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February 2, 2024

Ms. Tanowa Troupe
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

Re: *In the Matter of the Application of Northeast Ohio Natural Gas Corp. for Approval to Amend Transportation Imbalance Procedures, Case No. 22-960-GA-ATA*

Dear Ms. Troupe:

Pursuant to Paragraph 10 of the Commission's Opinion and Order, issued on January 24, 2024, in the above-captioned case, Northeast Ohio Natural Gas Corp. ("NEO") hereby files, in final form, a copy of tariff sheets for P.U.C.O. No. 2, effective for bills rendered on or after March 1, 2024, which are consistent with the Commission's Opinion and Order.

Please note that this correspondence is being electronically filed in the above-captioned case through the Commission's Docketing Information System. Additionally, please note that a copy of this correspondence with the attached tariff sheets is being filed in Case No. 89-8012-GA-TRF, as required by Paragraph 10 of the Opinion and Order.

Very truly yours,

BENESCH, FRIEDLANDER,
COPLAN & ARONOFF LLP

Trevor Alexander

Trevor Alexander
Counsel for Northeast Ohio Natural Gas Corp.

**RULES, REGULATIONS AND RATES GOVERNING THE DISTRIBUTION AND
TRANSPORTATION OF GAS**

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Filed in accordance with the Public Utilities Commission of Ohio Order dated January 24, 2024
Case No. 22-960-GA-ATA

ISSUED: February 2, 2024

EFFECTIVE: For Bills Rendered on or after: March 1, 2024

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Northeast Ohio Natural Gas Corp.

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42. Unaccounted for Gas (UFG)

Company will retain a percentage of all volumes delivered to it for the account of Customer to offset unaccounted-for gas as a result of transporting these volumes to Customer. This percentage will be calculated annually for the period of July 1 through June 30 of each year and will, upon notification to customers and marketers, be effective on September 1 of each year.

43. Imbalances

Unless otherwise agreed by the Company in writing, monthly consumption at the Customer's facility shall equal the monthly amount of gas Customer deliveries to the Company at the Point(s) of Receipt, less UFG, plus or minus ten percent (10%). For each Mcf of positive or negative imbalance in excess of that ten percent (10%) variance (hereinafter referred to as "Excess Imbalance"), the customer shall pay to the Company an Imbalance fee as specified below.

If a negative Excess Imbalance exists, Company may require Customer to pay to the Company a charge for that Excess Imbalance determined by the following schedule:

Percentage Negative Imbalance	Rate to be Paid by Transporter
0 – 10%	No Sale
10 – 20%	Negative Volume Balance in Mcf times 1.10 times Index
> 20%	Negative Volume Balance in Mcf times 1.25 times Index

This charge does not entitle Customer to rely upon the Company to secure a supply of gas or provide "back-up" or supplemental gas service but merely represents a means of eliminating the imbalance condition to the extent the Company has gas available to it to do so without imposing additional costs or operational issues.

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If a positive Excess Imbalance exists, and is not eliminated in the month following its creation, the Company has the right, but not the obligation, to purchase the Excess Imbalance according to the following schedule:

Percentage Positive Imbalance	Rate to be Paid by Transporter
0 – 10%	No Purchase
10 – 20%	Positive Volume Balance in Mcf times 0.90 times Index
> 20%	Positive Volume Balance in Mcf times 0.75 times Index

Any imbalance charges will be paid within ten (10) days of delivery of a written invoice to Customer listing such charges.

44. Operational Flow Orders

Customers without daily measuring devices are subject to Company's issuance of OFOs which will direct Customers to adjust scheduled volumes to match their estimated usage. An OFO may include the scheduling of supply quantities in excess of the customer's daily transportation volumes when operating conditions exceed design criteria. Failure to comply with an OFO will result in the billing of the following charges to the OFO shortfall which is defined as the difference between the daily OFO volume and actual daily deliveries:

- (1) The payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance;
- (2) One month of demand charges on the OFO shortfall of volumes in excess of daily transportation volumes. This charge shall not be imposed more frequently than once in any thirty-day period; and
- (3) The payment of all other charges incurred by Company on the date of the OFO shortfall.

If a Customer complies with an OFO it shall not be subject to any penalty or additional cost under this section.

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Case No(s). 22-0960-GA-ATA, 89-8012-GA-TRF

Summary: Tariff for P.U.C.O. No. 2 electronically filed by Mr. N. Trevor Alexander on behalf of Northeast Ohio Natural Gas Corp..