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March 17, 1997

The Public Utilities Commission
Of Ohio
Borden Building
180 East Broad Street
Columbus, OH 43266-0573

Attention: Docketing Division

Subject: Case No. 97-~~306~~-EL-ATA
Case No. 95-866-EL-UNC
Case No. ~~89-6001~~-EL-TRF

Dear Sirs:

Enclosed please find an original and fifteen (15) copies of the REVISED Service Offering for Interruptible Customers. This filing replaces and supersedes in total the filing made on June 14, 1996 under the above subject cases. This offering is contained within a Rider No. 11 of The Cleveland Electric Illuminating company Tariffs for approval.

Please date-stamped two (2) copies and return to the following:

Ms. Lynn Pavlik
Customer Pricing & Contracts - I-442
Centerior Energy Company
6200 Oak Tree Blvd.
Independence, OH 44131

Please forward any interrogatories to John P. Wack.

Sincerely,

John P. Wack, Manager
Customer Pricing & Contracts

cc: R. Fortney - PUCO
D. Maag - PUCO
G. Scheck - PUCO

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician Ann M. Mc Date Processed March 20, 1997

Operating Companies:
Cleveland Electric Illuminating
Toledo Edison

RECEIVED-REGULATORY DIV
97 MAR 19 PM 12:23
PUCO

BEFORE

THE PUBLIC UTILITIES COMMISSION OF OHIO

Application Not for an Increase in Rates
pursuant to Section 4909.18 Revised Code

In the Matter of the Application of The)	
Cleveland Electric Illuminating Company for)	Case No. 97- 306 -EL-ATA
Authority to Amend Its General Rules and)	
Regulations. Provide a new service for)	
Interruptible Customers.)	

1. APPLICANT RESPECTFULLY PROPOSES:

- | | | |
|---------------|--|------------------------------|
| <u> X </u> | New Service | Change in Rule or Regulation |
| <u> </u> | New Classification | Reduction in Rates |
| <u> </u> | Change in Classification | Correction or Error |
| <u> </u> | Other, not involving increase in rates; | |
| <u> </u> | Various related and unrelated textual revision, without change in intent Amended Application | |

2. DESCRIPTION OF PROPOSAL:

The Applicant proposes to add a new service for customers who have interruptible service. The proposal will provide a means by which a customer is given an opportunity to specify a replacement power provider to supply it with power during interruption condition.

3. TARIFF AFFECTED: (If more than 2, use additional sheets)

Electric Service PUCO No. 12

Modification

Tariff Title
Electric Service

Tariff Title
Electric Service

Service Title
Rider Section

Service Title
Rider Section
Rider No. 11

4. Attached hereto and made a part hereof are: (Check applicable exhibits)

 Exhibit A - existing schedule sheets (to be superseded) if applicable.

 X Exhibit B - proposed schedule sheets.

 X Exhibit C - 1

- a. if new service is proposed, describe;
- b. if new equipment is involved, describe (preferable with a picture, brochure, etc.) and, where appropriate, a statement distinguishing proposed service from existing services; and,
- c. if proposed service results from customer request, so state giving, if available, the number and type of customers requesting proposed service.

 Exhibit C-2 — if a change of classification, rule or regulation is proposed, a statement explaining reason for change.

 Exhibit C-3 — statement explaining reason for any proposal not covered in Exhibits C-1 and C-2.

Respectfully Submitted,

The Cleveland Electric Illuminating Company

By:

John P. Wark

Exhibit B

The Cleveland Electric Illuminating Company
Cleveland, Ohio

Original
Sheet No. 222

P.U.C.O. NO. 12
ELECTRIC SERVICE

RIDERS (Cont'd)

Rider No. 11 - REPLACEMENT ELECTRICITY

APPLICABILITY:

This Rider is available to Customers taking service from the Company, for all or a portion of their total electrical needs, under an electric service agreement filed under Section 4905.31, Revised Code, which allows for interruption of all or a portion of the Customer's electrical needs. This Rider is available only for the acquisition of Replacement Electricity occasioned by Interruption Conditions as defined below.

DEFINITIONS:

This Rider No. 11 shall be subject to the following definitions in addition to the definitions contained within PUCO No. 12, Electric Service.

1. Firm Electric Service Customers. Firm Electric Service Customers are customers within the Company's electric service territory which receive retail electric service from the Company which are not subject to interruption of their electric service except for System Emergencies.
2. Firm Wholesale Customers. Firm Wholesale Customers are customers to which the Company provides firm transmission service for wholesale electricity transactions.
3. Interruption Conditions. Interruption Conditions are the terms and conditions contained in a specific electric service agreement which define under what situations the Company can interrupt all or a portion of the Customer's electrical needs.
4. Interruptible Load. Interruptible Load shall be that portion of the Customer's total electrical needs which is subject to interruption under the defined Interruption Conditions.
5. Replacement Electricity. Replacement Electricity is electricity purchased by the Company to supply all or a part of a Customer's Interruptible Load during an Interruption Condition.

Filed under the authority of Order No. 96-____-EL-ATA of
The Public Utilities Commission of Ohio, dated _____, 1996

Issued _____, 1997 by Murray R. Edelman, President
Effective for service rendered on or after _____, 1997

Exhibit B

The Cleveland Electric Illuminating Company
Cleveland, Ohio

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P.U.C.O. NO. 12
ELECTRIC SERVICE

RIDERS (Cont'd)

Rider No. 11 - REPLACEMENT ELECTRICITY (Cont'd)

6. Replacement Electricity Source. A third-party provider of Replacement Electricity to the Company.
7. System Emergency. Any situation wherein the Company initiates its Emergency Electrical Procedures outlined in its General Rules and Regulations of P.U.C.O. No. 12, as may be amended or revised.

REPLACEMENT ELECTRICITY SOURCE:

The Customer shall have the option of specifying a Replacement Electricity Source ("Source") in advance or allowing the Company to choose the lowest cost Replacement Electricity Source at the time an Interruption Condition occurs.

1. No Customer Designation. If the Customer has not specified a Source, as described herein, the Company shall use its best efforts to obtain the lowest cost Replacement Electricity, excluding that obtained for Firm Electric Service Customers, subject to the conditions herein.
2. Customer Designation. The Customer may specify a Source from which it would like the Company to procure Replacement Electricity. Customer specifications must be made at least thirty (30) days before an Interruption Condition arises in which the Customer wishes to utilize that Source. The Customer can specify up to five (5) Sources at a time. The Customer can change their specified Sources no more than once each quarter.

The Customer specification must, at a minimum, include the following information:

- a) the estimated amount of Replacement Electricity the Customer may require;
- b) the price the Customer is willing to pay for Replacement Electricity along with any other pricing considerations;
- c) the Sources the Customer would like to utilize;
- d) which Source should be contacted first.

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ELECTRIC SERVICE

RIDERS (Cont'd)

Rider No. 11 - REPLACEMENT ELECTRICITY (Cont'd)

The Company shall use this information and any other information provided by the Customer to evaluate the operational viability of purchasing Replacement Electricity from a specified Source. If such specification does not cause operational or safety concerns, and satisfies the Qualifications for a Source as defined herein, the Company shall contact such Source(s) and make the necessary arrangements to obtain Replacement Electricity. The Customer shall pay the Company for any and all reservation costs required to assure that the Source will be available when an Interruption Condition occurs.

The Company shall take title to all Replacement Electricity used to serve a Customer.

QUALIFICATIONS FOR A SOURCE:

The Company shall have the right not to utilize a potential Source unless it meets all of the following requirements:

1. Necessary Contracts. The Company's acceptance of a potential Source shall be subject to the completion of all necessary contracting, including appropriate interchange agreements and tariffs, and approval of such contracts, agreements and tariffs by any regulatory authority that assumes jurisdiction over such service.
2. Credit Worthiness. The Company's acceptance of a potential Source shall be subject to a review of their credit worthiness.
3. Technical Review. The Company's acceptance of a potential Source shall be subject to a review by the Company of the technical and operational feasibility of using the potential Source.
4. Interconnection Standards. The Company's acceptance of a potential Source shall be subject to the ability of the potential Source to comply with the Company's interconnection standards.

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ELECTRIC SERVICE

RIDERS (Cont'd)

Rider No. 11 - REPLACEMENT ELECTRICITY (Cont'd)

5. System Integrity and Safety. The Company's acceptance of a potential Source shall be subject to the ability of the potential Source to comply with the Company's system integrity and safety standards.
6. Incurred Costs. The potential Source must agree to pay all of the costs incurred by the Company in qualifying them as a Source.

The Company shall provide to the potential Source and to the Customer the specific qualification criteria upon request.

PROCEDURE FOR RECEIVING REPLACEMENT ELECTRICITY:

1. Company Notification. When the Customer is notified by the Company that it must interrupt its Interruptible Load due to an Interruption Condition, the Customer will also be informed by the Company as to its ability to transmit Replacement Electricity.
2. Availability of Replacement Electricity. The availability of Replacement Electricity will depend on the existence of the following factors:
 - a) The Company is not experiencing a System Emergency.
 - b) The Company's transmission system is capable of importing the Replacement Electricity while maintaining service to Firm Electric Service Customers and Firm Wholesale Customers.
 - c) A qualified Source has Replacement Electricity available and it can be delivered to the Company. If none of a Customer's designated Sources have available Replacement Electricity, the Company may, at its option and with Customer approval, deliver Replacement Power from another qualified Source.

In the event the Company's Transmission System is capable of importing only a portion of the requested Replacement Power, the Company shall use its best efforts to fairly apportion available Replacement Electricity between customers which have requested it.

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ELECTRIC SERVICE

RIDERS (Cont'd)

Rider No. 11 - REPLACEMENT ELECTRICITY (Cont'd)

3. Customer Notification. The Company shall endeavor to provide as much prior notice as possible of the availability of Replacement Electricity, and in situations other than System Emergencies or other emergency conditions, the Company shall endeavor to provide the customers with ninety (90) minutes' notice. The Company may require the Customer to respond within thirty (30) minutes as to whether it wishes to utilize Replacement Electricity. Such notification must include all of the following information:
- a) The amount of Replacement Electricity the Customer would like to schedule.
 - b) The duration for which it would like to schedule such Replacement Electricity. (The Company will provide the Customer with at least forty-five (45) minutes notice of the end of an Interruption Condition.)
 - c) Designated Source to be used (if applicable)
 - d) The maximum price the Customer is willing to pay for such Replacement Electricity
 - e) Confirmation that the Customer agrees to pay the Replacement Electricity Charges as specified herein.

If a Customer does not notify the Company during this notification period that it wishes to utilize Replacement Electricity, the Customer will be subject to interruption as defined in their electric service agreement.

4. Scheduling of Replacement Electricity. The Company shall require up to forty-five (45) minutes, from the time the Customer notifies the Company that it wants to utilize Replacement Electricity, to complete the scheduling of such Replacement Power. The scheduling of Replacement Electricity by the Company shall occur on a clock hour basis and shall be subject to all of the Company's standard scheduling practices. If requested in advance by the Customer, the Company will endeavor to provide Replacement Electricity from a non-designated Source for the period of time until the delivery of Replacement Electricity from the Customer's designated Source commences. The Company will also endeavor to provide Replacement Electricity to the Customer from the Customer's designated Source prior to the end of the 45 minute scheduling period whenever possible.

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ELECTRIC SERVICE

RIDERS (Cont'd)

Rider No. 11 - REPLACEMENT ELECTRICITY (Cont'd)

Upon written request, the Company shall provide to the potential Source and to the Customer the specific scheduling practices which apply.

5. Delivery of Replacement Electricity. Once the necessary scheduling has been completed, the Company shall then avoid interrupting the Customer subject to the provisions below.
6. Customer Review. The Company shall allow the Customer reasonable access to all pertinent documents relating to the purchase of Replacement Electricity by the Company.

INTERRUPTION OF REPLACEMENT ELECTRICITY:

The Company shall have the right to interrupt the delivery of Replacement Electricity to the Customer, thus requiring interruption of the Customer's Interruptible Load, under the following circumstances:

- a) If the Source fails to deliver the scheduled Replacement Electricity to a Company interconnection point and the Company cannot supply the Customer's request for Replacement Electricity from an alternative qualified Source.
- b) If, in the sole judgement of the Company, such Replacement Electricity is required (i.) to maintain service to the Company's firm electric service customers, (ii) for system integrity purposes, or (iii.) for emergency power sales to other utilities.

Any such interruption shall be remedied as quickly as reasonably possible and shall be preceded by the exhaustion of other reasonable alternatives consistent with good utility practice to avoid the interruption.

The Customer shall indemnify and hold the Company harmless for any damages to person or property resulting from the interruption of Replacement Electricity occurring at the Customer's premises resulting from the interruption of the Customer by the Company when the designated Source fails to deliver Replacement Electricity.

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RIDERS (Cont'd)

Rider No. 11 - REPLACEMENT ELECTRICITY (Cont'd)

In the event all or a portion of the Replacement Electricity a Customer had scheduled from a designated Source, is interrupted by a direct action of the Company and instead utilized by the Company to support service to other customers, the Customer will be entitled to a credit to its bill equal to any amounts paid by Customer for Replacement Electricity which was then captured by the Company.

REPLACEMENT ELECTRICITY CHARGES:

The following charges will apply to all Replacement Electricity scheduled and delivered to the Customer.

1. All cost incurred by the Company to purchase the Replacement Electricity
2. A 10% adder.
3. All applicable taxes.
4. The Interim Emergency and Temporary Recovery Method for Percentage of Income Payment Plan Arrearages

CAPACITY AND ENERGY IMBALANCE:

1. The Customer shall have an affirmative obligation under this Rider No. 11 to balance capacity and energy deviations (positive and negative) between scheduled and actual capacity utilization and energy consumption to achieve zero deviation measured as the net of the power flows measured by meters at the customer's meter and the point of interconnection with the Company.
2. The deviation of actual power flows shall be calculated by the Company based on telemetered information from the metering point with the Customer as follows:

Imbalances = Actual hourly flow on the Customer meter minus scheduled hourly flow on the Customer meter.*

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RIDERS (Cont'd)

Rider No. 11 - REPLACEMENT ELECTRICITY (Cont'd)

* If the Customer has a split of firm and interruptible load the firm load is first through the meter and this measurement applies to the Replacement Electricity being supplied for the Interruptible Load.

3. Imbalances may be negative or positive. Negative imbalances occur when the Customer has over scheduled the actual load requirements and shall be compensated in accordance with Item (a) below. Positive Imbalances occurs when the Customer has under scheduled the actual load requirements and shall compensate the Company in accordance with Item (b) below.

- a) If a negative Imbalance occurs, the Company shall credit the Customer based on the actual kilowatthours, as outlined in section 2 above, for each occurrence. The credit shall be as follows:

- i.) For each kilowatthour not used by the Customer, the Company shall compensate the Customer or electricity supplier for the Replacement Electricity used by the Company. That Customer's compensation will be up to the Company's marginal cost of generation or the cost of the Replacement Electricity, whichever is less, except when the unused Replacement Electricity causes additional costs to the Company by creating instability on the Company's system.

- b) If a positive Imbalance occurs, the Customer shall make payments to the Company based on the total kilowatthours of positive deviation, as outlined in section 2 above, that has occurred in that month. The payment to the Company for each kilowatthour of positive deviation will be equal to 110% of either the Company's marginal cost of generation or the highest cost of power purchased during such period, whichever is greater.

- c) If the Company requests that the Customer interrupt its Interruptible Load for an emergency condition and the Customer continues to take power, the Company may charge the Customer a positive deviation charge of \$50 per kilowatt per hour with the addition of Rider No. 1 and Rider No. 8.

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RIDERS (Cont'd)

Rider No. 11 - REPLACEMENT ELECTRICITY (Cont'd)

EQUIPMENT:

All costs of any necessary metering, communications and other equipment necessary for the implementation of this Rider No. 11 shall be borne by the Customer. Such costs shall include the costs of any equipment required to verify the scheduled delivery of Replacement Electricity from the Source to the Company.

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The Applicant hereby requests permission to propose a new service offering for interruptible customers. This Application replaces and supersedes the Replacement Electricity Rider filed on June 14, 1996. The Company currently provides through contractual agreements with interruptible customers an option to continue receiving power during certain conditions of interruption. The proposes of this rider is to avail this type of service to all currently customers who have interruptible agreements and provide this option in future interruptible offerings to all customers. The rider provides a consistent method which allows customers a more interactive part in securing power during times of interruption. The rider provides two (2) options by which the customer may receive power in interruptible conditions, the first is a similar procedure to what the Company currently provides by which the customer does not specify any particular criteria and the Company uses best efforts to supply the customer's needs. In the second approach, the Company receives specific requirements from the customer and the Company takes actions, on a best efforts basis, to meet those requirements.

The following changes have been incorporated into this revised Application to represent further changes discussed between The Industrial Energy Users-Ohio ("IEU-OH) and the Company or matters under which the Company believed further clarification was needed.

APPLICABILITY:

Originally this Section contained language that indicated that in instances in which a conflict existed between this Rider and a specific electric agreement that the specific agreement would prevail. This section has been eliminated.

DEFINITIONS:

The definition of Replacement Electricity source in Section 6. was revised to indicate that a third party source represented a provider for Replacement Electricity to the Company.

REPLACEMENT ELECTRICITY SOURCES:

Subsection 2. Customer Designation: Originally allowed the customer to designate three (3) sources of power with changes to these sources allowed two times a calendar year. This has been changed to allow for five (5) sources and changes on a quarterly basis.

In addition clarifications were made that "viability" related to "operational" activities and not the economics in of the source and that cost required for reservation of power are the customer's responsibility.

QUALIFICATIONS FOR A SOURCE:

A new paragraph was added outlining that the Company shall provide specifics for qualification criteria, upon request, to potential sources and customers.

PROCEDURE FOR RECEIVING REPLACEMENT ELECTRICITY:

Subsection 1. Company Notification: This section was revised to indicate that the Company would advise the customer the Company's ability to transmit power.

Subsection 3. Customer Notification: The Company clarified that it would endeavor to provide the customer ninety (90) minutes notice of the need to start Replacement power and expanded the response time from the customer to the Company from five (5) minutes to thirty (30) for acceptance of replacement power. Also the Company indicated that it would provide the customer forty-five minutes notice of the end of an interruption period before normal service will commence.

Subsection 4. Scheduling of Replacement Electricity: The Company agreed to start Replacement Power on the clock hour and if the designated source is not available to endeavor to provide Replacement Power. Also the Company agreed to provide information on scheduling practices which apply upon request.

INTERRUPTION OF REPLACEMENT ELECTRICITY;

In Subsection a) the Company has clarified that if a source cannot deliver its power for the designated source or a qualified alternative the Company can interrupt.

In the second to last paragraph of this section the Company clarified its intention with respect to damages resulting from interruption by the Company to the customer's premises.

REPLACEMENT ELECTRICITY CHARGES;

The first sentence was clarified to indicate that Replacement Electricity Charges would apply with the schedule and delivered services.

CAPACITY AND ENERGY IMBALANCE;

Subsection 3. a)i) typographical errors were corrected and clarifications were made.

Subsection 3. b) was revised to indicate that in times when the customer use more power than it has scheduled the Company will charge 110% of the higher of its marginal cost generation or the highest cost of purchased power.

Subsection 3. c) was added to indicated that at times of emergency conditions in which the customer does not interrupt that the Company may charge an incentive rate of \$50 per kilowatt plus fuel and PIPP.

Pursuant to 4901:1-1-03(B), the Company will within ninety (90) days of approval of this Rider, provide notice to each eligible customer of the availability of this service as indicated in Attachment B.

The Company further intends on an annual basis to evaluate the need for additional interruptible power based on the Company's planning requirements. After such review, the Company will specify and make public the total capacity of interruptible electric service that is available as well as the terms and conditions for such service on a non-discriminatory basis. Currently the Company's system operating and planning horizon does not indicated the need for new capacity addition until the year 2008 (as indicated in Attachment A from the 1996 Long Term Forecast to The Public Utilities Commission of Ohio). Therefore no offering under Case No. 95-866-EL-UNC for additional interruptible service shall be provided at this time.

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing was served upon the following parties this 18th day of March, 1997,
via electronic transmission, hand-delivery or ordinary U.S. mail, postage paid.


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