

Columbia Gas
of Ohio

200 Civic Center Drive
Columbus, OH 43215

Mailing:
P.O. Box 117
Columbus, OH 43260-0117
(614) 460-6000

April 30, 1998

Mr. Marty Hengely
Docketing Department
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215

Re: Case Number 94-987-GA-AIR
Case Number 96-1113-GA-ATA
Case Number 89-500-AU-TRF
Case Number 89-8003-GA-TRF

Dear Mr. Hengely:

In compliance with the Public Utilities Commission of Ohio's rules governing Tariff Filing Procedures in Case Number 89-500-AU-TRF and the Entry of September 29, 1994 in Case No. 94-987-GA-AIR, and the entry of January 16, 1997 in Case No. 96-1113-GA-ATA, Columbia Gas of Ohio, Inc. (Columbia) has enclosed for filing three final copies of tariff sheets for the following:

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| Nineteenth Revised Sheet No. 1b | Index |
| Fifteenth Revised Sheet No. 23 | Gas Cost Recovery (GCR) |
| Twelfth Revised Sheet No. 66 | Banking and Balancing Service |
| Twelfth Revised Sheet No. 67 | Banking and Balancing Service |
| Fifth Revised Sheet No. 84 | GCR Transition Rider |

Also in compliance with the Commission's rules governing tariff filings, Columbia has enclosed for filing in its assigned Tariff Filing Docket 89-8003-GA-TRF one copy for each of the above-mentioned tariff sheets.

Very truly yours,

Larry W. Martin R.E.C.

Larry W. Martin
Director, Regulatory Planning

Enclosures

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Tech: *Ann M. Vayten* Date Processed *May 1, 1998*

COLUMBIA GAS OF OHIO, INC.

Nineteenth Revised Sheet No. 1a

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

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G. W. Babin, Vice President

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

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P.U.C.O. No. 2

Fifteenth Revised Sheet No. 23

Cancels

COLUMBIA GAS OF OHIO, INC.

Fourteenth Revised Sheet No. 23

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

GAS COST RECOVERY (GCR)

APPLICABILITY:

To all Sales Customers subject to the Gas Cost Recovery (GCR) as determined in accordance with Chapter 4901:1-14, O.A.C. (GCR Regulations).

GAS COST RECOVERY RATE:

A GCR rate of 38.420 cents per Ccf will apply to all sales.

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COLUMBIA GAS OF OHIO, INC.

Eleventh Revised Sheet No. 66

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS****GAS TRANSPORTATION SERVICE****VOLUME BANKING AND BALANCING SERVICE****CUSTOMERS SERVED UNDER RATE SCHEDULES (SGTS) AND (GTS)****APPLICABILITY:**

Applicable in all territories served by Company.

AVAILABILITY:

Available to all transportation customers that contract for service under this rate schedule.

RATE:

Customers that subscribe for this service will be billed the applicable rate per Mcf on all volumes delivered which corresponds to the level of balancing service set forth in their service agreement. These rates will be updated concurrent with the Company's Gas Cost Recovery filings to reflect changes in supplier rates contained herein.

| <u>Monthly Bank Tolerance - Maximum Percent of Annual Contract Volumes</u> | <u>Rate Per Mcf For All Volumes Transported</u> |
|--|---|
| One Percent | \$.0099 per Mcf |
| Two Percent | \$.0139 per Mcf |
| Four Percent | \$.0214 per Mcf |
| Six Percent | \$.0288 per Mcf |
| Eight Percent | \$.0365 per Mcf |
| Ten Percent | \$.0441 per Mcf |

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**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS****GAS TRANSPORTATION SERVICE****VOLUME BANKING AND BALANCING SERVICE****CUSTOMERS SERVED UNDER RATE SCHEDULE (LGTS)****APPLICABILITY:**

Applicable in all territories served by Company.

AVAILABILITY:

Available to all transportation customers that contract for service under this rate schedule.

RATE:

Customers that subscribe for this service will be billed the applicable rate per Mcf on all volumes delivered which corresponds to the level of balancing service set forth in their service agreement. These rates will be updated concurrent with the Company's Gas Cost Recovery filings to reflect changes in supplier rates contained herein.

| <u>Monthly Bank Tolerance - Maximum Percent of Annual Contract Volumes</u> | <u>Rate Per Mcf For All Volumes Transported</u> |
|--|---|
| One-Half Percent | \$.0049 per Mcf |
| One Percent | \$.0069 per Mcf |
| Two Percent | \$.0107 per Mcf |
| Three Percent | \$.0144 per Mcf |
| Four Percent | \$.0183 per Mcf |
| Five Percent | \$.0220 per Mcf |

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COLUMBIA GAS OF OHIO, INC.

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

68. GCR Transition Rider

APPLICABILITY:

Applicable to all customers served under rate schedules FRSGTS and FRGTS.

GCR TRANSITION RIDER

Each customer shall pay a surcharge of (\$.4387) per Mcf that shall be applied to all volumes transported under rate schedules FRSGTS and FRGTS for pass through of Columbia's Quarterly Actual Cost Adjustment, Balance Adjustment and Refund Adjustment during the first twelve months each customer participates in Columbia's Customer Choice Program. These rates will be updated concurrent with Gas Cost Recovery filings to reflect changes in the Quarterly Actual Cost, Balance and Refund Adjustments.

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