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August 20, 2004

The Public Utilities Commission of Ohio  
Attention: Docketing Division  
180 East Broad Street  
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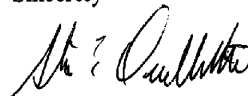
SUBJECT: Case No. 03-2144-EL-ATA  
Case No. 89-6006-EL-TRF

Enclosed herewith are five (5) copies of new tariff sheets for The Ohio Edison Company reflecting the shopping credit values as required by the Commission's Order in Case No. 03-2144-EL-ATA issued on June 9, 2004. The Company reserves the right to withdraw and refile 2005 shopping credit values in the event the Rate Stabilization Plan is withdrawn or terminated for any reason.

Also enclosed, as part of Case No. 03-2144-EL-ATA, are five (5) copies of new tariff sheets for Rate 28, General Service High Use Manufacturing (only with respect to the second paragraph of Availability clause (multiple manufacturing plants)) and Rate 29, General Service Interruptible Electric Arc Furnace whose continued availability is being eliminated with this filing.

Please file one copy of the tariffs in Case No. Case No. 03-1461-EL-UNC, one copy of the tariffs in Case No. 89-6006-EL-TRF, distribute two copies of the tariffs to the electricity division of the Commission's utilities department and return two time stamped copies in the enclosed envelope. Thank you.

Sincerely



Steven E. Ouellette  
Manager, Rates and Regulatory Affairs

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	<u>Winter</u>	<u>Summer</u>
<b><u>Generation Charge:</u></b>		
Energy Charge:		
<u>For Customers without Water Heating *:</u>		
First 500 kWh, per kWh	4.065¢	4.099¢
Over 500 kWh, per kWh	4.065¢	4.358¢
<u>For Customers with Water Heating *:</u>		
First 350 kWh, per kWh	4.065¢	4.099¢
Next 350 kWh, per kWh	1.985¢	1.985¢
Over 700 kWh, per kWh	4.065¢	4.358¢

**Shopping Credit:**

The Shopping Credit values are subject to periodic review and will be determined by the provisions of the Stipulation and Recommendation approved by the Commission in Case No. 99-1212-EL-ETP. This credit applies only to customers who receive Generation services from a Certified Supplier. As also approved by the Commission in Case No. 03-1461-EL-UNC, in no event shall the Shopping Credit values exceed the full unbundled generation rate, which is defined in the Commission's Entry in Case No. 03-1461-EL-UNC as the sum of the current generation rate, plus the generation transition charge, plus the regulatory transition charge, plus Sheet 60 - Transition Rate Credit Program.

Energy Credit:

<u>For Customers without Water Heating *:</u>		
First 500 kWh, per kWh	5.063¢	5.126¢
Over 500 kWh, per kWh	5.063¢	5.454¢

Winter Rates shall be applicable for the eight consecutive billing periods of October through May. Summer Rates shall apply in all other billing periods.

\* **Special Provisions:** Where a Full Service customer has installed electric water heating equipment with a minimum of eighty gallons of tank capacity and the necessary wiring and devices that will permit the Company to control the operation of the water heating equipment during peak load hours, the rates specified above as "with Water Heater" shall be applied. A Full Service customer is one that receives all retail electric services from the Company.

**Minimum Charge:**

Except in the case of seasonal or temporary discontinuance of service, the Minimum Charge shall be the Customer Charge.

**Applicable Riders:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Transition Rate Credit	Sheet No. 60
Universal Service Rider	Sheet No. 90
Temporary Rider for EEF	Sheet No. 91
State and Local Tax Rider	Sheet No. 92
Net Energy Metering Rider	Sheet No. 94

	<u>Winter</u>	<u>Summer</u>
<b><u>Generation Charge:</u></b>		
Energy Charge:		
<b><u>For Customers without Water Heating *:</u></b>		
First 900 kWh, per kWh	2.231¢	2.283¢
Over 900 kWh, per kWh	1.514¢	2.310¢
<b><u>For Customers with Water Heating *:</u></b>		
First 550 kWh, per kWh	2.231¢	2.283¢
Next 350 kWh, per kWh	1.514¢	1.514¢
Over 900 kWh, per kWh	1.514¢	2.310¢

**Shopping Credit:**

The Shopping Credit values are subject to periodic review and will be determined by the provisions of the Stipulation and Recommendation approved by the Commission in Case No. 99-1212-EL-ETP. This credit applies only to customers who receive Generation services from a Certified Supplier. As also approved by the Commission in Case No. 03-1461-EL-UNC, in no event shall the Shopping Credit values exceed the full unbundled generation rate, which is defined in the Commission's Entry in Case No. 03-1461-EL-UNC as the sum of the current generation rate, plus the generation transition charge, plus the regulatory transition charge, plus Sheet 60 - Transition Rate Credit Program.

Energy Credit:		
<b><u>For Customers without Water Heating *:</u></b>		
First 900 kWh, per kWh	7.586¢	7.985¢
Over 900 kWh, per kWh	1.999¢	8.200¢

**Seasonal Periods:**

Winter Rates shall be applicable for the eight consecutive billing periods of October through May. Summer Rates shall apply in all other billing periods.

\* **Controlled Water Heating Provision:** Where a Full Service customer has installed qualifying electric water heating equipment which uses resistance elements to generate all water heating for the home, and the necessary wiring and devices that will permit the Company to control the operation of the water heating equipment during peak load hours, the rates specified above as "with Water Heater" shall be applied. A Full Service customer is one that receives all retail electric services from the Company.

To qualify for this provision, electric water heating equipment must have a tank capacity of at least 50 gallons for separately metered living units in apartment or multifamily building of four or more units, or at least 80 gallons for all other applications.

**Integrated Water Heating Provision:**

Where a Full Service customer utilizes electricity to generate all heating for the home, having electric space conditioning equipment approved by the Company that provides a portion of the water heating, the customer shall receive a credit of \$15.00 per month per such service. The credit shall not exceed the sum of all energy charges set forth in the "Rate" section above. A Full Service customer is one that receives all retail electric services from the Company.

	<u>Winter</u>	<u>Summer</u>
<b><u>Regulatory Transition Charge:</u></b>		
Energy Charge:		
First 250 kWh, per kWh	2.163¢	2.188¢
Next 250 kWh, per kWh	2.000¢	2.024¢
Balance to 125 kWh per kW of billing load, per kWh	2.000¢	2.210¢
Over 125 kWh per kW of billing load, per kWh	0.327¢	0.327¢
<b><u>Generation Charge:</u></b>		
Energy Charge:		
First 250 kWh, per kWh	3.736¢	3.764¢
Next 250 kWh, per kWh	3.551¢	3.579¢
Balance to 125 kWh per kW of billing load, per kWh	3.551¢	3.789¢
Over 125 kWh per kW of billing load, per kWh	1.668¢	1.668¢

**Shopping Credit:**

The Shopping Credit values are subject to periodic review and will be determined by the provisions of the Stipulation and Recommendation approved by the Commission in Case No. 99-1212-EL-ETP. This credit applies only to customers who receive Generation services from a Certified Supplier. As also approved by the Commission in Case No. 03-1461-EL-UNC, in no event shall the Shopping Credit values exceed the full unbundled generation rate, which is defined in the Commission's Entry in Case No. 03-1461-EL-UNC as the sum of the current generation rate, plus the generation transition charge, plus the regulatory transition charge, plus Sheet 60 - Transition Rate Credit Program.

Energy Credit:

First 250 kWh, per kWh	8.410¢	8.508¢
Next 250 kWh, per kWh	7.775¢	7.871¢
Balance to 125 kWh per kW of billing load, per kWh	7.775¢	8.594¢
Over 125 kWh per kW of billing load, per kWh	1.339¢	1.339¢

Winter Rates shall be applicable for the eight consecutive billing periods of October through May. Summer Rates shall apply in all other billing periods.

**Minimum Charge:**

Except in the case of seasonal or temporary discontinuance of service the Minimum Charge shall be the Customer Charge.

**Billing Load:**

The billing load shall be the highest kW registration of a thermal or 30-minute integrating type meter, but not less than 5.0 kW.

**Applicable Riders:**

Filed pursuant to Order dated June 9, 2004 in Case No. 03-2144-EL-ATA before

The Public Utilities Commission of Ohio

Issued by Anthony J. Alexander, President

Effective: January 1, 2005

**Shopping Credit:**

The Shopping Credit values are subject to periodic review and will be determined by the provisions of the Stipulation and Recommendation approved by the Commission in Case No. 99-1212-EL-ETP. This credit applies only to customers who receive Generation services from a Certified Supplier. As also approved by the Commission in Case No. 03-1461-EL-UNC, in no event shall the Shopping Credit values exceed the full unbundled generation rate, which is defined in the Commission's Entry in Case No. 03-1461-EL-UNC as the sum of the current generation rate, plus the generation transition charge, plus the regulatory transition charge, plus Sheet 60 - Transition Rate Credit Program.

	<u>Winter</u>	<u>Summer</u>
Energy Credit:		
First 350 kWh, per kWh	6.578¢	6.655¢
Next 750 kWh, per kWh	1.673¢	6.871¢
Over 1,100 kWh, per kWh	6.216¢	6.871¢

**Minimum Charge:**

Customer charge

**Applicable Riders:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Transition Rate Credit	Sheet No. 60
Universal Service Rider	Sheet No. 90
Temporary Rider for EEF	Sheet No. 91
State and Local Tax Rider	Sheet No. 92
Net Energy Metering Rider	Sheet No. 94

**Terms of Payment:**

If the bill payment is not received by the Company offices two days prior to the next scheduled meter reading date, an additional amount equal to 1.5% shall be charged on any unpaid balance existing after this date. This provision is not applicable to unpaid account balances of customers enrolled on income payment plans pursuant to 4901:1-18-04, Ohio Administrative Code.

**Rules and Regulations:**

The Company's Standard Rules and Regulations shall apply to the installation and use of electric service.

Motors and equipment served under this rate schedule must have electrical characteristics so as not to interfere with service supplied to other customers of the Company.

**Contract:**

Customers selecting this rate schedule will be billed for service hereunder for a minimum period of one year unless: 1) service is no longer required by the customer at the same address at any time during the remainder of the one-year period; or 2) at the customer's request when the customer adds or removes load and the company projects that the customer's load characteristics for the next twelve months can be served more economically under an alternative tariff for which the customer qualifies.

**Special Rules:**

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Filed pursuant to Order dated June 9, 2004 in Case No. 03-2144-EL-ATA before

The Public Utilities Commission of Ohio

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**Energy Credit:**

First 500 kWh, per kWh	7.474¢
Balance to 165 kWh per kW of billing demand, per kWh	8.215¢
Next 85 kWh per kW of billing demand, per kWh	2.056¢
Over 250 kWh per kW of billing demand, per kWh	1.126¢

**Minimum Charge:**

Except in the case of seasonal or temporary discontinuance of service the Minimum Charge shall be \$ 15.13 plus \$6.09 per kW of billing demand in excess of 5 kW plus applicable fuel adjustment charges of 1.3567¢ per kWh.

**Recreation Lighting:**

The Minimum Charge shall not apply to the billing for separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions.

**Billing Demand in kW:**

The billing demand for the month shall be the greatest of:

- (1) The measured demand determined from the highest kW registration of a thermal or 30-minute integrating type meter.
- (2) 5.0 kW.
- (3) The contract demand.

For Full Service customers, when metering capable of measuring on-peak and off-peak demands is in use, the customer's measured demand shall be the greater of the on-peak demand or 25 percent of the off-peak demand. Where such a customer has the capability of moving a deferrable demand to an off-peak period and desires to do so, the Company will provide the metering capability to measure demands occurring during on-peak and off-peak periods upon payment by the customer of an amount equal to the additional cost of a time-of-day meter. These installations are not available to seasonal customers or customers who are not Full Service customers. A Full Service customer is one that receives all retail electric services from the Company during the period the metering installation is in place.

On-peak periods are from 8:00 A.M. to 9:00 P.M. local time Monday through Friday, except for the following legal holidays observed during these periods: New Years Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. These observed legal holidays and all other periods shall be off-peak.

The Company shall not be required to increase the capacity of any service facilities in order to furnish off-peak demands. The Company reserves the right, upon 30 days notice to customers affected, to change the time or times during which on-peak demands may be established.

**Applicable Riders:**

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Filed pursuant to Order dated June 9, 2004 in Case No. 03-2144-EL-ATA before

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Issued by Anthony J. Alexander, President

Effective: January 1, 2005



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**Energy Charges**

First 250 kWh per kVA of billing demand, per kWh	2.926¢
Over 250 kWh per kVA of billing demand, per kWh	1.052¢

**Regulatory Transition Charge:**

**Energy Charges**

First 250 kWh per kVA of billing demand, per kWh	1.784¢
Over 250 kWh per kVA of billing demand, per kWh	0.637¢

**Generation Charge:**

**Capacity Charge:**

First 2,000 kVA of billing demand, per kVA	\$14.237
Next 2,000 kVA of billing demand, per kVA	\$14.109
Additional kVA of billing demand over 4,000 kVA, per kVA	\$10.908

**Energy Charges**

First 250 kWh per kVA of billing demand, per kWh	(0.770)¢
Over 250 kWh per kVA of billing demand, per kWh	0.630¢

**Shopping Credit:**

The Shopping Credit values are subject to periodic review and will be determined by the provisions of the Stipulation and Recommendation approved by the Commission in Case No. 99-1212-EL-ETP. This credit applies only to customers who receive Generation services from a Certified Supplier. As also approved by the Commission in Case No. 03-1461-EL-UNC, in no event shall the Shopping Credit values exceed the full unbundled generation rate, which is defined in the Commission's Entry in Case No. 03-1461-EL-UNC as the sum of the current generation rate, plus the generation transition charge, plus the regulatory transition charge.

**Capacity Credit:**

First 2,000 kVA of billing demand, per kVA	\$11.006
Next 2,000 kVA of billing demand, per kVA	\$11.006
Additional kVA of billing demand over 4,000 kVA, per kVA	\$8.663

**Energy Credit:**

First 250 kWh per kVA of billing demand, per kWh	1.752¢
Over 250 kWh per kVA of billing demand, per kWh	0.708¢

**Discount:**

All capacity charges and energy charges shall be reduced by:

- 3.0% if customer receives service directly from 23,000 or 34,500 volt transmission system.
- 5.0% if customer receives service directly from 69,000 volt transmission system.
- 7.5% if customer receives service directly from 138,000 volt transmission system.

The discounts shall not apply to any applicable riders.

**Billing Demand in kVA:**

The billing demand for the month shall be the greatest of:

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Filed pursuant to Order dated June 9, 2004 in Case No. 03-2144-EL-ATA before

The Public Utilities Commission of Ohio

Issued by Anthony J. Alexander, President

Effective: January 1, 2005

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**GENERAL SERVICE - HIGH USE MANUFACTURING**

**Distribution Primary and Transmission Voltages**

**Availability:**

Available to customers which have manufacturing plants with monthly contracted demand greater than 8,000 kVA.

For the present customers receiving service hereunder at premises served as of June 9, 2004, only for purposes of determining whether the 8,000 kVA criterion is met, multiple manufacturing plants under common ownership and control in the Company's service territory whose contract demands aggregate to 8,000 kVA, and each of which is not less than 2,500 kVA, may also take service under this tariff, each at the appropriate voltage level, provided that each manufacturing plant is a Full Service customer. A Full Service customer is one that receives all retail electric services from the Company. Such aggregation shall not be used for billing purposes.

The continuing availability of the tariff shall be as determined by the Commission in Case No. 95-830-EL-UNC.

**Service:**

All service under this rate will be served through one meter for each installation.

Alternating current, 60 Hz, three phase, at primary or transmission voltages as available from suitable facilities of adequate capacity adjacent to the premises to be served. The customer will be responsible for all transforming, controlling, regulating and protective equipment and its operation and maintenance.

**Rate:**

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Transmission Charges, Ancillary Service Charges (except as provided below), Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

**Distribution Charge:**

Capacity Charge:

First 8,000 kVA of billing demand, per kVA	\$2.499
Next 16,000 kVA of billing demand, per kVA	\$1.970
Additional kVA of billing demand over 24,000 kVA, per kVA	\$1.459

**Shopping Credit:**

The Shopping Credit values are subject to periodic review and will be determined by the provisions of the Stipulation and Recommendation approved by the Commission in Case No. 99-1212-EL-ETP. This credit applies only to customers who receive Generation services from a Certified Supplier. As also approved by the Commission in Case No. 03-1461-EL-UNC, in no event shall the Shopping Credit values exceed the full unbundled generation rate, which is defined in the Commission's Entry in Case No. 03-1461-EL-UNC as the sum of the current generation rate, plus the generation transition charge, plus the regulatory transition charge.

**Capacity Credit:**

First 8,000 kVA of billing demand, per kVA	\$15.336
Next 16,000 kVA of billing demand, per kVA	\$11.867
Additional kVA of billing demand over 24,000 kVA, per kVA	\$8.736

**Energy Credit:**

All kWh, per kWh	0.993¢
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**Discount:**

All capacity charges and energy charges shall be reduced by:

- 3.0% if customer receives service directly from 23,000 or 34,500 volt transmission system.
- 5.0% if customer receives service directly from 69,000 volt transmission system.
- 7.5% if customer receives service directly from 138,000 volt transmission system.

The discounts shall not apply to any applicable riders.

**Billing Demand in kVA:**

The billing demand for the month shall be the greatest of:

- (1) The highest measured 30-minute on-peak lagging kVA demand.
- (2) The highest measured 30-minute on-peak kW demand.
- (3) 2,500 kVA.
- (4) The contract demand.

For a Full Service customer, when metering capable of measuring on-peak and off-peak demands is in use, the customer's measured demand shall be the greater of the on-peak demand or 25 percent of the off-peak demand. Where such a customer has the capability of moving a deferrable demand to an off-peak period and desires to do so, the Company will provide the metering capability to measure demands occurring during on-peak and off-peak periods upon payment by the customer of an amount equal to the additional cost of a time-of-day meter. A Full Service customer is one that receives all retail electric services from the Company.

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**GENERAL SERVICE**

**Interruptible Electric Arc Furnace Rate**

**Availability:**

This rate sheet is in the process of elimination and is withdrawn except for the present customers receiving service hereunder at premises served as of June 9, 2004.

Available to Full Service customers, except for the acquisition of replacement electricity under this tariff, that operate at least 25 MW of electric arc furnace capacity exclusively to melt scrap steel on a continuous basis for at least 120 hours per week. Economic interruptions shall not be used in such determination. A Full Service customer is one that receives all retail electric services from the Company.

The customer's usage other than electric arc furnace shall be billed on the otherwise applicable tariff.

The electric arc furnace load must be separately identified with metering and totally interruptible. The customer will provide the Company with reasonable evidence that its interruptible electric load can be interrupted within ten (10) minutes. With the exception of any incremental load or new economic development load added after November 1, 1996, total realizable interruptible capacity for all customers served under an interruptible tariff, rider or special contract in the Company's corporate control system is limited to 300,000 kW.

Any on-site generation added after November 1, 1995 shall be used solely for the purpose of supplying the customer's electricity needs during times of requested interruptions.

The continuing availability of the tariff shall be as determined by the Commission in Case No. 95-830-EL-UNC.

**Service:**

Alternating current, 60 Hz, three phase, at 138,000 volts or higher as available from suitable facilities of adequate capacity adjacent to the premises to be served. The customer will be responsible for all transforming, controlling, regulating and protective equipment and its operation and maintenance.

Transmission service provided under this Tariff shall be considered firm.

The interruptible energy supplied during an economic interruption request calculated at the customer's meter must be increased to the generation level to account for system losses. Interruptible energy shall be separately metered and each hourly kW then multiplied by 1.031.

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**Generation Transition Charge:**

Energy Charge:

All kWh, per kWh, 2.126¢

**Regulatory Transition Charge:**

Energy Charge:

All kWh, per kWh, 1.604¢

**Generation Charge:**

Energy Charge:

All kWh, per kWh, (0.243)¢

**Shopping Credit:**

The Shopping Credit values are subject to periodic review and will be determined by the provisions of the Stipulation and Recommendation approved by the Commission in Case No. 99-1212-EL-ETP. This credit applies only to customers who receive Generation services from a Certified Supplier. As also approved by the Commission in Case No. 03-1461-EL-UNC, in no event shall the Shopping Credit values exceed the full unbundled generation rate, which is defined in the Commission's Entry in Case No. 03-1461-EL-UNC as the sum of the current generation rate, plus the generation transition charge, plus the regulatory transition charge.

Energy Credit:

All kWh, per kWh, 2.703¢

**Minimum Charge:**

Service Charge

**Applicable Riders:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Universal Service Rider	Sheet No. 90
Temporary Rider for EEF	Sheet No. 91
State and Local Tax Rider	Sheet No. 92
Net Energy Metering Rider	Sheet No. 94

Lamp Type: Sodium

Nominal Watts	Mount Type	Monthly KWH Per Lamp		
70	16' Post	70	per kWh	44.129¢
100	16' Post	100	per kWh	31.919¢
50	10' Post	50	per kWh	40.801¢

The following service is available only to customers that were receiving it prior to May 9, 1997, and may be discontinued when it is no longer practical to provide.

Lamp Type: Mercury

Nominal Watts	Monthly KWH Per Lamp		16' Post Installation
175	70	per kWh	15.050¢

For each lamp type listed above, the following charges apply:

Ancillary Services Charges: (per Lamp)

Scheduling, System Control and Dispatch Service	per kWh	0.007¢
Reactive Supply Voltage Control from Generation Sources	per kWh	0.013¢
Regulation and Frequency Response Service **	per kWh	0.008¢
Operating Reserve -- Spinning Reserve Service **	per kWh	0.012¢
Operating Reserve -- Supplemental Reserve Service **	per kWh	0.006¢

\*\* This service may be supplied by the Company or may be competitively supplied. This charge will not apply if the customer has demonstrated to the Company's satisfaction that the service is supplied by a Certified Supplier.

Generation Transition Charge	per kWh	2.401¢
Regulatory Transition Charge	per kWh	1.905¢
Transmission Services	per kWh	0.181¢
Generation Charge	per kWh	1.767¢

The Shopping Credit values are subject to periodic review and will be determined by the provisions of the Stipulation and Recommendation approved by the Commission in Case No. 99-1212-EL-ETP. This credit applies only to customers who receive Generation services from a Certified Supplier. As also approved by the Commission in Case No. 03-1461-EL-UNC, in no event shall the Shopping Credit values exceed the full unbundled generation rate, which is defined in the Commission's Entry in Case No. 03-1461-EL-UNC as the sum of the current generation rate, plus the generation transition charge, plus the regulatory transition charge.

Shopping Credit	per kWh	2.703¢
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Filed pursuant to Order dated June 9, 2004 in Case No. 03-2144-EL-ATA before

The Public Utilities Commission of Ohio

Issued by Anthony J. Alexander, President

Effective: January 1, 2005

**Shopping Credit:**

The Shopping Credit values are subject to periodic review and will be determined by the provisions of the Stipulation and Recommendation approved by the Commission in Case No. 99-1212-EL-ETP. This credit applies only to customers who receive Generation services from a Certified Supplier. As also approved by the Commission in Case No. 03-1461-EL-UNC, in no event shall the Shopping Credit values exceed the full unbundled generation rate, which is defined in the Commission's Entry in Case No. 03-1461-EL-UNC as the sum of the current generation rate, plus the generation transition charge, plus the regulatory transition charge.

**Energy Credit:**

First 500 kWh,	per kWh	2.703¢
Over 500 kWh,	per kWh	2.703¢

**Minimum Charge:**

Service charge

**Applicable Riders:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Universal Service Rider	Sheet No. 90
Temporary Rider for EEF	Sheet No. 91
State and Local Tax Rider	Sheet No. 92
Net Energy Metering Rider	Sheet No. 94
State kWh Tax Self-Assessor Credit Rider	Sheet No. 95

**Ownership:**

The lights, including all wiring and equipment, shall be owned, installed, and maintained by the customer.

**Terms of Payment:**

If the bill payment is not received by the Company offices two days prior to the next scheduled meter reading date, an additional amount equal to 1.5% shall be charged on- any unpaid balance existing after this date.

**Discontinuance of Service:**

Where service has been discontinued at the customer's request, the minimum charge as above provided shall not be applicable during such discontinuance of service, but in lieu thereof the appropriate reconnection charge on Sheet No. 53, Miscellaneous Charges, will apply when service is reestablished.

**Rules and Regulations:**

The Company's Standard Rules and Regulations shall apply to the installation and use of electric service.

For each lamp type listed above, the following charges apply:

**Transmission Charges:**

Energy Charges

All kWh, per kWh	0.240¢
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**Ancillary Services Charges:**

Scheduling, System Control and Dispatch Service, per kWh	0.009¢
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Reactive Supply Voltage Control from Generation Sources, per kWh	0.017¢
--	--------

Regulation and Frequency Response Service per kWh*	0.011¢
--	--------

Operating Reserve -- Spinning Reserve Service per kWh*	0.016¢
--	--------

Operating Reserve -- Supplemental Reserve Service per kWh*	0.008¢
--	--------

\* This service may be supplied by the Company or may be competitively supplied. If the Company is not supplying this service the charge does not apply.

**Generation Transition Charge:**

Energy Charges

All kWh, per kWh	2.096¢
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**Regulatory Transition Charge:**

Energy Charges

All kWh, per kWh	1.546¢
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**Generation Charge:**

Energy Charges

All kWh, per kWh	1.260¢
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**Shopping Credit:**

The Shopping Credit values are subject to periodic review and will be determined by the provisions of the Stipulation and Recommendation approved by the Commission in Case No. 99-1212-EL-ETP. This credit applies only to customers who receive Generation services from a Certified Supplier. As also approved by the Commission in Case No. 03-1461-EL-UNC, in no event shall the Shopping Credit values exceed the full unbundled generation rate, which is defined in the Commission's Entry in Case No. 03-1461-EL-UNC as the sum of the current generation rate, plus the generation transition charge, plus the regulatory transition charge.

Energy Credit:

For all kWh, per kWh	2.703¢
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**Shopping Credit:**

The Shopping Credit values are subject to periodic review and will be determined by the provisions of the Stipulation and Recommendation approved by the Commission in Case No. 99-1212-EL-ETP. This credit applies only to customers who receive Generation services from a Certified Supplier. As also approved by the Commission in Case No. 03-1461-EL-UNC, in no event shall the Shopping Credit values exceed the full unbundled generation rate, which is defined in the Commission's Entry in Case No. 03-1461-EL-UNC as the sum of the current generation rate, plus the generation transition charge, plus the regulatory transition charge.

**Energy Credit:**

For all kWh, per kWh	2.703¢
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**METERED ENERGY**

When only energy is purchased from the Company for the operation of a lighting system, this energy may be metered and billed at the following rates:

**Rate:**

Monthly charges per customer for all customers served under this schedule shall include Transmission Charges, Ancillary Service Charges (except as provided below), Generation Transition Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the Sum of other applicable charges.

**Transmission Charges:**

**Energy Charges**

All kWh,	per kWh	0.240¢
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**Ancillary Services Charges:**

Scheduling, System Control and Dispatch Service	per kWh	0.009¢
Reactive Supply Voltage Control from Generation Sources	per kWh	0.017¢
Regulation and Frequency Response Service *	per kWh	0.011¢
Operating Reserve -- Spinning Reserve Service *	per kWh	0.016¢
Operating Reserve -- Supplemental Reserve Service *	per kWh	0.008¢

\* This service may be supplied by the Company or may be competitively supplied. If the Company is not supplying this service the charge does not apply.

**Generation Transition Charge:**

**Energy Charges**

All kWh,	per kWh	2.096¢
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**Regulatory Transition Charge:**

**Energy Charges**

All kWh,	per kWh	1.546¢
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**Generation Charge:**

**Energy Charges**

All kWh,	per kWh	0.780¢
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**Shopping Credit:**

The Shopping Credit values are subject to periodic review and will be determined by the provisions of the Stipulation and Recommendation approved by the Commission in Case No. 99-1212-EL-ETP. This credit applies only to customers who receive Generation services from a Certified Supplier. As also approved by the Commission in Case No. 03-1461-EL-UNC, in no event shall the Shopping Credit values exceed the full unbundled generation rate, which is defined in the Commission's Entry in Case No. 03-1461-EL-UNC as the sum of the current generation rate, plus the generation transition charge, plus the regulatory transition charge.

**Energy Credit:**

All kWh,	per kWh	2.703¢
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**Applicable Riders:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Universal Service Rider	Sheet No. 90
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