

November 9, 2023

Ms. Tanowa Troupe
Administration/Docketing
180 East Broad Street, 11th Floor
Columbus, Ohio 43215-3793

Re: Case No. 20-146-GA-ATA, *In the Matter of the Application of Northeast Ohio Natural Gas Corp. for Approval of an Income Tax Credit Mechanism Rider*

Dear Ms. Troupe,

Pursuant to paragraphs 21 and 25 of the Commission's May 20, 2020 Opinion and Order ("Order") in the above captioned case, Northeast Ohio Natural Gas Corp. ("NEO") hereby files, in final form, a copy of the Fourth Revised Tariff Sheet No. 53 with rates effective as of January 1, 2024.

In 2023, NEO learned that due to an IT error, NEO had over-refunded customers \$38,700 through December 31, 2022. The 2022 over-refunding resulted in the GTS and LGTS customers being fully refunded through 2023 and continues to be over-refunded through 2024. Also in 2023, the LGS customers are over-refunded and are projected to be over-refunded through 2024. NEO therefore recommends setting the GTS, LGS, and LGTS rates to zero. Customers in the SGS and GS classes have not yet been fully refunded for 2024, and so NEO hereby proposes a rate adjustment to provide those customers with the proper overall credit by the end of 2024.

This revision provides the Commission Ordered refund for the period January 2024 to December 2024. The attached Exhibit 1 shows the amounts refunded to the three customer classes in 2023, the amount to be refunded in 2024, the sales volume for the refund period and the calculation of the rates. As noted above, the LGS class is shown as a positive \$0.00038, but this rate will not be billed in 2024.

Please note that a copy of this correspondence is also being filed in Case No. 89-8012-GA-TRF, as required by Paragraph 25 of the Order.

Please feel free to contact me with any questions.

Very truly yours,

/s/ N. Trevor Alexander

N. Trevor Alexander

**RULES, REGULATIONS AND RATES GOVERNING THE DISTRIBUTION AND
TRANSPORTATION OF GAS**

INCOME TAX CREDIT MECHANISM RIDER

58. Income Tax Credit Mechanism

Applicability:

Applicable to all Customers except those served under Flex Contracts.

Description:

The Tax Cut and Jobs Act ("TCJA") of 2017, lowered the federal corporate income tax rate on corporations. As a result, the Company will provide a credit to Customers calculated from January 1, 2018, the effective date of the TCJA, to flow through the benefits realized under the TCJA in accordance with the guidelines of Commission Orders.

This Rider shall be calculated annually pursuant to a Notice filed no later than October 31 of each calendar year to reflect the actual calendar year data with November and December data estimated. Such adjustments to the Rider will become effective with bills rendered on and after the first billing unit of January of the next year. The Rider shall also include an annual reconciliation true-up component for the prior calendar year.

Rate:

Small General Service

General Service

Large General Service

January – Dec 2024

(\$0.02924) per Mcf

(\$0.00795) per Mcf

\$0.000 per Mcf

Reconciliation Adjustments:

This Rider is subject to reconciliation or adjustment, including but not limited to, increases or refunds. Such reconciliation or adjustment shall be limited to: the twelve-month period of actual data upon which the rates were calculated, if determined to be unlawful, unreasonable, or imprudent by the Commission in the docket those rates were approved or the Supreme Court of Ohio.

Filed in accordance with the Public Utilities Commission of Ohio Entry dated May 20, 2020,
Case No. 20-146-GA-ATA

ISSUED: May 2020

EFFECTIVE: For Bills Rendered on or after: January 1, 2024

Issued by
Northeast Ohio Natural Gas Corp.

Northeast Ohio Natural Gas Company
Case No. 20-146-ATA
Income Tax Credit Mechanism Rider (ITCM)
Revenue Credit Calculation
Year 2024

Exhibit 1

	2023 Amounts to be Refunded	Amounts Refunded Through 12/31/2023 (1)	Remaining Amount to Refund in 2024	2024 Amount to Refund	Total Amount to be Refunded in 2024	Sales Volumes	2024 ITCM Rate Jan - Dec
Component A-Normalized							
Small General Service	\$ 58,843	\$ 45,007	\$ 13,835	\$ 55,504	\$ 69,339	2,466,413.2	\$ (0.02811)
General Service	5,572	16,226	(10,655)	17,685	7,030	1,446,116.6	(0.00486)
Large General Service	(294)	1,495	(1,789)	892	(897)	231,906.2	0.00387
	<u>\$ 64,120</u>	<u>\$ 62,729</u>	<u>\$ 1,392</u>	<u>\$ 74,081</u>	<u>\$ 75,472</u>	<u>4,144,436.0</u>	
Component B-Non-Normalized							
Small General Service	\$ 6,619	\$ 4,978	\$ 1,641	\$ 6,016	\$ 7,657	2,466,413.2	\$ (0.00310)
General Service	501	1,795	(1,293)	1,916	623	1,446,116.6	(0.00043)
Large General Service	(28)	165	(194)	97	(97)	231,906.2	0.00042
	<u>\$ 7,092</u>	<u>\$ 6,938</u>	<u>\$ 154</u>	<u>\$ 8,029</u>	<u>\$ 8,183</u>	<u>4,144,436.0</u>	
Component C-2018/2019 Credit							
Small General Service	\$ (9,030)	\$ (4,154)	\$ (4,876)	\$ -	\$ (4,876)	2,466,413.2	\$ 0.00198
General Service	2,343	(1,498)	3,840	-	3,840	1,446,116.6	(0.00266)
Large General Service	769	(138)	907	-	907	231,906.2	(0.00391)
	<u>\$ (5,918)</u>	<u>\$ (5,790)</u>	<u>\$ (128)</u>	<u>\$ -</u>	<u>\$ (128)</u>	<u>4,144,436.0</u>	
Total							
Small General Service	\$ 56,432	\$ 45,831	\$ 10,600	\$ 61,520	\$ 72,120	2,466,413.2	\$ (0.02924)
General Service	8,416	16,523	(8,108)	19,601	11,494	1,446,116.6	(0.00795)
Large General Service	447	1,522	(1,075)	988	(87)	231,906.2	0.00038
	<u>\$ 65,294</u>	<u>\$ 63,877</u>	<u>\$ 1,417</u>	<u>\$ 82,110</u>	<u>\$ 83,527</u>	<u>4,144,436.0</u>	

(1) October - December estimated using normalized volumes

**This foregoing document was electronically filed with the Public Utilities
Commission of Ohio Docketing Information System on**

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in

Case No(s). 20-0146-GA-ATA, 89-8012-GA-TRF

Summary: Tariff Revised Tariff Pages, PUCO No. 2, Sheet No. 53 electronically
filed by Ms. Kari D. Hehmeyer on behalf of Northeast Ohio Natural Gas Corp..