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Cinergy Corp.
139 East Fourth Street
P.O. Box 960
Cincinnati, OH 45201-0960

February 20, 2002

CINERGY
CG&E

Mr. Gary E. Vigorito, Secretary
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

RE: The Cincinnati Gas & Electric Company Gas Cost Recovery Rates Effective March 1, 2002, Case No. 89-8002-GA-TRF.

Dear Secretary Vigorito:

Enclosed for filing, for purposes of updating the Company's gas tariff, are four (4) copies each of the following tariff to become effective March 1, 2002:

Sheet No. 10.29 - Index to Applicable Gas Schedules and Communities Served, effective March 1, 2002

Sheet No. 71.73 - Rider GCRR, effective March 1, 2002

Sheet No. 76.17 - Rider CCCR, Contract Commitment Cost Recovery Rider, effective March 1, 2002

Sheet No. 77.18 - Rider GCRT, Gas Cost Recovery Transition Rider, effective March 1, 2002

Sheet No. 71.73 specifies the gas cost recovery rate of 29.62 cents per 100 cubic feet, which is to be applied to bills rendered during the revenue months of March 2002 through May 2002.

The revised "Index" is filed to reflect the revised sheet numbers and effective date of these tariff changes.

One copy of the enclosed filed tariffs is to be designated for the above referenced TRF docket number.

Please time-stamp the enclosed extra copies and return for our file. Thank you.

Very truly yours,



Robert P. Butts, Jr.

RPB:ga

Enclosure

This is to certify that the images appearing are an accurate and complete reproduction of a hard file document delivered in the regular course of business
Technician Ann Date Processed 2/25/02

The Cincinnati Gas & Electric Company
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Gas No. 18
Sheet No. 10.29
Cancels Sheet No. 10.28
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INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

SERVICE REGULATIONS

	<u>Sheet No.</u>	<u>Bill No.</u>	<u>Effective Date</u>
Service Agreements.....	20.1	-	09/13/85
Supplying and Taking of Service.....	21.3	-	12/26/96
Customer's and Company's Installations	22.3	-	12/26/96
Metering.....	23.4	-	12/26/96
Billing and Payment.....	24.5	-	12/26/96
Disconnect for Nonpayment and Deposit			
Provisions.....	25.4	-	02/12/97
Application of Service Regulations.....	26.1	-	09/13/85
Credit for Residential Service.....	Supplement A	-	
Disconnection of Service.....	Supplement B	-	
Reserved for Future Use.....	27	-	
Reserved for Future Use.....	28	-	
Reserved for Future Use.....	29	-	

FIRM SERVICE TARIFF SCHEDULES

Rate RS, Residential Service.....	30.11	25T	07/01/01
Reserved for Future Use.....	31.4	-	
Rate GS, General Service.....	32.7	26C	07/01/01
Rate RFT, Residential Firm			
Transportation Service			
FTRS, Company Bills - GCRT for < 1 Yr.....	33.5	25V	07/01/01
FTRT, Company Bills - No GCRT for > 1 Yr.....	33.5	25Z	07/01/01
FT02, Supplier Bills - GCRT for < 1 Yr.....	33.5	25W	07/01/01
FT04, Supplier Bills - No GCRT for > 1 Yr. ..	33.5	25R	07/01/01
RSPP, PIPP Custs if Supplier by Third-Party	33.5	26A	07/01/01
Reserved for Future Use.....	34	-	
Reserved for Future Use.....	35	-	
Reserved for Future Use.....	36	-	
Reserved for Future Use.....	37	-	
Reserved for Future Use.....	38	-	
Reserved for Future Use.....	39	-	

OTHER TARIFF SCHEDULES

Reserved for Future Use.....	40.3	-	
Reserved for Future Use.....	41.3	-	
Reserved for Future Use.....	42.3	-	
Reserved for Future Use.....	43	-	
Rate FRAS, Full Requirements			
Aggregation Service.....	44.3	-	08/30/00
Reserved for Future Use.....	45	-	
Reserved for Future Use.....	46	-	
Reserved for Future Use.....	47	-	
Reserved for Future Use.....	48	-	
Reserved for Future Use.....	49	-	

Filed pursuant to an Entry dated March 29, 2001 in Case No. 01-624-GA-UNC before the Public Utilities Commission of Ohio.

Issued: February 20, 2002

Effective: March 1, 2002

Issued by Gregory C. Ficke, President

The Cincinnati Gas & Electric Company
139 East Fourth Streets
Cincinnati, Ohio 45202

P.U.C.O Gas No. 18
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INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

	<u>Sheet No.</u>	<u>Bill No.</u>	<u>Effective Date</u>
<u>TRANSPORTATION TARIFF SCHEDULES</u>			
Reserved for Future Use	50.2	-	
Rate IT, Interruptible Transportation Service			
Non-Purchased Supply	51.11	26D	07/01/01
Purchased Supply	51.11	26G	07/01/01
Pipeline Penalty	51.11	270	04/01/01
Unauthorized Overrun (Emergency)	51.11	21A	04/01/01
Summer Minimum	51.11	25L	04/01/01
AK Steel Non-Purchased	51.11	25P	04/01/01
Rate FT, Firm Transportation Service			
FT01, Supplier Bills - No GCRT for > 1 Yr.	52.15	25Q	07/01/01
FT03, Supplier Bills - GCRT for < 1 Yr.	52.15	25X	07/01/01
FTGS, Company Bills - GCRT for < 1 Yr.	52.15	25B	07/01/01
FTGT, Company Bills - No GCRT for > 1 Yr.	52.15	25Y	07/01/01
Rate SS, Standby Service	53.1	221	05/21/94
Reserved for Future Use	54.2	-	
Rate AS, Pooling Service for Interruptible Transportation	55.1	-	12/07/99
Rate IDBS, Interruptible Daily Balancing Service			
Imbalance Charges - IDBS.	56.1	279	04/01/01
Cash Out - Sell to Pool	56.1	281	04/01/01
Cash Out - Buy from Pool	56.1	282	04/01/01
Unauthorized Overrun	56.1	21A	04/01/01
Pipeline Penalty	56.1	283	04/01/01
Rate GTS, Gas Trading Service	57	280	08/01/97
Rate IMBS, Interruptible Monthly Balancing Service			
Imbalance Charges - IMBS	58.1	21B	04/01/01
Cash Out - Sell to Pool	58.1	281	04/01/01
Cash Out - Buy from Pool	58.1	282	04/01/01
Unauthorized Overrun	58.1	21A	04/01/01
Pipeline Penalty	58.1	283	04/01/01
Reserved for Future Use	59	-	

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The Cincinnati Gas & Electric Company
139 East Fourth Streets
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P.U.C.O Gas No. 18
Sheet No. 10.29
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INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

	<u>Sheet No.</u>	<u>Bill No.</u>	<u>Effective Date</u>
<u>RIDERS</u>			
Rider GS-AC, Summer Air Conditioning Service			
Summer Service	60.8	25U	07/01/01
Winter Service	60.8	26F	07/01/01
Rider RS-AC, Summer Air Conditioning Service			
Summer Service	61.8	26E	07/01/01
Winter Service	61.8	26H	07/01/01
Rider X, Main Extension Policy	62.1	-	01/30/86
Rider PIPP, Percentage of Income Payment Plan	63.3	-	12/26/96
Rider ETR, Ohio Excise Tax Liability Rider	64.1	-	12/26/96
Reserved for Future Use	65	-	
Rider FTDC, Firm Transportation Development Cost Rider	66.2	-	10/28/99
Rider FTMC, Firm Transportation Maintenance Cost Rider	67	-	12/01/97
Rider STR, State Tax Rider	68	-	07/01/01
Reserved for Future Use	69		
<u>GAS COST RECOVERY RIDERS</u>			
Rider GCR, Gas Cost Recovery	70	-	12/04/84
Rider GCRR, Gas Cost Recovery Rate	71.73	-	03/01/02 (C)
Rider TOP, Transportation Service	72.25	-	10/29/97
Rider FSTC, Firm Service Transition Costs Recovery Surcharge	73.2	-	01/15/98
Rider ISTC, Interruptible Service Transition Costs Recovery Surcharge	74.2	-	01/15/98
Rider FBS, Firm Balancing Service	75	-	11/01/97
Rider CCCR, Contract Commitment Cost Recovery Rider	76.17	-	03/01/02 (C)
Rider GCRT, Gas Cost Recovery Transition Rider	77.18	-	03/01/02
Reserved for Future Use	78	-	
Reserved for Future Use	79	-	

Filed pursuant to an Entry dated March 29, 2001 in Case No. 01-624-GA-UNC before the Public Utilities Commission of Ohio.

Issued: February 20, 2002

Effective: March 1, 2002

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The Cincinnati Gas & Electric Company
139 East Fourth Street
Cincinnati, Ohio 45202

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RIDER GCRR
GAS COST RECOVERY RATE

The Gas Cost Recovery Rate (GCRR) shall be determined in accordance with Chapter 4901:1-14 of the Ohio Administrative Code, which is substantially cited in its entirety on Sheet No. 70 of this Tariff, P.U.C.O. Gas No. 18.

The GCRR to be charged during the revenue months of March 2002 through May 2002 is 29.62 cents per 100 cubic feet.

Filed pursuant to an Entry dated December 4, 1984 in Case No. 83-1529-GA-AIR before the Public Utilities Commission of Ohio.

Issued: February 20, 2002

Effective: March 1, 2002

Issued by Gregory C. Ficke, President

The Cincinnati Gas & Electric Company
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Gas No. 18
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RIDER CCCR

CONTRACT COMMITMENT COST RECOVERY RIDER

APPLICABILITY

Applicable to all firm sales and firm transportation customers.

CONTRACT COMMITMENT COST RECOVERY RIDER

All firm customers served pursuant to Rates RS, GS, FT and RFT shall be assessed a surcharge to enable the Company to fully recover all costs of upstream pipeline contract commitments, propane costs, GSF contract costs, and Rate X-4 and X-5 costs which were incurred to supply gas to firm sales service customers who have elected to switch to gas transportation service.

The amount of this surcharge shall be 0.11 cents per 100 cubic feet. This rate shall be in effect during the months of March 2002 through May 2002 and shall be updated quarterly, concurrent with the Company's Gas Cost Recovery filings, to reflect the cost of unneeded capacity, net of any costs that the Company is able to recover via its mitigation efforts, including, but not limited to, capacity release transactions.

Filed pursuant to an Entry dated November 28, 2000 in Case No. 00-1853-GA-ATA before the Public Utilities Commission of Ohio.

Issued: February 20, 2002

Effective: March 1, 2002

Issued by Gregory C. Ficke, President

The Cincinnati Gas & Electric Company
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Gas No. 18
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RIDER GCRT

GAS COST RECOVERY TRANSITION RIDER

APPLICABILITY

Applicable to all customers served under Rate RFT or Rate FT after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Recovery (GCR) mechanism during the twelve month period preceding the date on which the customer began receiving service under Rate RFT or Rate FT.

GCR TRANSITION RIDER

A surcharge or surcredit shall be applied to all volumes transported pursuant to Rates RFT and FT in order to pass through to former GCR customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former GCR customer participates in the Company's firm transportation program.

The amount of this surcharge or (surcredit) shall be (5.01) cents per 100 cubic feet. This rate shall be in effect during the month of March 2002 through May 2002 and shall be updated quarterly, concurrently with the Company's Gas Cost Recovery filings, to reflect changes in the quarterly AA, BA and RA adjustments.

Filed pursuant to an Entry dated July 17, 1997 in Case No. 95-656-GA-AIR before the Public Utilities Commission of Ohio

Issued: February 20, 2002

Effective: March 1, 2002

Issued by Gregory C. Ficke, President