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CINERGY.
CG&E

Cinergy/CG&E
139 East Fourth Street
P.O. Box 960
Cincinnati, OH 45201-0960

January 12, 2006

Public Utilities Commission of Ohio
ATTN: Docketing Division
13th Floor
180 East Broad Street
Columbus, Ohio 43215-3793

Docketing Division:

Enclosed for filing are four (4) copies of The Cincinnati Gas & Electric Company's ("CG&E") gas cost recovery (GCR) report, as required by Section 4901:1-14, O.A.C., for the month commencing February 2006, in accordance with PUCO Order dated September 1, 2004 in Case No. 04-1225-GA-GCR. This filing is based on supplier tariff rates expected to be in effect on February 1, 2006 and the NYMEX close of January 10, 2005 for the month of February 2006.

CG&E's GCR rate effective February 1, 2006 is \$10.047 per MCF, which represents a decrease of \$1.564 per MCF from the current GCR rate in effect for January.

Please time-stamp the extra copy that I have enclosed and return for our file. Thank you for your timely assistance in this regard.

Very truly yours,



Robert P. Butts, Jr.

RPB:ga

Enclosure

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician JPW Date Processed 1-12-06

COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY
GAS COST RECOVERY RATE CALCULATIONS
SUPPLEMENTAL MONTHLY REPORT

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	10.077
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.007)
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.023)
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	<u>10.047</u>

GAS COST RECOVERY RATE EFFECTIVE DATES: FEBRUARY 1, 2006 THROUGH MARCH 1, 2006

EXPECTED GAS COST CALCULATION

DESCRIPTION	UNIT	AMOUNT
TOTAL EXPECTED GAS COST COMPONENT (EGC)	\$/MCF	10.077

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.000
PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	(0.006)
SECOND PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	(0.002)
THIRD PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.000
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.007)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	0.001
PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.456)
SECOND PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.042
THIRD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.390
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.023)

THIS MONTHLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD
OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: January 12, 2008

BY: JOHN P. STEFFEN

TITLE: VICE-PRESIDENT RATES

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PURCHASED GAS ADJUSTMENT

COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY

SUPPLEMENTAL MONTHLY REPORT

EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF FEBRUARY 1, 2006
 PROJECTED VOLUME FOR THE TWELVE MONTH PERIOD ENDED NOVEMBER 30, 2006

<u>DEMAND COSTS</u>	DEMAND EXPECTED GAS COST AMT (\$)	MISC EXPECTED GAS COST AMT (\$)	TOTAL DEMAND EXPECTED GAS COST AMT (\$)
INTERSTATE PIPELINE SUPPLIERS (SCH. I-A)			
Columbia Gas Transmission Corp.	14,817,009	0	14,817,009
Union Light, Heat, and Power Co.	657,936	0	657,936
Columbia Gulf Transmission Co.	5,756,123	0	5,756,123
Texas Gas Transmission Corp.	8,146,699	0	8,146,699
K O Transmission Company	788,048	0	788,048
PRODUCER/MARKETER (SCH. I - A)	833,455	0	833,455
SYNTHETIC (SCH. I - A)			
OTHER GAS COMPANIES (SCH. I - B)			
OHIO PRODUCERS (SCH. I - B)			
SELF-HELP ARRANGEMENTS (SCH. I - B)		(2,167,275)	(2,167,275)
SPECIAL PURCHASES (SCH. I - B)			
TOTAL DEMAND COSTS:	30,997,270	(2,167,275)	\$28,829,995

PROJECTED GAS SALES LESS SPECIAL CONTRACT IT PURCHASES: 46,917,760 MCF

DEMAND (FIXED) COMPONENT OF EGC RATE: \$0.614 /MCF

COMMODITY COSTS:

GAS MARKETERS	\$7.249 /MCF
GAS STORAGE	
COLUMBIA GAS TRANSMISSION	\$1.662 /MCF
TEXAS GAS TRANSMISSION	\$0.511 /MCF
PROPANE	\$0.041 /MCF
COMMODITY COMPONENT OF EGC RATE:	<u>\$9.463 /MCF</u>

TOTAL EXPECTED GAS COST: \$10.077 /MCF

PURCHASED GAS ADJUSTMENT
COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY

SUPPLEMENTAL MONTHLY REPORT

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF FEBRUARY 1, 2006 AND THE PROJECTED
 VOLUME FOR THE TWELVE MONTH PERIOD ENDED NOVEMBER 30, 2006

SUPPLIER OR TRANSPORTER NAME	Commodity Costs		
TARIFF SHEET REFERENCE			
EFFECTIVE DATE OF TARIFF		RATE SCHEDULE NUMBER	
TYPE GAS PURCHASED	<input checked="" type="checkbox"/> NATURAL	<input type="checkbox"/> LIQUIFIED	<input type="checkbox"/> SYNTHETIC
UNIT OR VOLUME TYPE	<input type="checkbox"/> MCF	<input type="checkbox"/> CCF	<input type="checkbox"/> OTHER
PURCHASE SOURCE	<input checked="" type="checkbox"/> INTERSTATE	<input type="checkbox"/> INTRASTATE	

GAS COMMODITY RATE FOR FEBRUARY, 2006:

GAS MARKETERS :

WEIGHTED AVERAGE GAS COST @ CITY GATE (\$/Dth) (1):			\$9.5154	\$/Dth
CG&E FUEL	0.900%	\$0.0856	\$9.6010	\$/Dth
DTH TO MCF CONVERSION	1.0272	\$0.2611	\$9.8621	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.7350		\$7.2486	\$/Mcf
GAS MARKETERS COMMODITY RATE			\$7.249	\$/Mcf

GAS STORAGE :

COLUMBIA GAS TRANS. - STORAGE INVENTORY RATE (Not applicable during injection months)			\$7.5514	\$/Dth
COLUMBIA GAS TRANS. FSS WITHDRAWAL FEE		\$0.0153	\$7.5667	\$/Dth
COLUMBIA GAS TRANS. SST FUEL	2.007%	\$0.1519	\$7.7186	\$/Dth
COLUMBIA GAS TRANS SST COMMODITY RATE		\$0.0139	\$7.7325	\$/Dth
KO TRANS. COMMODITY RATE		\$0.0135	\$7.7460	\$/Dth
CG&E FUEL	0.900%	\$0.0697	\$7.8157	\$/Dth
DTH TO MCF CONVERSION	1.0272	\$0.2126	\$8.0283	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.2070		\$1.6619	\$/Mcf
GAS STORAGE COMMODITY RATE - COLUMBIA GAS			\$1.662	\$/Mcf
TEXAS GAS TRANSMISSION - STORAGE INVENTORY RATE (Not applicable during payback months)			\$9.7948	\$/Dth
TEXAS GAS COMMODITY RATE		\$0.0685	\$9.8633	\$/Dth
CG&E FUEL	0.900%	\$0.0888	\$9.9521	\$/Dth
DTH TO MCF CONVERSION	1.0272	\$0.2707	\$10.2228	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.0500		\$0.5111	\$/Mcf
GAS STORAGE COMMODITY RATE - TEXAS GAS			\$0.511	\$/Mcf

PROPANE :

WEIGHTED AVERAGE PROPANE INVENTORY RATE			\$0.34669	\$/Gal
GALLON TO MCF CONVERSION	14.84	\$4.7982	\$5.1449	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.0080		\$0.0412	\$/Mcf
PROPANE COMMODITY RATE			\$0.041	\$/Mcf

FOOTNOTE NO. (1) Weighted average cost of gas based on NYMEX prices on 01/10/2006 and contracted hedging prices.