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August 31, 2023

Docketing Division  
Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, Ohio 43215

Re: Case Nos. 22-0900-EL-SSO, *et al.*; 20-1651-EL-AIR, *et al.*; 89-6004-EL-TRF

Docketing Division:

AES Ohio withdraws Tariff Sheet Nos. D19, D20, D42, T08, and G13 that were filed on August 28, 2023, and files the attached final Tariff Sheets for Electric Service (PUCO No. 17) pursuant to the Orders in AES Ohio's Distribution Rate Case (Case No. 20-1651-EL-AIR, *et al.*) and Electric Security Plan case (Case No. 22-0900-EL-SSO, *et al.*), dated December 14, 2022 and August 9, 2023, respectively.

These final Tariff Sheets are intended to cancel and supersede all preceding sheets and bear an effective date of September 1, 2023.

Please contact me at [pamela.archer@aes.com](mailto:pamela.archer@aes.com) if you have any questions. Thank you very much for your assistance.

Sincerely,

*/s/ Pamela Archer*

Pamela Archer  
Lead Regulatory Analyst

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Twenty-Seventh Revised Sheet No. D19  
Cancels  
Twenty-Sixth Revised Sheet No. D19  
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P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
SECONDARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand, energy, and monthly customer charge basis.

APPLICABLE:

Available to any Secondary Nonresidential Customer for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises. This rate is applicable when any portion of the Customer's service is rendered at Secondary voltage.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G10. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

Single-phase Service	\$ 16.68 per Customer
Three-phase Service	\$ 28.49 per Customer

THE FOLLOWING SERVICE IS NOT AVAILABLE FOR NEW INSTALLATIONS:

Unmetered Service	\$ 14.68 per Customer
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Demand Charge:

\$4.8722371 per kW for all kW of Billing Demand

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

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Filed pursuant to the Opinion and Order in Case No. 22-0900-EL-SSO dated August 9, 2023 of the Public Utilities Commission of Ohio.

Issued August 31, 2023

Effective September 1, 2023

Issued by  
Kenneth J. Zagzebski, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Twenty-Seventh Revised Sheet No. D19  
Cancels  
Twenty-Sixth Revised Sheet No. D19  
Page 2 of 5

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
SECONDARY

LOW-LOAD FACTOR CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.0560312 per kWh for total billed charges under this tariff and the Transmission Cost Recovery Rider – Nonbypassable (if applicable). The Maximum Charge amount of this tariff is \$0.0396339 per kWh.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.  
Infrastructure Investment Rider No. D29.  
Storm Cost Recovery Rider on Sheet No. D30.  
Regulatory Compliance Rider on Sheet No. D31.  
Proactive Reliability Optimization Rider on Sheet No. D32.  
Excise Tax Rider on Sheet No. D33.  
Switching Fee Rider on Sheet No. D34.  
Distribution Investment Rider on Sheet No. D36.  
Energy Efficiency Rider on Sheet No. D38.  
Economic Development Cost Recovery Rider on Sheet No. D39.  
Legacy Generation Rider on Sheet No. D40.  
Tax Savings Credit Rider on Sheet No. D41.

PRIMARY VOLTAGE METERING:

The above rates are based upon Secondary Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted downward by one percent (1%) for billing purposes.

OFF-PEAK METERING SURCHARGE:

Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to determine billing demands during off-peak periods shall be subject to an additional charge of twenty dollars (\$20.00) per month. No demand less than one thousand kilowatts (1,000 kW) shall be designated as off-peak unless the Customer has elected the metering surcharge option.

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Issued August 31, 2023

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ELECTRIC DISTRIBUTION SERVICE  
SECONDARY

For Customers who elect to be supplied through off-peak metering, the Term of Contract shall be a minimum period of one (1) year and for such time thereafter until terminated by the Company or the Customer giving thirty (30) days written notice.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be the greatest thirty (30) minute integrated demand ascertained in kilowatts by instruments suitable for the purpose. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or
2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven month period prior to the current billing month.

SECONDARY RATE PROVISIONS:

When the use of a Customer's load does not result in billing demands proportionate to the facilities installed, the billing demand may be determined by taking eighty-five percent (85%) of such total connected load. The Maximum Charge provisions of this Tariff Sheet shall not be applicable to these Customers.

UNMETERED SERVICE PROVISION:

- A. THIS PROVISION IS IN THE PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE PRESENT INSTALLATIONS OF CUSTOMERS THAT HAVE ELECTED TO COMPLY WITH SECTION B OF DP&L'S UNMETERED SERVICE PROVISION. ALL NEW SERVICE REQUESTS SHALL TAKE SERVICE UNDER SINGLE OR THREE PHASE METERED SERVICE.

Unmetered single-phase service is available under this provision upon mutual agreement between the Company and the Customer for lighting and/or incidental power purposes for rated loads less than five (5) kilowatts having uniformity of consumption which can be predicted accurately.

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SECONDARY

This rate is available on application and only to those Customers whose rated load requirements of five (5) kilowatts or less can be served at one point of delivery.

For each monthly billing period the kW billing demand shall be the estimated or measured load in kilowatts, and the kilowatt-hours consumed shall be the product of the estimated or measured load in kilowatts multiplied by seven hundred and thirty (730) hours.

The Customer shall furnish electrical protection devices which meet local electric code requirements. In the absence of a local electrical code, the National Electrical Code will be followed.

The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the Customer's equipment at any time to verify or measure such load. In the event the Customer fails to notify the Company of an increase in load, the Company reserves the right to refuse to serve the location thereafter under this rate, and shall be entitled to bill the Customer retroactively on the basis of the increased load for the full period such load was connected. If the character of such load should change, so as to require metered service, the Customer shall provide the facilities to permit the metering.

The Term of Contract shall be a minimum period of one (1) year or such shorter period as may be agreed between the Company and the Customer.

**B. UNMETERED SERVICE COMPLIANCE PROVISION FOR EXISTING INSTALLATIONS**

Concurrent with the effective date of this tariff, existing customers who elect to maintain an Unmetered Service Provision must comply with the following:

- I. Provide the Company with written validation of the type of usage, quantities and characteristics of service within 6 months of the effective date of this tariff
- II. Provide written validation of the type and quantity of service to the Company annually

COUNTY FAIR AND AGRICULTURAL SOCIETES:

Energy Charge: \$0.0153888/kWh

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Dayton, Ohio 45432

Twenty-Seventh Revised Sheet No. D19  
Cancels  
Twenty-Sixth Revised Sheet No. D19  
Page 5 of 5

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
SECONDARY

This charge replaces the demand charge for County Fair and Agricultural Societies; all other rates and tariffs applicable to secondary customers apply. The County Fairs and Agricultural societies provision exists as required by Ohio Revised Code Section 4928.80.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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THE DAYTON POWER AND LIGHT COMPANY  
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Twenty-Fifth Revised Sheet No. D20  
Cancels  
Twenty-Fourth Revised Sheet No. D20  
Page 1 of 4

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
PRIMARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand and monthly customer charge basis.

APPLICABLE:

Available to any Customer for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G10. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

\$275.72 per Customer

Demand Charge:

\$3.3431973 per kW for all kW of Billing Demand

Reactive Demand Charge:

\$0.8380948 per kVar for all kVar of Billing Demand

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

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Twenty-Fifth Revised Sheet No. D20  
Cancels  
Twenty-Fourth Revised Sheet No. D20  
Page 2 of 4

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
PRIMARY

LOW-LOAD FACTOR CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.0466171 per kWh for total billed charges under this tariff and Transmission Cost Recovery Rider – Nonbypassable (if applicable). The Maximum Charge amount of this tariff is \$0.0315547 per kWh.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.  
Infrastructure Investment Rider on Sheet No. D29.  
Storm Cost Recovery Rider on Sheet No. D30.  
Regulatory Compliance Rider on Sheet No. D31.  
Proactive Reliability Optimization Rider on Sheet No. D32.  
Excise Tax Rider on Sheet No. D33.  
Switching Fee Rider on Sheet No. D34.  
Distribution Investment Rider on Sheet No. D36.  
Energy Efficiency Rider on Sheet No. D38.  
Economic Development Cost Recovery Rider on Sheet No. D39.  
Legacy Generation Rider on Sheet No. D40.  
Tax Savings Credit Rider on Sheet No D41.

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

OFF-PEAK METERING SURCHARGE:

Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to determine billing demands during off-peak periods shall be subject to an additional charge of twenty dollars (\$20.00) per month. No demands less than one thousand kilowatts (1,000 kW) shall be designated as off-peak unless the Customer has elected the metering surcharge option.

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P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
PRIMARY

For Customers who elect to be supplied through off-peak metering, the Term of Contract shall be a minimum period of one (1) year and for such time thereafter until terminated by the Company or the Customer giving thirty (30) days written notice.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be the greatest thirty (30) minute integrated demand ascertained in kilowatts by instruments suitable for the purpose. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holiday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or
2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven (11) month period prior to the current billing month. Where a Customer's establishment contains two or more buildings with separate services, each service having a monthly demand of five hundred (500) kW or higher, served under this Tariff Sheet, and such buildings are separated by street, alley, or railroad right-of-way, and there is no other intervening property under separate ownership, the demand of all such accounts at coincident times shall be added together for the determination of this Paragraph 3.

PRIMARY RATE PROVISION:

When the use of a Customer's load does not result in billing demands proportionate to the facilities installed the billing demand may be determined by taking eighty-five percent (85%) of such total connected load. The Maximum Charge provisions of this Tariff Sheet shall not be applicable to these Customers.

COUNTY FAIR AND AGRICULTURAL SOCIETES:

Energy Charge: \$0.0081736/kWh

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THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Twenty-Fifth Revised Sheet No. D20  
Cancels  
Twenty-Fourth Revised Sheet No. D20  
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P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
PRIMARY

This charge replaces the demand charge for County Fair and Agricultural Societies; all other rates and tariffs applicable to Primary customers apply. The County Fairs and Agricultural societies provision exists as required by Ohio Revised Code Section 4928.80.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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Kenneth J. Zagzebski, President and Chief Executive Officer

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
ECONOMIC DEVELOPMENT INCENTIVE

PURPOSE:

This tariff provides the terms and conditions for customers who wish to apply for an economic development incentive as approved in the Opinion and Order in Case No. 22-0900-EL-SSO, *et al.* dated August 9, 2023, to support the development of new or expanded business or manufacturing facilities in the Company's service territory.

APPLICABILITY:

The incentive provided in this tariff is available to any new or existing non-residential customer with a demand of 500kW or greater at a single site that enters into a service agreement with the Company that incorporates the terms of this tariff. The service agreement for this incentive may be made at any time prior to the substantial completion of construction, but construction work associated with the new or expanded facilities must have commenced after August 9, 2023, and must be substantially completed within three years of commencement of construction. Before entering into a service agreement for this incentive, the customer must provide to the Company reasonable evidence of the expected capital investment or load growth.

INCENTIVE:

For customers served at primary and secondary voltage levels of service, the incentive will be implemented through the percentage reductions identified below of the customer's monthly billed demand for base distribution only, for two years, based on the amount of capital invested by the customer in the new or expanded facilities or the load growth in the new or expanded facilities. For customers served at primary-substation and high voltage levels of service, the incentive will be implemented through the percentage reductions identified below of the customer's monthly billed demand, for base distribution service and transmission service only, for two years, based on the amount of capital invested by the customer in the new or expanded facilities or the load growth in the new or expanded facilities.

- More than \$20 million of investment or more than 500 kW: 50%
- More than \$30 million of investment or more than 750 kW: 55%
- More than \$40 million of investment or more than 1,00 kW: 60%
- More than \$50 million of investment or more than 1,250 kW: 65%
- More than \$60 million of investment or more than 1,500 kW: 70%

Within 60 days of the substantial completion of construction of the new or expanded facilities, the customer must submit to AES Ohio reasonable evidence of the amount of capital investment made by the

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Kenneth J. Zagzebski, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Original Sheet No. D42  
Page 2 of 2

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
ECONOMIC DEVELOPMENT INCENTIVE

customer or load growth attributable to the new or expanded facilities. The incentive will take effect in the first full billing cycle following the date of this submission and will remain in effect for 24 months.

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P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE (TCRR-N)

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with retail transmission service. This Transmission Cost Recovery Rider (TCRR-N) is designed to recover transmission-related costs imposed on or charged to the Company by FERC or PJM. These costs include but are not limited to:

Network Integration Transmission Service (NITS)  
Schedule 1 (Scheduling, System Control and Dispatch Service)  
Schedule 1A (Transmission Owner Scheduling, System Control and Dispatch Services)  
Schedule 2 (Reactive Supply and Voltage Control from Generation or Other Sources Services)  
Schedule 6A (Black Start Service)  
Schedule 7 (Firm Point-To-Point Service Credits to AEP Point of Delivery)  
Schedule 8 (Non-Firm Point-To-Point Service Credits)  
Schedule 10-NERC (North American Electric Reliability Corporation Charge)  
Schedule 10-RFC (Reliability First Corporation Charge)  
Schedule 10-Michigan-Ontario Interface (Phase Angle Regulators Charge)  
Schedule 12 (Transmission Enhancement Charge)  
Schedule 12A(b) (Incremental Capacity Transfer Rights Credit)  
Schedule 13 (Expansion Cost Recovery Charge)  
PJM Emergency Load Response Program – Load Response Charge Allocation  
Part V – Generation Deactivation

APPLICABLE:

Required for any Customer that has not enrolled in the TCRR-N Opt-Out Pilot Program and is served under the Electric Distribution Service Tariff Sheet D17-D25 based on the following rates.

CHARGES:

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ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE (TCRR-N)

**Residential:**

Energy Charge                      \$0.0066108 per kWh

**Residential Heating:**

Energy Charge                      \$0.0066108 per kWh

**Secondary:**

Demand Charge                    \$1.8984988 per kW for all kW of Billing Demand

Energy Charge                      \$0.0006934 per kWh

County Fair and Agricultural Societies:

Energy Charge                      \$0.0061563 per kWh

If the Low-Load Factor Charge provision contained in Electric Distribution Service Tariff Sheet No. D19 applies, the Customer will be charged an energy charge of \$0.0163973 per kWh for all kWh in lieu of the above demand and energy charges.

**Primary:**

Demand Charge                    \$1.7093825 per kW for all kW of Billing Demand

Energy Charge                      \$0.0006934 per kWh

County Fair and Agricultural Societies:

Energy Charge                      \$0.0043750 per kWh

If the Low-Load Factor Charge provision contained in Electric Distribution Service Tariff Sheet No. D20 applies, the Customer will be charged an energy charge of \$0.0150624 per kWh in lieu of the above demand and energy charges.

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Twenty-Second Revised Sheet No. T8  
Cancels  
Twenty-First Revised Sheet No. T8  
Page 3 of 5

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE (TCRR-N)

**Primary-Substation:**

Demand Charge	\$1.7395592 per kW for all kW of Billing Demand
Energy Charge	\$0.0006934 per kWh

**High Voltage:**

Demand Charge	\$1.8725019 per kW for all kW of Billing Demand
Energy Charge	\$0.0006934 per kWh

**Private Outdoor Lighting:**

3,600 Lumens Light Emitting Diode (LED)	\$0.0102144/lamp/month
8,400 Lumens Light Emitting Diode (LED)	\$0.0218880/lamp/month
9,500 Lumens High Pressure Sodium	\$0.0284544/lamp/month
28,000 Lumens High Pressure Sodium	\$0.0700416/lamp/month
7,000 Lumens Mercury	\$0.0547200/lamp/month
21,000 Lumens Mercury	\$0.1123584/lamp/month
2,500 Lumens Incandescent	\$0.0466944/lamp/month
7,000 Lumens Fluorescent	\$0.0481536/lamp/month
4,000 Lumens PT Mercury	\$0.0313728/lamp/month

**Street Lighting:**

Energy Charge	\$0.0007258 per kWh
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**DETERMINATION OF KILOWATT BILLING DEMAND:**

Billing demand shall be determined as defined on the applicable Electric Distribution Service Tariff Sheet Nos. D17 through D25.

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P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE (TCRR-N)

TRANSMISSION RULES AND REGULATIONS:

All retail electric transmission and ancillary services of the Company are rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Except where noted herein, this service shall be provided under the terms, conditions, and rates of PJM's Tariff filed at the Federal Energy Regulatory Commission.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TCRR-N shall be filed with the Public Utilities Commission of Ohio on or before March 15 of each year and be effective for bills rendered June 1 through May 31 of the subsequent year, unless otherwise ordered by the Commission.

This Rider is subject to reconciliation, including but not limited to, refunds to customers, based upon the results of audits as approved and ordered by the Commission.

OPT-OUT PILOT PROGRAM:

Pursuant to the August 9, 2023 Opinion and Order issued by the Public Utilities Commission of Ohio in Case No. 22-0900-EL-SSO, et al., AES Ohio will continue its existing TCRR Opt-Out Pilot Program until billing based on NSPL is implemented for the TCRR-N, at which point the program will cease. The original pilot program is described in paragraph 14b. of the October 23, 2020 Stipulation and Recommendation that was filed in Case Nos. 18-1875-EL-GRD, et al. and was modified in the following manner in Case Nos. 20-900-EL-SSO, et al.:

1. Enrollment in the existing TCRR Opt-Out Pilot program shall be open to Signatory Parties served at secondary voltage on an opt-in basis.
2. Enrollment in the existing TCRR Opt-Out Pilot program shall be capped at 50 customers.

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Twenty-Second Revised Sheet No. T8  
Cancels  
Twenty-First Revised Sheet No. T8  
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P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE (TCRR-N)

To receive additional information, qualified customers should contact [transmissionoptout@aes.com](mailto:transmissionoptout@aes.com).

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Dayton, Ohio 45432

Original Sheet No. G13  
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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
GREEN ENERGY ALTERNATIVE

PURPOSE:

This tariff provides the terms and conditions for customers who wish to contract for renewable energy generation service.

APPLICABLE:

Available to mercantile customers defined in Ohio Revised Code Section 4928.01(A)(19) which states "mercantile customer" means a commercial or industrial customer if the electricity consumed is for nonresidential use and the customer consumes more than seven hundred thousand kilowatt hours per year or is part of a national account involving multiple facilities in one or more states.

DESCRIPTION:

The green energy alternative is designed to fulfill the intent of Ohio Revised Code Section 4928.47. Customers interested in taking service under this tariff shall enter into a service agreement with the Company outlining terms and conditions for specific projects.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Distribution Tariff Sheet Nos. D17 through D25 based on applicability.  
Transmission Cost Recovery Rider Sheet No. T8

TERMS OF THE SERVICE AGREEMENT:

The term of the Service Agreement between the Company and the Customer will be customer specific but must be a minimum of three (3) years. Any Service Agreement between the Company and a mercantile customer electing to take service under this tariff shall be submitted to the Commission for approval pursuant to Ohio Revised Code Section 4928.47.

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Filed pursuant to the Opinion and Order in Case No. 22-0900-EL-SSO dated August 9, 2023 of the Public Utilities Commission of Ohio.

Issued August 31, 2023

Effective September 1, 2023

Issued by  
Kenneth J. Zagzebski, President and Chief Executive Officer

**This foregoing document was electronically filed with the Public Utilities  
Commission of Ohio Docketing Information System on**

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**in**

**Case No(s). 22-0900-EL-SSO, 20-1651-EL-AIR, 89-6004-EL-TRF**

Summary: Tariff AES Ohio withdraws Tariff Sheet Nos. D19, D20, D42, T08, and G13 that were filed on August 28, 2023, and files the attached final Tariff Sheets for Electric Service (PUCO No. 17) pursuant to the Orders in AES Ohio's Distribution Rate Case (Case No. 20-1651-EL-AIR, et al.) and Electric Security Plan case (Case No. 22-0900-EL-SSO, et al.), dated December 14, 2022 and August 9, 2023, respectively. electronically filed by Miss Pamela Archer on behalf of The Dayton Power and Light Company d/b/a AES Ohio.