00	\$38,792.00

Incl. Fuel \$30,177.00 +Inc Fuel Rel Dem \$0.00 +Net Energy \$7,943.00 =  
 Total Incl. Purchased Energy Cost: \$38,120.00 (RE: Rule 4901:1-11-04(D)(2),OAC)  
 SALES FOR RESALE SUMMARY

PWR. CODE	CORRESPONDING ENERGY SOLD (KWH)		CHARGE FOR ENERGY SOLD - (\$)		
	GENERATION LEVEL	METERED SALES	DEMAND &/OR CAPACITY CHG	ENERGY CHARGE	FUEL CHARGE
11	0	0	\$0.00	\$0.00	\$0.00
12	0	0	\$0.00	\$0.00	\$0.00
13	0	0	\$0.00	\$0.00	\$0.00
20	17,164,617	16,597,000	\$0.00	\$723,000.00	\$207,000.00
23	72,000,000	72,000,000	\$0.00	\$1,534,000.00	\$910,000.00
27	0	0	\$0.00	\$0.00	\$0.00
TTL:	89,164,617	88,597,000	\$0.00	\$2,257,000.00	\$1,117,000.00

Excl. Fuel Charge: \$1,117,000.00 +Excl. Energy Cost of "Economic Power" Resold (RE:  
 RULE 4901:1-11-04(E)(2), OAC) \$0.00 =Total Excludable SFR Charges: \$1,117,000.00  
 ULTIMATE CONSUMERS SALES SUMMARY

PWR. CODE	CORRESPONDING ENERGY SOLD		CHARGE FOR ENERGY SOLD - (\$)		
	GENERATION LEVEL KWH*	METERED SALES KWH*	DEMAND &/OR CAPACITY CHG	ENERGY CHARGE	FUEL CHARGE
(A) NON-JURIS. ULTIMATE CONSUMERS EXCLUSION (RE: RULE 4901:1-11-04(F), (H)(2), OAC)					
17	0	0	\$0.00	\$0.00	\$0.00
(B) SPECIAL CONTRACT ULTIMATE CONSUMERS EXCLUSION (RE: RULE 4901:1-11-04(G), (H)(2), OAC)					
15					
53	2,955,008	2,955,008	\$0.00	\$198,261.33	\$148,696.00
TTL:	2,955,008	2,955,008	\$0.00	\$198,261.33	\$148,696.00
(C) EXEMPT FROM EXCLUSION (RE: RULE 4901:1-11-04(F),(G),(H)(2), OAC) Etee Ctee					
22	6,735,541	6,170,417	\$0.00	\$269,000.00	\$79,000.00
TTL:	6,735,541	6,170,417	\$0.00	\$269,000.00	\$79,000.00

\*Show subtotals for individual Power Codes and totals for Category  
 This Sheet Filed Pursuant to the Public  
 Utilities Commission of Ohio  
 Order No. 86-876-EL-ORD Date: 12-9-86  
 PUCO FORM ER-11

BY: G. A. HILL  
 SUPERVISOR  
 RATES

## EFC RATE

EXHIBIT (GAH-4a)

ELECTRIC UTILITY MONTHLY SUMMARY REPORT FOR THE PERIOD FROM  
Company Name: THE DAYTON POWER AND LIGHT CO. Code: 020008  
PROJECTED

7-1-96 TO 7-31-96

CASE NO. 95-105-EL-EFC  
30 DAY FILING UPDATE

## PURCHASED POWER SUMMARY

PWR. CODE	AMOUNT PURCHASED (KWH)	COST OF ENERGY PURCHASED - (\$)			
		DEMAND &/OR CAPACITY COST	ENERGY COST	FUEL COST	TOTAL COSTS
01	0	\$0.00	\$0.00	\$0.00	\$0.00
02	0	\$0.00	\$0.00	\$0.00	\$0.00
03	239,000	\$0.00	\$25,023.00	\$18,767.00	\$25,023.00
04	5,386,000	\$0.00	\$107,364.00	\$83,744.00	\$107,364.00
05	0	\$0.00	\$0.00	\$0.00	\$0.00
06	0	\$0.00	\$0.00	\$0.00	\$0.00
10	0	\$0.00	\$0.00	\$0.00	\$0.00
TTL:	5,625,000	\$0.00	\$132,387.00	\$102,511.00	\$132,387.00

Incl. Fuel \$102,511.00 +Inc Fuel Rel Dem \$0.00 +Net Energy \$23,620.00 =  
Total Incl. Purchased Energy Cost: \$126,131.00 (RE: Rule 4901:1-11-04(D)(2),OAC)  
SALES FOR RESALE SUMMARY

PWR. CODE	CORRESPONDING ENERGY SOLD (KWH)		CHARGE FOR ENERGY SOLD - (\$)		
	GENERATION LEVEL	METERED SALES	DEMAND &/OR CAPACITY CHG	ENERGY CHARGE	FUEL CHARGE
11	0	0	\$0.00	\$0.00	\$0.00
12	0	0	\$0.00	\$0.00	\$0.00
13	0	0	\$0.00	\$0.00	\$0.00
20	17,801,685	17,213,000	\$0.00	\$766,000.00	\$228,000.00
23	72,000,000	72,000,000	\$0.00	\$1,534,000.00	\$916,000.00
27	0	0	\$0.00	\$0.00	\$0.00
TTL:	89,801,685	89,213,000	\$0.00	\$2,300,000.00	\$1,144,000.00

Excl. Fuel Charge: \$1,144,000.00 +Excl. Energy Cost of "Economic Power" Resold (RE:  
RULE 4901:1-11-04(E)(2), OAC) \$0.00 =Total Excludable SFR Charges: \$1,144,000.00  
ULTIMATE CONSUMERS SALES SUMMARY

PWR. CODE	CORRESPONDING ENERGY SOLD		CHARGE FOR ENERGY SOLD - (\$)		
	GENERATION LEVEL KWH*	METERED SALES KWH*	DEMAND &/OR CAPACITY CHG	ENERGY CHARGE	FUEL CHARGE
(A) NON-JURIS. ULTIMATE CONSUMERS EXCLUSION (RE: RULE 4901:1-11-04(F), (H)(2), OAC)					
17	0	0	\$0.00	\$0.00	\$0.00
(B) SPECIAL CONTRACT ULTIMATE CONSUMERS EXCLUSION (RE: RULE 4901:1-11-04(G), (H)(2), OAC)					
15					
53	3,392,017	3,392,017	\$0.00	\$151,733.33	\$113,800.00
TTL:	3,392,017	3,392,017	\$0.00	\$151,733.33	\$113,800.00
(C) EXEMPT FROM EXCLUSION (RE: RULE 4901:1-11-04(F),(G),(H)(2), OAC) Etee Ctee					
22	4,590,417	4,213,276	\$0.00	\$105,000.00	\$54,000.00
TTL:	4,590,417	4,213,276	\$0.00	\$105,000.00	\$54,000.00

\*Show subtotals for individual Power Codes and totals for Category  
This Sheet Filed Pursuant to the Public  
Utilities Commission of Ohio  
Order No. 86-876-EL-ORD Date: 12-9-86  
PUCO FORM ER-11

BY: G. A. HILL  
SUPERVISOR  
RATES

## EFC RATE

Page 1 of 1

## RECONCILIATION ADJUSTMENT

EXHIBIT (GAH-4a)

ELECTRIC UTILITY BASE PERIOD SUMMARY REPORT FROM 2-1-96 TO 7-31-96  
 Company Name: THE DAYTON POWER AND LIGHT CO. Code: 020008

CASE NO. 95-105-EL-EFC  
 30 DAY FILING UPDATE

## ACTUAL FUEL COSTS INCURRED, ACTUAL EFC REVENUES COLLECTED SUMMARY

MONTH	JURISDICTIONAL FUEL COSTS/KWH INCURRED			ACTUAL EFC REVENUES BILLED		
	ACTUAL FUEL \$ COST INCRD.*	METERED KWH**	GENERATION KWH***	METERED EFC SALES KWH****	EFC RATE c/KWH	ACTUAL EFC REVENUES \$
8/95	\$22,979,196.51	1,217,686,936	1,565,380,386	1,217,686,936	\$0.01301000	\$15,842,107.04
9/95	\$14,903,521.67	1,321,680,298	1,126,162,318	1,321,680,298	\$0.01301000	\$17,195,060.68
10/95	\$16,262,730.51	965,935,389	1,141,816,937	965,935,389	\$0.01301000	\$12,566,819.41
11/95	\$16,727,136.34	1,071,048,182	1,228,167,732	1,071,048,182	\$0.01301000	\$13,934,336.85
12/95	\$17,131,786.92	1,174,680,927	1,344,360,052	1,174,680,927	\$0.01301000	\$15,282,598.86
1/96	\$19,820,830.39	1,340,099,128	1,426,864,439	1,340,099,128	\$0.01301000	\$17,434,689.66
TOTAL	\$107,825,202.34	7,091,130,860	7,832,751,864	7,091,130,860	\$0.01301000	\$92,255,612.50
Ratio, Rm/g, of Metered KWH to Corresponding Gen. KWH [RE: Rule 4901:1-11-06(D)(3)(a), OAC]:					0.90532	
One minus System Loss Fraction, if used (Base Period Wtd. Avg.):						
ACTUAL NET FUEL COSTS INCURRED DURING BASE PERIOD (Revenue Level)					\$97,616,312.18	*****
					Includable Cost Level	Revenue Level
RA \$ which were to be recovered by the utility or (credited) to the consumer for the billing period:					(\$1,142,375.88)	(\$1,072,574.34)
SLA \$ which were to be recovered by the utility or (credited) to the consumer for the billing period:					(\$3,166,931.07)	(\$2,931,103.75)
OCD \$ which were to be recovered by the utility or (credited) to the consumer for the billing period:					\$13,972.39	\$12,927.82
Actual net revenues billed during the base period:						\$96,246,362.77

## RECONCILIATION ADJUSTMENT RATE DETERMINATION [RE: Rule 4901:1-11-06(D)(3)(c), OAC]

RECONCILIATION ADJUSTMENT AMOUNT (NUMERATOR) ITEMIZATION		
Actual net fuel costs incurred (Revenue level):		\$97,616,312.18
Actual net revenues collected:		\$96,246,362.77
Inverse of Rm/g [4901:1-11-06(D)(3)(c), OAC]:	1.1046	\$1,369,949.41
Amount of actual fuel costs to be recovered by utility or (credited) to consumer at the includable cost level:	C'ra	\$1,513,246.12

## RECONCILIATION ADJUSTMENT KILOWATT-HOURS (DENOMINATOR)

Includable Net KWH Generated & Purchased [RE: Rule 4901:1-11-04(H), OAC; ER-18-S, F.C.]:	EIB	7,468,442,100 KWH
RECONCILIATION FOR (OVER)/UNDERRECOVERY OF EFC RATE REVENUES:	C'ra/EIB = RA'	0.020262 c/KWH

## RECONCILIATION ADJUSTMENT RATE DETERMINATION [RE: RULE 4901:1-11-06(C), OAC]

PUCO ordered util. recovery or (credit) to consumers amount:	C'ra	(\$99,039.02)
Commission Ordered Reconciliation Rate (LCD):	C'ra/EIB = RA'	(0.001326) c/KWH
RECONCILIATION ADJUSTMENT(RA) NET [RE: RULE 4901:1-11-06(B), OAC]:	(C'ra+C'ra)/EIB = RA	0.018936 c/KWH

\* Actual fuel component costs incurred attributable to EFC ratepayers. [04(B)(2)] monthly, less exclusion exemption(s) [04(F),(G)]; ER-11; Etes x EFC Rate

\*\* List hereon metered level KWH, (01)(Q), which have been determined as:  
 (generation level KWH) X (1-fraction of system losses experienced).

\*\*\* List hereon generation level KWH, (01)(P), corresponding to those metered level KWH, (01)(Q), utilized in RA calculation [RE: Rule 4901:1-11-05(D)(3)(a), OAC].

\*\*\*\* List hereon the number of KWH sold at the EFC Rate.

\*\*\*\*\* Net Fuel costs incurred equals fuel costs incurred less system loss costs.  
 RA = Reconciliation Adjustment, RA = RA' + RA" SLA = System Loss Adjustment

This Sheet Filed Pursuant to the Public  
 Utilities Commission of Ohio  
 Order No. 86-876-EL-ORD Date: 12-9-86  
 PucO Form ER-15-S

BY: G. A. HILL  
 SUPERVISOR  
 RATES



INCLUDABLE COST LEVEL

EFC RATE

Page 1 of 1

EXHIBIT (GAH-4a)

SYSTEM LOSS ADJUSTMENT

CASE NO. 95-105-EL-EFC  
30 DAY FILING UPDATE

ELECTRIC UTILITY BASE PERIOD SUMMARY REPORT FROM 2-1-96 TO 7-31-96  
Company Name: THE DAYTON POWER AND LIGHT CO. Code: 020008

INCREMENTAL SYSTEM LOSS COST/KWH DETERMINATION

(1) MONTH	ACTUAL SYSTEM LOSS COSTS/KWH					(7) SYS. LOSS COSTS/KWH IN BASE RATES OUTSIDE EFC
	(2) MONTHLY COST TO ENERGY RATIO C/EI *	(3) METERED LEVEL KWH Em **	(4) GENERATION KWH*** (EI-Etee)	(5) GEN. KWH- METERED KWH FOR MONTH (4) - (3)	(6) ACTUAL SYSTEM LOSS COSTS/KWH	
8/95	\$0.01467962	1,418,376,245	1,561,228,668	142,852,423	\$0.00147846	\$0.00144000
9/95	\$0.01323390	1,030,663,368	1,119,799,400	89,136,032	\$0.00114452	\$0.00144000
10/95	\$0.01424285	1,040,689,149	1,137,489,506	96,800,357	\$0.00132481	\$0.00144000
11/95	\$0.01361959	1,117,315,229	1,224,052,617	106,737,388	\$0.00130108	\$0.00144000
12/95	\$0.01274345	1,224,375,169	1,340,605,682	116,230,513	\$0.00120974	\$0.00144000
1/96	\$0.01389118	1,301,937,626	1,423,193,732	121,256,106	\$0.00129376	\$0.00144000

Column (6) = (C/EI) \* [(EI - Etee) - Em] / Em = (C/EI) [(5)/(3)]

INCREMENTAL SYSTEM LOSS COST UTIL. RECOVERY OR (CONSUMER CREDIT) AMOUNT DETERMINATION

(1) MONTH	(8) INCREMENTAL SYSTEM LOSS COSTS/KWH+(-) (8) = (6)-(7)	(9) ACTUAL NET KWH GEN & PURCH. ****	(10) MO. MAX INCR. SLC \$ AMOUNT	(11) EFFICIENCY INCENTIVE FACTOR	INCENTIVE \$ AMOUNT	
					(12) Fcrf x MAX. ISLC \$ AMT.	(13) Gccf x MAX. ISLC (\$AMT.)
8/95	\$0.00003846	1,565,380,386	\$60,204.53	1.0000	\$60,204.53	\$0.00
9/95	(\$0.00029548)	1,126,162,318	(\$332,758.44)	1.0000	\$0.00	(\$332,758.44)
10/95	(\$0.00011519)	1,141,816,937	(\$131,525.89)	0.9999	\$0.00	(\$131,512.74)
11/95	(\$0.00013892)	1,228,167,732	(\$170,617.06)	0.6075	\$0.00	(\$103,649.86)
12/95	(\$0.00023026)	1,344,360,052	(\$309,552.35)	0.7649	\$0.00	(\$236,776.59)
1/96	(\$0.00014624)	1,426,864,439	(\$208,664.66)	1.0000	\$0.00	(\$208,664.66)
BASE PERIOD SYSTEM LOSS COST UTIL. RECOVERY OR (CONSUMER CREDIT) AMOUNT:						(\$1,013,362.29)

SYSTEM LOSS ADJUSTMENT RATE DETERMINATION (RE: Rule 4901:1-11-07(C)(4), OAC)

Incremental System Loss Cost to be Recovered by Utility when positive, or (Credited) to Consumers when negative:	(\$1,092,913.87)
Includable Net KWH Generated & Purchased (RE: 4901:1-11-04(H), OAC; ER-18-S, Fuel Component);	7,468,442,100 KWH
System Loss Adjustment Rate:	(0.014634) c/KWH

- \* Ratio of Actual monthly fuel component cost incurred to monthly includable net kilowatt-hours generated and purchased [RE: Rules 4901:1-11-04(B)(2) and -04(H), OAC; ER-10 Actual Data].
- \*\* List hereon metered level KWH, Rule 4901:1-11-01(Q), OAC.
- \*\*\* List hereon generation KWH, Rule 4901:1-11-01(P), OAC, corresponding to those metered level KWH, Rule 4901:1-11-01(Q), OAC. [RE: 4901:1-11-04(F)(G), (H)(2), OAC; Bottom ER-11 actual].
- \*\*\*\* List actual includable net KWH's generated and purchased calculated in accordance with Rule 4901:1-11-04(H), OAC, [RE: ER-10 actual data].

This Sheet Filed Pursuant to the Public  
Utilities Commission of Ohio  
Order No. 86-876-EL-ORD Date: 12-9-86  
PUCO FORM ER-16-S

BY: G. A. HILL  
SUPERVISOR  
RATES

REVENUE LEVEL

EFC RATE

Page 1 of 1

EXHIBIT (GAH-4a)

## SYSTEM LOSS ADJUSTMENT

CASE NO. 95-105-EL-EFC  
30 DAY FILING UPDATEELECTRIC UTILITY BASE PERIOD SUMMARY REPORT FROM 2-1-96 TO 7-31-96  
Company Name: THE DAYTON POWER AND LIGHT CO. Code: 020008

## INCREMENTAL SYSTEM LOSS COST/KWH DETERMINATION

(1) MONTH	ACTUAL SYSTEM LOSS COSTS/KWH					(7) SYS. LOSS COSTS/KWH IN BASE RATES OUTSIDE EFC
	(2) MONTHLY COST TO ENERGY RATIO C/EI *	(3) METERED LEVEL KWH Em **	(4) GENERATION KWH*** (EI-Etee)	(5) GEN. KWH- METERED KWH FOR MONTH (4) - (3)	(6) ACTUAL SYSTEM LOSS COSTS/KWH	
8/95	\$0.01467962	1,418,376,245	1,561,228,668	142,852,423	\$0.00147846	\$0.00144000
9/95	\$0.01323390	1,030,663,368	1,119,799,400	89,136,032	\$0.00114452	\$0.00144000
10/95	\$0.01424285	1,040,689,149	1,137,489,506	96,800,357	\$0.00132481	\$0.00144000
11/95	\$0.01361959	1,117,315,229	1,224,052,617	106,737,388	\$0.00130108	\$0.00144000
12/95	\$0.01274345	1,224,375,169	1,340,605,682	116,230,513	\$0.00120974	\$0.00144000
1/96	\$0.01389118	1,301,937,626	1,423,193,732	121,256,106	\$0.00129376	\$0.00144000

Column (6) = (C/EI) \* [(EI - Etee) - Em] / Em = (C/EI) [(5)/(3)]

## INCREMENTAL SYSTEM LOSS COST UTIL. RECOVERY OR (CONSUMER CREDIT) AMOUNT DETERMINATION

(1) MONTH	(8) INCREMENTAL SYSTEM LOSS COSTS/KWH+(-) (8) = (6)-(7)	(9) ACTUAL NET KWH GEN & PURCH. ****	(10) MO. MAX INCR. SLC \$ AMOUNT	(11) EFFICIENCY INCENTIVE FACTOR	INCENTIVE \$ AMOUNT	
					(12) Fcrf x MAX. ISLC \$ AMT.	(13) Gccf x MAX. ISLC (\$AMT.)
8/95	\$0.00003846	1,217,686,936	\$46,832.24	1.0000	\$46,832.24	\$0.00
9/95	(\$0.00029548)	1,321,680,298	(\$390,530.09)	1.0000	\$0.00	(\$390,530.09)
10/95	(\$0.00011519)	965,935,389	(\$111,266.10)	0.9999	\$0.00	(\$111,254.97)
11/95	(\$0.00013892)	1,071,048,182	(\$148,790.01)	0.6075	\$0.00	(\$90,389.93)
12/95	(\$0.00023026)	1,174,680,927	(\$270,482.03)	0.7649	\$0.00	(\$206,891.70)
1/96	(\$0.00014624)	1,340,099,128	(\$195,976.10)	1.0000	\$0.00	(\$195,976.10)
BASE PERIOD SYSTEM LOSS COST UTIL. RECOVERY OR (CONSUMER CREDIT) AMOUNT:						(\$995,042.79)

## SYSTEM LOSS ADJUSTMENT RATE DETERMINATION (RE: Rule 4901:1-11-07(C)(4), OAC)

Incremental System Loss Cost to be Recovered by Utility when positive, or (Credited) to Consumers when negative:	(\$1,070,212.09)
Includable Net KWH Generated & Purchased (RE: 4901:1-11-04(H), OAC; ER-18-S, Fuel Component):	KWH
System Loss Adjustment Rate:	c/KWH

- \* Ratio of Actual monthly fuel component cost incurred to monthly includable net kilowatt-hours generated and purchased [RE: Rules 4901:1-11-04(B)(2) and -04(H), OAC; ER-10 Actual Data].
- \*\* List hereon metered level KWH, Rule 4901:1-11-01(Q), OAC.
- \*\*\* List hereon generation KWH, Rule 4901:1-11-01(P), OAC, corresponding to those metered level KWH, Rule 4901:1-11-01(Q), OAC. [RE: 4901:1-11-04(F)(G), (H)(2), OAC; Bottom ER-11 actual].
- \*\*\*\* List actual includable net KWH's generated and purchased calculated in accordance with Rule 4901:1-11-04(H), OAC, [RE: ER-10 actual data].

This Sheet Filed Pursuant to the Public  
Utilities Commission of Ohio  
Order No. 86-876-EL-ORD Date: 12-9-86  
SUPPLEMENT TO PUCO FORM ER-16-SBY: G. A. HILL  
SUPERVISOR  
RATES

## EFC RATE

EXHIBIT (GAH-4a)

ELECTRIC UTILITY MONTHLY SUMMARY REPORT FOR THE PERIOD FROM  
Company Name: THE DAYTON POWER AND LIGHT CO. Code: 020008

2-1-96 TO 7-31-96

CASE NO. 95-105-EL-EFC  
30 DAY FILING UPDATE

PURCHASED POWER SUMMARY (ACT & EST) FOR BASE PERIOD FROM 2-1-96 TO 7-31-96

PWR. CODE	AMOUNT PURCHASED (KWH)	COST OF ENERGY PURCHASED - (\$)			
		DEMAND &/OR CAPACITY COST	ENERGY COST	FUEL COST	TOTAL COSTS
01	34,482,000	\$392,595.47	\$552,050.15	\$499,595.15	\$944,645.62
02	0	\$0.00	\$0.00	\$0.00	\$0.00
03	188,642,000	\$0.00	\$17,800,282.90	\$3,283,420.00	\$17,800,282.90
04	94,985,000	(\$47,440.01)	\$1,692,905.16	\$1,458,667.11	\$1,645,465.15
05	28,512,000	\$714.29	\$604,492.50	\$468,945.88	\$605,206.79
06	0	\$0.00	\$0.00	\$0.00	\$0.00
10	3,590,000	\$0.00	\$183,556.70	\$183,556.70	\$183,556.70
TTL:	350,211,000	\$345,869.75	\$20,833,287.41	\$5,894,184.84	\$21,179,157.16

Incl. Fuel \$5,894,184.84 + Incl. Fuel Rel Demand (\$47,440.01) + Net Energy \$234,238.05 =  
Total Incl. Purchased Energy Cost: \$6,080,982.88 (RE: Rule 4901:1-11-04(D)(2), OAC)  
SALES FOR RESALE SUMMARY FOR BASE PERIOD

PWR. CODE	CORRESPONDING ENERGY SOLD (KWH)		CHARGE FOR ENERGY SOLD - (\$)		
	GENERATION LEVEL	METERED SALES	DEMAND &/OR CAPACITY CHG	ENERGY CHARGE	FUEL CHARGE
11	0	0	\$0.00	\$0.00	\$0.00
12	0	0	\$0.00	\$0.00	\$0.00
13	0	0	\$0.00	\$0.00	\$0.00
20	102,435,123	99,047,692	\$0.00	\$3,892,402.36	\$1,309,921.82
23	291,557,000	291,557,000	\$16,128.00	\$6,194,756.86	\$3,682,591.52
24	83,659,000	83,659,000	\$406,725.00	\$1,282,464.70	\$1,153,832.79
27	284,562,000	284,562,000	\$0.00	\$6,014,897.13	\$4,232,638.97
TTL:	762,213,123	758,825,692	\$422,853.00	\$17,384,521.05	\$10,378,985.10

Excl. Fuel Charge: \$10,378,985.10 + Excl. Energy Cost of "Economic Power" Resold (RE:  
RULE 4901:1-11-04(E)(2), OAC) \$0.00 = TTL Excl SFR Chg: \$10,378,985.10

ULTIMATE CONSUMERS SALES SUMMARY FOR BASE PERIOD FROM 2-1-96 TO 7-31-96

PWR. CODE	CORRESPONDING ENERGY SOLD		CHARGE FOR ENERGY SOLD - (\$)		
	GENERATION LEVEL KWH*	METERED SALES KWH*	DEMAND &/OR CAPACITY CHG	ENERGY CHARGE	FUEL CHARGE
(A) NON-JURIS. ULTIMATE CONSUMERS EXCLUSION (RE: RULE 4901:1-11-04(F), (H)(2), OAC)					
17	0	0	\$0.00	\$0.00	\$0.00
(B) SPECIAL CONTRACT ULTIMATE CONSUMERS EXCLUSION (RE: RULE 4901:1-11-04(G), (H)(2), OAC)					
15					
53	12,080,777	12,080,777	\$0.00	\$556,427.14	\$429,397.97
TTL:	12,080,777	12,080,777	\$0.00	\$556,427.14	\$429,397.97
(C) EXEMPT FROM EXCLUSION (RE: RULE 4901:1-11-04(F),(G),(H)(2), OAC) Etee Ctee					
22	30,641,663	28,054,945	\$0.00	\$1,143,757.69	\$359,359.84
TTL:	30,641,663	28,054,945	\$0.00	\$1,143,757.69	\$359,359.84

\*Show subtotals for individual Power Codes and totals for Category  
This Sheet Filed Pursuant to the Public  
Utilities Commission of Ohio  
Order No. 86-876-EL-ORD Date: 12-9-86  
PUCO FORM ER-17-S

BY: G. A. HILL  
SUPERVISOR  
RATES

## EFC RATE

EXHIBIT (GAH-4a)

ELECTRIC UTILITY MONTHLY SUMMARY REPORT FOR THE PERIOD FROM  
Company Name: THE DAYTON POWER AND LIGHT CO. Code 020008

2-1-96 TO 7-31-96

CASE NO. 95-105-EL-EFC  
30 DAY FILING UPDATE

## ENERGY BALANCE SHEET

ENERGY SOURCES & EXPENSE	FUEL ONLY COST (\$)	GENERATION LEVEL KWH	FUEL ONLY CENTS/KWH
Fossil System Net Generation	\$100,047,963.12	7,892,525,000	1.267629
Nuclear System Net Generation	\$0.00	0	0.000000
Other System Net Generation	\$0.00	0	0.000000
Test Generation	\$0.00	0	0.000000
Purchased Energy	\$5,894,184.84	350,211,000	1.683038
Net Non-Monetary Interchange		2,244,000	
Total Energy Available:	\$105,942,147.96	8,244,980,000	1.284929

ENERGY DISPOSITION & REVENUES	FUEL ONLY CHARGE (\$)	METERED SALES LEVEL KWH	FUEL ONLY CENTS/KWH
Sales to Ultimate Consumers	\$88,682,903.39	6,928,309,394	1.280008
Sales for Resale	\$10,378,985.10	758,825,692	1.367769
Total Sales	\$99,061,888.49	7,687,135,086	1.288671
	GEN LEVEL KWH	EFC RULE SALES (METERED KWH)	
Company Used Energy	9,706,845	Juris.(14 & 18):	6,896,518,449
Other Energy Disposed of or Lost	548,138,069	Non-Juris.(35):	0
Total Energy Disposed	8,244,980,000	Total:	6,896,518,449

## FUEL COMPONENT DETERMINATION

CALCULATION OF FUEL COMPONENT	INCLUDABLE COST \$	CORR. GEN. LEVEL KWH	RATE c/KWH
ACTUAL FROM 2-1-96 TO 3-31-96			
Includable:Fossil System Net Gen.\$:KWH	\$34,750,963.12	2,721,332,000	1.276984
Nuclear System Net Gen.\$:KWH	\$0.00	0	0.000000
Other System Net Gen.\$:KWH	\$0.00	0	0.000000
Purchased Energy \$:KWH	\$4,741,465.88	280,453,000	1.690645
Excludable:Sales for Resale.\$:KWH	\$5,908,985.10	407,093,543	1.451505
Ultimate Consumers Sales:			
Non-Jur.Ultimate Cons.\$:KWH	\$0.00	0	0.000000
Special Contract Jur.\$:KWH	\$117,537.97	3,736,000	3.146091
ESTIMATED FROM 4-1-96 TO 7-31-96			
Includable:Fossil System Net Gen.\$:KWH	\$65,297,000.00	5,171,193,000	1.262707
Nuclear System Net Gen.\$:KWH	\$0.00	0	0.000000
Other System Net Gen.\$:KWH	\$0.00	0	0.000000
Purchased Energy \$:KWH	\$1,339,517.00	69,758,000	1.920234
Excludable:Sales for Resale.\$:KWH	\$4,470,000.00	355,119,580	1.258731
Ultimate Consumers Sales:			
Non-Jur.Ultimate Cons.\$:KWH	\$0.00	0	0.000000
Special Contract Jur.\$:KWH	\$311,860.00	8,344,777	3.737188
Fuel Component (FC)	\$95,320,562.93	7,468,442,100	1.276311

## EFC RATE DETERMINATION

Fuel Component (FC) from above	1.276311
Ohio Coal Research and Development Component (OCRDC) from ER-19-S	0.000000
Fuel Component Reconciliation Rate (RA) from ER-15	0.018936
System Loss Adjustment (SLA) from ER-16	(0.014634)
EFC Rate Pursuant to Chapter 4901:1-11,OAC:**	1.281

\* EFC Rate = Fuel Component(FC) + Ohio Coal Research and Development Component  
(OCRDC) + Reconciliation Adj.(RA) + System Loss Adjustment (SLA).

\*\*EFC Rate Applicable to Prospective Billings Beginning

8-1-96

This Sheet Filed Pursuant to the Public

Utilities Commission of Ohio

Order No. 86-876-EL-ORD Date: 12-9-86

PUCO FORM ER-18-S

BY: G. A. HILL  
SUPERVISOR  
RATES

## EFC RATE

## OHIO COAL RESEARCH DEVELOPMENT COMPONENT

EXHIBIT (GAH-4a)

ELECTRIC UTILITY BASE PERIOD SUMMARY REPORT FROM

TO

2-1-96

7-31-96

CASE NO. 95-105-EL-EFC

30 DAY FILING UPDATE

Company Name: THE DAYTON POWER AND LIGHT COMPANY Code: 020008

PROJECT Low NOx Cell Burner Retrofit - J.M. Stuart Station, Unit 4

PROJECT TOTAL COSTS \$ 11,233,400 (Amended Cost)

## RECONCILIATION OF OHIO COAL RESEARCH AND DEVELOPMENT COSTS:

**Months: 9/95 through 2/96	
Total Expenditure (CCD Share):	\$0.00
Company Funds Spent (DP&L Share):	\$0.00
Loans:	
Loan Guarantee:	
Grant (State):	
Grant (Federal):	
Company Absorbed Costs:	
Cost To Be Refunded	
Net (OCRDC) Costs:	

**Net Ohio Coal Research And Development Costs	\$0.00
Inverse of Rm/g	1.1046
Amount of Ohio Coal Research and Development Cost to be recovered by utility or (credited) to consumer at the includable cost level C'OCRD	\$0.00
Includable Net KWH Generated & Purchased (RE Rule 4901:1-11-04(H) OAC) ER-18-S EIB	7,468,442,100 KWH
Ohio Research and Development (OCRDC) Rate C'OCRD cents/EIB	0.000000 c/KWH

\*File Monthly

\*\*File Semi-Annually

This Sheet Filed Pursuant to the Public  
Utilities Commission of Ohio  
Order No.86-876-EL-ORD Date: 12-9-86  
PUCO FORM ER-19-S

BY: G. A. HILL  
SUPERVISOR  
RATES