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Columbia Gas[®]
of Ohio

A NiSource Company

200 Civic Center Drive
Columbus, OH 43215
(614) 460.6000

Mailing:
P.O. Box 117
Columbus, OH 43216-0117

January 29, 2003

PUCO

Mr. Marty Hengely
Docketing Department
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215

Re: Case Number 94-987-GA-AIR
Case Number 96-1113-GA-ATA
Case Number 89-500-AU-TRF
Case Number 89-8003-GA-TRF
Case Number 98-549-GA-ATA
Case Number 98-598-GA-COI
Case Number 99-1339-GA-UNC
Case Number 99-994-GA-ATR

Dear Mr. Hengely:

In compliance with the Public Utilities Commission of Ohio's rules governing Tariff Filing Procedures in Case Number 89-500-AU-TRF and the Entry of September 29, 1994 in Case No. 94-987-GA-AIR, the Entry of January 16, 1997 in Case No. 96-1113-GA-ATA, the Entry of October 26, 1999 in Case No. 99-1339-GA-UNC, and the Entry of October 28, 1999 in Case No. 99-994-GA-AIR, Columbia Gas of Ohio, Inc. (Columbia) has enclosed for filing three final copies of tariff sheets for the following:

<u>Sheet Number</u>	<u>Description</u>
Forty Fifth Revised Sheet No. 1a	Index
Forty Eighth Revised Sheet No. 1b	Index
Thirty Third Revised Sheet No. 23	Gas Cost Recovery (GCR)
Twenty Fourth Revised Sheet No. 66	Volume Banking and Balancing
Twenty Fourth Revised Sheet No. 67	Volume Banking and Balancing
Twenty Fourth Revised Sheet No. 84	GCR Transition Rider

Also in compliance with the Commission's rules governing tariff filings, Columbia has enclosed for filing in its assigned Tariff Filing Docket 89-8003-GA-TRF one copy for each of the above-mentioned tariff sheets.

Very truly yours,



Larry W. Martin
Director, Regulatory Planning

Enclosures

This is to certify that the images appearing are an
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**RULES AND REGULATIONS GOVENING THE DISTRIBUTION
AND SALE OF GAS**

INDEX

Part Number		Sheet Number	Effective Date
	Section IV – General		
35	Obligation To Serve	10-11	11-01-94
35a	Rules and Regulations Subject to Orders Issued by PUCO	11	11-01-94
36	Company Reserves the Right to Modify, Alter or Amend Rules and Regulations	11	11-01-94
37	Residential Termination Procedure for Non-payment	11	11-01-94
37a	Advance Notice of Disconnection or Termination of Service	11	08-16-99
38	Uniform Purchase Gas Adjustment Clause Reference	12	11-01-94
39	Reserved for Future Use	13	
40	Miscellaneous Charges	14	02-20-90
	Reconnection Trip Charge	14	02-20-90
	Collection Charge	14	10-16-85
	Dishonored Check Charge	14	10-16-85
	Late Payment Charge	14	10-16-85
	Tie-in Charge	15	10-16-85
	Meter Test Charge	15	10-16-85
	Remote Index Charge	15	10-16-85
	Sales Rates		
	Small General Service (SGS)	16	04-01-01
	Murphy General Service (MGS)	17a	04-01-01
	General Service (GS)	18	04-01-01
	Large General Service (LGS)	20	04-01-01
41	Billing Adjustments	22	01-22-97
	Gas Cost Recovery Rate (GCR)	23	01-31-03
	Interim, Emergency and Temporary PIP Plan Tariff Schedule Rider	24	10-31-94
	Transportation Take-or-Pay Surcharge	25	06-03-94
	SGS Temporary Base Rate Revenue Rider	26	01-22-97
	GS Temporary Base Rate Revenue Rider	27	01-22-97
	LGS Temporary Base Rate Revenue Rider	28	12-31-96
	FERC Order 636 Transition Costs	29	12-31-96
	Gross Receipts Tax Rider	30	04-01-01
	UPL Customer Surcharge	30a	09-18-96
	Lake Mohawk Project Map	30b	09-18-96
	SECTION V – GAS TRANSPORTATION SERVICE		
42	Definitions	31-33a	12-07-99
43	Requirements For Transportation Service	33a-33b	08-01-98
43a	Service Agreement	33b	08-01-98
44	Deliveries of Customer Owned Gas	34	11-01-94
45	Measurement	34	11-01-94
	Heat Content Adjustment	34-35	12-03-91
	Measurement at Point(s) of Receipt with Interstate Pipeline	35-36	12-03-91
	Measurement at Other Point(s) of Receipt	36	12-03-91
	Accounting for Monthly Deliveries	36	12-03-91
46	Quality of Gas Delivered to Company	36	12-03-91
	Quality of Gas at Point(s) of Receipt with an Interstate Pipeline	36-37	12-03-91
	Quality of Gas at Other Point(s) of Receipt	37-38	12-03-91

Filed Pursuant to PUCO Entries Dated July 6, 1989 In Case No. 89-500-AU-TRF

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Issued By
J. W. Partridge, Jr., Vice President

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

Part Number	<u>INDEX</u>	Sheet No.	Effective Date
47	Authorized Daily Volume	38-39	12-03-91
48	Interruption	39-41	12-07-99
49	Volume Banking and Balancing	41-43	10-31-94
50	Deficiencies in Deliveries to Company	43	11-01-94
51	Warranty of Title	43	11-01-94
52	Late Payment Charge	43	11-01-94
53	Charges for Third Party Services	44	11-01-94
54	Provision for Human Needs and Welfare Customers	44	11-01-94
55	Optional Services	44	11-01-94
56	Termination of Service	44-45	11-01-94
57	Addition and Replacement of Facilities	45	11-01-94
58	Operation and Maintenance Costs	46	11-01-94
59	Other Rules and Regulations	46	11-01-94
60	Obligation to Serve Following Termination of Transportation Agreement	46	11-01-94
61	Capacity Release Option	46	11-01-94
62	Capacity Assignment Option	47	11-01-94
63	Operational Flow Orders	48	11-01-94
64	Operational Matching Orders	48	11-01-94
65	Aggregation Service	48a-48c	03-20-96
66	Transportation Rates		
	Small General Transportation Service (SGTS)	49-52	04-01-01
	General Transportation Service (GTS)	53-56	04-01-01
	Large General Transportation Service (LGTS)	57-62	04-01-01
	Service Agreement for SGTS, GTS and LGTS	63-65	11-01-94
	Volume Banking and Balancing Service for SGTS and GTS	66	01-31-03
	Volume Banking and Balancing Service for LGTS	67	01-31-03
	Full Requirements Small General Transportation Service (FRSGTS)	68-69	04-01-01
	Full Requirements Murphy General Transportation Service (FRMGTS)	69a-69b	01-01-01
	Full Requirements General Transportation Service (FRGTS)	70-71	04-01-01
	Full Requirements Large General Transportation Service (FRLGTS)	71a-71c	04-01-01

SECTION VI - FULL REQUIREMENTS AGGREGATION SERVICE

67	Aggregation Service		
	Availability, Aggregation Pool, Aggregation Agreement	72	12-07-99
	Requirements for Participation	72-73	08-01-98
	Code of Conduct	73-74	08-03-00
	Dispute Resolution	75-76	06-19-00
	Customer Enrollment, Billing Options, Optional Assignment of Capacity	76 - 76b	02-08-01
	Customer Enrollment, Billing Options, Optional Assignment of Capacity	76c-76e	01-15-99
	Optional Capacity Assignment	76f	04-01-02
	Customer Enrollment, Billing Options, Optional Assignment of Capacity	77	04-01-02
	Return of Capacity and Storage Inventory	78	04-01-02
	Reassignment of Capacity & Daily Balancing Option	79	04-01-02
	Measurement of Delivered Volumes Delivered Volumes	80	08-01-98
	Annual Reconciliation and Operational Flow Orders	80a	08-01-98
	Standards of Conduct	81-82	08-03-00
	Other Rules and Regulations	82a	08-01-98
	Customer Consent Form	83	01-22-97
68	GCR Transition Rider	84	01-31-03
69	Reserved For Future Use	85	12-02-99
70	Optional Balancing Service	86	08-01-98
71	Statewide Optional Balancing Service	87	12-02-99
72	Choice Balancing Services	88	04-01-02

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P.U.C.O. No. 2

Thirty-fourth Revised Sheet No. 23

Cancels

COLUMBIA GAS OF OHIO, INC.

Thirty-third Revised Sheet No. 23

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

GAS COST RECOVERY (GCR)

APPLICABILITY:

To all Sales Customers subject to the Gas Cost Recovery (GCR) as determined in accordance with Chapter 4901:1-14, O.A.C. (GCR Regulations).

GAS COST RECOVERY RATE:

A GCR rate of 75.774 cents per Ccf will apply to all sales.

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COLUMBIA GAS OF OHIO, INC.

Twenty-third Revised Sheet No. 66

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

GAS TRANSPORTATION SERVICE

VOLUME BANKING AND BALANCING SERVICE

CUSTOMERS SERVED UNDER RATE SCHEDULES (SGTS) AND (GTS)

APPLICABILITY:

Applicable in all territories served by Company.

AVAILABILITY:

Available to all transportation customers that contract for service under this rate schedule.

RATE:

Customers that subscribe for this service will be billed the applicable rate per Mcf on all volumes delivered which corresponds to the level of balancing service set forth in their service agreement. These rates will be updated concurrent with the Company's Gas Cost Recovery filings to reflect changes in supplier rates contained herein.

<u>Monthly Bank Tolerance - Maximum Percent of Annual Contract Volumes</u>	<u>Rate Per Mcf For All Volumes Transported</u>
One Percent	\$.0094 per Mcf
Two Percent	\$.0132 per Mcf
Four Percent	\$.0210 per Mcf
Six Percent	\$.0286 per Mcf
Eight Percent	\$.0363 per Mcf
Ten Percent	\$.0439 per Mcf

Filed Pursuant to PUCO Entry dated September 29, 1994 in Case No. 94-987-GA-AIR,
July 6, 1989 in Case No. 89-500-AU-TRF, and April 25, 2001 in Case No. 01-964-GA-UNC

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COLUMBIA GAS OF OHIO, INC.

Twenty-third Revised Sheet No. 67

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

GAS TRANSPORTATION SERVICE

VOLUME BANKING AND BALANCING SERVICE

CUSTOMERS SERVED UNDER RATE SCHEDULE (LGTS)

APPLICABILITY:

Applicable in all territories served by Company.

AVAILABILITY:

Available to all transportation customers that contract for service under this rate schedule.

RATE:

Customers that subscribe for this service will be billed the applicable rate per Mcf on all volumes delivered which corresponds to the level of balancing service set forth in their service agreement. These rates will be updated concurrent with the Company's Gas Cost Recovery filings to reflect changes in supplier rates contained herein.

<u>Monthly Bank Tolerance - Maximum Percent of Annual Contract Volumes</u>	<u>Rate Per Mcf For All Volumes Transported</u>
One-Half Percent	\$0.0047 per Mcf
One Percent	\$0.0066 per Mcf
Two Percent	\$0.0105 per Mcf
Three Percent	\$0.0143 per Mcf
Four Percent	\$0.0182 per Mcf
Five Percent	\$0.0219 per Mcf

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COLUMBIA GAS OF OHIO, INC.

Twenty-fourth Revised Sheet No. 84

Cancels

Twenty-third Revised Sheet No. 84

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

68. GCR TRANSITION RIDER

APPLICABILITY:

Applicable to all customers served under rate schedules FRSGTS, FRMGTS, FRGTS and FRLGTS.

GCR TRANSITION RIDER

The GCR Transition Rider shall be applied to all volumes transported under rate schedules FRSGTS, FRMGTS, FRGTS and FRLGTS to reflect the pass through of Columbia's Quarterly Actual Adjustment, Balance Adjustment and Refund Adjustment during the first twelve months each customer participates in Columbia's Customer Choice Program.

The GCR Transition rider applicable to volumes transported under rate schedules FRSGTS, FRMGTS, FRGTS, and FRLGTS is a surcharge of \$0.8832 per Mcf.

These rates will be updated concurrent with Gas Cost Recovery filings to reflect changes in the Quarterly Actual Cost, Balance and Refund Adjustments.

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