

March 1, 2024

Ms. Tanowa Troupe
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

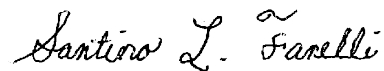
SUBJECT: Case Nos. 23-1073-EL-RDR
89-6006-EL-TRF

Dear Ms. Troupe:

In response to and compliance with the Orders of May 27, 2009, July 18, 2012 and March 31, 2016 in Case Nos. 08-935-EL-SSO, 12-1230-EL-SSO and 14-1297-EL-SSO ("ESP IV"), respectively, please file the attached tariff pages and workpapers on behalf of Ohio Edison Company. These tariff pages reflect changes to Rider DRR and its associated pages.

Please file one copy of the tariffs in Case Nos. 23-1073-EL-RDR and 89-6006-EL-TRF.
Thank you.

Sincerely,

A handwritten signature in cursive script that reads "Santino L. Fanelli".

Santino L. Fanelli
Director, Rates & Regulatory Affairs

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO and 18-1656-EL-ATA et al., and March 31, 2016 and August 22, 2019 in Case No. 14-1297-EL-SSO, respectively, before

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RIDER DRR
Delta Revenue Recovery Rider

APPLICABILITY:

Applicable to any customer receiving electric service under the Company's rate schedules or reasonable arrangement (special contract) approved by the Public Utilities Commission of Ohio. The Delta Revenue Recovery Rider (DRR) charge will apply, for all rate schedules, effective for service rendered beginning April 1, 2024, for all kWhs per kWh. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The DRR charge recovers the difference in revenue ("delta revenue") between the application of rates in the otherwise applicable rate schedule and the result of any economic development schedule, energy efficiency schedule, reasonable arrangement, or governmental special contract approved by the Public Utilities Commission of Ohio on or after January 1, 2009.

RATE:

RS	0.0006¢
GS	0.0004¢
GP	0.0002¢
GSU	0.0001¢
GT	0.0000¢
STL	0.0020¢
TRF	0.0003¢
POL	0.0020¢

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission.

Case No. 23-1073-EL-RDR
Ohio Edison Company
The Cleveland Electric Illuminating Company
The Toledo Edison Company

Calculation of Rider DRR Charge - Q2 2024 (Apr - Jun 2024)

Rider DRR Charge Calculation - Summary		Total Ohio	
	Net Reconciliation Balance		
(1)	OE	\$	39,039
(2)	CEI	\$	-
(3)	TE	\$	-
(4)	Total Ohio Net Reconciliation Balance	\$	39,039
(5)	CAT Tax Rate		0.26%
(6)	Total Revenue Requirement	\$	39,141
(7)	Q2 2024 DRR Charge (cents per kWh)		
	RS	0.0006	
	GS	0.0004	
	GP	0.0002	
	GSU	0.0001	
	GT	0.0000	
	STL	0.0020	
	TRF	0.0003	
	POL	0.0020	
(8)	Q1 2024 DRR Charge (cents per kWh)		
	RS	0.0006	
	GS	0.0005	
	GP	0.0002	
	GSU	0.0001	
	GT	0.0000	
	STL	0.0028	
	TRF	0.0004	
	POL	0.0028	
(9)	Q2 2024 vs. Q1 2024 DRR Charge (cents per kWh)		
	RS	0.0000	
	GS	(0.0001)	
	GP	0.0000	
	GSU	0.0000	
	GT	0.0000	
	STL	(0.0008)	
	TRF	(0.0001)	
	POL	(0.0008)	

NOTES

- (1) - (3) Actual balance from DRR deferral as of January 2024.
 (4) Calculation: Sum (Lines 1-3)
 (5) Commercial Activity Tax rate currently in effect
 (6) Calculation: Line 4 / (1 - Line 5)
 (7) Calculation of Rider DRR Charge by Rate Schedule
 (8) Q1 2024 DRR Charge for reference purposes only
 (9) Calculation: Line 7 – Line 8

Case No. 23-1073-EL-RDR
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The Cleveland Electric Illuminating Company
The Toledo Edison Company

Calculation of Rider DRR Charge - Q2 2024 (April - June 2024)

(1) Total Revenue Requirement \$ 39,141

(2) Rate Calculation by Rate Schedule

	(A)	(B)	(C)	(D)
Rate Schedule	Revenue Allocation Percentages	Allocated Revenue Requirement	Billing Determinants	Rate (Cents / kWh)
RS	55.98%	\$ 21,911	3,939,238	0.0006
GS	33.82%	\$ 13,237	3,233,640	0.0004
GP	3.54%	\$ 1,386	870,746	0.0002
GSU	1.67%	\$ 654	988,514	0.0001
GT	1.25%	\$ 489	3,008,238	0.0000
STL	2.61%	\$ 1,022	50,178	0.0020
TRF	0.05%	\$ 20	7,510	0.0003
POL	1.08%	\$ 423	21,194	0.0020
Total	100%	\$ 39,141	12,119,258	

NOTES

- (A) Source: Average Stipulated Revenue Allocation by Rate Schedule from Distribution Rate Case (07-551-EL-AIR)
- (B) Calculation: Line (1) x Column (A) for each Rate Schedule
- (C) Source: Forecasted Apr - June 2024 MWh by Rate Schedule.
- (D) Calculation: [(Column (B) x 100) / (Column (C) x 1000)] for each Rate Schedule

Case No. 23-1073-EL-RDR
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Total Ohio MWh Sales by Rate Schedule				
	Apr-24	May-24	Jun-24	Q2 2024
RS	1,265,585	1,215,518	1,458,135	3,939,238
GS	1,015,802	1,060,011	1,157,827	3,233,640
GP	245,089	287,375	338,281	870,746
GSU	307,248	329,557	351,710	988,514
GT	982,396	974,724	1,051,117	3,008,238
STL	16,733	16,726	16,719	50,178
TRF	2,541	2,646	2,323	7,510
POL	7,063	7,065	7,067	21,194

Source: Forecast as of February 2024

**This foregoing document was electronically filed with the Public Utilities
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in

Case No(s). 23-1073-EL-RDR, 89-6006-EL-TRF

Summary: Tariff Update to Rider DRR electronically filed by Emily Brunson on behalf of Ohio Edison Company and Fanelli, Santino L. Mr..