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November 17, 2023

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#### **VIA ELECTRONIC FILING**

Tanowa Troupe
Public Utilities Commission of Ohio
Docketing Division, 11<sup>th</sup> Floor
180 East Broad Street
Columbus, OH 43215

Re:

In the Matter of the Application of Suburban Natural Gas Company for Approval of an Alternative Form of Regulation, Case Nos. 22-1132-GA-ALT, 23-21-GA-AAM, and 23-22- GA-ATA.

Dear Ms. Troupe:

Pursuant to the Opinion and Order issued on November 1, 2023 in the above-captioned cases, and consistent with the Stipulation and Recommendation filed in the above-captioned cases, the Suburban Natural Gas Company (Suburban) filed the attached tariff sheets, effective November 2, 2023, to establish the Capital Expenditure Program Rider (Rider CEP) in Case No. 22-1132-GA-ALT. Due to a clerical error, it appears that a copy of this filing was not simultaneously filed in Suburban's Tariff Docket, Case No. 89-8027-GA-TRF. Therefore, Suburban hereby submits its tariff filing in Suburban's Tariff Docket.

Please contact me with any questions regarding this matter.

Respectfully submitted,

/s/ Kimberly W. Bojko
Kimberly W. Bojko

cc: Parties of Record

# RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF NATURAL GAS

INDEX		
SHEE	Γ NUMBER	EFFECTIVE DATE
Physical Property		
Service Lines	5	September 30, 2019
Meters Furnished	5	September 30, 2019
Meter Location	5	September 30, 2019
Only Company Can Connect Meter	5	September 30, 2019
Right of Way	5	September 30, 2019
Pressure Regulators	5	September 30, 2019
Customer responsibility for Pipes		-
And Appliances	5	September 30, 2019
Standards for Customer's Property No Responsibility for Material or	5	September 30, 2019
Workmanship	5	September 30, 2019
Pressure Regulators	5	September 30, 2019
Access to Premises	5	September 30, 2019
Customer Shall Not Tamper With	3	Septemoer 30, 2019
Company Equipment or Property	5	September 30, 2019
Extension of Gas Distribution Mains	5	September 30, 2019
Service Line Extensions	5	September 30, 2019
Removal of Property No Longer	-	1
In Service	5	September 30, 2019
SECTION IV (Rates and Charges)		
Small General Service (Rate SGS)		
Applicability	6	September 30, 2019
Customer Charge	6	August 8, 2022
Riders	6	November 2, 2023
Recovery of Includable Cost of Gas Supplies	6	September 30, 2019
Large General Service (Rate LGS)		
Applicability	7	September 30, 2019
Usage Charge	7	May 1, 2022
Customer Charge	7	August 8, 2022
Riders	7	November 2, 2023
Recovery of Includable Cost of Gas Supplies	7	September 30, 2019
Miscellaneous Charges	7	September 30, 2019

Issued: 11/02/2023 Effective: 11/02/2023

In accordance with the Public Utilities Commission of Ohio Opinion and Order and subsequent authority

Order Dated: 11/01/2023; 02/23/2022

Case Nos. 22-1132-GA-ALT, et al. Case Nos. 18-1205-GA-AIR, et al.

# RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF NATURAL GAS

INDEX			
SHEET NUMBER		EFFECTIVE DATE	
Large General Transportation Service (Rate LGTS	)		
Definitions	8	September 30, 2019	
Applicability	8	September 30, 2019	
Term	8	September 30, 2019	
Maximum Usage Charge	8	August 8, 2022	
Maximum Customer Charge	8	August 8, 2022	
Riders	8	November 2, 2023	
Capacity	8	September 30, 2019	
Unaccounted-for Gas	8	September 30, 2019	
Imbalances	8	September 30, 2019	
Best Efforts Monthly Balancing Service	8	September 30, 2019	
Title to Gas	8	September 30, 2019	
Record Keeping and Meter Reading	8	September 30, 2019	
Gas Quality	8	September 30, 2019	
Demand Charge	8	September 30, 2019	
Interruptible Transportation Service	8	September 30, 2019	
General Terms and Conditions	8	September 30, 2019	
Riders			
Uncollectible Expense Rider	9	August 11, 2023	
Infrastructure Replacement Program Rider	9	November 1, 2023	
Energy Efficiency Program Rider	9	July 1, 2021	
Ohio Mcf Tax Rider	9	September 30, 2019	
Percentage of Income Payment Plan Rider	9	August 1, 2023	
Uniform Purchased Gas Adjustment Rider	9	September 30, 2019	
Gross Receipts Excise Tax Rider	9	September 30, 2019	
Capital Expenditure Program Rider	9	November 2, 2023	
Tax Cuts and Jobs Act Rider	9-A	November 1, 2023	
Miscellaneous Charges			
Reconnection Charge	10	September 30, 2019	
Dishonored Check and ACH Return Charge	10	September 30, 2019	
Field Collection Charge	10	September 30, 2019	
Late Payment Charge	10	September 30, 2019	
Tie-in Charge	10	September 30, 2019	
Theft of Service/Tampering			
Investigation Charge	10	September 30, 2019	

Issued: 11/02/2023 Effective: 11/02/2023

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Order Dated: 11/01/2023; 02/23/2022 Case Nos. 22-1132

Case Nos. 22-1132-GA-ALT, et al. Case Nos. 18-1205-GA-AIR, et al.

# RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF NATURAL GAS

#### SECTION IV RATES AND CHARGES

### **Small General Service (Rate SGS)**

### **Applicability:**

Applicable to Residential and Small Commercial Customers with annual usage less than 300 Mcf.

#### **Customer Service Charge:**

\$33.59 per meter, per monthly invoice regardless of usage.

Customers with fewer than eight (8) days of usage in the billing period shall not be billed for the Customer Service Charge. Customers with eight (8) or more days of usage in the billing period shall be billed for the Customer Service Charge.

#### **Riders:**

Service under this rate schedule is subject to the following Riders:

Gross Receipts Excise Tax Rider (Sheet No. 9, Page 7)

Percentage of Income Payment Plan Rider (Sheet No. 9, Page 5)

Uncollectible Expense Rider (Sheet No. 9, Page 1)

Energy Efficiency Program Rider (Sheet No. 9, Page 3)

Ohio Mcf Tax Rider (Sheet No. 9, Page 4)

Infrastructure Replacement Program Rider (Sheet No. 9, Page 2)

Capital Expenditure Program Rider (Sheet No. 9, Page 8)

Tax Cuts and Jobs Act Rider (Sheet No. 9-A, Page 1)

Issued: 11/02/2023 Effective: 11/02/2023

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# RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF NATURAL GAS

### **Large General Service (Rate LGS)**

### **Applicability:**

Applicable to Customers with annual usage 300 Mcf or more.

#### **Usage Charge:**

For all Mcf delivered per month: \$2.0003 per Mcf.

### **Customer Service Charge:**

\$175.00 per meter, per monthly invoice regardless of usage.

#### **Riders:**

Service under this rate schedule is subject to the following Riders:

Gross Receipts Excise Tax Rider (Sheet No. 9, Page 7)

Percentage of Income Payment Plan Rider (Sheet No. 9, Page 5)

Uncollectible Expense Rider (Sheet No. 9, Page 1)

Ohio Mcf Tax Rider (Sheet No. 9, Page 4)

Infrastructure Replacement Program Rider (Sheet No. 9, Page 2)

Capital Expenditure Program Rider (Sheet No. 9, Page 8)

Tax Cuts and Jobs Act Rider (Sheet No. 9-A, Page 1)

Issued: 11/02/2023 Effective: 11/02/2023

In accordance with the Public Utilities Commission of Ohio Opinion and Order and subsequent authority

# RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF NATURAL GAS

#### **Riders:**

Service under this rate schedule is subject to the following Riders:

Gross Receipts Excise Tax Rider (Sheet No. 9, Page 7)

Percentage of Income Payment Plan Rider (Sheet No. 9, Page 5)

Uncollectible Expense Rider (Sheet No. 9, Page 1)

Ohio Mcf Tax Rider (Sheet No. 9, Page 4) except "flex" Customers.

Infrastructure Replacement Rider (Sheet No. 9, Page 2)

Capital Expenditure Program Rider (Sheet No. 9, Page 8)

Tax Cuts and Jobs Act Rider (Sheet No. 9-A, Page 1)

#### **Unauthorized Volumes:**

In the event Customer fails to interrupt deliveries under this rate schedule when and as requested by the Company or causes the Company to incur additional charges from its pipeline suppliers, such deliveries will be designated unauthorized volumes. All unauthorized volumes shall be billed at a rate or rates equal to the total of any and all rates, charges or penalties incurred by Company as a result of such unauthorized volumes in addition to the charges set forth under the Net Monthly Bill provision of this tariff.

#### **Imbalances:**

a. In the months when Customer's cumulative daily receipts, less retainage, are less than Customer's cumulative usage, the Company shall sell gas associated with this negative imbalance to Customer at the total current month's invoices weighted average costs of gas (WACOG) times one hundred twenty percent (120%). The WACOG would include cost of gas, firm transportation charges, commodity and demand charges and, if applicable, asset management payments.

Issued: 11/02/2023 Effective: 11/02/2023

In accordance with the Public Utilities Commission of Ohio Opinion and Order and subsequent authority

# RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF NATURAL GAS

### **Capital Expenditure Program Rider (Rider CEP)**

#### **Applicability:**

Applicable to Customers served under all rate schedules.

# **Description:**

A monthly charge assessed to customers that is calculated based upon a surcharge percentage of base distribution rates to recover costs associated with the Commission-approved Capital Expenditure Program (CEP).

Rider CEP shall be adjusted annually, except for the first annual update which shall reflect CEP expenditures from July 1, 2022 to June 30, 2024, to reflect new CEP investments placed in service, updated regulatory asset balances, and updated depreciation and amortization for the preceding twelve-month period and to adjust for any over-and-under recovery. Such adjustments to Rider CEP will become effective with bills rendered on or after March 1st of each year. Suburban intends to file an adjustment annually no later than August 31st.

#### **Reconciliation and Adjustment:**

Rider CEP is subject to reconciliation or adjustment, including but not limited to, increases or refunds. Such reconciliation or adjustment shall be limited to the period of CEP investments and expenditures upon which rates were calculated, determined as follows: from the cumulative plant investment from the date certain of the last rate case through June 30, 2022 for the initial Rider CEP rate, the twenty-four-month period from July 1, 2022 to June 30, 2024 for the first Rider CEP update, and for every subsequent twelve-month period, if determined to be unlawful, unreasonable, or imprudent by the Commission in the docket those rates were approved or the Supreme Court of Ohio.

#### Rates:

Rate SGS Customer: Flat rate of \$2.76 per month

Rate LGS and LGTS Customer: Monthly rate based upon 9.74% of base distribution rate

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Order Dated: 11/01/2023 Case Nos. 22-1132-GA-ALT, et al.

# This foregoing document was electronically filed with the Public Utilities Commission of Ohio Docketing Information System on

11/17/2023 5:01:34 PM

in

Case No(s). 22-1132-GA-ALT, 23-0021-GA-AAM, 23-0022-GA-ATA

Summary: Tariff Amended Suburban Cover Letter and Tariffs for Rider CEP - 11-17-2023 electronically filed by Mrs. Kimberly W. Bojko on behalf of Suburban Natural Gas Company.