

FILE

7



Cinergy/CG&E
139 East Fourth Street
P.O. Box 960
Cincinnati, OH 45201-0960

February 10, 2005

Public Utilities Commission of Ohio
ATTN: Docketing Division
13th Floor
180 East Broad Street
Columbus, Ohio 43215-3793

RE: The Cincinnati Gas & Electric Company Gas Cost) Case No. 05-218-GA-GCR
Recovery Rates Effective March 2, 2005,) Case No. 89-8002-GA-TRF
February filing for March 2005)

Docketing Division:

Enclosed for purposes of updating the Company's gas tariff, are four (4) copies each of the following tariff to become effective March 2, 2005:

Sheet No. 10.55 - Index to Applicable Gas Schedules and Communities Served, effective March 2, 2005

Sheet No. 71.98 - Rider GCRR, Gas Cost Recovery Rate, effective March 2, 2005

Sheet No. 76.30 - Rider CCCR, Contract Commitment Cost Recovery Rider, effective March 2, 2005

Sheet no. 77.31 - Rider GCRT, Gas Cost Recovery Transition Rider, effective March 2, 2005

Sheet No. 71.98 specifies the gas cost recovery rate of 74.70 cents per 100 cubic feet, which is to be applied to bills rendered during the revenue month of March 2005.

The revised "Index" is filed to reflect the revised sheet numbers and effective date of these tariff changes.

One copy of the enclosed filed tariffs is to be designated for the above referenced TRF docket number.

Please time-stamp the enclosed extra copies and return for our file. Thank you.

Very truly yours,

Robert P. Butts, Jr.

RPB:ga

Enclosure

PUCO

2005 FEB 10 AM 10:22

RECEIVED - DOCKETING DIV

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business
Technician mr Date Processed 2/10/05

The Cincinnati Gas & Electric Company
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Gas No. 18
Sheet No. 10.55
Canceling and Superseding
Sheet No. 10.54
Page 1 of 2

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

	Sheet No.	Effective Date
<u>SERVICE REGULATIONS</u>		
Service Agreements.....	20.1	09-13-85
Supplying and Taking of Service.....	21.4	06-12-02
Customer's and Company's Installations.....	22.4	06-12-02
Metering.....	23.4	12-26-69
Billing and Payment.....	24.5	12-26-96
Disconnect for Nonpayment and Deposit Provisions.....	25.5	06-12-02
Application of Service Regulations.....	26.1	09-13-85
Credit for Residential Service.....	Supplement A	
Disconnection of Service.....	Supplement B	
Reserved for Future Use.....	27	
Reserved for Future Use.....	28	
Reserved for Future Use.....	29	
<u>FIRM SERVICE TARIFF SCHEDULES</u>		
Rate RS, Residential Service.....	30.12	06-12-02
Reserved for Future Use.....	31	
Rate GS, General Service.....	32.8	06-12-02
Rate RFT, Residential Firm Transportation Service		
FTRS, Company Bills – GCRT for < 1 Yr.....	33.6	06-12-02
FTRT, Company Bills – No GCRT for > 1 Yr.....	33.6	06-12-02
FT02, Supplier Bills – GCRT for < 1 Yr.....	33.6	06-12-02
FT04, Supplier Bills – No GCRT for > 1 Yr.....	33.6	06-12-02
RSPP, PIPP Custs if Supplier by Third-Party.....	33.6	06-12-02
Reserved for Future Use.....	34	
Reserved for Future Use.....	35	
Reserved for Future Use.....	36	
Reserved for Future Use.....	37	
Reserved for Future Use.....	38	
Reserved for Future Use.....	39	
<u>OTHER TARIFF SCHEDULES</u>		
Reserved for Future Use.....	40	
Reserved for Future Use.....	41	
Reserved for Future Use.....	42	
Reserved for Future Use.....	43	
Rate FRAS, Full Requirements Aggregation Service.....	44.4	06-12-02
Reserved for Future Use.....	45	
Reserved for Future Use.....	46	
Reserved for Future Use.....	47	
Reserved for Future Use.....	48	
Reserved for Future Use.....	49	
<u>TRANSPORTATION TARIFF SCHEDULES</u>		
Reserved for Future Use.....	50	
Rate IT, Interruptible Transportation Service		
Non-Purchased Supply.....	51.12	06-12-02
Purchased Supply.....	51.12	06-12-02
Pipeline Penalty.....	51.12	06-12-02
Unauthorized Overrun (Emergency).....	51.12	06-12-02
Summer Minimum.....	51.12	06-12-02
AK Steel Non-Purchased.....	51.12	06-12-02

Filed pursuant to an Entry dated March 11, 2004 in Case No. 03-1384-GA-ORD before the Public Utilities Commission of Ohio.

Issued: February 10, 2005

Issued by Gregory C. Ficke, President

Effective: March 2, 2005

The Cincinnati Gas & Electric Company
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Gas No. 18
Sheet No. 10.55
Canceling and Superseding
Sheet No. 10.54
Page 2 of 2

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

	Sheet No.	Effective Date	
TRANSPORTATION TARIFF SCHEDULES (Contd.)			
Rate FT, Firm Transportation Service			
FT01, Supplier Bills – No GCRT for > 1 Yr.....	52.16	06-12-02	
FT03, Supplier Bills – GCRT for < 1 Yr.....	52.16	06-12-02	
FTGS, Company Bills – GCRT for < 1 Yr.....	52.16	06-12-02	
FTGT, Company Bills – No GCRT for > 1 Yr.....	52.16	06-12-02	
Rate SS, Standby Service.....	53.1	05-21-94	
Rate SSIT, Spark Spread Interruptible Transportation Rate.....	54	06-12-02	
Rate AS, Pooling Service for Interruptible Transportation.....	55	12-07-99	
Reserved for Future Use.....	56		
Rate GTS, Gas Trading Service.....	57	08-01-97	
Rate IMBS, Interruptible Monthly Balancing Service			
Imbalance Charges – IMBS.....	58.2	06-12-02	
Balance Trades.....	58.2	06-12-02	
Cash Out – Sell to Pool.....	58.2	06-12-02	
Cash Out – Buy from Pool.....	58.2	06-12-02	
Pipeline Penalty.....	58.2	06-12-02	
Rate DGS, Distributed Generation Service.....	59	06-12-02	
RIDERS			
Reserved for Future Use.....	60		
Reserved for Future Use.....	61		
Rider X, Main Extension Policy.....	62.2	06-12-02	
Rider PIPP, Percentage of Income Payment Plan.....	63.5	06-16-03	
Rider ETR, Ohio Excise Tax Liability Rider.....	64.1	12-26-96	
Rider AMRP, Accelerated Main Replacement Program Rider.....	65	04-30-04	
Rider GSR, Gas Surcredit Rider.....	66	07-01-03	
Reserved for Future Use.....	67		
Rider STR, State Tax Rider.....	68	07-01-01	
Reserved for Future Use.....	69		
GAS COST RECOVERY RIDERS			
Rider GCR, Gas Cost Recovery.....	70	12-04-84	
Rider GCRR, Gas Cost Recovery Rate.....	71.98	03-02-05	(C)
Reserved for Future Use.....	72		
Reserved for Future Use.....	73		
Reserved for Future Use.....	74		
Rider FBS, Firm Balancing Service.....	75	11-01-97	
Rider CCCR, Contract Commitment Cost Recovery Rider.....	76.30	03-02-05	(C)
Rider GCRT, Gas Cost Recovery Transition Rider.....	77.31	03-02-05	
Reserved for Future Use.....	78		
Reserved for Future Use.....	79		
MISCELLANEOUS			
Residential Conservation Service Program.....	80	12-04-84	
Returned Check Charge.....	81.2	12-26-96	
Charge for Reconnection of Service.....	82.2	01-12-97	
Rider SBS, Optional Summary Billing Service Pilot.....	83	04-15-02	
Reserved for Future Use.....	84		
Rate ARM, Accounts Receivable Management Service.....	85	08-03-00	
Reserved for Future Use.....	86		
Reserved for Future Use.....	87		
Reserved for Future Use.....	88		
Reserved for Future Use.....	89		

Filed pursuant to an Entry dated March 11, 2004 in Case No. 03-1384-GA-ORD before the Public Utilities Commission of Ohio.

Issued: February 10, 2005

Issued by Gregory C. Ficke, President

Effective: March 2, 2005

INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED

<u>Division and Town Names</u>	<u>Town</u>		<u>Town</u>
<u>Division No. 1 (Cincinnati)</u>	<u>No.</u>	<u>Division No. 3 (Batavia)</u>	<u>No.</u>
Addyston	17	Aberdeen.....	66
Amberley Village	33	Adams County.....	90
Arlington Heights.....	03	Amelia.....	89
Blue Ash	30	Batavia.....	78
Cheviot	04	Bethel.....	71
Cincinnati	01	Blanchester.....	63
Clermont County	96	Brown County.....	98
Cleves	18	Clermont County.....	96
Columbia Township	55	Clinton County.....	95
Deer Park	05	Columbia Township.....	55
Delhi Township	70	Georgetown.....	87
Elmwood Place.....	06	Hamersville.....	86
Evendale.....	40	Highland County.....	99
Fairfax	41	Manchester.....	65
Forest Park.....	20	Milford (Clermont County).....	69
Glendale.....	07	Milford (Hamilton County).....	68
Golf Manor.....	38	Mt. Orab.....	76
Green Township	71	New Richmond.....	74
Greenhills.....	36	Ripley.....	67
Hamilton County	91	Terrace Park.....	70
Indian Hill	34	Warren County.....	92
Lincoln Heights	37	Williamsburg.....	73
Lockland	08	<u>Division No. 4 (Oxford)</u>	
Madeira	21	Butler County.....	97
Mariemont	09	<u>Division No. 5 (Fairfield)</u>	
Montgomery.....	24	Butler County	97
Mt. Healthy.....	10	Fairfield	09
Newtown.....	42	Hamilton.....	03
North Bend.....	26	Hamilton County.....	91
North College Hill.....	11	Millville.....	08
Norwood.....	02	New Miami.....	01
Reading.....	12	Seven Mile.....	02
St. Bernard	13	Warren County.....	92
Sharonville.....	14	<u>Division No. 6 (Harrison)</u>	
Silverton.....	15	Hamilton County.....	91
Springdale.....	19	Harrison.....	01
Springfield Township.....	73	<u>Division No. 7 (Loveland)</u>	
Sycamore Township.....	74	Clermont County.....	96
Woodlawn.....	35	Hamilton County.....	91
Wyoming.....	16	Loveland (Clermont County).....	11
<u>Division No. 2 (Middletown)</u>		Loveland (Hamilton County).....	09
Butler County.....	97	Mason.....	06
Carlisle.....	54	Morrow.....	07
Franklin.....	03	South Lebanon.....	05
Lebanon.....	51	Warren County.....	02
Mason.....	06		
Middletown.....	42		
Monroe.....	40		
Montgomery.....	94		
Springboro.....	45		
Trenton.....	52		
Warren County.....	92		

Filed pursuant to an Entry dated March 11, 2004 in Case No. 03-1384-GA-ORD before the Public Utilities Commission of Ohio.

Issued: February 10, 2005

Issued by Gregory C. Ficke, President

Effective: March 2, 2005

The Cincinnati Gas & Electric Company
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Gas No. 18
Sheet No. 71.98
Cancels Sheet No. 71.97
Page 1 of 1

RIDER GCRR

GAS COST RECOVERY RATE

The Gas Cost Recovery Rate (GCRR) shall be determined in accordance with Chapter 4901:1-14 of the Ohio Administrative Code, which is substantially cited in its entirety on Sheet No. 70 of this Tariff, P.U.C.O. Gas No. 18.

The GCRR to be charged during the revenue month of March 2005 is 74.70 cents per 100 cubic feet.

Filed pursuant to an Order dated March 11, 2004 in Case No. 03-1384-GA-ORD before the Public Utilities Commission of Ohio.

Issued: February 10, 2005

Effective: March 2, 2005

Issued by Gregory C. Ficke, President

The Cincinnati Gas & Electric Company
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Gas No. 18
Sheet No. 77.31
Cancels Sheet No. 77.30
Page 1 of 1

RIDER GCRT

GAS COST RECOVERY TRANSITION RIDER

APPLICABILITY

Applicable to all customers served under Rate RFT or Rate FT after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Recovery (GCR) mechanism during the twelve month period preceding the date on which the customer began receiving service under Rate RFT or Rate FT.

GCR TRANSITION RIDER

A surcharge or surcredit shall be applied to all volumes transported pursuant to Rates RFT and FT in order to pass through to former GCR customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former GCR customer participates in the Company's firm transportation program.

The amount of this surcharge or (surcredit) shall be 0.93 cents per 100 cubic feet. This rate shall be in effect during the month of March 2005 through May 2005 and shall be updated quarterly, concurrently with the Company's Gas Cost Recovery filings, to reflect changes in the quarterly AA, BA and RA adjustments.

Filed pursuant to an Entry dated July 17, 1997 in Case No. 95-656-GA-AIR before the Public Utilities Commission of Ohio

Issued: February 10, 2005

Effective: March 2, 2005

Issued by Gregory C. Ficke, President

The Cincinnati Gas & Electric Company
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Gas No. 18
Sheet No. 76.30
Cancels Sheet No. 76.29
Page 1 of 1

RIDER CCCR

CONTRACT COMMITMENT COST RECOVERY RIDER

APPLICABILITY

Applicable to all firm sales and firm transportation customers.

CONTRACT COMMITMENT COST RECOVERY RIDER

All firm customers served pursuant to Rates RS, GS, FT and RFT shall be assessed a surcharge to enable the Company to fully recover all costs of upstream pipeline contract commitments, propane costs, GSF contract costs, and Rate X-4 and X-5 costs which were incurred to supply gas to firm sales service customers who have elected to switch to gas transportation service.

The amount of this surcharge shall be 0.030 cents per 100 cubic feet. This rate shall be in effect during the months of March 2005 through May 2005 and shall be updated quarterly, concurrent with the Company's Gas Cost Recovery filings, to reflect the cost of unneeded capacity, net of any costs that the Company is able to recover via its mitigation efforts, including, but not limited to, capacity release transactions.

Filed pursuant to an Entry dated November 28, 2000 in Case No. 00-1853-GA-ATA before the Public Utilities Commission of Ohio.

Issued: February 10, 2005

Effective: March 2, 2005

Issued by Gregory C. Ficke, President