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of Ohio
A NiSource Company

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April 7, 2006

Mr. Marty Hengely
Docketing Department
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215

Re: Case No. 94-987-GA-AIR
Case No. 96-1113-GA-ATA
Case No. 98-222-GA-GCR
Case No. 03-1459-GA-ATA
Case No. 89-8003-GA-TRF

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PUCO

Dear Mr. Hengely:

On May 5, 2004, the Commission issued an Entry on Rehearing in Case Nos. 94-987-GA-AIR et al. that approved Columbia's CHOICESM Program Sharing Credit. This credit is comprised of two different funding sources. The first is Columbia's calendar year off-system sales and capacity release revenues in excess of \$25,000,000 shared with customers. The second is refunds not made to certain Retail Natural Gas Suppliers or other transportation customers where the amount of the refund is less than \$100,000 or where the Retail Natural Gas Supplier or other transportation customer terminated participation in Columbia's Choice program or transportation program prior to Columbia's receipt of any refunds.

When applicable, Columbia is to adjust its CHOICESM Program Sharing Credit to commence each year within ninety days of the closure of Columbia's books. These refunds will be passed through to all sales and CHOICESM Program customers served under rate schedules SGS, GS, MGS LGS, FRSGTS, FRGTS and FRLGTS.

Pursuant to the above-referenced Entry on Rehearing Columbia has completed the development of its revised CHOICESM Program Sharing Credit. The new credit of \$.0501 per Mcf, which was determined based on calendar year 2005 activity, will become effective with bills rendered on and after May 1, 2006 and remain in effect through its April 30, 2007.


This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business
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In compliance with the Public Utilities Commission of Ohio's rules governing Tariff Filing Procedures in Case Number 89-500-AU-TRF, Columbia Gas of Ohio, Inc. (Columbia) has enclosed for filing three copies of the following tariff sheets:

Section No.	Sheet No.	Description
	Seventy-Seventh Revised Sheet No.1a	Index
	Seventy-Second Revised Sheet No.1b	Index
IV	Fourth Revised Sheet No. 22	Billing Adjustments
IV	Original Sheet No. 30c	CHOICE SM Program Sharing Credit
VII	Second Revised Sheet No. 29 Sheet 8	CHOICE SM Program Sharing Credit

Also in compliance with the Commission's rules governing tariff filings, Columbia has enclosed for filing in its assigned Tariff Filing Docket 89-8003-GA-TRF one copy for each of the above-mentioned tariff sheets.

Very truly yours,



Larry W. Martin
Director
Regulatory Policy

Enclosures

P.U.C.O. No. 2

Seventy-Seventh Revised Sheet No. 1a

Cancels

Seventy-Sixth Revised Sheet No. 1a

COLUMBIA GAS OF OHIO, INC.

**RULES AND REGULATIONS GOVENING THE DISTRIBUTION
AND SALE OF GAS**

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Filed Pursuant to PUCO Entries dated July 6, 1989 in Case No. 89-500-AU-TRF.

Issued: April 7, 2006

Effective: With Bills Rendered May 1, 2006

Issued By
J. W. Partridge, Jr., President

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

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**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
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41. Billing Adjustments

The following adjustment(s) to the billing rates are presented on the succeeding sheet(s):

- (a) Gas Cost Recovery Rate (GCR)
- (b) Interim Emergency and Temporary PIP Plan Tariff Schedule Rider
- (c) Temporary Base Rate Revenue Rider
- (d) UPL Customer Surcharge
- (h) GCR Transition Rider
- (i) Gross Receipts Tax Rider
- (j) Excise Tax Rider
- (k) CRNGS Surcredit Rider
- (l) Uncollectible Expense Rider
- (m) CHOICESM Program Sharing Credit

Filed Pursuant to PUCO Entry on Rehearing dated March 11, 2004, Entry on Rehearing dated May 5, 2004 and Entry dated August 25, 2004 in Case Nos. 94-987-GA-AIR, 96-1113-GA-ATA, 98-222-GA-GCR, 03-1459-GA-ATA and Entry dated July 6, 1989 in Case No. 89-500-AU-TRF.

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P.U.C.O. No. 2

Columbia Gas of Ohio, Inc.

Original Sheet No. 30c

CHOICESM PROGRAM SHARING CREDIT

APPLICABILITY

Applicable to all Customers served under rate schedules SGS, MGS, GS and LGS.

DESCRIPTION

Credit per Mcf for the sharing of off-system sales and capacity release revenues, to the extent Columbia is required to share such revenues with Customers pursuant to an order or entry of the Public Utilities Commission of Ohio. This credit shall further provide for the pass back of any amounts deferred as a regulatory liability to offset Net Choice Program Costs pursuant to the Commission's Entries issued March 11, 2004 and May 5, 2004 in Case No. 94-987-GA-AIR, et al that remains on Columbia's books at October 31, 2008. When applicable, Columbia shall commence the flow through of this credit to customers within ninety days of the closure of its books each year. This credit shall be calculated on the basis of annual consumption and remain in effect until all amounts deferred by Columbia have been flowed through to customers.

RATE

	<u>Credit Per Mcf</u>
All gas consumed per account per month	\$.0501

Filed Pursuant to PUCO Entry on Rehearing dated March 11, 2004, Entry on Rehearing dated May 5, 2004 and Entry dated August 25, 2004 in Case Nos. 94-987-GA-AIR, 96-1113-GA-ATA, 98-222-GA-GCR, 03-1459-GA-ATA and Entry dated July 6, 1989 in Case No. 89-500-AU-TRF.

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Columbia Gas of Ohio, Inc.

SECTION VII
PART 29 - BILLING ADJUSTMENTS
CHOICESM PROGRAM SHARING CREDIT

29.15 **APPLICABILITY**

Applicable to all Customers served under rate schedules FRSGTS, FRGTS, FRMGTS and FRLGTS.

29.16 **DESCRIPTION**

Credit per Mcf for the sharing of off-system sales and capacity release revenues, to the extent Columbia is required to share such revenues with Customers pursuant to an order or entry of the Public Utilities Commission of Ohio. This credit shall further provide for the pass back of any amounts deferred as a regulatory liability to offset Net Choice Program Costs pursuant to the Commission's Entries issued March 11, 2004 and May 5, 2004 in Case No. 94-987-GA-AIR, et al that remains on Columbia's books at October 31, 2008. When applicable, Columbia shall commence the flow through of this credit to customers within ninety days of the closure of its books each year. This credit shall be calculated on the basis of annual consumption and remain in effect until all amounts deferred by Columbia have been flowed through to customers.

29.17 **RATE**

All gas consumed per account per month

Credit Per Mcf
\$.0501

Filed Pursuant to PUCO Entry on Rehearing dated March 11, 2004, Entry on Rehearing dated May 5, 2004 and Entry dated August 25, 2004 in Case Nos. 94-987-GA-AIR, 96-1113-GA-ATA, 98-222-GA-GCR, 03-1459-GA-ATA and Entry dated July 6, 1989 in Case No. 89-500-AU-TRF.

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