



McNees Wallace & Nurick LLC
attorneys at law

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January 16, 2003

Mr. Martin Hengely
Tariff Section, Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

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PUCO


Re: Case Nos. 02-2671-GA-ATA, 89-8007-GA-TRF and 89-8020-GA-TRF

Dear Mr. Hengely:

Pursuant to the Commission's Entry in Case Nos. 02-2671-GA-ATA, 89-8007-GA-TRF and 89-8020-GA-TRF, dated January 16, 2003, Pike Natural Gas Company and Eastern Natural Gas Company hereby each submit four complete copies of its tariffs approved therein. For each company, one copy is to be placed in the company's application docket, one copy in the company's TRF docket, and the remaining two copies are to be distributed to the Commission Staff.

Thank you for your kind attention to this matter.

Very truly yours,


Gretchen J. Hummel

Attorney for Pike Natural Gas
Company and Eastern Natural Gas
Company

Enclosure

This is to certify that the images appearing are an
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EASTERN NATURAL GAS COMPANY
P.U.C.O. NO. 1

RATES AND RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS

TABLE OF CONTENTS

Section	Title	Sheet No.
I.	TERRITORY COVERED BY THIS TARIFF	Second Revised Sheet No. 1
II.	GENERAL RULES AND REGULATIONS	Second Revised Sheet No. 2
	Service from Distribution Systems	Second Revised Sheet No. 2
	Service from Lines Outside Distribution Systems	First Revised Sheet No. 2A
	Main Extension Policy	Original Sheet No. 2B
	Rules for Security Deposits	Second Revised Sheet No. 3
	Disconnection of Service	Second Revised Sheet No. 3
	Connection & Reconnection of Service	Original Sheet No. 3A
	Billing	Second Revised Sheet No. 4
	Changes in Rules and Regulations	Second Revised Sheet No. 5
III.	RESIDENTIAL DISCONNECT PROCEDURE FOR NON-PAYMENT	First Revised Sheet No. 5A
	Payment Arrangements and Responsibility	First Revised Sheet No. 5A
IV.	GAS SHORTAGE CURTAILMENT	First Revised Sheet No. 6
	Priority Service	First Revised Sheet No. 6
V.	GENERAL SERVICE RATE SCHEDULE	Fourth Revised Sheet No. 10
	Availability	Fourth Revised Sheet No. 10
	Monthly Charge	Fourth Revised Sheet No. 10
	Late Payment Charge	Second Revised Sheet No. 11
	Bad Check Charge	Second Revised Sheet No. 11
	Multiple Dwelling	Second Revised Sheet No. 11
	Rules and Regulations	Second Revised Sheet No. 11
	PIP Rider	Original Sheet No. 12

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Issued by
Brian R. Jonard
President

TABLE OF CONTENTS
(Cont'd)

	Gross Receipts Tax Excise Tax Rider	Original Sheet No. 12A
VI.	TRANSPORTATION SERVICES & STANDBY/PARTIAL SERVICE DEFINITIONS	Original Sheet No. 13
	Description of Services	Original Sheet No. 14
	Transportation Rates	Original Sheet No. 15
	New Facilities	Original Sheet No. 15
	Banking and Balancing	Original Sheet No. 16
	Late Payment Charge	Original Sheet No. 16
	Unaccounted-For Gas	Original Sheet No. 17
	Title to Gas	Original Sheet No. 17
	Standby and Partial Service	Original Sheet No. 17
	Appendix A	

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MAIN EXTENSION POLICY

APPLICABILITY

Applicable to gas service supplied in accordance with provisions of the appropriate rate currently in effect, from the nearest available distribution main when, in the opinion of the Company, it is necessary to extend such main.

EXTENSION PLAN

- (1) Normal Extensions. An extension of one hundred (100) feet or less shall be made by the Company to an existing distribution main without charge for a prospective customer who shall apply for and contract to use service for one year or more.
- (2) Other Extensions.
 - (a) Individual Customer. The Company may extend a distribution main in excess of one hundred (100) feet without charge to an individual customer whose monthly volume shall be in excess of the minimum use as specified within the applicable tariff under which service will be provided and the Company has existing adequate peak demand capabilities, as required by the customer. In the event the Company's applicable tariff does not contain a minimum use volume, then the monthly minimum bill, exclusive of customer charges and the cost of purchased gas, shall be one and one-half percent (1.5%) of the cost of the main extension. The customer will be obligated to receive service for a minimum term, which will allow the Company to recover the cost of the main extension excluding the one hundred (100) feet referred to above. The customer shall be billed the minimum amount or volume for each month during the minimum term as specified in the agreement. In the event the customer terminates service prior to the expiration of the minimum term of service, the Company may charge the difference between the cost of the main extension and revenue received from the customer, exclusive of customer charges and the cost of purchased gas, as a termination charge. All customers connecting to the main extension during the minimum term shall bear equal responsibility for the monthly cost of the main extension, adjusted for the one hundred (100) feet contributed by the Company.
 - (b) Multiple Customer Extensions.
 - (i) Existing Subdivisions and New Non-Joint Trench Subdivisions. When an extension of the Company's main to serve an applicant amounts to more than one hundred (100) feet per customer, the Company may require the total cost of the footage in excess of one hundred (100) feet per customer to be deposited with the Company by the applicant based on the estimated cost per foot for main extensions.

The applicant will be reimbursed under the following plan:

Each year for a period of up to but not exceeding ten (10) years, which begins on the effective date of the main extension contract, the Company shall refund to the customer, who paid for the excess footage, the cost of the one hundred (100) feet of the extension in place for each additional customer connected during the year whose service line is directly connected to the extension installed, but in no case shall the total amount refunded exceed the amount paid the Company. There shall be no refunds after the end of the said ten (10) year period.

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- (ii) New Joint Trench Subdivisions. When an extension of the Company's approach and/or internal mains is necessary to serve a new subdivision, the Company will perform a net present value (NPV) analysis of the construction costs and the revenue to be received from each customer to be connected to the new mains. For purposes of the NPV calculation, the Company will assume that a complete build-out of the subdivision will occur in five years. If the NPV is positive, no deposit will be required for the new subdivision and the NPV will be credited toward the calculation of the deposit requirement for any approach main that may be required. If the NPV is negative, the amount of the NPV must be deposited for construction of the mains to serve the new subdivision. Any deposit made when the NPV is negative is eligible for a refund due to subsequent connections or extensions under the following plan:

Each year for a period of up to but not exceeding ten (10) years, which begins on the effective of the main extension contract, the Company shall refund to the customer who paid for the excess footage an amount reflecting the positive impact of subsequent connections or extensions to the main extension. The Company will determine the positive impact of a subsequent connection or extension by analyzing the estimated cost and corresponding revenues resulting from the subsequent connection or extension. This amount will be paid when the first customer is connected to the subsequent connection or extension.

- (3) The Company shall have no obligation to make any extensions during the months of December, January, February or March.
- (4) Nothing contained herein shall be construed to prohibit the Company from making extensions under different arrangements provided such arrangements have been approved by the Public Utilities Commission of Ohio.
- (5) Nothing contained herein shall be construed as to prohibit the Company from making, at its expense, greater extensions than herein prescribed, should its judgment so dictate, provided like free extensions are made to other customers under similar circumstances.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio, as provided by law.

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SECTION V: GENERAL SERVICE AND TRANSPORTATION RATE SCHEDULES

Availability

Available and applicable to all Customers who have properly completed an Application for Service within the Territory covered by this Tariff, serviced from existing facilities for total gas requirements, at one location, of a single Customer, regardless of use.

Monthly Charge

Residential and Commercial Customers:

The monthly Customer charge shall be \$6.35 for each customer location.

\$1.9283 per Mcf for all Mcf of gas.

Industrial Customers:

The monthly Customer charge shall be \$100.00 for each customer location.

\$1.9283 per Mcf for the first 500 Mcf or less;

\$1.1935 per Mcf for all gas over 500 Mcf.

Transportation Customers:

The monthly Customer charge shall be \$100.00 for each customer location.

\$1.9352 per Mcf for the first 500 Mcf or less;

\$1.2003 per Mcf for all gas over 500 Mcf.

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GAS SERVICE
GROSS RECEIPTS EXCISE TAX RIDER

The Gross Receipts Excise Tax Rider is applicable to all gas cost recovery charges billed by the Company under all of its current rate schedules.

All bills shall be adjusted for the Ohio gross receipts excise tax on gas cost recovery revenues at a rate of 4.9457%.

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- K. The term "Index" shall be the monthly value determined based on the published price for the Appalachian Region. This price is reported as the "Bid Week Price" for the month in which deliveries are made as reported in the first issue of "Natural Gas Week". Specifically, the price will be reported as the "Appalachian Pooled Price" under the Columbia Gas Transmission Company section. In the event this publication ceases to exist as a convenient reference, the value shall be determined based on accepted industry practice as applied to the determination of prices for first of the month spot purchases from the same region and delivered to Columbia Gas Transmission Company unless the parties otherwise agree, in writing, upon another specific publication. In addition to Index value applicable to the service supplied hereunder, the Customer shall reimburse Company for all gas supply, transportation, storage, balancing, penalties or other costs which are incurred by Company as a direct result of the Customer's load or usage characteristics.
- L. The term "Decatherm" shall be the Company's billing unit measured by its thermal value. A Decatherm or Dth is ten (10) therms. It shall be proper for Company to rely upon the heating value measurements or assumptions provided to Company by upstream suppliers for purposes of Company's determination of the heating value of gas received by Customer. Company shall not be required to install any equipment to measure heating value at the Customer's premises for the purpose of converting volumetric measurements into Dth.

Description of Services

2. Transportation service consists of delivery of Customer-owned or supplied natural gas volumes injected by Customer into Company's facilities for redelivery by Company. Except pursuant to standby or partial service, where and when available, Company provides no assurance of continued delivery of natural gas in the event of interruption of the Customer's supply. Subject to capacity constraints, transportation service hereunder is available to Company's Customers who: (1) enter into a transportation service agreement; (2) have annual average usage in excess of 10 Mcf per day; and (3) have purchased or otherwise arranged for a supply of natural gas of acceptable quality from a supplier other than Company. The Customer must qualify for transportation service under the P.U.C.O. Gas Transportation Program Guidelines and must have requested that Company transport such gas and have provided for the delivery of such gas to a point on Company's existing system which is acceptable to Company for redelivery at a point on Company's system which is acceptable to Company. Company reserves the right to decline requests to provide such services whenever, in Company's judgment, rendering such service would be detrimental to the operation of its system. Notwithstanding this tariff offering, Company shall continue to enter into transportation service arrangements pursuant to R.C. 4905.31 when, in its judgment, the circumstance warrants a specific arrangement to address the nature of the service to be provided. The different types of transportation service are as follows:
- A. Firm Service. Company shall allocate and reserve pipeline capacity of Company's facilities on behalf of Customer for redelivery of Customer's supply for consumption by Customer.
- B. Interruptible Service. Company shall accept Customer's supply for redelivery to Customer based on available capacity of Company's facilities. Interruptible capacity shall be determined after considering all capacity commitments relative to general service and firm transportation services.
- C. Standby or Partial Service. Company may provide, based upon the physical availability of natural gas supply, a standby or back-up service for a transportation service Customer who does not have sufficient alternative fuel supplies in the event of interruption of the Customer-owned or supplied natural gas transported through Company's facilities.

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