

March 1, 2024

Ms. Tanowa Troupe
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

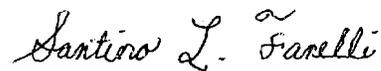
SUBJECT: Case Nos. 23-1073-EL-RDR
89-6006-EL-TRF

Dear Ms. Troupe:

In response to and compliance with the Orders of May 27, 2009, July 18, 2012 and March 31, 2016 in Case Nos. 08-935-EL-SSO, 12-1230-EL-SSO and 14-1297-EL-SSO (“ESP IV”), respectively, please file the attached tariff pages and workpapers on behalf of Ohio Edison Company. These tariff pages reflect changes to Rider DRR and its associated pages.

Please file one copy of the tariffs in Case Nos. 23-1073-EL-RDR and 89-6006-EL-TRF.
Thank you.

Sincerely,



Santino L. Fanelli
Director, Rates & Regulatory Affairs

TABLE OF CONTENTS

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

| | <u>Sheet</u> | <u>Effective Date</u> |
|--|---------------------|------------------------------|
| TABLE OF CONTENTS | 1 | 04-01-24 |
| DEFINITION OF TERRITORY | 3 | 01-23-09 |
| ELECTRIC SERVICE REGULATIONS | 4 | 06-01-16 |
| ELECTRIC SERVICE SCHEDULES | | |
| Residential Service (Rate "RS") | 10 | 01-23-09 |
| General Service - Secondary (Rate "GS") | 20 | 01-23-09 |
| General Service - Primary (Rate "GP") | 21 | 01-23-09 |
| General Service - Subtransmission (Rate "GSU") | 22 | 01-23-09 |
| General Service - Transmission (Rate "GT") | 23 | 01-23-09 |
| Street Lighting Provisions | 30 | 01-23-09 |
| Street Lighting (Rate "STL") | 31 | 06-01-09 |
| Traffic Lighting (Rate "TRF") | 32 | 01-23-09 |
| Private Outdoor Lighting (Rate "POL") | 33 | 06-01-09 |
| Experimental Company Owned LED Lighting Program | 34 | 01-01-20 |
| MISCELLANEOUS CHARGES | 75 | 07-05-12 |
| OTHER SERVICE | | |
| Cogeneration and Small Power Production | 50 | 08-03-17 |
| Pole Attachment | 51 | 02-20-24 |
| Residential Renewable Energy Credit Purchase Program | 60 | 10-01-09 |
| Interconnection Tariff | 82 | 05-06-16 |

Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO and 18-1656-EL-ATA et al., and March 31, 2016 and August 22, 2019 in Case No. 14-1297-EL-SSO, respectively, before

The Public Utilities Commission of Ohio

TABLE OF CONTENTS

| <u>RIDERS</u> | <u>Sheet</u> | <u>Effective Date</u> |
|---|---------------------|------------------------------|
| Partial Service | 24 | 01-01-09 |
| Summary | 80 | 12-31-21 |
| Residential Distribution Credit | 81 | 05-21-10 |
| Transmission and Ancillary Services | 83 | 11-29-10 |
| Alternative Energy Resource | 84 | 04-01-24 |
| School Distribution Credit | 85 | 06-01-09 |
| Business Distribution Credit | 86 | 01-23-09 |
| Hospital Net Energy Metering | 87 | 10-27-09 |
| Universal Service | 90 | 01-01-24 |
| Tax Savings Adjustment | 91 | 01-01-24 |
| State kWh Tax | 92 | 01-23-09 |
| Net Energy Metering | 94 | 10-27-09 |
| Delta Revenue Recovery | 96 | 04-01-24 |
| Demand Side Management | 97 | 01-01-16 |
| Reasonable Arrangement | 98 | 06-01-09 |
| Distribution Uncollectible | 99 | 04-01-24 |
| Economic Load Response Program | 101 | 06-01-18 |
| Generation Cost Reconciliation | 103 | 04-01-24 |
| Fuel | 105 | 12-08-09 |
| Advanced Metering Infrastructure / Modern Grid | 106 | 04-01-24 |
| Line Extension Cost Recovery | 107 | 01-01-15 |
| Delivery Service Improvement | 108 | 01-01-12 |
| PIPP Uncollectible | 109 | 04-01-24 |
| Non-Distribution Uncollectible | 110 | 04-01-24 |
| Experimental Real Time Pricing | 111 | 06-01-23 |
| Experimental Critical Peak Pricing | 113 | 06-01-23 |
| Generation Service | 114 | 06-01-23 |
| Demand Side Management and Energy Efficiency | 115 | 01-01-24 |
| Economic Development | 116 | 04-01-24 |
| Deferred Generation Cost Recovery | 117 | 06-01-09 |
| Deferred Fuel Cost Recovery | 118 | 06-21-13 |
| Non-Market-Based Services | 119 | 04-01-24 |
| Residential Deferred Distribution Cost Recovery | 120 | 12-26-11 |
| Non-Residential Deferred Distribution Cost Recovery | 121 | 12-14-11 |
| Residential Electric Heating Recovery | 122 | 01-01-24 |
| Residential Generation Credit | 123 | 10-31-18 |
| Delivery Capital Recovery | 124 | 03-01-24 |
| Phase-In Recovery | 125 | 01-01-24 |
| Government Directives Recovery | 126 | 06-01-16 |
| Automated Meter Opt Out | 128 | 09-01-20 |
| Ohio Renewable Resources | 129 | 06-01-16 |
| Commercial High Load Factor Experimental TOU | 130 | 06-01-23 |

Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO, and 18-1656-EL-ATA et al. and March 31, 2016 and August 22, 2019 in Case No. 14-1297-EL-SSO, respectively, before

The Public Utilities Commission of Ohio

TABLE OF CONTENTS

| | | |
|---|-----|----------|
| Conservation Support Rider | 133 | 09-01-21 |
| County Fairs and Agricultural Societies | 134 | 01-01-24 |
| Legacy Generation Resource | 135 | 03-01-24 |
| Solar Generation Fund | 136 | 01-01-24 |
| Consumer Rate Credit | 137 | 01-01-24 |

Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO, and 18-1656-EL-ATA et al. and March 31, 2016 and August 22, 2019 in Case No. 14-1297-EL-SSO, respectively, before

The Public Utilities Commission of Ohio

RIDER DRR
Delta Revenue Recovery Rider

APPLICABILITY:

Applicable to any customer receiving electric service under the Company's rate schedules or reasonable arrangement (special contract) approved by the Public Utilities Commission of Ohio. The Delta Revenue Recovery Rider (DRR) charge will apply, for all rate schedules, effective for service rendered beginning April 1, 2024, for all kWhs per kWh. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The DRR charge recovers the difference in revenue ("delta revenue") between the application of rates in the otherwise applicable rate schedule and the result of any economic development schedule, energy efficiency schedule, reasonable arrangement, or governmental special contract approved by the Public Utilities Commission of Ohio on or after January 1, 2009.

RATE:

| | |
|-----|---------|
| RS | 0.0006¢ |
| GS | 0.0004¢ |
| GP | 0.0002¢ |
| GSU | 0.0001¢ |
| GT | 0.0000¢ |
| STL | 0.0020¢ |
| TRF | 0.0003¢ |
| POL | 0.0020¢ |

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission.

Filed pursuant to Orders dated May 27, 2009, July 18, 2012, March 31, 2016 and March 28, 2018, in
Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO, 14-1297-EL-SSO and 17-2278-EL-RDR, respectively and

Case No. 23-1073-EL-RDR, before
The Public Utilities Commission of Ohio

Case No. 23-1073-EL-RDR
Ohio Edison Company
The Cleveland Electric Illuminating Company
The Toledo Edison Company

Calculation of Rider DRR Charge - Q2 2024 (Apr - Jun 2024)

| <u>Rider DRR Charge Calculation - Summary</u> | <u>Total Ohio</u> |
|--|-------------------|
| Net Reconciliation Balance | |
| (1) OE | \$ 39,039 |
| (2) CEI | \$ - |
| (3) TE | \$ - |
| (4) Total Ohio Net Reconciliation Balance | \$ 39,039 |
| (5) CAT Tax Rate | 0.26% |
| (6) Total Revenue Requirement | \$ 39,141 |
| (7) Q2 2024 DRR Charge (cents per kWh) | |
| RS | 0.0006 |
| GS | 0.0004 |
| GP | 0.0002 |
| GSU | 0.0001 |
| GT | 0.0000 |
| STL | 0.0020 |
| TRF | 0.0003 |
| POL | 0.0020 |
| (8) Q1 2024 DRR Charge (cents per kWh) | |
| RS | 0.0006 |
| GS | 0.0005 |
| GP | 0.0002 |
| GSU | 0.0001 |
| GT | 0.0000 |
| STL | 0.0028 |
| TRF | 0.0004 |
| POL | 0.0028 |
| (9) Q2 2024 vs. Q1 2024 DRR Charge (cents per kWh) | |
| RS | 0.0000 |
| GS | (0.0001) |
| GP | 0.0000 |
| GSU | 0.0000 |
| GT | 0.0000 |
| STL | (0.0008) |
| TRF | (0.0001) |
| POL | (0.0008) |

NOTES

- (1) - (3) Actual balance from DRR deferral as of January 2024.
(4) Calculation: Sum (Lines 1-3)
(5) Commercial Activity Tax rate currently in effect
(6) Calculation: Line 4 / (1 - Line 5)
(7) Calculation of Rider DRR Charge by Rate Schedule
(8) Q1 2024 DRR Charge for reference purposes only
(9) Calculation: Line 7 – Line 8

Case No. 23-1073-EL-RDR
Ohio Edison Company
The Cleveland Electric Illuminating Company
The Toledo Edison Company

Calculation of Rider DRR Charge - Q2 2024 (April - June 2024)

(1) Total Revenue Requirement \$ 39,141

(2) Rate Calculation by Rate Schedule

| | (A) | (B) | (C) | (D) |
|---------------|--------------------------------|-------------------------------|----------------------|--------------------|
| Rate Schedule | Revenue Allocation Percentages | Allocated Revenue Requirement | Billing Determinants | Rate (Cents / kWh) |
| RS | 55.98% | \$ 21,911 | 3,939,238 | 0.0006 |
| GS | 33.82% | \$ 13,237 | 3,233,640 | 0.0004 |
| GP | 3.54% | \$ 1,386 | 870,746 | 0.0002 |
| GSU | 1.67% | \$ 654 | 988,514 | 0.0001 |
| GT | 1.25% | \$ 489 | 3,008,238 | 0.0000 |
| STL | 2.61% | \$ 1,022 | 50,178 | 0.0020 |
| TRF | 0.05% | \$ 20 | 7,510 | 0.0003 |
| POL | 1.08% | \$ 423 | 21,194 | 0.0020 |
| Total | 100% | \$ 39,141 | 12,119,258 | |

NOTES

- (A) Source: Average Stipulated Revenue Allocation by Rate Schedule from Distribution Rate Case (07-551-EL-AIR)
- (B) Calculation: Line (1) x Column (A) for each Rate Schedule
- (C) Source: Forecasted Apr - June 2024 MWh by Rate Schedule.
- (D) Calculation: [(Column (B) x 100) / (Column (C) x 1000)] for each Rate Schedule

Rider DRR - Case No. 23-1073-EL-RDR

| THE CLEVELAND ELECTRIC ILLUMINATING COMPANY | | | | | | | | | | | | | | |
|--|---|---------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|---------------|
| Line No. | Description | 2023 | | | | | | | | | | | | |
| | | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | YTD |
| 1 | Beginning Balance - Regulatory Asset/(Liability) 182394 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Revenues | | | | | | | | | | | | | | |
| 2 | DRR Revenues | \$ 4,943.47 | - | - | - | - | - | - | - | - | - | - | - | \$ 4,943.47 |
| 3 | Prior Period Adjustment of DRR Revenues: | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 4 | Reasonable Arrangement Recovery (Rider RAR) Discount Revenues (Starts September 2014 - OE): | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 5 | Prior Period Adjustment of RAR Discount Revenues: | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 6 | County Fairs & Agricultural Societies (Rider CFA) Discount Revenues (Starts January 2020): | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 7 | Prior Period Adjustment of CFA Discount Revenues: | - | - | - | - | - | - | - | - | - | - | - | - | - |
| DRR Revenue & RAR Discounts Calculation | | | | | | | | | | | | | | |
| 8 | Monthly DRR Revenues (Including Prior Period Adjustments): | \$ 4,943.47 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 4,943.47 |
| 9 | Monthly CAT Amount | 12.85 | - | - | - | - | - | - | - | - | - | - | - | - |
| 10 | Monthly DRR Revenues Excluding CAT Tax: | \$ 4,930.62 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 4,930.62 |
| 11 | Monthly RAR Discounts Only (Including Prior Period Adjustments): | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 12 | Monthly CAT Tax Amounts Relating to RAR Discounts Only: | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 13 | Monthly RAR Discounts Excluding CAT Tax: | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 14 | Accumulated RAR Discounts (Excluding CAT Tax): | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 15 | Percentage of Accumulated RAR Disc (Excluding CAT Tax): | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| 16 | Monthly CFA Discounts Only (Including Prior Period Adjustments): | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 17 | Monthly CAT Tax Amounts Relating to CFA Discounts Only: | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 18 | Monthly CFA Discounts Excluding CAT Tax: | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 19 | Monthly DRR Revenues and RAR & CFA Discounts Excluding CAT Taxes: | \$ 4,930.62 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 4,930.62 |
| 20 | Accumulated DRR Revs and RAR & CFA Disc Excluding CAT Taxes: | 2,253,448.71 | 2,253,448.71 | 2,253,448.71 | 2,253,448.71 | 2,253,448.71 | 2,253,448.71 | 2,253,448.71 | 2,253,448.71 | 2,253,448.71 | 2,253,448.71 | 2,253,448.71 | 2,253,448.71 | 2,253,448.71 |
| 21 | Redistribute Accum DRR Revs & RAR Disc Excluding CAT: | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 22 | Q4 2022 DRR Charge (cents per kWh) | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 23 | Monthly Intercompany DRR Revenues and RAR & CFA Discounts Excluding CAT Taxes: | \$ (4,930.62) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (4,930.62) |
| DRR Revenues & RAR Discounts Interest Calculation | | | | | | | | | | | | | | |
| 24 | Net Redistributed DRR Bal. Subject to Int before Prior Period Adj. | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 25 | Prior Period Net DRR Interest Adjustment: | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 26 | Net Redistributed DRR Bal. Subject to Interest after Prior Period Adj. | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 27 | Monthly Interest Over/(Under) | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 28 | Monthly Deferral Over/(Under) | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 29 | Cumulative Net DRR Principal | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 30 | Cumulative Net DRR Interest | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 31 | Ending Balance - Regulatory Asset/(Liability) 182394 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Journal Entry | | | | | | | | | | | | | | |
| A | Monthly Principal 407770 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| B | Monthly Interest 407775 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| C | Monthly Deferral Over/(Under) 182394 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| D | Monthly Intercompany 456291 | \$ 4,930.62 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 4,930.62 |

| OHIO EDISON COMPANY | | | | | | | | | | | | | | |
|--|--|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|
| Line No. | Description | 2023 | | | | | | | | | | | | |
| | | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | YTD |
| 32 | Beginning Balance - Regulatory Asset/(Liability) 182394 | \$ 50,778.82 | \$ 39,039.09 | \$ 39,251.85 | \$ 39,465.77 | \$ 39,680.86 | \$ 39,897.12 | \$ 40,114.56 | \$ 40,333.18 | \$ 40,553.00 | \$ 40,774.01 | \$ 40,996.23 | \$ 41,219.66 | |
| Revenues | | | | | | | | | | | | | | |
| 33 | DRR Revenues | \$ 6,775.73 | - | - | - | - | - | - | - | - | - | - | - | \$ 6,775.73 |
| 34 | Prior Period Adjustment of DRR Revenues: | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 35 | Actual balance from DRR deferral as of January 2023: | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 36 | Prior Period Adjustment of RAR Discount Revenues: | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 37 | County Fairs & Agricultural Societies (Rider CFA) Discount Revenues (Starts January 2020): | (1,343.16) | - | - | - | - | - | - | - | - | - | - | - | (1,343.16) |
| 38 | Prior Period Adjustment of CFA Discount Revenues: | - | - | - | - | - | - | - | - | - | - | - | - | - |
| DRR Revenue & RAR Discounts Calculation | | | | | | | | | | | | | | |
| 39 | Monthly DRR Revenues (Including Prior Period Adjustments): | \$ 6,775.73 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 6,775.73 |
| 40 | Monthly CAT Amount | 17.62 | - | - | - | - | - | - | - | - | - | - | - | - |
| 41 | Monthly DRR Revenues Excluding CAT Tax: | \$ 6,758.11 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 6,758.11 |
| 42 | Monthly RAR Discounts Only (Including Prior Period Adjustments): | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 43 | Monthly CAT Tax Amounts Relating to RAR Discounts Only: | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 44 | Monthly RAR Discounts Excluding CAT Tax: | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 45 | Accumulated RAR Discounts (Excluding CAT Tax): | \$ (6,162,201.84) | \$ (6,162,201.84) | \$ (6,162,201.84) | \$ (6,162,201.84) | \$ (6,162,201.84) | \$ (6,162,201.84) | \$ (6,162,201.84) | \$ (6,162,201.84) | \$ (6,162,201.84) | \$ (6,162,201.84) | \$ (6,162,201.84) | \$ (6,162,201.84) | \$ (6,162,201.84) |
| 46 | Percentage of Accumulated RAR Disc (Excluding CAT Tax): | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% |
| 47 | Monthly CFA Discounts Only (Including Prior Period Adjustments): | (1,343.16) | - | - | - | - | - | - | - | - | - | - | - | (1,343.16) |
| 48 | Monthly CAT Tax Amounts Relating to CFA Discounts Only: | (3.49) | - | - | - | - | - | - | - | - | - | - | - | (3.49) |
| 49 | Monthly CFA Discounts Excluding CAT Tax: | \$ (1,339.67) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (1,339.67) |
| 50 | Monthly DRR Revenues and RAR & CFA Discounts Excluding CAT Taxes: | \$ 5,418.44 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 5,418.44 |
| 51 | Accumulated DRR Revs and RAR & CFA Disc Excluding CAT Taxes: | (3,439,491.10) | (3,439,491.10) | (3,439,491.10) | (3,439,491.10) | (3,439,491.10) | (3,439,491.10) | (3,439,491.10) | (3,439,491.10) | (3,439,491.10) | (3,439,491.10) | (3,439,491.10) | (3,439,491.10) | (3,439,491.10) |
| 52 | Redistribute Accum DRR Revs & RAR Disc Excluding CAT: | 124,989.67 | 124,989.67 | 124,989.67 | 124,989.67 | 124,989.67 | 124,989.67 | 124,989.67 | 124,989.67 | 124,989.67 | 124,989.67 | 124,989.67 | 124,989.67 | 124,989.67 |
| 53 | Monthly Principal Over/(Under) | 11,983.82 | - | - | - | - | - | - | - | - | - | - | - | 11,983.82 |
| 54 | Monthly Intercompany DRR Revs & RAR Disc Excluding CAT Tax: | \$ 6,565.38 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 6,565.38 |
| DRR Revenues & RAR Discounts Interest Calculation | | | | | | | | | | | | | | |
| 55 | Net Redistributed DRR Bal. Subject to Int before Prior Period Adj. | \$ 44,786.91 | \$ 39,039.09 | \$ 39,251.85 | \$ 39,465.77 | \$ 39,680.86 | \$ 39,897.12 | \$ 40,114.56 | \$ 40,333.18 | \$ 40,553.00 | \$ 40,774.01 | \$ 40,996.23 | \$ 41,219.66 | \$ 2,080,901.75 |
| 56 | Prior Period Net DRR Interest Adjustment: | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 57 | Net Redistributed DRR Bal. Subject to Interest after Prior Period Adj. | \$ 44,786.91 | \$ 39,039.09 | \$ 39,251.85 | \$ 39,465.77 | \$ 39,680.86 | \$ 39,897.12 | \$ 40,114.56 | \$ 40,333.18 | \$ 40,553.00 | \$ 40,774.01 | \$ 40,996.23 | \$ 41,219.66 | \$ 486,112.24 |
| 58 | Monthly Interest Over/(Under) | 244.09 | 212.76 | 213.92 | 215.09 | 216.26 | 217.44 | 218.62 | 219.82 | 221.01 | 222.22 | 223.43 | 224.65 | 2,649.31 |
| 59 | Monthly Deferral Over/(Under) | 11,739.73 | (212.76) | (213.92) | (215.09) | (216.26) | (217.44) | (218.62) | (219.82) | (221.01) | (222.22) | (223.43) | (224.65) | 9,334.51 |
| 60 | Cumulative Net DRR Principal | (124,989.67) | (124,989.67) | (124,989.67) | (124,989.67) | (124,989.67) | (124,989.67) | (124,989.67) | (124,989.67) | (124,989.67) | (124,989.67) | (124,989.67) | (124,989.67) | (124,989.67) |
| 61 | Cumulative Net DRR Interest | 164,028.76 | 164,241.52 | 164,455.44 | 164,670.53 | 164,886.79 | 165,104.23 | 165,322.85 | 165,542.67 | 165,763.68 | 165,985.90 | 166,209.33 | 166,433.98 | |
| 62 | Ending Balance - Regulatory Asset/(Liability) 182394 | \$ 39,039.09 | \$ 39,251.85 | \$ 39,465.77 | \$ 39,680.86 | \$ 39,897.12 | \$ 40,114.56 | \$ 40,333.18 | \$ 40,553.00 | \$ 40,774.01 | \$ 40,996.23 | \$ 41,219.66 | \$ 41,444.31 | |
| Journal Entry | | | | | | | | | | | | | | |
| E | Monthly Principal 407770 | \$ 11,983.82 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 11,983.82 |
| F | Monthly Interest 407775 | (244.09) | (212.76) | (213.92) | (215.09) | (216.26) | (217.44) | (218.62) | (219.82) | (221.01) | (222.22) | (223.43) | (224.65) | (2,649.31) |
| G | Monthly Deferral Over/(Under) 182394 | (11,739.73) | 212.76 | 213.92 | 215.09 | 216.26 | 217.44 | 218.62 | 219.82 | 221.01 | 222.22 | 223.43 | 224.65 | (9,334.51) |
| H | Monthly Intercompany 456291 | \$ (6,565.38) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (6,565.38) |

| TOLEDO EDISON COMPANY | | | | | | | | | | | | | | |
|--|---|-------------|------|------|------|------|------|------|------|------|------|------|------|-------------|
| Line No. | Description | 2023 | | | | | | | | | | | | |
| | | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | YTD |
| 63 | Beginning Balance - Regulatory Asset/(Liability) 182394 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Revenues | | | | | | | | | | | | | | |
| 64 | DRR Revenues | \$ 1,850.10 | - | - | - | - | - | - | - | - | - | - | - | \$ 1,850.10 |
| 65 | Prior Period Adjustment of DRR Revenues: | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 66 | Reasonable Arrangement Recovery (Rider RAR) Discount Revenues (Starts September 2014 - OE): | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 67 | Prior Period Adjustment of RAR Discount Revenues: | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 68 | County Fairs & Agricultural Societies (Rider CFA) Discount Revenues (Starts January 2020): | (211.08) | - | - | - | - | - | - | - | - | - | - | - | (211.08) |
| 69 | Prior Period Adjustment of CFA Discount Revenues: | - | - | - | - | - | - | - | - | - | - | - | - | - |
| DRR Revenue & RAR Discounts Calculation | | | | | | | | | | | | | | |
| 70 | Monthly DRR Revenues (Including Prior Period Adjustments): | \$ 1,850.10 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 1,850.10 |
| 71 | Monthly CAT Amount | 4.81 | - | - | - | - | - | - | - | - | - | - | - | - |
| 72 | Monthly DRR Revenues Excluding CAT Tax: | \$ 1,845.29 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 1,845.29 |
| 73 | Monthly RAR Discounts Only (Including Prior Period Adjustments): | - | - | - | - | - | | | | | | | | |

Case No. 23-1073-EL-RDR
 Ohio Edison Company
 The Cleveland Electric Illuminating Company
 The Toledo Edison Company

| Total Ohio MWh Sales by Rate Schedule | | | | |
|---------------------------------------|-----------|-----------|-----------|-----------|
| | Apr-24 | May-24 | Jun-24 | Q2 2024 |
| RS | 1,265,585 | 1,215,518 | 1,458,135 | 3,939,238 |
| GS | 1,015,802 | 1,060,011 | 1,157,827 | 3,233,640 |
| GP | 245,089 | 287,375 | 338,281 | 870,746 |
| GSU | 307,248 | 329,557 | 351,710 | 988,514 |
| GT | 982,396 | 974,724 | 1,051,117 | 3,008,238 |
| STL | 16,733 | 16,726 | 16,719 | 50,178 |
| TRF | 2,541 | 2,646 | 2,323 | 7,510 |
| POL | 7,063 | 7,065 | 7,067 | 21,194 |

Source: Forecast as of February 2024

**This foregoing document was electronically filed with the Public Utilities
Commission of Ohio Docketing Information System on**

3/1/2024 3:50:56 PM

in

Case No(s). 23-1073-EL-RDR, 89-6006-EL-TRF

Summary: Tariff Update to Rider DRR electronically filed by Emily Brunson on behalf of Ohio Edison Company and Fanelli, Santino L. Mr..