November 28, 2023

Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company d/b/a AES Ohio, Case No. 23-0182-EL-RDR, 23-0848-EL-RDR, and 89-6004-EL-TRF

Docketing Division:

Pursuant to the Commission's Orders in Case No. 23-182-EL-RDR for the 2022 Storm Costs and in Case No. 22-900-EL-SSO for the 2023 Storm Costs, The Dayton Power and Light Company d/b/a AES Ohio herewith electronically submits its final Tariffs for Electric Service, (P.U.C.O. No 17) D2 and D30. These final tariff sheets are intended to cancel and supersede all preceding sheets and bear an effective date of December 1, 2023.

Please contact me at jessica.kellie@aes.com if you have any questions. Thank you for your assistance.

Respectfully submitted,

/s/ Jessica Kellie

Jessica Kellie Regulatory Affairs



THE DAYTON POWER AND LIGHT COMPANY MacGregor Park 1065 Woodman Drive Dayton, Ohio 45432

One Hundred-Twelfth Revised Sheet No. D2 Cancels One Hundred-Eleventh Revised Sheet No. D2 Page 1 of 2

P.U.C.O. No. 17 ELECTRIC DISTRIBUTION SERVICE TARIFF INDEX

Sheet No.	Version	<u>Description</u>	Number of Pages	Tariff Sheet Effective Date			
D1	Fourth Revised	Table of Contents	1	September 1, 2023			
D2	One Hundred-Twelfth Re	v. Tariff Index	2	December 1, 2023			
DIII E	S AND REGULATIONS						
KOLL	S AND REGULATIONS						
D3	Second Revised	Application and Contract for Service	3	September 1, 2023			
D4	Fourth Revised	Credit Requirements of Customer	1	September 1, 2023			
D5	Eighth Revised	Billing and Payment for Electric Serv	ice 9	September 1, 2023			
D6	Third Revised	Disconnection/Reconnection of Servi-	ce 5	September 1, 2023			
D7	Fourth Revised	Meters and Metering Equipment-					
		Location and Installation	3	September 1, 2023			
D8	Second Revised	Service Facilities – Location and					
		Installation	3	September 1, 2023			
D9	Second Revised	Equipment on Customer's Premises	3	September 1, 2023			
D10	Second Revised	Use and Character of Service	5	September 1, 2023			
D11	Third Revised	Emergency Electrical Procedures	11	September 1, 2023			
D12	Third Revised	Extension of Electric Facilities	5	September 1, 2023			
D13	Third Revised	Extension of Electric Facilities to					
		House Trailer Parks	2	September 1, 2023			
D14	Third Revised	Definitions and Amendments	4	September 1, 2023			
D15	First Revised	Additional Charges	1	September 1, 2023			
D16	First Revised	Open Access Terms and Conditions	3	September 1, 2023			
<u>TARIFFS</u>							
D17	Nineteenth Revised	Residential	2	September 1, 2023			
D17	Nineteenth Revised	Residential Heating	2	September 1, 2023			
D16		e e	5				
	Twenty-Seventh Revised	Secondary		September 1, 2023			
D20	Twenty-Fifth Revised	Primary	4	September 1, 2023			

Filed pursuant to the Opinion and Order in Case No. 22-0900-EL-SSO dated August 9, 2023 of the Public Utilities Commission of Ohio.

Issued November 28, 2023

Effective December 1, 2023

THE DAYTON POWER AND LIGHT COMPANY MacGregor Park 1065 Woodman Drive Dayton, Ohio 45432 One Hundred-Twelfth Revised Sheet No. D2 Cancels One Hundred-Eleventh Revised Sheet No. D2 Page 2 of 2

P.U.C.O. No. 17 ELECTRIC DISTRIBUTION SERVICE TARIFF INDEX

Sheet No.	<u>Version</u> <u>Description</u>		Number of Pages	Tariff Sheet Effective Date
D21 D22 D23 D24 D25 D26 D35 D42	Eighteenth Revised Seventeenth Revised Nineteenth Revised Fourteenth Revised Eighteenth Revised Fourth Revised Fourth Revised Original	Primary-Substation High Voltage Private Outdoor Lighting Reserved Street Lighting Miscellaneous Service Charges Interconnection Tariff Economic Development Incentive	3 3 1 4 1 29	September 1, 2023 September 1, 2023
RIDEI	<u>RS</u>			
D27	Ninth Revised	Solar Generation Fund Rider	1	January 1, 2023
D28	Twenty-Third Revised	Universal Service Fund Rider	1	January 1, 2023
D29	Twenty-Fourth Revised	Infrastructure Investment Rider	1	October 1, 2023
D30	Fourteenth Revised	Storm Cost Recovery Rider	1	December 1, 2023
D31	Ninth Revised	Regulatory Compliance Rider	1	September 1, 2023
D32	Seventh Revised	Proactive Reliability Optimization Rider	1	September 1, 2023
D33	Fourth Revised	Excise Tax Surcharge Rider	1	October 1, 2018
D34	Second Revised	Switching Fee Rider	2	September 1, 2023
D36	Tenth Revised	Distribution Investment Rider	1	October 1, 2023
D37	Eighth Revised	Customer Programs Rider	1	September 1, 2023
D38	Twelfth Revised	Energy Efficiency Rider	1	January 1, 2021
D39	Twenty-Ninth Revised	Economic Development Rider	1	August 14, 2023
D40	Twelfth Revised	Legacy Generation Resource Rider	1	July 1, 2023
D41	Fourth Revised	Tax Savings Credit Rider	1	November 1, 2023

Filed pursuant to the Opinion and Order in Case No. 22-0900-EL-SSO dated August 9, 2023 of the Public Utilities Commission of Ohio.

Issued November 28, 2023

Effective December 1, 2023

THE DAYTON POWER AND LIGHT COMPANY MacGregor Park 1065 Woodman Drive Dayton, Ohio 45432 Fourteenth Revised Sheet No. D30 Cancels Thirteenth Revised Sheet No. D30 Page 1 of 1

P.U.C.O. No. 17 ELECTRIC DISTRIBUTION SERVICE STORM COST RECOVERY RIDER

DESCRIPTION:

The Storm Cost Recovery Rider is intended to compensate AES Ohio for certain costs related to restoring service and repairing distribution facilities as a result of severe storms that the Company experienced.

APPLICABLE:

This rider will be assessed per tariff class at the rates stated below on a bills rendered basis beginning December 1, 2023.

CHARGES:

\$ 1.82 / month
\$ 1.82 / month
\$ 6.34 / month
\$ 0.40 / lamp / month
\$ 6.34 / month

TERMS AND CONDITIONS:

The Storm Cost Recovery Rider shall be adjusted semi-annually to recover amounts authorized by the Commission. This Rider is subject to reconciliation or adjustment, including but not limited to, increases or refunds, based on the results of audits as approved and ordered by the Commission.

Filed pursuant to the Opinion and Order in Case No. 22-0900-EL-SSO dated August 9, 2023 of the Public Utilities Commission of Ohio.

Issued November 28, 2023

Effective December 1, 2023

December 1, 2023 Blended Storm Rate Case No. 22-0456-EL-RDR Case No. 23-0182-EL-RDR Case No. 23-0848-EL-RDR

Nover	mber 2023 Revenue				# of Bills	Annual Bills			
Residential	\$	0.81	\$	386,603	477,288	5,727,456			
Non-Residential	\$	3.04	\$	183,455	60,347	724,164			
POL	\$	0.25	\$	6,358	25,433	305,194			
			\$	576,416	563,068	6,756,814			
			CAT \$						
	Estimated	November 2023	Revenue \$	574,918					
2021 & 2022 Storms: Annual Revenue Requirement	t - December 1, 2023 - No	ovember 30, 20	24 \$	8,719,725				1	Rate as of
					# of Bills		CAT	Dece	ember 1, 2023
Residential		68.90%	\$	6,007,891	5,727,456 bills	\$ 1.0489632	1.0026	\$	1.05
Non-Residential		30.31%	\$	2,642,949	724,164 bills	\$ 3.6496549	1.0026	\$	3.66
Private Outdoor Lighting		0.79%	\$	68,886	305,194 bills	\$ 0.2257116	1.0026	\$	0.23
Total	1	100.00%	\$	8,719,725	6,756,814				
2023 Storms: Biannual Revenue Requirement - Dec	ember 1, 2023 - May 31,	2024	\$	3,193,469					Rate as of
					# of Bills		CAT	Dece	ember 1, 2023
Residential		68.90%	\$	2,200,300	2,863,728 bills	\$ 0.7683342	1.0026	\$	0.77
Non-Residential		30.31%	\$	967,940	362,082 bills	\$ 2.6732631	1.0026	\$	2.68
Private Outdoor Lighting		0.79%	\$	25,228	<u>152,597</u> bills	\$ 0.1653270	1.0026	\$	0.17
Total	=	100.00%	\$	3,193,469	3,378,407				
									Blended Rate
						Resi	dential	Ś	1.82
						Non-Resi	dential	Ś	6.34
						Private Outdoor L		\$	0.40

C	mmission Approved Rates		
	<u>2021</u>	2022	2023
Residential	0.51	0.65	0.77
Non-Residential	1.90	2.19	2.68
POL	0.15	0.19	0.17

Storm

		MONTHLY ACTIVITY						
		Commission A	Commission Approved First of			End of		
		Deferral	Carrying	Month	Revenue	Month		
<u>Line</u>	<u>Period</u>	<u>Charges</u>	Cost @	<u>Balance</u>	Collected	<u>Balance</u>		
(A)	(B)	(C)	(D)	(E)	(F)	(G) = (E) + (F)		
1	Jun-22	\$7,860,611.00	\$239,787.00	\$8,100,398.00	(\$681,858.35)	\$7,418,539.65		
2	Jul-22			\$7,418,539.65	(\$679,635.35)	\$6,738,904.30		
3	Aug-22			\$6,738,904.30	(\$682,486.39)	\$6,056,417.91		
4	Sep-22			\$6,056,417.91	(\$679,922.38)	\$5,376,495.53		
5	Oct-22	\$2,275,862.47	\$192,279.00	\$7,844,637.00	(\$656,796.61)	\$7,187,840.39		
6	Nov-22			\$7,187,840.39	(\$657,025.90)	\$6,530,814.49		
7	Dec-22			\$6,530,814.49	(\$656,829.04)	\$5,873,985.45		
8	Jan-23			\$5,873,985.45	(\$664,425.79)	\$5,209,559.66		
9	Feb-23			\$5,209,559.66	(\$658,882.23)	\$4,550,677.43		
10	Mar-23			\$4,550,677.43	(\$660,529.09)	\$3,890,148.34		
11	Apr-23			\$3,890,148.34	(\$658,552.08)	\$3,231,596.26		
12	May-23	\$ 4,231,961.07 \$	59,234.15	\$7,522,791.48	(\$659,113.03)	\$6,863,678.45		
13	Jun-23			\$6,863,678.45	(\$573,547.23)	\$6,290,131.22		
14	Jul-23			\$6,290,131.22	(\$572,304.55)	\$5,717,826.67		
15	Aug-23			\$5,717,826.67	(\$574,004.96)	\$5,143,821.71		
16	Sep-23			\$5,143,821.71	(\$574,395.14)	\$4,569,426.57		
17	Oct-23			\$4,569,426.57	(\$573,391.86)	\$3,996,034.71		
18	Nov-23			\$3,996,034.71	(\$574,917.69)	\$3,421,117.02		
19	Dec-23	\$ 7,977,172.00 \$	514,905.00	\$ 11,913,194.02	(\$1,261,437.27)	\$10,651,756.75		
20	Jan-24			\$10,651,756.75	(\$1,261,437.27)	\$9,390,319.48		
21	Feb-24			\$9,390,319.48	(\$1,261,437.27)	\$8,128,882.20		
22	Mar-24			\$8,128,882.20	(\$1,261,437.27)	\$6,867,444.93		
23	Apr-24			\$6,867,444.93	(\$1,261,437.27)	\$5,606,007.66		
24	May-24			\$5,606,007.66	(\$1,261,437.27)	\$4,344,570.38		
25	Jun-24			\$4,344,570.38	(\$727,871.97)	\$3,616,698.41		
26	Jul-24			\$3,616,698.41	(\$727,871.97)	\$2,888,826.44		
27	Aug-24			\$2,888,826.44	(\$727,871.97)	\$2,160,954.47		
28	Sep-24			\$2,160,954.47	(\$727,871.97)	\$1,433,082.50		
29	Oct-24			\$1,433,082.50	(\$727,871.97)	\$705,210.53		
30	Nov-24			\$705,210.53	(\$727,871.97)	(\$22,661.45)		

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Case No(s). 23-0182-EL-RDR, 89-6004-EL-TRF, 23-0848-EL-RDR

Summary: Tariff Revised, PUCO NO. 17, Revised Sheets D2 and D30 effective December 1, 2023 electronically filed by Mrs. Jessica E Kellie on behalf of The Dayton Power and Light Company d/b/a AES Ohio.