

CG&E ■ The Energy Service Company

The Cincinnati Gas & Electric Company
P.O. Box 960 • Cincinnati, Ohio 45201-0960

A **CINERGY** Company

RECEIVED-DOCKETING DIV

2002 MAR -8 AM 9:21

DONALD J. ROTTINGHAUS
Manager, Rate Services
Tel 513.287.2443
Fax 513.287.4148

March 7, 2002

PUCO

Ms. Daisy Crockron
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

RE: In the Matter of the Application of The)
Cincinnati Gas & Electric Company for) Case No. 01-2609-EL-ATA
Approval of its Rider GSS, Generation) Case No. 89-6002-EL-TRF
Support Service and to Cancel its Rider)
APS, Auxiliary Power Service)

Dear Ms. Daisy:

Pursuant to the Finding and Order dated March 7, 2002 in the above-mentioned case, please find enclosed four (4) conformed copies of the Company's Rider GSS, Generation Support Service. Also enclosed is a copy of Rider APS, Auxiliary Power Service, which is being cancelled and withdrawn in accordance with the Commission's Order.

One copy of the enclosed tariffs is to be designated for the above referenced TRF docket number.

Please time-stamp the enclosed extra copies and return for our file. Thank you.

Very truly yours,


Donald J. Rottinghaus

DJR:ga

Enclosure

This is to certify that the images appearing are an
accurate and complete reproduction of a case file
document delivered in the regular course of business
Technician UOH Date Processed 3/8/02

The Cincinnati Gas & Electric Company
139 East Fourth Street
Cincinnati, Ohio 45202

RECEIVED-DOCKETING DIV

P.U.C.O. Electric No. 19
Sheet No. 98
Page 1 of 4

2002 MAR -8 AM 9: 23
RIDER GSS
GENERATION SUPPORT SERVICE
PUCO

(N)

APPLICABILITY

Applicable to any general service customer having generation equipment capable of supplying all or a portion of its power requirements for other than emergency purposes and who requires supplemental, maintenance or backup power. Power requirements for Supplemental Power Service, Maintenance Power Service and Backup Power Service may be provided by the Company or a Certified Supplier.

TYPE OF SERVICE

Service will be rendered in accordance with the specifications of the Company's applicable distribution voltage service or transmission voltage service tariff schedules.

NET MONTHLY BILL

The provisions of the applicable distribution service or transmission service tariff schedule and all applicable riders shall apply to Supplemental Power Service, Maintenance Power Service and Backup Power Service except where noted otherwise. The monthly Administrative Charge and the Monthly Reservation Charges as shown shall apply only to Maintenance Power Service and Backup Power Service.

1. Administrative Charge

The Administrative Charge shall be \$50 plus the appropriate Customer Charge.

2. Monthly Distribution Reservation Charge

a. Rate DS - Secondary Distribution Service	\$2.9056 per kW
b. Rate DP - Primary Distribution Service	\$2.1570 per kW
c. Rate TS - Transmission Service	\$0.4440 per kVA

3. Monthly Transmission Reservation Charge

a. Rate DS - Secondary Distribution Service	\$1.0230 per kW
b. Rate DP - Primary Distribution Service	\$1.1990 per kW
c. Rate TS - Transmission Service	\$1.2480 per kVA

4. Monthly Ancillary Services Reservation Charge

a. Rate DS - Secondary Distribution Service	\$0.5240 per kW
b. Rate DP - Primary Distribution Service	\$0.5240 per kW
c. Rate TS - Transmission Service	\$0.4550 per kVA

5. Supplemental Power Service

The customer shall contract with the Company for the level of demand required for Supplemental Power Service. All Supplemental Power shall be billed under the terms and charges of the Company's applicable full service tariff schedules. All power not specifically identified and contracted by the customer as Maintenance Power or Backup Power shall be deemed to be Supplemental Power.

Filed pursuant to a Finding and Order dated March 7, 2002 in Case No. 01-2609-EL-ATA before the Public Utilities Commission of Ohio.

Issued: March 11, 2002

Effective: March 11, 2002

Issued by Gregory C. Ficke, President

NET MONTHLY BILL (Contd.)

6. Maintenance Power Service

Requirements -

The customer shall contract with the Company for the level of demand required for Maintenance Power. The contracted level of Maintenance Power shall be the lesser of: 1) the transmission and/or distribution capacity required to serve the contracted load; or, 2) the demonstrated capacity of the customer's generating unit(s) for which Maintenance Power is required. The customer's Maintenance Power requirements for each generating unit must be submitted to the Company at least sixty (60) days prior to the beginning of each calendar year. Within thirty (30) days of such submission, the Company shall respond to the customer either approving the Maintenance Power schedule or requesting that the customer reschedule those Maintenance Power requirements. For each generating unit, the customer may elect Maintenance Power Service for up to thirty (30) days in any twelve month period with no more than two (2) days consecutively during the summer billing periods of June through September and those must be during the Company's off-peak periods. The customer may request an adjustment to the previously agreed upon Maintenance Power schedule up to three weeks prior to the scheduled maintenance dates. The adjusted dates must be within one (1) week of the previously scheduled dates and result in a scheduled outage of the same seasonal and diurnal characteristics as the previously scheduled maintenance outage. The Company shall respond to the customer's request for an adjustment within one (1) week of that request. The Company may cancel a scheduled Maintenance Power period, with reason, at any time with at least seven (7) days notice to the customer prior to the beginning of a scheduled maintenance outage if conditions on the Company's electrical system warrant such a cancellation. Any scheduled Maintenance Power period cancelled by the Company shall be rescheduled subject to the mutual agreement of the Company and the customer.

Billing -

All power supplied under Maintenance Power Service shall be billed at the applicable rate contained in the Company's full service tariff schedules except for the following modifications: 1) the demand ratchet provision of the Company's full service tariff schedules shall be waived; and 2) the demand charge for Generation shall be fifty (50) percent of the applicable full service tariff Generation demand charge prorated by the number of days that Maintenance Power is taken; and 3) the Distribution, Transmission and Ancillary Services Charges contained in the full service tariff schedules shall be replaced by the Monthly Reservation Charges.

7. Backup Power Service

Requirements -

The customer shall contract with the Company for the level of demand required for Backup Power. The contracted level of Backup Power shall be the lesser of: 1) the transmission and/or distribution capacity required to serve the contracted load; or, 2) the demonstrated capacity of the customer's generating unit(s) for which Backup Power is required. The customer shall notify the Company by telephone within one-hour of the beginning and end of the outage. Within 48 hours of the end of the outage, the customer shall supply written notice to the Company of the dates and times of the outage with verification that the outage had occurred. If the customer can reasonably withstand interruption of the Company's backup power supply, the customer may opt for interruptible Backup Power Service. The notification period for interruption shall be one (1) hour. If the customer fails to respond to the Company's interrupt order, the customer's backup power shall be billed at the firm Backup Power rate and shall be assessed an additional fifty (50) percent of the firm Backup Power rate for all Backup Power taken. Should the customer fail to respond to two (2) consecutive interrupt orders or four (4) interrupt orders in any twelve month period, the Company may require the customer to take Backup Power Service under the firm Backup Power rate provisions.

Filed pursuant to a Finding and Order dated March 7, 2002 in Case No. 01-2609-EL-ATA before the Public Utilities Commission of Ohio.

Issued: March 11, 2002

Effective: March 11, 2002

Issued by Gregory C. Ficke, President

NET MONTHLY BILL (Contd.)

Billing –

All Backup Power will be billed at the applicable rate contained in the Company's full service tariff schedules except for the following modifications: 1) the demand ratchet provision of the Company's full service tariff schedules is waived; 2) the demand charge for Generation shall be the applicable full service tariff schedule Generation demand charge prorated by the number of days that Backup Power is taken; and 3) the Distribution, Transmission and Ancillary Service Charges contained in the full service tariff schedules shall be replaced by the Monthly Reservation Charges. Customers who take interruptible Backup Power Service will receive a fifty (50) percent reduction in the Generation demand charge for the Backup Power taken.

8. Monthly Reservation Charges

The Monthly Distribution Reservation Charge, Monthly Transmission Reservation Charge and the Monthly Ancillary Services Charge items shown above shall be based on the greater of the contracted demand for Maintenance Power or Backup Power, including interruptible Backup Power. However, where the customer chooses to have both the customer's Backup Power and Maintenance Power provided by a Certified Supplier, only the Monthly Distribution Reservation Charge shall be applicable.

METERING

Recording meters, as specified by the Company, shall be installed where necessary, at the customer's expense. All metering equipment shall remain the property of the Company.

DEFINITIONS

Supplemental Power Service – a service which provides distribution and/or transmission capacity to the customer as well as the energy requirements, which requirements may be provided by the Company or a Certified Supplier, for use by a customer's facility in addition to the electric power which the customer ordinarily generates on its own.

Maintenance Power Service – a contracted service which provides distribution and/or transmission capacity as well as the energy requirements, which requirements may be provided by the Company or a Certified Supplier, for use by the customer during scheduled outages or interruptions of the customer's own generation.

Backup Power Service – a contracted service which provides distribution and/or transmission capacity as well as the energy requirements, which requirements may be provided by the Company or a Certified Supplier, for use by the customer to replace energy generated by the customer's own generation during an unscheduled outage or other interruption on the part of the customer's own generation.

TERMS AND CONDITIONS

The term of contract shall be for a minimum of five (5) years.

The customer shall be required to enter into a written Service Agreement with the Company which shall specify the type(s) of service required, notification procedures, scheduling, operational requirements, the amount of deviation from the contract demand to provide for unavoidable generation fluctuations resulting from normal mechanical factors and variations outside the control of the customer, level of demand and energy required, and whether the source of under this rider shall be provided by the Company or a Certified Supplier.

Filed pursuant to a Finding and Order dated March 7, 2002 in Case No. 01-2609-EL-ATA before the Public Utilities Commission of Ohio.

Issued: March 11, 2002

Effective: March 11, 2002

Issued by Gregory C. Ficke, President

TERMS AND CONDITIONS (Contd.)

The customer is required to adhere to the Company's requirements and procedures for interconnection as set forth in the Company's publication, "Guideline Technical Requirements for Customer Generation" which is provided to customers requesting service under this rider.

The cost of any additional facilities associated with providing service under the provisions of this rider shall be borne by the customer.

Changes in contracted demand levels may be requested by the customer once each year at the contract anniversary date. This request shall be made at least thirty (30) days in advance of the contract anniversary date.

The Company may enter into special agreements with customers which may deviate from the provisions of this rider. Such agreements shall address those significant characteristics of service and cost which would influence the need for such an agreement.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to a Finding and Order dated March 7, 2002 in Case No. 01-2609-EL-ATA before the Public Utilities Commission of Ohio.

Issued: March 11, 2002

Effective: March 11, 2002

Issued by Gregory C. Ficke, President

The Cincinnati Gas & Electric Company
139 East Fourth Street
Cincinnati, Ohio 45201

P.U.C.O. Electric No. 19
Sheet No. 70.1
Canceling and Superseding
Sheet No. 70
Page 1 of 1

RIDER APS
AUXILIARY POWER SERVICE

(D)

THIS TARIFF IS CANCELLED AND WITHDRAWN

Issued pursuant to an Entry dated March 7, 2002 in Case No. 01-2609-LE-ATA by the Public Utilities Commission of Ohio.

Issued: March 11, 2002

Effective: March 11, 2002

Issued by Gregory C. Ficke, President