
August 25, 2023

Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company d/b/a AES Ohio Case Nos. 22-0900-EL-SSO, 20-1651-EL-AIR, and 89-6004-EL-TRF

Docketing Division:

Pursuant to the Public Utilities Commission of Ohio's Entries in AES Ohio's Distribution Rate Case and Electric Security Plan, dated December 14, 2022 and August 9, 2023, respectively, AES Ohio hereby electronically submits its final Tariff Sheets for Electric Service (PUCO No. 17). These final Tariff Sheets are intended to cancel and supersede all preceding sheets and bear an effective date of September 1, 2023.

Please contact me at pamela.archer@aes.com if you have any questions. Thank you very much for your assistance.

Sincerely,

/s/Pamela Archer

Pamela Archer
Lead Regulatory Analyst

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Fourth Revised Sheet No. D1
Cancels
Third Sheet No. D1
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ELECTRIC DISTRIBUTION SERVICE
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Filed pursuant to the Opinion and Order in Case No 22-0900-EL-SSO dated August 9, 2023 of the Public Utilities Commission of Ohio.

Issued August 25, 2023

Effective September 1, 2023

Issued by
Kenneth J. Zagzebski, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
D1	Fourth Revised	Table of Contents	1	September 1, 2023
D2	One Hundred-Ninth Rev.	Tariff Index	2	September 1, 2023

RULES AND REGULATIONS

D3	Second Revised	Application and Contract for Service	3	September 1, 2023
D4	Fourth Revised	Credit Requirements of Customer	1	September 1, 2023
D5	Eighth Revised	Billing and Payment for Electric Service	9	September 1, 2023
D6	Third Revised	Disconnection/Reconnection of Service	5	September 1, 2023
D7	Fourth Revised	Meters and Metering Equipment- Location and Installation	3	September 1, 2023
D8	Second Revised	Service Facilities – Location and Installation	3	September 1, 2023
D9	Second Revised	Equipment on Customer's Premises	3	September 1, 2023
D10	Second Revised	Use and Character of Service	5	September 1, 2023
D11	Third Revised	Emergency Electrical Procedures	11	September 1, 2023
D12	Third Revised	Extension of Electric Facilities	5	September 1, 2023
D13	Third Revised	Extension of Electric Facilities to House Trailer Parks	2	September 1, 2023
D14	Third Revised	Definitions and Amendments	4	September 1, 2023
D15	First Revised	Additional Charges	1	September 1, 2023
D16	First Revised	Open Access Terms and Conditions	3	September 1, 2023

TARIFFS

D17	Nineteenth Revised	Residential	2	September 1, 2023
D18	Nineteenth Revised	Residential Heating	2	September 1, 2023
D19	Twenty-Seventh Revised	Secondary	5	September 1, 2023
D20	Twenty-Fifth Revised	Primary	4	September 1, 2023

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THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

One Hundred-Ninth Revised Sheet No. D2
Cancels
One Hundred-Eighth Revised Sheet No. D2
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ELECTRIC DISTRIBUTION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
D21	Eighteenth Revised	Primary-Substation	3	September 1, 2023
D22	Seventeenth Revised	High Voltage	3	September 1, 2023
D23	Nineteenth Revised	Private Outdoor Lighting	3	September 1, 2023
D24	Fourteenth Revised	Reserved	1	September 1, 2023
D25	Eighteenth Revised	Street Lighting	4	September 1, 2023
D26	Fourth Revised	Miscellaneous Service Charges	1	September 1, 2023
D35	Fourth Revised	Interconnection Tariff	29	September 1, 2023
D42	Original	Economic Development Incentive	1	September 1, 2023

RIDERS

D27	Ninth Revised	Solar Generation Fund Rider	1	January 1, 2023
D28	Twenty-Third Revised	Universal Service Fund Rider	1	January 1, 2023
D29	Twenty-Third Revised	Infrastructure Investment Rider	1	September 1, 2023
D30	Thirteenth Revised	Storm Cost Recovery Rider	1	June 1, 2023
D31	Ninth Revised	Regulatory Compliance Rider	1	September 1, 2023
D32	Seventh Revised	Proactive Reliability Optimization Rider	1	September 1, 2023
D33	Fourth Revised	Excise Tax Surcharge Rider	1	October 1, 2018
D34	Second Revised	Switching Fee Rider	2	September 1, 2023
D36	Ninth Revised	Distribution Investment Rider	1	September 1, 2023
D37	Eighth Revised	Customer Programs Rider	1	September 1, 2023
D38	Twelfth Revised	Energy Efficiency Rider	1	January 1, 2021
D39	Twenty-Ninth Revised	Economic Development Rider	1	August 14th, 2023
D40	Twelfth Revised	Legacy Generation Resource Rider	1	July 1, 2023
D41	Third Revised	Tax Savings Credit Rider	1	November 1, 2022

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ELECTRIC DISTRIBUTION SERVICE
RULES AND REGULATIONS
APPLICATION AND CONTRACT FOR SERVICE

A. Application for Service

Anyone desiring electric service may apply in writing to the Company on printed forms supplied by the Company for that purpose. A person may make an oral application for service. An oral applicant must 1) specify the place or location where service(s) are desired; 2) agree to comply with all the terms, rules and regulations of the Company covering such service(s); and 3) agree to pay the applicable prices charged by the Company for the service(s) desired.

All applications for service(s) must be accepted on behalf of the Company by an officer or duly authorized agent before service(s) can be provided. Upon acceptance of the application by the Company, the application becomes a contract between the Customer and the Company. The Company will not serve and may stop serving any Customer who does not complete an application for service, or who refuses to accept service or to continue service in accordance with the Tariff Sheets and the Electric Distribution Service Rules and Regulations of the Company filed with The Public Utilities Commission of Ohio.

If existing Company facilities cannot supply the electric service requested by the Applicant, the Company may defer approval of service until adequate facilities can be provided.

B. Application Required for Each Location

A person desiring electric service must make an application for each location, residence, place of business or premise where the person desires electric service(s). The Company will not serve more than one location, residence, place of business, or premise under a single application or contract for service.

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APPLICATION AND CONTRACT FOR SERVICE

C. Available Service Options

Anyone completing an application for service must elect to receive Electric Distribution Service appropriate to the Voltage Level of Service requirements, Service Type and the applicability of specific Tariff Sheets by choosing one of the following:

<u>Type</u>	<u>Distribution Tariff Sheet No.</u>
Residential	D17
Residential Heating	D18
Secondary	D19
Primary	D20
Primary-Substation	D21
High Voltage	D22
Private Outdoor Lighting	D23
Street Lighting	D25

Any Customer who does not select from the above Service Options, or, for any circumstances where the Customer's service election is in doubt or dispute, the Customer will be served with the appropriate Tariff Sheet, as determined by the Company, including all necessary riders.

D. Service Contract Is Not Transferable

The contract between the Customer and the Company covering electric service is not transferable to any other person by the Customer. No agent or employee of the Company has the authority to consent in writing, or otherwise, to such a transfer. Notwithstanding the above, final bills and uncollectible accounts may be transferred to a new account of the same type of electric service.

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APPLICATION AND CONTRACT FOR SERVICE

E. Agents Cannot Modify Contract

No agent or employee of the Company has the right to amend, modify, or alter the application or contract, or the rates, terms, conditions, rules or regulations filed with The Public Utilities Commission of Ohio. The conduct of any agent or employee of the Company shall not waive requirements of or otherwise stop the Company from enforcing the rates, terms, conditions, rules or regulations of the Company filed with the Public Utilities Commission of Ohio.

F. Service to a New Tenant or Owner

The Company shall not delay or deny service to a new tenant or owner who has properly applied for service and has satisfied all requirements for service, because of non-payment of a final bill by a former tenant or a former owner. A Customer may request an actual meter reading at the beginning of service.

G. Suspension of Service Agreement Because of Casualty

If a fire or other casualty renders a Customer's premises unfit to receive electric service, the contract shall be suspended until such time as the premises are reconstructed so that electric service can be safely re-established in accordance with this Schedule and the Electric Distribution Rules and Regulations filed with the Public Utilities Commission of Ohio.

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RULES AND REGULATIONS
CREDIT REQUIREMENTS OF CUSTOMER

A. Deposits and Guarantee

The Company shall have the right upon reasonable notice to require the Applicant or Customer to make a reasonable deposit or to provide a reasonable guarantee from a credit worthy person to secure payment of its bills for electric service. The Customer may request to pay the deposit in three installments. The Company's request for a deposit or guarantee shall conform with the laws of the State of Ohio.

The Company will pay interest to the Customer at the rate of three percent (3%) per annum or in accordance with statutory requirements on all cash deposits provided by the Customer if the cash remains on deposit for six (6) consecutive months. Interest shall cease to accrue as of the date the Company notifies, or attempts to notify, by mail or otherwise, the Customer that the cash deposit is no longer required.

Deposits plus any accrued interest less any unpaid charges will be returned to the Customer upon termination of the service or when no longer reasonably required as determined by the Company. All unclaimed deposits will be disposed of in accordance with the laws of the State of Ohio.

The Company's policies concerning credit shall conform to Section 4901:1-17-03, Ohio Administrative Code.

Upon request, the Company will provide the Applicant or Customer with 1) their credit history with the Company; and 2) a copy of Section 4901:1-10-14, Ohio Administrative Code, the PUCO's website, and the TDD/TTY number of the PUCO's public interest center.

B. Service May Be Denied Persons In Debt To The Company

The Company may refuse to serve or continue to serve anyone in accordance to applicable laws of the State of Ohio who is in debt to the Company for failure to timely pay for service in accordance with an applicable contract or Tariff Sheet and who has not made and kept an arrangement satisfactory to the Company for the timely payment of the debt.

The Company may terminate Distribution Service to a Customer for that Customer's failure to pay regulated charges.

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ELECTRIC DISTRIBUTION SERVICE
RULES AND REGULATIONS
BILLING AND PAYMENT FOR ELECTRIC SERVICE

A. Measurement of Electricity

Electric energy supplied to the Customer shall be measured by meters or metering equipment suitable for the purpose, and shall be supplied, installed and maintained by the Company. The meter readings shall be prima facie evidence of the amount of electricity supplied.

Meters or metering equipment shall be considered accurate if they comply with O.A.C. § 4901:1-10-05. Whenever a meter or metering equipment is found to be inaccurate, it or they shall be restored to accuracy or shall be replaced by the Company with an accurate meter or metering equipment without expense to the Customer.

The Company will, upon request of the Customer, test any meter suspected of not registering properly within thirty (30) business days after the date of the request. If the Customer desires, the meter test will be performed in the Customer's presence. All tested meters found registering correctly will be resealed and the date of testing will be stamped on the meter, unless the Company determines the meter should be replaced due to obsolescence. If the meter is tested at the Company's premises or at the customer premises, the Company will not charge the Customer for the first meter test. The Customer will be notified of the potential charge for such a test if a subsequent request for a meter test is received within thirty-six (36) months of the original meter test. If the meter is tested within 36 months of the preceding test and is found to be registering correctly, the Customer shall pay the Electric Meter Testing Charge contained on Miscellaneous Service Charges Tariff Sheet No. D26 of this Schedule. A written explanation of the test results shall be provided to the Customer within ten (10) business days of the completed test.

B. Billing and Meter Reading

1. Meter Reading

DP&L shall obtain actual readings of its in-service customer meters at least once each calendar year. Every billing period, DP&L shall make reasonable efforts to obtain actual reading of its in-service customer meters. The Company may require that meters and metering equipment be read on a weekly, biweekly, or other periodic basis as is necessary or desirable. The Company may, on its own initiative or at the Customer's request, make other arrangements with the Customer to read the Customer's meter or metering equipment.

2. Billing Period

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Under normal conditions, bills for electric service will be rendered monthly. Bills may be rendered at other regular intervals if requested by the customer and agreed to by the Company. In all cases, bills for electric service will be computed on a monthly basis in accordance with the applicable prices for such service with due allowance and adjustments being made for meter readings obtained and adjusted to a monthly basis.

3. Failure To Receive a Bill

Non-receipt of a bill does not relieve the Customer of responsibility for payment and the Company shall not be obligated to extend the due date for such a bill when the Company records show the correct mailing name and address and a reasonable attempt was made to bill the Customer in a timely manner.

4. Budget Billing Plan

The Company will make available to any Customer within a class of Customers, any plan that is available to such class of Customers that provides for uniform monthly payments for electric service over a specific period of time.

5. Summary Billing

Nonresidential customers who are receiving service under DP&L's Standard Offer Service with multiple service locations served under common ownership may elect to have a single bill, which summarizes the charges due for each individual service location, sent to one central location.

6. Third Party Billing

The Company will make billing services available to Alternate Generation Suppliers (AGS). In the event a customer receives service under Competitive Retail Generation Service Tariff Sheet No. G9, and such AGS arranges to have the Company bill for its services, the total amount of the bill is due and payable to the Company. The Company will arrange with the AGS regarding the terms and conditions of such billing agreement.

7. Estimated Bills

In the event the Company's meter or metering equipment fails to properly register the electricity supplied during any month or other period of time, or the Company's employee is unable to actually read the meter at the time of the meter's monthly scheduled reading, the Company will estimate the number of kilowatt-hours or the kilowatt-hours and the maximum demand of the electricity supplied during such period, having due regard for the use which the Customer made of the electricity supplied during such period and any other

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information and data permitting a reasonable conclusion as to the kilowatt-hours and maximum demand of electricity supplied but not measured or inaccurately measured, and the Customer will be billed or credited by the Company accordingly. The Customer may object to the estimated bill and present any information or data within the Customer's knowledge in support of the objection, but if no objection is made to the Company within fifteen (15) days from the date of rendition of such estimated bill, then it shall become an account stated and be due and payable within the time provided and as stated on such bill. If the Customer's account has been underestimated, the Company shall arrange a reasonable schedule of payments if requested by the Customer. The Company's decision on any objection to an estimated bill shall be final and binding on the Customer, subject to any appropriate review by the Public Utilities Commission of Ohio.

The Company shall continue to furnish service to the Customer and the Customer shall continue to pay the amounts billed pending the determination of proper adjustments. When a meter reading is not obtained at a regular reading date, the Customer's consumption for the period shall be estimated and billed. In the event that any discrepancy is found to exist in the estimated billing for the period, the billing for the next period shall be adjusted to correct the discrepancy.

The duly authorized agents of the Company, upon providing satisfactory proof of identification to the Customer, shall have the right and privilege to enter the Customer's premises at all reasonable times for the purpose of reading meters.

If a period of six (6) consecutive months elapses without the Company obtaining a meter reading, the Company will notify the Customer by mail to make arrangements to obtain a meter reading. If a meter reading is not obtained for twelve (12) consecutive months, the Company will personally contact the Customer to make arrangements to obtain a meter reading. If the customer fails to make arrangements for the Company to either obtain a meter reading or install a remote meter, the Company may discontinue service with notice to the Customer as provided in these Distribution Rules and Regulations. The Customer may pay for any installation of remote metering either upon the installation or the Company will add the charge to the Customer's next monthly bill.

8. Choice of Service Option

Copies of this Schedule including all available Service Options are available at the Company's business offices and are open to public inspection during business hours. Where the Customer meets the requirements of more than one Service Option, the

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Customer shall select the Tariff Sheet upon which the Customer's application or contract for service shall be based. The Company, at the request of the Customer, will make a reasonable effort to determine the most favorable rate for any Customer who qualifies for more than one rate schedule. However, the Company does not and cannot guarantee that the Customer will be served under the least expensive Service Option at all times, will not be responsible for notifying the Customer of potentially less expensive Service Options, and shall not be liable to the Customer for any price difference resulting from the Customer not being served under a less expensive Service Option. The Company's policies concerning disclosure of prices shall conform to Section 4901:1-1-03, Ohio Administrative Code.

9. Meter Readings Not To Be Combined

Where electric service is supplied to a Customer and is delivered and metered through two or more separate delivery and metering facilities, the individual meter readings will not be combined for billing purposes, except as may be otherwise provided by the terms of a Tariff Sheet or other agreement.

10. Termination of Service at Customer's Request

Unless there is a provision to the contrary in the service contract or applicable Tariff Sheet, any Customer who wishes to discontinue electric service because the Customer is vacating the premises, or for any other reason, shall notify the Company at least seventy-two (72) hours prior to the date of the requested service termination. The Customer shall be responsible for all service supplied to the premises until such notice has been received and the Company has had a reasonable time to discontinue service. If the Customer is the individual who denied access to disconnect service or the Customer of record continues to reside at the premises, the Customer will continue to be financially responsible for the service consumed until the service is disconnected as allowed by Ohio Adm, Code 4901:1-18-06. At the time service is discontinued by the Company, the Company shall read the Customer's meter or estimate usage if agreed to by the Customer pursuant to O.A.C. 4901:1-10-05 (I) and, as soon as practicable thereafter, the Company shall prepare and issue a final bill for all electric service supplied to the premises. Disconnection of service by Customers served under the Distribution Schedule shall not be used to avoid the demand charges of these Tariff Sheets if the Customer is not vacating the premises, terminating business or ceasing to receive electric service. In accordance with 4901:1-18-08 (K) Ohio Administrative Code, if a customer who is a property owner, or the agent thereof, requests disconnection of service when residential tenants reside at the premises, the Company shall provide a ten (10) day notice of the intended disconnection of service

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by mail to residential tenants or by posting such notice in conspicuous places on the premises. The Company shall inform the property owner of the property owner's liability for all electricity consumed during the ten (10) day notice period.

C. Payment

Payment of the total amount due must be received by the Company or an authorized agent by the due date shown on the bill. If any person supplied with electricity neglects or refuses to pay the total undisputed amount due on or prior to the due date, the Company, after giving written notice, may disconnect the service to the premises supplied. For Nonresidential Customers such written notice shall inform the Customer that his service is subject to interruption five (5) days from the date such notice was mailed unless contact with the Company and reasonable arrangements for payment, satisfactory to the Company, are made. Residential Customers are subject to disconnection as provided in Section D of Disconnection/Reconnection of Service, Tariff Sheet No. D6 of this Schedule.

The Company will charge and collect, in advance, a Reconnection Charge contained on Miscellaneous Service Charges Tariff Sheet No. D26 of this Schedule, after service has been discontinued because of nonpayment of bill when due.

The Company may terminate Distribution Service to a Customer for that Customer's failure to pay regulated charges.

D. Net Metering

The Company will require the Customer-Generator to enter into an Interconnection Agreement with the Company and abide by all terms and conditions described within the Company's Interconnection Service Tariff Sheet D35. A Customer-Generator must size its facilities so as not to exceed one hundred twenty percent of its requirements for electricity at the time of interconnection as measured by the average amount of electricity supplied annually over the last three years.

1. Standard Net Metering

Customer-Generators of electricity are eligible to be billed on a "standard net-metering" basis. "Standard net metering" means measuring the difference in an applicable billing period between the electricity supplied by the Company and the electricity generated by a Customer-Generator that is fed back to the Company.

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In order to be billed on a net metering basis, a Customer-Generator's facility must meet the following requirements:

- a. use as its fuel either solar, wind, biomass, landfill gas, or hydropower, or use a microturbine (combustion turbine) or a fuel cell;
- b. is located on a Customer-Generator's premises as defined by O.A.C. 4901:1-10-28(B)(6);
- c. operate in parallel with the electric utility's transmission and distribution facilities; and
- d. is intended primarily to offset part or all of the Customer-Generator's requirements for electricity.

Standard net metering shall be accomplished using a single meter capable of registering the amount (flow) of electricity which flowed in each direction during a billing period. Upon request from a customer-generator, the electric utility shall provide the customer-generator with a detailed cost estimate of installing an interval meter. If the net metering system is located in an area where advanced meters have been deployed or are proposed to be deployed within 12 months, then the electric utility shall provide the customer-generator with a detailed cost estimate of installing an advanced meter that is also an interval meter.

- (a) If a customer-generator requests an advanced meter that is also an interval meter, then such cost shall be paid by the customer-generator through the applicable smart grid rider. If the net metering system is not located in an area where the electric utility has deployed, is deploying, or proposes to deploy within 12 months advanced meters, then the electric utility may install any interval meter.
- (b) The electric utility, at its own expense and with the written consent of the customer-generator, may install one or more additional meters to monitor the flow of electricity in each direction. No electric utility shall impose, without commission approval, any additional interconnection requirement or additional charges on customer-generators refusing to give such consent.
- (c) If a customer's existing meter needs to be reprogrammed for the customer to become a customer-generator, or to accommodate net metering, then the electric utility shall provide the customer-generator a detailed cost estimate for the reprogramming or setup of the existing meter. The cost of setting up the meter to accommodate net metering shall be at the customer's expense. If a customer-generator has a meter that is capable of measuring the flow of electricity in each direction, is sufficient for net metering, and does not require setup or reprogramming, then the customer-generator

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BILLING AND PAYMENT FOR ELECTRIC SERVICE

shall not be charged for a new meter, setup, or reprogramming to accommodate net metering.

The measurement of net electricity supplied or generated shall be calculated in the following manner:

The Company shall measure the net electricity produced and/or consumed during the billing period, in accordance with normal metering practices. If the electricity supplied by the Company exceeds the electricity generated by the Customer-Generator and fed back to the Company during the billing period, the Customer-Generator shall be billed for the net electricity supplied by the Company in accordance with normal metering practices. If the Customer-Generator provides more electricity to the Company than the Company provides to the Customer-Generator, it shall be converted to a monetary credit at the energy component of the standard service offer and shall be allowed to accumulate and continue forward as a credit until netted against the Customer-Generator's bill. Accumulated excess credits may be lost if the customer-generator does not use the monetary credit or the customer stops taking service from the Company. Unless the customer has entered into a net metering agreement with their CRES provider, bill charges or credits will be in accordance with the Generation Standard Offer Service Schedule that would apply if the Customer were not a Customer-Generator. DP&L's net metering practices will comply with 4901:1-10-28 of the Ohio Administrative Code.

A standard net metering system used by a Customer-Generator shall meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, Underwriters Laboratories, Inc., Rules 4901:1-22 of the Ohio Administrative Code, and any tariffs approved thereunder. The Company shall not require a Customer-Generator whose net metering system meets the above standards and requirements to do any of the following: comply with additional safety or performance standards, perform or pay for additional tests, or purchase additional liability insurance.

2. Hospital Net Metering

Consistent with Section 4928.67 of the Ohio Revised Code, Customer Generators that meet the definition of Hospital may be eligible for Hospital Net metering. A "Hospital" includes public health centers and general, mental, chronic disease, and other types of Hospitals, and related facilities, such as laboratories, outpatient departments, nurses' home facilities, extended care facilities, self-care units, and

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central service facilities operated in connection with Hospitals, and also includes education and training facilities for health professions personnel operated as an integral part of a Hospital, but does not include any Hospital furnishing primarily domiciliary care. A customer-generator must size its facilities so as not to exceed one hundred twenty percent of its requirements for electricity at the time of interconnection as measured by the average amount of electricity supplied annually over the last three years.

A qualifying Hospital Customer Generator is one whose generating facilities are:

- a. Located on a Customer Generator's premises.
- b. Operated in parallel with the Company's transmission and distribution facilities.

Hospital net metering service shall be calculated as follows:

- a. All electricity consumed by the Hospital shall be charged as it would have been if the Hospital were not taking service under this Tariff.
- b. All electricity generated by the Hospital shall be credited at the "market value" as of the time the Hospital generated the electricity. "Market value" for this purpose means the hourly Locational Marginal Price (LMP) of energy in the Dayton Zone determined by the PJM regional transmission organization's operational market at the time the Hospital Customer-Generator electricity is generated.
- c. Each monthly bill shall reflect the net of paragraphs (a) and (b). If the resulting bill indicates a net credit dollar amount, the credit shall be netted against the Hospital Customer Generator's next bill. Accumulated excess credits may be lost if the customer-generator does not use the money credit or the customer stops taking service from the Company.

Hospital net metering shall be done using either two meters or a single meter with two registers that are capable of separately measuring the flow of electricity in both directions. One meter or register shall be capable of measuring the electricity generated by the Hospital at the time it is generated. If the Hospital's existing electrical meter is not capable of separately measuring electricity the Hospital generates at the time it is generated, the Company, upon written request from the hospital, shall install at the Hospital's expense a meter that is capable of such measurement.

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A net metering system used by a Hospital Customer Generator shall meet all applicable safety and performance standards established in Chapter 4901:1-22 of the Ohio Administrative Code, and the National Electrical Code, the Institute of Electrical and Electronics Engineers, Underwriters Laboratories, and any tariffs approved there under.

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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
RULES AND REGULATIONS
USE AND CHARACTER OF SERVICE

A. Available Types of Service

1. Alternating current nominally measuring sixty hertz (60 Hz or cycles per second) is available throughout the Company's Certified Territory. Services are supplied by the Company according to the location of the Customer and the nature of the load. Tariff Sheets within this Schedule contain provisions as to the applicability of the Tariff and the character of service available to the Customer.
2. The nominal values of the Company's "Standard Secondary Service Voltages" (the voltage at the point where the electric systems of the Company and the Customer are connected) are 120/240 Volts, 120/208 Y Volts, 240 Volts, 277/480 Y Volts and 480 Volts. The "Standard Primary Service Voltages" are 1385/2400 Y Volts, 2400 Volts, 2400/4160 Y Volts, 4160 Volts, 6900/11950 Y Volts, and 7200/12470 Y Volts. For service at higher levels of voltage, the nominal standard service voltages are 34,500 Volts, 69,000 Volts and 138,000 Volts.

For Customers served at voltages less than fifteen thousand (15,000) Volts, the Company designs its system so that under normal operating conditions the sustained service voltage is within a range of plus or minus five percent ($\pm 5\%$) of the nominal voltage level of the service. For Customers served at voltages of more than fifteen thousand (15,000) Volts, the Company designs its system so that under normal operating conditions, the sustained service voltage is within a range of plus or minus ten percent ($\pm 10\%$) of the nominal voltage level of the service. Because of conditions beyond the control of the Company, Customer, or both, there may be infrequent and limited periods when the sustained service voltage for Customers served at voltages less than fifteen thousand (15,000) Volts would be outside of the plus or minus five percent ($\pm 5\%$) range noted above. In such case, corrective action shall be taken by the Company to the extent practicable. If the voltage is more than six percent (6%) above or eight percent (8%) below nominal, the Company will take immediate steps to restore voltages within the ranges set forth above. If the voltage variance is found to be caused by Customer action or equipment, the Customer shall be responsible for the cost of the voltage testing and remediation.

3. The limits noted for sustained voltage levels do not apply to momentary voltage excursions that may result from such cases as switching operations, motor starting currents, etc.

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4. The Customer is responsible for installing regulating apparatus for special equipment requiring voltage regulation other than those prescribed by the Ohio Administrative Code or in the Company's Electric Distribution Service Rules and Regulations.

B. Charges and Payment for Temporary Service

Persons desiring temporary service shall pay the entire cost to install the facilities necessary to furnish such temporary service and also the entire cost of disconnecting and removing the service. Electric energy used for temporary service shall be billed in accordance with the applicable Tariff Sheet contained in this Schedule by Service Type.

C. Increase or Decrease in Load

The Customer shall promptly notify the Company of any material increase or decrease in load connected or of any material change in the Customer's wiring or installation. The Customer at the Customer's expense will change the service facilities as are necessary to accommodate Company equipment necessary to serve any such increase or decrease in connected load.

D. Emergency and Auxiliary Service

A Customer maintaining equipment capable of providing all or part of the Customer's electrical energy requirements who desires to use the Company's electrical service as a primary source of supply or who desires the privilege to use the Company's electrical service as an emergency or auxiliary source of supply shall do so under the following conditions:

1. For auxiliary or emergency service, the Customer shall furnish, install and maintain suitable throw-over equipment between the Company's point of delivery and associated metering equipment and the Customer's load. The throw-over equipment is to be connected and arranged so that the load can be transferred from the Customer's independent source of supply to the Company's service or from the Company's service to the Customer's independent source of supply. In order to ensure safety and protection, all throw-over and other protective equipment and the wiring arrangement shall be subject to the review and approval of the Company.
2. Customers providing a supply of power from an isolated power plant or other source of power than that provided by the Company shall not operate such source of power in parallel with the Company's service unless the Company and the Customer enter into a Parallel Operating

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Service Agreement specifying the terms and conditions of such operation.

3. Auxiliary or emergency service shall be supplied under an available Service Option applicable to the class of service, and in accordance with the Distribution Service Rules and Regulations, except that as part of a Service Agreement with the Company, the Customer shall guarantee to pay to the Company the monthly Contract Capacity Charge contained in such Service Agreement. The Contract Capacity Charge shall be based on the greater of:
 - i. the peak billing kW from the prior 12 months multiplied by the rate per kW specified in the applicable Distribution Service Tariff less costs that are continuous; or
 - ii. the agreed upon Contract Capacity contained in the Service Agreement multiplied by the rate per kW specified in the applicable Distribution Service Tariff less costs that are continuous.

E. Use of Electric Energy by Customer

1. The Customer shall, in conformance with the standards contained in the latest revision of the Company's electric booklet entitled "Service Handbook", install motors, apparatus or appliances or devices which are suitable for operation with the character of the service available or supplied by the Company, and which shall not be detrimental to the Company, and the electric power must not be used in such a manner as to cause unprovided for voltage fluctuations or disturbances in the Company's transmission or distribution system. The Company shall be the sole judge as to the suitability of apparatus or appliances to be connected to its lines, and, also, as to whether the operation of such apparatus or appliances will be detrimental to its distribution system.
2. The Company reserves the right at all reasonable times to inspect and test all motors, apparatus, appliances and other devices owned by the Customer which are, or may be, connected to the Company's lines. THE COMPANY DOES NOT GIVE ANY WARRANTY, EXPRESSED OR IMPLIED, OR ASSUME ANY RESPONSIBILITY AS TO ADEQUACY, SAFETY, OPERATION OR OTHER CHARACTERISTICS OF ANY MOTOR, APPARATUS, OR OTHER DEVICE SO TESTED. CUSTOMER AGREES NOT TO RELY ON THE RESULTS OF THIS TEST AND INSPECTION FOR ANY PURPOSE.

The Company's authorized agent will, upon request, show Company identification and state the reasons for requiring access.

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3. The Company reserves the right to require the Customer to install at the Customer's expense such wiring and equipment as may be necessary to prevent undue interference with the Company's service to other Customers.
4. In case of violation of the above rules, service may be temporarily suspended by the Company until such time as the Customer's use of electric energy furnished hereunder conforms to these Electric Distribution Service Rules and Regulations. The temporary suspension of service by the Company under this paragraph is not a cancellation of the contract.

F. Continuity of Service

1. The Company will endeavor to supply electricity continuously and without interruption, and under all reasonable and normal conditions of operation to maintain the range of voltage and frequency of electricity supplied. The Company shall not be liable to the Customer or anyone else for any damage, loss or injury or otherwise resulting from any failure to supply electricity, or for any interruption of the supply or for variations in voltage and frequency, phase reversal or single phasing of three phase service, when such failure, interruption or variation is due to any of the following causes: accidents and contingencies, short circuits, line or equipment failure, breakdowns, strikes, fires, floods, riots, cyclones, vandalism, explosion, acts of God or nature, acts or orders of The Public Utilities Commission of Ohio, acts or orders of any civil, judicial or military authorities, or any cause beyond the control of the Company.
2. The Company shall not be liable for any damage or loss which the Customer may sustain due to any interruptions of supply, variations in voltage or frequency, phase reversals or single phasing of three phase service resulting from the use or characteristics of electric equipment and/or appliances of the Customer or other Customers connected to Company facilities.

G. Redundant Service

Any Customer requesting a redundant service connection to the Company's facilities for reliability purposes must pay the Company for the entire cost for providing this redundant service connection and enter into a Service Agreement with the Company as outlined in Section D3 of this tariff. The Company reserves the right to refuse redundant service to any Customer where such redundant service is estimated by the Company to impede or impair current or future Distribution Service to the Customer or any other customer. The Company shall provide the

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Customer with a written explanation as to why the Company is unable to provide redundant service to the Customer.

H. Conjunctional Service and Resale

Electricity distributed by the Company is for the exclusive use of the Customer on the premises to which such energy is delivered by the Company. Except as provided below, in no case shall service be shared with another, sold to another, or transmitted off the premises.

If Customer's industrial, governmental or commercial establishment contains two or more buildings, and such buildings are separated by street, alley, or railroad right-of-way, and there is no other intervening property under separate ownership and operation, the Customer, at the Customer's own expense and responsibility and subject to the approval of the Company, may interconnect such buildings so as to permit the Customer to receive energy for the operation and maintenance of the Customer's establishment from one point of delivery with one point of measurement. The privilege herein granted is not transferable and automatically terminates if and when the buildings cease to be a part of a single establishment or are separately owned and operated. All such facilities shall be installed and operated in accordance with the National Electrical Code and all applicable federal, state and local rules and regulations then in effect.

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RULES AND REGULATIONS
EXTENSION OF ELECTRIC FACILITIES

- A. When a potential Customer desires electric distribution service and it is necessary that the Company's facilities be extended to make electric distribution service available to the premises under consideration, that potential Customer shall execute an agreement satisfactory to the Company covering the matter of the extension. In addition, the Customer shall apply for electric service as provided in these Electric Distribution Rules and Regulations. The agreement covering the extension must be signed by the owner of the premises to be served. The Applicant and the Company must agree on meter location and point of delivery of electric service before any facilities are installed on the premises to be served.
- B. For line extensions to residential single family homes, both individual homes and homes in a development, the following shall apply:
1. The Company shall be responsible for all costs associated with standard service installation for up to five thousand dollars per individual lot. The Company is not responsible for any costs associated with premium installation.
 2. The Applicant shall be responsible for any cost above the five thousand dollars per individual lot.
 3. In addition, to the extent the Applicant requests premium installation service, the Applicant shall be responsible for the incremental costs of premium services (the sum of the Company's cost to provide the premium installation minus the Company's cost of a standard service installation) prior to the start of construction.
 4. The Applicant shall make arrangements with the Company for the payment of the standard line extension costs that exceed the cap of five thousand dollars per individual lot. The Company shall afford the Applicant (but not including developers of homes) the option of paying those costs, plus carrying costs, on a prorated monthly basis for up to fifty months.
- C. For line extensions to residential, non-master-metered, multifamily installations (two or more units) the following shall apply:
1. The Company shall be responsible for all costs associated with standard service installation for up to twenty-five hundred dollars per individual unit. The Company is not responsible for any costs associated with premium installation.
 2. The Applicant shall be responsible for any cost above the twenty-five hundred dollars per individual unit.
 3. In addition, to the extent the Applicant requests premium installation service, the Applicant shall be responsible for the incremental costs of premium services (the sum of the

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Company's cost to provide the premium installation minus the Company's cost of a standard installation) prior to the start of construction.

4. The Applicant shall make arrangements with the Company for the payment of the standard line extension costs that exceed the cap of twenty-five hundred dollars per individual unit.

D. For line extensions to Nonresidential Customers the following shall apply:

1. The Company shall be responsible for sixty percent of the total cost of the line extension for a standard service installation.
2. The Applicant shall remit forty percent of the total cost of the line extension for standard service installation prior to the start of construction, which shall be considered a Contribution in Aid of Construction (CIAC).
3. In addition, to the extent the Applicant requests premium installation service, the Applicant shall be responsible for the incremental costs, including CIAC costs, of premium services (the sum of the Company's costs to provide the premium installation minus the Company's cost to install, in accordance with good utility practice, a standard line extension to the project) prior to the start of construction.
4. If a substation is required as part of the line extension project, the Applicant shall be given the option of building (pursuant to all applicable electrical standards), owning, and maintaining such substation.

E. Any Applicant who paid to the Company the cost of standard service installation may be entitled to a refund of a portion of the installation cost paid in accordance with the following:

1. If any new Customer, within fifty months of the completion of a line extension project utilizes all or part of the facilities for which the cost of standard service installation has been paid, the Applicant who paid the installation costs may be entitled to a refund which represents a pro rata portion of the original cost calculated to equitably share the cost responsibility for those facilities used in service by both the new and original Applicant. The new Applicant will pay the pro rata portion of the original installation cost to DP&L and if either a premium installation or an additional line extension project is required for such new Applicant, any additional costs that would be charged under paragraphs (B), (C) or (D). After receiving the new Applicant's pro rata portion DP&L will refund it to the original Applicant.
2. If any subsequent new Applicant, within fifty months of the completion of the original line extension project, utilizes all or part of the facilities, any Applicant who paid for the standard service installation cost may be entitled to a refund.

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3. Any Applicants who paid for the standard service installation cost are responsible to notify the Company when a new Customer is connected and utilizes the line extension associated with the installation cost that was paid.
- F. Nothing contained herein shall be construed to prohibit the Company from making extensions under different arrangements.
- G. Nothing contained herein shall be construed to prohibit the Company from making, at its expense, greater extensions than herein prescribed, should its judgement so dictate.
- H. The title to all extensions and equipment covered by the extension agreements shall be and remain in the Company.
- I. The Company reserves the right to make additional electric service extensions from the end of, or from any point in its electric distribution system.
- J. The Company reserves the right to determine the type of equipment which is needed to extend service hereunder, as well as whether overhead or underground electric distribution facilities will be installed. If the Applicant desires to receive service different than that determined by the Company, this is considered premium service and cost contributions apply as indicated above.
- K. Costs attributed to land clearance activity, trenching, and backfilling required for the installation of line extension facilities on the Applicant's property are the responsibility of the Applicant. Any such costs incurred by the Company at the Applicant's request must be paid in full prior to construction beginning.
- L. Construction or Relocation of Underground Distribution Facilities

The Company shall not be required to construct General Distribution Facilities underground unless the cost of such special construction for such General Distribution Facilities is paid for by the requesting party. The cost of any change of existing overhead General Distribution Facilities to underground which is required or specified by a municipality or other public authority or other requesting party shall be paid for by that municipality or public authority or other requesting party.

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The “cost of any change” as used herein, shall be the actual cost to the Company of such change including any applicable taxes.

The “cost of special construction” as used herein, shall be the actual cost to the Company including any applicable taxes. In cases where general distribution facilities do not exist, the cost of special construction shall be that in excess of the cost of construction of Standard Facilities including any applicable taxes.

Definitions for the purposes of this section:

1. “Builder/Developer” – someone who builds or contracts for and supervises the construction of any commercial structure or someone who builds or contracts for and supervises the construction of a residence for purposes other than owning and occupying it.
2. “Premium Service Cost” – all costs and expenses incurred by the Company to provide service to the customer in excess of all the costs and expenses of a standard service. Premium Service Costs may include but are not limited to, customer requested oversized facilities or any additional costs that result from customer specifications that are in excess of standard construction, alternate construction routes, special construction costs due to obstructions or other physical factors, additional equipment, as well as costs associated with local ordinances or restrictions and any expenses imposed on the Company that are beyond the Company’s control. The Company reserves the right to determine whether the construction of underground electric distribution facilities are considered standard or premium services.
3. “Residence” – a living structure meeting the permanency requirement which includes a functional domestic kitchen and conventional sleeping facilities in compliance with all applicable residential building codes and regulations.
4. “Standard Service Installation” – is the least cost most direct route to extend facilities, in accordance with good utility practice, to the customer’s delivery point from the Company’s point of origin at the appropriate voltage level and availability of multi-phase facilities.
5. “General Distribution Facilities” means any and all facilities of the Company except those required to serve or extend service to a specific Customer.

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6. "Standard Facilities" means the least cost design of electric distribution facilities using sound engineering practices which meet and/or exceed the National Electrical Safety Code and the Company's construction standards.
7. All other definitions as set forth in Section 4901:1-9-07 of the Ohio Administrative Code as modified from time to time shall apply.

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ELECTRIC DISTRIBUTION SERVICE
RULES AND REGULATIONS
EXTENSION OF ELECTRIC FACILITIES TO HOUSE TRAILER PARKS

A. Definition

For the purposes of this Section, a House Trailer Park is a "Manufactured Home Park" as defined in Chapter 4781 of the Ohio Revised Code.

B. Bulk Metered Service

Electric service will be made available to House Trailer Parks through a single meter in accordance with an available Service Option of this Schedule. All equipment necessary to receive service at the meter shall be installed in accordance with local codes and the standards contained in the latest revision of the Company's electric booklet "Service Handbook", copies of which are available at any of the Company's offices or on the Company's website. The Company shall not be responsible for the electric distribution facilities or electric service beyond the point of metering. Electric energy furnished to House Trailer Parks under the terms of Bulk Metered Service on this Tariff Sheet shall not be submetered or resold, with the exception of those House Trailer Parks, which on or before August 1, 1973 sub-metered or resold electric energy to trailer locations. In the event of any violation of this prohibition against sub-metering and resale, the Company may remove its meters and equipment and discontinue service after three (3) days prior written notice.

C. Individual Metered Service

Individual electric service will be made available to the individual trailers in House Trailer Parks. The Company will determine the type of distribution to be installed and the location of the meters and metering equipment. All service equipment necessary to supply individual trailer service from each metering location shall be furnished, installed and maintained by and at the expense of the park owner or operator, and shall be installed in accordance with local codes and the standards contained in the latest revision of the Company's electric booklet "Service Handbook", copies of which are available at any of the Company's offices or on the Company's website. All distribution facilities to the point of attachment at the Customer's metering location, shall be installed, owned and maintained by the Company.

The park owner or operator shall enter into a contract with the Company and provide the Company with all necessary easements and rights of way and shall provide final grade prior to the installation of the distribution system.

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D. Sectionalized Service

Subject to the approval of the Company, a combination of both types of service described in (B) and (C) above, may be made available to House Trailer Parks.

E. Line Extensions

In addition to the foregoing provisions, service to House Trailer Parks is also governed by the other provisions of the Company's Electric Distribution Service Rules and Regulations pertaining to the extension of electric service.

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GENERAL SERVICE RULES AND REGULATIONS
DEFINITIONS AND AMENDMENTS

A. Definitions

“Alternate Generation Supplier (AGS)” means a person, corporation, broker, marketer, aggregator, generator or any other entity approved by the Commission to sell electricity to End-use Customers, utilizing the jurisdictional transmission and distribution facilities of the Company and registered in the Company's Electric Choice Program.

“Ancillary Service” means those services set forth in the Company’s Open Access Transmission Tariff which are necessary to support the transmission of capacity and energy from resources to loads while maintaining reliable operation of the Company’s Transmission System. Ancillary Services may include but are not limited to scheduling, system control and dispatch service; reactive supply and voltage control service; regulation and frequency response service; energy imbalance service; operating reserve-spinning reserve service; operating reserve-supplemental reserve service; and real power losses service.

“Certified Territory” means the Company’s Certified Territory as established for an Electric Supplier under Sections 4933.81 to 4933.90 of the Revised Code as amended by Sub. S.B. No. 3 of the 123rd General Assembly.

"Company" means The Dayton Power and Light Company.

“Competition Act” means the Electricity Deregulation Act (Sub. S. B. No. 3, 123rd General Assembly).

“Control Area” means an electrical system bounded by interconnection (tie-line) metering and telemetry. It controls its generation directly to maintain its interchange schedule with other control areas and contributes to frequency regulation of the interconnection.

"Customer" means and includes any person, firm, corporation or other entity using electricity delivered to the premises, building or establishment where used, or for whose account and use such electricity is delivered, and also the owner, occupant, tenant or lessee of the premises, building or establishment.

“Customer-Generator” means Customer-Generator as defined in Section 4928.01 of the Revised Code as amended by Sub. S. B. No. 3 of the 123rd General Assembly.

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“Distribution Customer” is a Customer within the Company’s Certified Territory that is served by the Electric Distribution Service Schedules.

“Distribution Service” means the delivery of electric power and energy at voltages less than 34.5 kV to a Customer for ultimate consumption and includes metering, billing and collection services. Distribution Service does not include furnishing electric power or energy at wholesale for resale.

“Distribution System” means the facilities owned, controlled, or operated by the Company that are used to provide Distribution Service.

“RF” means the Reliability First Agreement, a regional entity of NERC, to which the Company is a full member.

“Generation Service” means the provision of electric power and energy to a customer for ultimate consumption and does not include furnishing power at wholesale for resale.

“Large Commercial Customer” means a commercial customer with annual usage equal to or greater than seven hundred thousand (700,000) kWh.

“Nonresidential Customer” is any Customer not defined as a Residential Customer, including any Customer whose nonresidential portion of the total service requirements, as measured through one meter, is greater than the residential portion.

Open Access Transmission Tariff (OATT) – the Company’s Open Access Transmission Tariff or its successor on file with the FERC and which sets forth the rates, terms and conditions of transmission service over transmission facilities owned by The Dayton Power and Light Company.

“P.U.C.O. No. 17” means the collection of all electric service Schedules of the Company.

“Residential Customer” is a single-phase customer who receives service at standard secondary service voltages, not exceeding 400 amps, for a single family home, apartment, or condominium, or other single family facility whose entire electric requirements are measured through one meter and whose primary use is of a residential nature for lighting, heating, cooling or for the operation of appliances. Other incidental power uses for nonresidential purposes must not be greater than the residential portion of the total service requirements. Separately metered barns and sheds not used for commercial use that are located on a

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GENERAL SERVICE RULES AND REGULATIONS
DEFINITIONS AND AMENDMENTS

residential premise shall be served under the residential tariff schedule.

“Schedule” means the entire set of effective electric Distribution, Generation, or Transmission Service Tariff Sheets, including any and all attachments, appendices, and subsequent revisions or amendments.

“Service Type” refers to the kind of electric service the Customer receives from the Company under applicable Tariff Sheets according to end use, service voltage, character of service, or specific eligibility requirements contained in certain Tariff Sheets. Service Types include Residential, Residential Heating, Secondary, Primary, Primary-Substation, High Voltage, Private Outdoor Lighting, and Street Lighting.

“Small Commercial Customer” means a commercial customer with annual usage less than seven hundred thousand (700,000) kWh.

“Transmission Service” means the transmission of power and energy at voltages specified within the Company’s Open Access Transmission Tariff.

“Transmission System” means the facilities owned, controlled, or operated by the Company that are used to provide Transmission Service.

“Voltage Level of Service” refers to the following customer classifications which are defined according to their standard service voltage (as defined in this Schedule on Tariff Sheet No. D14) and other customer characteristics:

- “High Voltage Customer” is a Nonresidential Customer who receives electric service at sixty-nine thousand (69,000) volts or higher and whose monthly demands are equal to or in excess of ten thousand (10,000) kW for all electric service supplied to one location on the Customer’s premises. High Voltage Customers receiving electric service from the Company prior to April 30, 1988 are required to receive service at sixty-nine thousand (69,000) volts or higher and to have monthly demands equal to or in excess of one thousand (1,000) kW for all electric service supplied to one location on the Customer’s premises.
- “Primary-Substation Customer” is a Nonresidential Customer who receives electric service at standard primary service voltages of twenty-four hundred (2400) volts or higher that is taken directly from the secondary side of a substation step-down transformer(s) in an existing substation without using any Company-owned primary distribution feeders and

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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
GENERAL SERVICE RULES AND REGULATIONS
DEFINITIONS AND AMENDMENTS

has a monthly demand equal to or in excess of one thousand (1,000) kW for all electric service supplied at one location on the Customer's premises.

- "Primary Customer" is a Nonresidential Customer who receives service at standard primary service voltages of twenty-four hundred (2400) volts or higher for all electric service supplied at one location on the Customer's premises.
- "Secondary Customer" is a Nonresidential or Residential Customer who receives service at standard secondary service voltages for all electric service supplied at one location on the Customer's premises.

The singular includes the plural and the plural includes the singular.

- B. General Service Rules and Regulations May Be Amended
The Company reserves the right, with the approval of The Public Utilities Commission of Ohio, to modify, alter or amend these Electric Distribution Rules and Regulations, or to promulgate such other and further Rules and Regulations as experience and conditions may suggest, or as it deems necessary in the conduct of its business.

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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
RULES AND REGULATIONS
ADDITIONAL CHARGES

- A. In addition to charges applied from selected Tariff Sheets, the following charges may be applied to each customer bill:

1. Delayed Payment Charge:

Payment of the total billed amount due must be received by the Company or an authorized agent by the due date shown on the bill. If the Customer does not pay the total amount due to the Company by the due date shown, an additional amount equal to one and one half percent (1 ½%) of the total unpaid balance shall be assessed and also become due and payable.

2. Returned Check Charge:

The Returned Check Charge contained on Miscellaneous Service Charges Tariff Sheet No. D26 of this Schedule shall be assessed to the Customer's account each time a check is returned by a financial institution. Any Customer paying for more than one type of utility service from the Company will be charged a maximum of one (1) Returned Check Charge per returned check.

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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
RULES AND REGULATIONS
OPEN ACCESS TERMS AND CONDITIONS

A. Open Access to Distribution System

Distribution Service will be available to all retail electric service Customers in the Company's Certified Territory and their suppliers on a nondiscriminatory and comparable basis. The Company will build distribution facilities when necessary to provide adequate Distribution Service. However, a Customer requesting such service will be required to pay all or part of the reasonable incremental cost of the new facilities in accordance with Tariff Sheet No. D12 of this Schedule. The rules, regulations and rates contained on Tariff Sheets in this Schedule shall be applied to all Customers and their suppliers on a nondiscriminatory and comparable basis.

B. Terms of Service

An electric retail Customer is not responsible for maintaining a formal service agreement for Distribution Service with the Company. However, by completing an Application for Service under Tariff Sheet No. D3, an electric retail Customer is bound by the terms and conditions outlined in this Schedule. Each Alternate Generation Supplier (AGS) serving retail Customers in the Company's Certified Territory is required to enter into a formal service agreement with the Company in accordance with the terms and conditions contained in the Company's Alternate Generation Supplier Coordination Tariff Sheet No. G8.

The Company will bill all electric retail Customers for Distribution Services either directly, or to their authorized representative, or according to third-party billing arrangements with an AGS.

C. Firmness of Service

All Distribution Service will be assumed to be of equal duration and firmness.

The Company is not responsible under its Electric Distribution Service Schedule for the delivery of power and energy not received in part or in whole at the designated transmission point of delivery, for any reason. In the event that Distribution Service interruptions are required to maintain safe and reliable operation of the system, such interruptions will be allocated proportionately among all Distribution Service Customers whose load contributes to the need for reduction without regard to the Customer's choice of generation supplier. In the event of an emergency situation, Emergency Electrical Procedures contained in Tariff Sheet

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RULES AND REGULATIONS
OPEN ACCESS TERMS AND CONDITIONS

No. D11 shall be initiated by the Company. In the event of unplanned outages, service will be restored to Customers in accordance with good utility practices.

D. Construction of New Distribution Facilities

The Company shall use due diligence to add necessary facilities or upgrade its distribution system within a reasonable time. DP&L will not upgrade its existing or planned distribution system in order to provide the requested Distribution Service if doing so would impair system reliability or otherwise impair or degrade existing service.

If the Company determines that it will not have adequate capability to satisfy the full amount of an Application for Service, DP&L nonetheless shall be obligated to offer and provide the portion of the requested Distribution Service that can be accommodated without addition of any facilities. However, DP&L shall not be obligated to provide the incremental amount of requested Distribution Service that requires the addition of facilities or upgrades until such facilities or upgrades have been placed in service.

If any event occurs that will materially affect the time for completion of new facilities, or the ability to complete them, DP&L shall promptly notify the Customer. In such circumstances, DP&L shall within thirty (30) days of notifying the Customer of such delays, convene a technical meeting with the Customer to evaluate the alternatives available to the Customer. The Company also shall make available to the Customer studies and work papers related to the delay, including all information that is in the possession of DP&L that is reasonably needed by the Customer to evaluate any alternatives, excluding commercially sensitive information and that which relates to any of the Company's other Customers.

When it is determined that one or more alternatives exist to the originally planned construction project, DP&L shall present such alternatives for consideration by the Customer. Upon review of these alternatives, the Customer may desire to maintain its Application for Service subject to construction of the alternative facilities. In the event DP&L concludes that no reasonable alternative exists and the Customer disagrees, the Customer may refer the dispute to the PUCO for resolution.

If DP&L and the Customer mutually agree that no other reasonable alternatives exist and the requested service cannot be provided out of existing capability under the conditions of this Tariff Sheet, the obligation to provide the requested Distribution Service shall terminate.

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THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
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ELECTRIC DISTRIBUTION SERVICE
RULES AND REGULATIONS
OPEN ACCESS TERMS AND CONDITIONS

However, the Customer shall be responsible for all prudently incurred costs by the Company through the time implementation was suspended.

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THE DAYTON POWER AND LIGHT COMPANY
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
RESIDENTIAL

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on an energy and monthly customer charge basis.

APPLICABLE:

Available to all single-phase residences, single apartments, and churches whose entire requirements are measured through one meter, for lighting, the operation of appliances, and incidental power. This service is also available to separately metered barns and sheds not used for commercial use that are located on a residential premise.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G10. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

\$9.75 per Customer, plus

Energy Charge:

\$0.0286082 per kWh for all kWh

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

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ELECTRIC DISTRIBUTION SERVICE
RESIDENTIAL

Universal Service Fund Rider on Sheet No. D28.
Infrastructure Investment Rider on Sheet No. D29.
Storm Cost Recovery Rider on Sheet No. D30.
Regulatory Compliance Rider on Sheet No. D31.
Proactive Reliability Optimization Rider on Sheet No. D32.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.
Distribution Investment Rider on Sheet No. D36.
Customer Programs Rider on Sheet No. D37.
Energy Efficiency Rider on Sheet No. D38.
Economic Development Cost Recovery Rider on Sheet No. D39.
Legacy Generation Rider on Sheet No. D40.
Tax Savings Credit Rider on Sheet No. D41.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
RESIDENTIAL HEATING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on an energy and monthly customer charge basis.

APPLICABLE:

Available to all single-phase residences and single apartments whose entire requirements are measured through one meter, for lighting and the operation of appliances, provided electric energy is used as the primary source of heating the premises. This service is also available to separately metered barns and sheds not used for commercial use that are located on a residential premise.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G10. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

\$9.75 per Customer, plus

Energy Charge:

\$0.0286082 per kWh for all kWh

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

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ELECTRIC DISTRIBUTION SERVICE
RESIDENTIAL HEATING

Universal Service Fund Rider on Sheet No. D28.
Infrastructure Investment Rider on Sheet No. D29.
Storm Cost Recovery Rider on Sheet No. D30.
Regulatory Compliance Rider on Sheet No. D31.
Proactive Reliability Optimization Rider on Sheet No. D32.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.
Distribution Investment Rider on Sheet No. D36.
Customer Programs Rider on Sheet No. D37.
Energy Efficiency Rider on Sheet No. D38.
Economic Development Cost Recovery Rider on Sheet No. D39.
Legacy Generation Rider on Sheet No. D40.
Tax Savings Credit Rider on Sheet No. D41.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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THE DAYTON POWER AND LIGHT COMPANY
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SECONDARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand, energy, and monthly customer charge basis.

APPLICABLE:

Available to any Secondary Nonresidential Customer for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises. This rate is applicable when any portion of the Customer's service is rendered at Secondary voltage.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G10. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

Single-phase Service	\$ 16.68 per Customer
Three-phase Service	\$ 28.49 per Customer

THE FOLLOWING SERVICE IS NOT AVAILABLE FOR NEW INSTALLATIONS:

Unmetered Service	\$ 14.68 per Customer
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Demand Charge:

\$4.8722371 per kW for all kW of Billing Demand

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

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ELECTRIC DISTRIBUTION SERVICE
SECONDARY

MAXIMUM CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.0519464 per kWh for total billed charges under this tariff and the Transmission Cost Recovery Rider – Nonbypassable (if applicable). The Maximum Charge amount of this tariff is \$0.0396339.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.
Infrastructure Investment Rider No. D29.
Storm Cost Recovery Rider on Sheet No. D30.
Regulatory Compliance Rider on Sheet No. D31.
Proactive Reliability Optimization Rider on Sheet No. D32.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.
Distribution Investment Rider on Sheet No. D36.
Energy Efficiency Rider on Sheet No. D38.
Economic Development Cost Recovery Rider on Sheet No. D39.
Legacy Generation Rider on Sheet No. D40.
Tax Savings Credit Rider on Sheet No. D41.

PRIMARY VOLTAGE METERING:

The above rates are based upon Secondary Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted downward by one percent (1%) for billing purposes.

OFF-PEAK METERING SURCHARGE:

Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to determine billing demands during off-peak periods shall be subject to an additional charge of twenty dollars (\$20.00) per month. No demand less than one thousand kilowatts (1,000 kW) shall be designated as off-peak unless the Customer has elected the metering surcharge option.

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ELECTRIC DISTRIBUTION SERVICE
SECONDARY

For Customers who elect to be supplied through off-peak metering, the Term of Contract shall be a minimum period of one (1) year and for such time thereafter until terminated by the Company or the Customer giving thirty (30) days written notice.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be the greatest thirty (30) minute integrated demand ascertained in kilowatts by instruments suitable for the purpose. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or
2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven month period prior to the current billing month.

SECONDARY RATE PROVISION:

When the use of a Customer's load does not result in billing demands proportionate to the facilities installed, the billing demand may be determined by taking eighty-five percent (85%) of such total connected load. The Maximum Charge provisions of this Tariff Sheet shall not be applicable to these Customers.

UNMETERED SERVICE PROVISION:

- A. THIS PROVISION IS IN THE PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE PRESENT INSTALLATIONS OF CUSTOMERS THAT HAVE ELECTED TO COMPLY WITH SECTION B OF DP&L'S UNMETERED SERVICE PROVISION. ALL NEW SERVICE REQUESTS SHALL TAKE SERVICE UNDER SINGLE OR THREE PHASE METERED SERVICE.

Unmetered single-phase service is available under this provision upon mutual agreement between the Company and the Customer for lighting and/or incidental power purposes for rated loads less than five (5) kilowatts having uniformity of consumption which can be predicted accurately.

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SECONDARY

This rate is available on application and only to those Customers whose rated load requirements of five (5) kilowatts or less can be served at one point of delivery.

For each monthly billing period the kW billing demand shall be the estimated or measured load in kilowatts, and the kilowatt-hours consumed shall be the product of the estimated or measured load in kilowatts multiplied by seven hundred and thirty (730) hours.

The Customer shall furnish electrical protection devices which meet local electric code requirements. In the absence of a local electrical code, the National Electrical Code will be followed.

The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the Customer's equipment at any time to verify or measure such load. In the event the Customer fails to notify the Company of an increase in load, the Company reserves the right to refuse to serve the location thereafter under this rate, and shall be entitled to bill the Customer retroactively on the basis of the increased load for the full period such load was connected. If the character of such load should change, so as to require metered service, the Customer shall provide the facilities to permit the metering.

The Term of Contract shall be a minimum period of one (1) year or such shorter period as may be agreed between the Company and the Customer.

B. UNMETERED SERVICE COMPLIANCE PROVISION FOR EXISTING INSTALLATIONS

Concurrent with the effective date of this tariff, existing customers who elect to maintain an Unmetered Service Provision must comply with the following:

- I. Provide the Company with written validation of the type of usage, quantities and characteristics of service within 6 months of the effective date of this tariff
- II. Provide written validation of the type and quantity of service to the Company annually

COUNTY FAIR AND AGRICULTURAL SOCIETES:

Energy Charge: \$0.0153888/kWh

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ELECTRIC DISTRIBUTION SERVICE
SECONDARY

This charge replaces the demand charge for County Fair and Agricultural Societies; all other rates and tariffs applicable to secondary customers apply. The County Fairs and Agricultural societies provision exists as required by Ohio Revised Code Section 4928.80.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand and monthly customer charge basis.

APPLICABLE:

Available to any Customer for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G10. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

\$275.72 per Customer

Demand Charge:

\$3.3431973 per kW for all kW of Billing Demand

Reactive Demand Charge:

\$0.8380948 per kVar for all kVar of Billing Demand

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

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ELECTRIC DISTRIBUTION SERVICE
PRIMARY

MAXIMUM CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.0424921 per kWh for total billed charges under this tariff and Transmission Cost Recovery Rider – Nonbypassable (if applicable). The Maximum Charge amount of this tariff is \$0.0315547.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.
Infrastructure Investment Rider on Sheet No. D29.
Storm Cost Recovery Rider on Sheet No. D30.
Regulatory Compliance Rider on Sheet No. D31.
Proactive Reliability Optimization Rider on Sheet No. D32.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.
Distribution Investment Rider on Sheet No. D36.
Energy Efficiency Rider on Sheet No. D38.
Economic Development Cost Recovery Rider on Sheet No. D39.
Legacy Generation Rider on Sheet No. D40.
Tax Savings Credit Rider on Sheet No D41.

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

OFF-PEAK METERING SURCHARGE:

Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to determine billing demands during off-peak periods shall be subject to an additional charge of twenty dollars (\$20.00) per month. No demands less than one thousand kilowatts (1,000 kW) shall be designated as off-peak unless the Customer has elected the metering surcharge option.

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ELECTRIC DISTRIBUTION SERVICE
PRIMARY

For Customers who elect to be supplied through off-peak metering, the Term of Contract shall be a minimum period of one (1) year and for such time thereafter until terminated by the Company or the Customer giving thirty (30) days written notice.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be the greatest thirty (30) minute integrated demand ascertained in kilowatts by instruments suitable for the purpose. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holiday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or
2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven (11) month period prior to the current billing month. Where a Customer's establishment contains two or more buildings with separate services, each service having a monthly demand of five hundred (500) kW or higher, served under this Tariff Sheet, and such buildings are separated by street, alley, or railroad right-of-way, and there is no other intervening property under separate ownership, the demand of all such accounts at coincident times shall be added together for the determination of this Paragraph 3.

PRIMARY RATE PROVISION:

When the use of a Customer's load does not result in billing demands proportionate to the facilities installed the billing demand may be determined by taking eighty-five percent (85%) of such total connected load. The Maximum Charge provisions of this Tariff Sheet shall not be applicable to these Customers.

COUNTY FAIR AND AGRICULTURAL SOCIETES:

Energy Charge: \$0.0081736/kWh

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Effective September 1, 2023

Issued by
Kenneth J. Zagzebski, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Twenty-Fifth Revised Sheet No. D20
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY

This charge replaces the demand charge for County Fair and Agricultural Societies; all other rates and tariffs applicable to Primary customers apply. The County Fairs and Agricultural societies provision exists as required by Ohio Revised Code Section 4928.80.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Opinion and Order in Case No. 22-0900-EL-SSO dated August 9, 2023 of the Public Utilities Commission of Ohio.

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Kenneth J. Zagzebski, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Eighteenth Revised Sheet No. D21
Cancels
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY-SUBSTATION

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand and monthly customer charge basis.

APPLICABLE:

Available to all Primary-Substation Customers for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G10. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

\$138.58 per Customer

Demand Charge:

\$0.7736641 per kW for all kW of Billing Demand

Reactive Demand Charge:

\$0.1707299 per kVar for all kVar of Billing Demand

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

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Eighteenth Revised Sheet No. D21
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY-SUBSTATION

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.
Infrastructure Investment Rider on Sheet No. D29.
Storm Cost Recovery Rider on Sheet No. D30.
Regulatory Compliance Rider on Sheet No. D31.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.
Distribution Investment Rider on Sheet No. D36.
Energy Efficiency Rider on Sheet No. D38.
Economic Development Cost Recovery Rider on Sheet No. D39.
Legacy Generation Rider on Sheet No. D40.
Tax Savings Credit Rider on Sheet No. D41.

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both kilowatt billing demand and energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

OFF-PEAK METERING SURCHARGE:

Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to determine billing demands during off-peak periods shall be subject to an additional charge of twenty dollars (\$20.00) per month. No demands less than one thousand kilowatts (1,000 kW) shall be designated as off-peak unless the Customer has elected the metering surcharge option.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be the greatest thirty (30) minute integrated demand ascertained in kilowatts by instruments suitable for the purpose. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or

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Kenneth J. Zagzebski, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
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Eighteenth Revised Sheet No. D21
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY-SUBSTATION

2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven month period prior to the current billing month. Where a Customer's establishment contains two or more buildings with separate services, each service having a monthly demand of one thousand (1,000) kW or greater, served under this Tariff Sheet, and such buildings are separated by street, alley, or railroad right-of-way, and there is no other intervening property under separate ownership, the demand of all such accounts at coincident times shall be added together for the determination of this Paragraph 3.

PRIMARY RATE PROVISION:

When the use of a Customer's load does not result in billing demands proportionate to the facilities installed the billing demand may be determined by taking eighty-five percent (85%) of such total connected load.

TERM OF CONTRACT:

The Term of Contract shall be for a minimum period of one (1) year, or longer, but may be subject to cancellation by either party after the end of the contract period by ninety (90) days written notice.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Nineteenth Revised Sheet No. D23
Cancels
Eighteenth Revised Sheet No. D23
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIVATE OUTDOOR LIGHTING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer Distribution Service along with a lighting fixture for all-night outdoor lighting, billed on a customer charge and per fixture basis.

APPLICABLE:

Available for all-night outdoor lighting service to any Customer for lighting of driveway and other outdoor areas on the Customer's premises, where such service can be supplied by the installation of lighting fixtures supplied directly from existing secondary circuits. All facilities shall be owned by the Company.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G10. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

\$14.09 per Customer

Fixture Charge:	kWh
\$0.0366849 per lamp, 3,600 Lumens Light Emitting Diode (LED)	14
\$0.0366849 per lamp, 8,400 Lumens Light Emitting Diode (LED)	30

THE FOLLOWING FIXTURES ARE NOT AVAILABLE FOR NEW INSTALLATIONS:

\$0.0366849 per lamp, 9,500 Lumens High Pressure Sodium	39
\$0.0366849 per lamp, 28,000 Lumens High Pressure Sodium	96
\$0.0366849 per lamp, 7,000 Lumens (Nominal) Mercury	75
\$0.0366849 per lamp, 21,000 Lumens (Nominal) Mercury	154
\$0.0366849 per lamp, 2,500 Lumens (Nominal) Incandescent	64
\$0.0366849 per lamp, 7,000 Lumens (Nominal) Fluorescent	66
\$0.0366849 per lamp, 4,000 Lumens (Nominal) Post Top Mercury	43

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Kenneth J. Zagzebski, President and Chief Executive Officer

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MacGregor Park
1065 Woodman Drive
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIVATE OUTDOOR LIGHTING

The Fixture Charge shall include a lamp with luminaire, controlled automatically, and where needed an upsweep arm not over six (6) feet in length, on an existing pole, where service is supplied from existing secondary facilities of the Company. The four thousand (4,000) Lumens Post Top Mercury Fixture Charge for underground service only, shall include a post for twelve (12) foot mounting height.

POLE CHARGES:

If a lamp is installed on an existing pole, the Pole Charge shall be included in the Fixture Charge of the applicable lamp. The Pole Charge for each additional standard wood pole shall be \$0.05 per month for each additional pole installed. If a Customer desires an Ornamental Pole, the Pole Charge shall be \$0.05 per month for each Ornamental Pole installed. The Company, at its discretion, reserves the right to refuse to install poles for new installations.

AERIAL SERVICE:

Secondary aerial spans shall be supplied, where necessary, for an additional charge of \$0.02 net per month, per span.

UNDERGROUND SERVICE:

Underground service will be provided, where requested, for an additional charge of \$0.68 net per month, per one hundred (100) trench feet or fraction thereof. The Customer shall provide all trenching and backfilling to accommodate the Company's underground conductors according to Company specifications.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.
Infrastructure Investment Rider on Sheet No. D29.
Storm Cost Recovery Rider on Sheet No. D30.
Regulatory Compliance Rider on Sheet No. D31.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.
Distribution Investment Rider on Sheet No. D36.
Energy Efficiency Rider on Sheet No. D38.
Economic Development Cost Recovery Rider on Sheet No. D39.

Filed pursuant to the Opinion and Order in Case No. 22-0900-EL-SSO dated August 9, 2023 of the Public Utilities Commission of Ohio.

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Kenneth J. Zagzebski, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Nineteenth Revised Sheet No. D23
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIVATE OUTDOOR LIGHTING

Legacy Generation Rider on Sheet No. D40.
Tax Savings Credit Rider on Sheet No. D41.

The fixture energy (kWh) listed above is the average monthly usage for each lamp and shall be used for determining the charges for the above riders.

TERM OF CONTRACT:

For a fixed term of not less than two (2) years, and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other.

SERVICES PROVIDED:

The Company will maintain the equipment and replace defective lamps. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. The Company does not guarantee continuous lighting and shall not be liable to the Customer or anyone else for any damage, loss or injury resulting from any interruption in such lighting due to any cause.

All lamps shall burn from dusk to dawn, burning approximately four thousand (4,000) hours per annum.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Opinion and Order in Case No. 22-0900-EL-SSO dated August 9, 2023 of the Public Utilities Commission of Ohio.

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THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
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Dayton, Ohio 45432

Fourteenth Revised Sheet No. D24
Cancels
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
RESERVED

Filed pursuant to the Opinion and Order in Case No. 22-0900-EL-SSO dated August 9, 2023 of the Public Utilities Commission of Ohio.

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Kenneth J. Zagzebski, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Eighteenth Revised Sheet No. D25
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
STREET LIGHTING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides Distribution Service from the Company that will be billed on an energy and monthly customer charge basis.

APPLICABLE:

Available for the furnishing of energy only for the all-night outdoor lighting of streets, highways, parks, and other public places.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G10. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer charge:

\$8.89 per bill rendered

Energy Charge:

\$0.0203990 per kWh

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Kenneth J. Zagzebski, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Eighteenth Revised Sheet No. D25
Cancels
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
STREET LIGHTING

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.
Infrastructure Investment Rider on Sheet No. D29.
Storm Cost Recovery Rider on Sheet No. D30.
Regulatory Compliance Rider on Sheet No. D31.
Proactive Reliability Optimization Rider on Sheet No. D32.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.
Distribution Investment Rider on Sheet No. D36.
Energy Efficiency Rider on Sheet No. D38.
Economic Development Cost Recovery Rider on Sheet No. D39.
Legacy Generation Rider on Sheet No. D40.
Tax Savings Credit Rider on Sheet No. D41.

DETERMINATION OF ENERGY USAGE:

Concurrent with the effective date of this tariff, the Company will require all new street lighting service requests to be metered pursuant to the Company's Tariff D7, Meters and Metering Equipment – Location and Installation.

Existing unmetered Street Lighting customers that elect to continue unmetered service under this tariff must comply with the following:

- I. Provide the Company with written validation of the type of usage, quantities and characteristics of service within 6 months of the effective date of this tariff
- II. Provide the Company with written validation of type and quantity of service annually

For those customers that elect to maintain unmetered Street Lighting service, the following list shows the monthly kWh for selected street light fixtures that will be used to determine the kWh's billed. For any fixture owned and maintained by the Customer that is not included below the monthly kWh will be determined by multiplying the input wattage of the fixture, including lamp and ballast, times three hundred and thirty-three and three tenths (333.3) hours use. The input wattage of the fixture shall be mutually agreed upon between the Company and the Customer.

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Kenneth J. Zagzebski, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
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Eighteenth Revised Sheet No. D25
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
STREET LIGHTING

<u>HIGH PRESSURE SODIUM</u>	MONTHLY <u>--kWh--</u>
70 Watt (5,800 Lumen)	28
100 Watt (9,500 Lumen)	39
150 Watt (16,000 Lumen)	57
250 Watt (27,000 Lumen)	104
400 Watt (50,000 Lumen)	162
500 Watt (54,000 Lumen)	208
650 Watt (77,000 Lumen)	266
800 Watt (100,000 Lumen)	324

<u>MERCURY</u>	MONTHLY <u>--kWh--</u>
100 Watt (4,000 Lumen)	42
175 Watt (7,700 Lumen)	70
250 Watt (11,000 Lumen)	97
400 Watt (21,000 Lumen)	153
1,000 Watt (54,000 Lumen)	367

<u>INCANDESCENT</u>	
103 Watt (1,000 Lumen)	34
202 Watt (2,500 Lumen)	67
327 Watt (4,000 Lumen)	109
448 Watt (6,000 Lumen)	149

<u>FLUORESCENT</u>	
70 Watt (2,800 Lumen)	32
85 Watt (5,000 Lumen)	39
120 Watt (7,000 Lumen)	59
220 Watt (12,000 Lumen)	89
320 Watt (22,000 Lumen)	160
640 Watt (44,000 Lumen)	320

POINT OF DELIVERY:

Filed pursuant to the Opinion and Order in Case No. 22-0900-EL-SSO dated August 9, 2023 of the Public Utilities Commission of Ohio.

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Kenneth J. Zagzebski, President and Chief Executive Officer

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Eighteenth Revised Sheet No. D25
Cancels
Seventeenth Revised Sheet No. D25
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
STREET LIGHTING

The point of delivery shall be at the point where the Customer's street lighting facilities attach to the Company's existing secondary distribution system. All points of delivery shall be at a level which will allow the Company to maintain all necessary code clearances for Company owned facilities. All facilities beyond the point of delivery are to be furnished and maintained by the Customer. The Customer may be required to furnish electrical protection devices. If such devices are required, they must meet all applicable electric code requirements.

REQUEST FOR SERVICE:

The Customer shall request service for each streetlight or group of streetlights to be served under the Street Lighting Tariff. Each request shall include the size, type, specific location and number of fixtures to be served. The Company shall promptly determine if the requested service can be served from the existing secondary distribution system and if so, shall promptly notify the Customer of the location(s) of the point(s) of delivery. The Customer shall notify the Company promptly of any changes in fixture load served under the Street Lighting Tariff including, but not limited to, replacement of fixtures with a different size or type, replacement of ballast or lamp with a different size and any changes in the number of fixtures. In the event the Customer fails to notify the Company of a change in fixture load, the Company reserves the right to refuse to serve the location thereafter under this Tariff Sheet, and shall be entitled to bill the Customer retroactively on the basis of any change in fixture load for the full period the load was connected. If the Company exercises its right to refuse service under this Tariff Sheet and requires that the service be under a metered Distribution Service rate, then the Customer shall provide the facilities for the installation of a meter.

CONTACTING COMPANY POLES AND STANDARDS:

Any and every contact of a Company-owned pole by the Customer for the purpose of providing street lighting will be billed in accordance with and governed by the Company's Pole Attachment Tariff as filed with the Public Utilities Commission of Ohio. The Company will not own and maintain poles whose sole purpose is to provide contacts for street light facilities.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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Kenneth J. Zagzebski, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
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Fourth Revised Sheet No. D26
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Page 1 of 2

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
MISCELLANEOUS SERVICE CHARGES

CUSTOMER SERVICES	CHARGE
Electric Meter Testing Charge	\$54.00
Remote Meter Installation Charge	\$120.00
Engineering Studies	\$64.00 per hour based on the engineering hours worked.
Investigation Fees	
Ordinary Investigation Fee	\$125.00
Extensive Investigation Fee	\$15.00 per hour based on the number of hours worked and labor used.
Reconnection Charge	
Remote Reconnection of an AMI Meter	\$0.00
Reconnection of the Meter	\$25.00
Reconnection at the Service Line	\$84.00
Service Trip Charge	\$22.00
This charge will apply when multiple same day trips are required to perform service work at a customer's premise.	
Collection Charge	\$16.00
This charge will apply when a technician accepts payment in the field.	
Returned Check Charge	\$15.00
Hard Copy Historical Customer Usage Data: The Company requires Customer authorization for providing historical customer usage data. For historical customer usage data the following charges will apply:	
Up to twenty-four (24) months of monthly kW and/or kWh data	No Charge
Twenty-five to thirty-six (25-36) months of monthly kW and/or kWh data	\$0.00 per account per request

Filed pursuant to the Opinion and Order in Case No. 22-0900-EL-SSO dated August 9, 2023 of the Public Utilities Commission of Ohio.

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THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
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Fourth Revised Sheet No. D26
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
MISCELLANEOUS SERVICE CHARGES

Greater than thirty-six (36) months of monthly kW and/or kWh data	\$0.00 per account per request
One (1) month of Hourly Load Data (where available)	\$0.00 per account per request
Twelve months of Hourly Load Data (where available)	\$0.00 per account per request

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THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
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Twenty-Third Revised Sheet No. D29
Cancels
Twenty-Second Revised Sheet No. D29
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
INFRASTRUCTURE INVESTMENT RIDER

DESCRIPTION:

The Infrastructure Investment Rider is intended to compensate the Company for incremental investment and operation and maintenance costs related to the Company's Smart Grid Plan Phase 1 approved by the Commission in Case No. 18-1875-EL-GRD.

APPLICABLE:

This Rider will be assessed as a percentage of base distribution charges on each monthly bill, effective on a bills-rendered basis for all Customers served under the Electric Distribution Tariff Sheets D17-D25.

CHARGES:

4.9150% of base distribution charges

TERMS AND CONDITIONS:

The Infrastructure Investment Rider shall be adjusted quarterly to recover amounts authorized by the Commission. This Rider is subject to reconciliation or adjustment, including but not limited to, increases or refunds, based upon the results of audits as approved and ordered by the Commission.

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THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Ninth Revised Sheet No. D31
Cancels
Eighth Revised Sheet No. D31
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
REGULATORY COMPLIANCE RIDER

DESCRIPTION:

The Regulatory Compliance Rider is intended to compensate AES Ohio for recovery of certain regulatory assets recorded by AES Ohio.

APPLICABLE:

This rider will be assessed per tariff class at the rates stated below on a bills rendered basis beginning September 1, 2023.

CHARGES:

Residential	2.82% base distribution charge
Residential Heating	1.96% base distribution charge
Secondary – unmetered	\$2.47 / bill
Secondary – single phase	\$3.66 / bill
Secondary – three phase	\$19.85 / bill
Primary	\$288.55 / bill
Primary Substation	\$626.28 / bill
High Voltage	\$610.26 / bill
Street Lighting	\$10.39 / bill
Private Outdoor Lighting	\$0.54 / bill

TERMS AND CONDITIONS:

The charges contained in this Rider shall be updated annually for Commission review and approval. The filing will be subject to reconciliation, including but not limited to, refunds to customers, based upon the results of audits as approved and ordered by the Commission.

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Kenneth J. Zagzebski President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PROACTIVE RELIABILITY OPTIMIZATION RIDER

DESCRIPTION:

The Proactive Reliability Optimization Rider (PRO) is intended to recover costs related to vegetation management, authorized but not yet collected through distribution rates.

APPLICABLE:

This rider will be assessed per tariff class at the rates stated below on a bills rendered basis beginning September 1, 2023.

CHARGES:

Residential	\$0.32 /Bill
Residential Non-Heat	\$0.32 /Bill
Secondary	\$1.10 /Bill
Primary	\$70.88 /Bill
Street Lighting	\$4.24 /Bill

TERMS AND CONDITIONS:

The Proactive Reliability Optimization Rider rates charged under this tariff shall be updated once a year. This Rider is subject to reconciliation, including but not limited to, refunds to customers, based upon the results of audits as approved and ordered by the Commission.

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Effective September 1, 2023

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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SWITCHING FEE RIDER

APPLICABLE:

All Customers who take Distribution and Transmission services from the Company are subject to the following terms and conditions regarding switching Alternate Generation Suppliers ("AGS").

SWITCHING TO AN ALTERNATE GENERATION SUPPLIER

Once a Customer has selected an AGS, and the AGS has notified the Company in accordance with established business procedures, service will become effective on the Customer's next scheduled meter reading date unless other arrangements are made between the Customer or AGS and the Company. A Customer receiving generation from an AGS will automatically be transferred to the Company's Competitive Retail Generation Service Tariff, Sheet No. G9. The Company shall not prohibit Customer switching from one AGS to another under established business protocols.

CONFIRMATION OF SWITCH

When the Company receives a request to switch to a new AGS, they will send confirmation of the change to the Customer, and electronic notices to the new AGS and the previous AGS. The confirmation letter to the Customer will include the following language:

This letter confirms that a request has been received to change your electric generation supplier under DP&L's Electric Choice Program. This change will be effective with the scheduled meter reading on (date). Under this program, you will purchase your electric generation from (AGS's name) and DP&L will continue to deliver the energy through facilities owned and serviced by DP&L.

The Customer's notice will also include the right to rescind. If, after receipt of a confirmation letter, a Customer contacts the Company indicating that the Customer does not want to switch to the AGS listed in the confirmation letter, the Company will give the Customer a rescission identification number and inform the Customer that they will automatically be returned to their previous AGS without any interruption of service.

If sufficient time is available and it is practicable, the Company will attempt to inform the Customer of a switch in AGS prior to the switch occurring, but cannot guarantee that the Customer will receive such letter before the switch is made. It shall be the responsibility of the Customer and the Customer's respective AGS to settle disputes regarding energy supplied on the Customer's behalf.

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ELECTRIC DISTRIBUTION SERVICE
SWITCHING FEE RIDER

AUTHORIZATION TO SWITCH TO AN ALTERNATE GENERATION SUPPLIER

The AGS shall coordinate Customer enrollment with the Company in accordance with the procedures set forth in the Alternate Generation Supplier Coordination Tariff, Sheet No. G8. The AGS shall provide notification of the switch request to the Company utilizing standard business protocols before the switch is effectuated.

RETURNING TO THE STANDARD OFFER

A Customer may at any time return to the Company's applicable Standard Offer Tariff for Generation Service.

In the event that a Customer returns to Standard Offer due to default, abandonment, slamming or certification rescission of their AGS, the Customer will be automatically returned to the applicable Standard Offer Tariff.

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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
INTERCONNECTION SERVICE

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the terms, conditions and fees for the Interconnection of electric distributed generation facilities to the Company's Distribution System.

APPLICABLE:

Applicable in the entire territory where DP&L P.U.C.O. No. 17 applies, this Tariff Sheet applies to those situations where a Service Customer seeks to physically connect its electric distributed generation facility to, and may operate it in parallel with, the Company's Distribution System.

PURPOSE:

The purpose of this Tariff Sheet is to implement Ohio Revised Code Section 4928.11, which calls for uniform interconnection standards that are not unduly burdensome or expensive and also ensure safety and reliability of the Company's Distribution System. This Tariff Sheet contains the terms and conditions that govern the Interconnection and Parallel Operation of an Interconnection Service Customer's facility with the Company's Distribution System.

DEFINITIONS:

- (A) "Applicant" means the person requesting interconnection service and may be any of the following:
 - (1) A customer generator as defined by division (A)(29) of section 4928.01 of the Revised Code.
 - (2) A self-generator as defined by division (A)(32) of section 4928.01 of the Revised Code.
 - (3) The owner or operator of distributed generation as defined in paragraph (K) of this rule.
- (B) "Application" means a request to an electric distribution utility (EDU) using the format set forth on the web site of the public utilities commission of Ohio for interconnection of distributed generation to the electric distribution system owned by the EDU.
- (C) "Area network" means a type of electric distribution system served by multiple transformers interconnected in an electrical network circuit, which is generally used in large metropolitan areas that are densely populated, in order to provide highly reliable service. Area network has the same meaning as the term "distribution secondary grid network" found in institute of electrical and electronics engineers (IEEE) standard 1547 sub clause 4.1.4.

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- (D) "Automatic sectionalizing device" means any self-contained, circuit-opening device used in conjunction with a source-side protective device, which features automatic reclosing capability.
- (E) "Backup electricity supply" means replacement electric power supplied to an applicant by the EDU at a tariff rate or alternatively, as a market-based option or by a competitive retail electric service provider of the applicant's choice at a rate to be determined between the provider and the applicant.
- (F) "Business Day" means any day which is not a Saturday, Sunday, or legal holiday.
- (G) "Calendar Day" means any day, including Saturday, Sunday, and legal holidays.
- (H) "Commission" means the public utilities commission of Ohio.
- (I) "Competitive retail electric service" means a component of retail electric service that is competitive as provided under division (B) of section 4928.01 of the Revised Code.
- (J) "Cost recovery" means collection, upon approval by the commission pursuant to its authority under section 4909.15 of the Revised Code, of such documented EDU interconnection costs that are incurred at reasonable levels for prudent purposes and that are over and above the review processing fees set forth in rules 4901:1-22-06 to 4901:1-22-08 of the Administrative Code.
- (K) "Distributed generation" is a general term for all or part of a system of a distributed electrical generator or a static inverter either by itself or in the aggregate of twenty megawatts or less in size together with all protective, safety, and associated equipment installed at a point of common coupling on the EDU's distribution system in close proximity to the customer load.
- (L) "Electric distribution utility" or (EDU) means an electric distribution utility, which is an investor-owned electric utility that owns and operates a distribution wires system and supplies at least retail electric distribution service.
- (M) "Equipment package" means distributed generation facility assembled to include not only a generator or electric source but related peripheral devices that facilitate operation of the distributed generation.
- (N) "Expedited procedure" means a review process for certified distributed generation that passes a certain prespecified review procedure, has a capacity rating of two megawatts or less, and does not qualify for simplified procedures.
- (O) "Interconnection" means the physical connection of the applicant's facilities to the EDU's system for the purpose of electrical power transfers.

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- (P) "Interconnection point" means the point at which the applicant's distributed generation facility physically connects to the EDU's system.
- (Q) "Interconnection service" means the services provided by an EDU or transmission provider for the applicant's distributed generation facility.
- (R) "Line section" means either that portion of an EDU's electric system connected to a customer bounded by automatic sectionalizing devices, the end of the distribution line, or a line segment identified as appropriate for study by a utility engineer.
- (S) "Minor modification" to an interconnection application means a change in the technical characteristics that improves the reliability, safety and compatibility of the interconnection with the electric distribution system while not materially increasing the size or cost of the intended distributed generation facility installation.
- (T) "Parallel operation with the EDU's system" means all electrical connections between the applicant's distributed generation facility and the EDU's system that are capable of operating in conjunction with each other.
- (U) "Point of common coupling" means the point which the distributed generation facility is connected to the EDU's system.
- (V) "Reliability" means the degree of performance of the elements of the electric system that results in electricity being delivered to and from an applicant in the amount desired while avoiding adverse effects on the adequacy and security of the electric supply, defined respectively as:
 - (1) The ability of the electric system to supply the aggregate electrical demand and energy requirements at all times, taking into account scheduled and unscheduled outages of system elements.
 - (2) The ability of the electric system to withstand sudden disturbances such as electric short circuits or unanticipated loss of system elements.
- (W) "Retail electric service provider" means any entity in this state that provides retail electric service as defined by division (A)(27) of section 4928.01 of the Revised Code.
- (X) "Sale for resale" means a sale of energy to an energy supplier, electric utility or a public authority for resale purposes.
- (Y) "Scoping meeting" means a meeting between representatives of the applicant and the EDU conducted for but not limited to the following purposes:

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- (1) To discuss alternative interconnection options.
 - (2) To exchange information including any electric distribution system data and earlier study evaluations that would be expected to impact such interconnection options.
 - (3) To analyze such information.
 - (4) To determine the potential points of common coupling.
- (Z) "Simplified procedures" means a review process for interconnection of inverter-based distributed generation twenty-five kilowatts or less in size on a radial or spot network system under certain conditions.
- (AA) "Standard procedure" means a review process for interconnection of any generating facility(s) that has a power rating of twenty megawatts or less, not qualifying for either simplified or expedited interconnection review processes.
- (BB) "Spot network," as defined by IEEE standard 1547 sub clause 4.1.4, means a type of electric distribution system that uses two or more inter-tied transformers to supply an electrical network circuit and is generally used to supply power to a single customer or a small group of customers.

INDUSTRY STANDARDS:

The safety and performance standards established by the institute of electrical and electronics engineers (IEEE), the underwriters laboratory (UL), and the National Electric Code (NEC), as included in this chapter by reference, and as required consistent with division (B)(4) of section 4928.67 of the Revised Code, shall be the effective version at the time the applicant applies for interconnection.

GENERAL PROVISIONS:

(A) Prohibitions

- (1) In accordance with the EDU's code of conduct adopted pursuant to section 4928.17 of the Revised Code, an EDU or its affiliates shall not use, without the customer's consent, such knowledge of proposed interconnection service to prepare competing proposals to the interconnection service that offer either discounted rates in return for not providing the interconnection service or competing generation.
- (2) No EDU shall reject, penalize, or discourage the use or development of new technology for interconnection service in accordance with division (A) of section 4928.11 of the Revised Code.

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(B) Pre-Application

- (1) The EDU will designate an employee or office from which information on the requirements for EDU's application review process can be obtained through an informal request by the applicant that includes discussion of the following:
 - (a) The applicant's proposed interconnection of a distributed generation facility at a specific location on the EDU's distribution system.
 - (b) Qualifications under EDU's level 1, level 2 or level 3 review procedures.
- (2) In addition to the information described in Subsection (1), which may be provided in response to an informal request, an applicant may submit a formal request along with a non-refundable processing fee of \$300 for a preapplication report on a proposed project at a specific site. The EDU shall provide the pre-application data described in Subsection (3) to the applicant within ten business days of receipt of the written request and payment of the \$300 processing fee.
- (3) The pre-application report will include the following information:
 - (a) Total generation capacity (in megawatts) of substation/area bus, bank or circuit based on normal or operating ratings likely to serve the proposed site.
 - (b) Existing aggregate generation capacity (in megawatts) interconnected to a substation/area bus, bank or circuit, which is the online amount of generation, likely to serve the proposed site.
 - (c) Aggregate queued generation capacity (in megawatts) for a substation/area bus, bank or circuit, which is the amount of generation in the queue likely to serve the proposed site.
 - (d) Available generation capacity (in megawatts) of substation/area bus or bank and circuit most likely to serve the proposed site, which is the total capacity less the sum of existing aggregate generation capacity and aggregate queued generation capacity.
 - (e) Substation nominal distribution voltage and/or transmission nominal voltage, if applicable.
 - (f) Nominal distribution circuit voltage at the proposed site.
 - (g) Approximate circuit distance between the proposed site and the substation.
 - (h) Relevant line section(s) peak load estimate, and minimum load data, when available.

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- (i) Number and rating of protective devices and number and type (standard, bi-directional) of voltage regulating devices between the proposed site and the substation/area. Identify whether substation has a load tap changer.
 - (j) Number of phases available at the site.
 - (k) Limiting conductor ratings from the proposed point of interconnection to the distribution substation.
 - (l) Based on the proposed point of interconnection, existing or known constraints such as, but not limited to, electrical dependencies at that location, short circuit interrupting capacity issues, power quality or stability issues on the circuit, capacity constraints, or secondary networks.
- (4) The pre-application report need only include pre-existing data. A pre-application report request does not obligate the EDU to conduct a study or other analysis of the proposed generator in the event that data is not readily available. If the EDU cannot complete some of a preapplication report due to lack of available data, the EDU shall provide the applicant with a pre-application report that includes the data that is available.
- (C) Application processing
- (1) EDUs shall process all applications for interconnection service and parallel operation with the EDU's system in a nondiscriminatory manner and in the order in which they are received.
 - (2) Where minor modifications to a pending application are required during the EDU's review of the application, such minor modifications shall not require a new or separate application to be filed by the applicant.
 - (3) When an application is submitted, the EDU shall determine whether the application is complete and provide the applicant with a written or email notice of receipt within ten business days after the application has been received.
 - (4) If the EDU determines that the application is complete, the EDU shall issue a notice of receipt with the following:
 - (a) A copy of the applicable review process.
 - (b) A target date for processing the application.
 - (5) If the EDU determines that the application is incomplete, the EDU shall issue a notice of receipt with the following:

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- (a) A copy of the application review process.
 - (b) A checklist or description of the information needed to complete the application.
 - (c) A statement that processing the application cannot begin until the needed information is received.
- (6) Upon receiving any necessary application materials missing from the original application, the EDU shall provide the applicant with a second, written or email notice establishing a target date for processing the application.
- (7) If an EDU determines that it cannot connect the applicant's facility within the time frames stated in this chapter, it will notify the applicant in writing of that fact within ten business days after the application has been received. The notification must include the following:
- (a) The reason or reasons interconnection service could not be performed within the time frames stated in this rule.
 - (b) An alternative date for interconnection service.
- (D) Compliance with national industry standards
- An EDU shall file tariffs for uniform interconnection service with the commission that are consistent with the following:
- (1) The institute of electric and electronics engineers 1547 standard, effective as set forth in rule 4901:1-22-03 of the Administrative Code.
 - (2) Underwriters laboratory 1741 standard for inverters, converters, and controllers for use in independent power systems, effective as set forth in rule 4901:1-22-03 of the Administrative Code.
 - (3) The appropriate criteria and interconnection parameters for the customer's technology, so as not to impose technical and economic barriers to new technology or the development, installation, and interconnection of an applicant's facilities, pursuant to division (A) of section 4928.11 of the Revised Code.
- (E) Metering

Any metering installation, testing, or recalibration performed by the EDU at the request of the applicant for installation of the applicant's distributed generation facility shall be provided consistent with the electric service and safety standards pursuant to Chapter 4928. of the Revised

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Code, and rule 4901:1-10-05 and, as applicable, paragraph (C) of rule 4901:1-10-28 of the Administrative Code. Interconnection requested by the applicant for the purposes of net metering must follow the commission's net metering rules promulgated pursuant to division (A)(31) of section 4928.01 of the Revised Code. Any exception to the net metering rules shall be implemented in accordance with any special metering or communication infrastructure ordered by the commission.

(F) Disposal of excess energy produced by the applicant's distributed generation

- (1) An applicant proposing to install a self-generator as defined in division (A)(32) of section 4928.01 of the Revised Code for the purposes of selling excess electricity to retail electric service providers as a competitive service to the extent not preempted by federal law must first seek certification of managerial, technical and financial capability consistent with section 4928.08 of the Revised Code.
- (2) An applicant requesting interconnection for the purpose of selling energy to any party as a sale for resale or as a wholesale transaction may be subject to applicable rules for regional interstate sales at wholesale prices in markets operated by independent transmission system operators or regional transmission operators under the jurisdiction of the federal energy regulatory commission.

(G) Construction or system upgrades of the EDU's system

- (1) Where construction or system upgrades of the EDU's system are required by the applicant's installation of a distributed generation facility, the EDU shall provide the applicant with an estimate of the timetable and the applicant's cost for the construction or system upgrades, consistent with the provisions of this chapter.
- (2) All construction or distribution system upgrade costs shall be the responsibility of the interconnection applicant.
- (3) If the applicant desires to proceed with the construction or system upgrades, the applicant and EDU shall enter into a contract for the completion of the construction or system upgrades.
- (4) All construction and system upgrade cost estimates and invoices shall be itemized and clearly explained.
- (5) Interconnection service shall take place no later than two weeks following the completion of such construction or system upgrades.

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APPLICATION REQUIREMENTS FOR THE INTERCONNECTION:

(A) Application forms

- (1) Each applicant for interconnection to an EDU's system shall complete either of the following:
 - (a) A "short form" application for interconnection of distributed generators that are twenty-five kilowatts or less and utilize equipment that is certified in compliance with IEEE 1547 standard and UL 1741 standard, as set forth in rule 4901:1-22-03 of the Administrative Code.
 - (b) A standard application for interconnection of generation equipment that does not qualify for a "short form" application.
- (2) The application form shall follow the format and content set forth on the commission's website, and must be submitted to the EDU from which the applicant receives retail electric distribution service. Application forms will be available from the applicant's local EDU. The applicant's completed application form should not be sent to the commission for the purposes of review and approval.
- (3) The applicant also is advised to refer to the "applicant's checklist" found on the commission website to determine whether to complete the "short form" or the standard form to request interconnection service.

(B) Certified equipment

- (1) Each applicant shall provide the EDU a description of the applicant's distributed generation equipment package that is consistent with the following:
 - (a) An applicant's equipment package shall be considered certified for interconnected operation if it has been:
 - (i) Submitted by a manufacturer to a nationally recognized testing laboratory for certification.
 - (ii) Type-tested consistent with the institute of electrical and electronics engineers 1547.1 standard, effective as set forth in rule 4901:1-22-03 of the Administrative Code.
 - (iii) Listed by a nationally recognized testing and certification laboratory for continuous interactive operation with a utility grid in compliance with the applicable codes and standards listed in rule 4901:1-22-03 of the Administrative Code.

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- (b) Certified equipment does not include equipment provided by the EDU.
- (C) Equipment packages
 - (1) An applicant's equipment package shall include the following:
 - (a) All interface components including switchgear, inverters, or other interface devices.
 - (b) An integrated generator or electric source.
 - (c) Access for the EDU for commissioning purposes.
 - (d) A schedule for periodic compliance testing.
 - (2) If the applicant's equipment package includes only the interface components (switchgear, inverters, or other interface devices), then the applicant must show in writing that the generator or electric source to be used with the equipment package meets the following criteria:
 - (a) Compatibility with the equipment package.
 - (b) Consistency with the testing and listing specified for the package.
- (D) Disconnect switch

A disconnect switch provided, installed by, and paid for by the applicant, whether or not it is an integrated feature of the equipment package or a compatible external device, must meet the following criteria:

 - (1) The applicant's disconnect switch must be capable of isolating the distributed generation facility for the purposes of safety during EDU system maintenance and during emergency conditions.
 - (2) If the applicant's disconnect switch is external to the equipment package, it must be accessible to and lockable by the EDU personnel at either the primary voltage level, which may include load-break cutouts, switches and elbows, or the secondary voltage level, which may include a secondary breaker or switch.
 - (3) The applicant's disconnect switch must be clearly labeled as a distributed generation facility disconnect switch.
- (E) Solar equipment

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In the case of solar equipment, the photovoltaic power source shall be clearly labeled in accordance with the requirements of the National Electric Code article 690, effective as set forth in rule 4901:1-22-03 of the Administrative Code, to identify the following:

- (1) Operating current (system maximum-power current).
 - (2) Operating voltage (system maximum-power voltage).
 - (3) Maximum system voltage.
 - (4) Short-circuit current.
- (F) The EDU's review processing fees
- (1) Each applicant shall pay the EDU's interconnection fees in accordance with the EDU's tariff for the EDU review and processing of an application, established at levels consistent with the distributed generation size and technology as well as the location on the electric distribution system of the interconnection.
 - (2) The EDU's review processing fee levels will apply in accordance with the EDU's tariff to all interconnections, including those for the purposes of net metering, combined heat and power or waste heat from industrial processes, as well as any customer-generator used for energy efficiency or the promotion and utilization of renewable or clean secondary fuels.
 - (3) Exception to the EDU's fee schedule may be determined by the EDU if the EDU invokes a fee-free feature on a nondiscriminatory basis.

LEVEL 1 SIMPLIFIED REVIEW PROCEDURE:

(A) Level 1 qualifying criteria

In order for the application to be approved by the EDU under the level 1 simplified review procedure, the applicant's generating facility must meet the following requirements:

- (1) The generation facility must use inverter-based equipment that is certified in compliance with IEEE 1547 standard and UL 1741 standard, as set forth in rule 4901:1-22-03 of the Administrative Code.
 - (2) The generation facility must have a nameplate capacity of twenty-five kilowatts or less.
- (B) Level 1 approval criteria

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- (1) The EDU shall approve an application for interconnection under level 1 simplified review procedures if the generation facility meets the following approval criteria:
 - (a) The applicant's proposed distributed generation facility's point of common coupling is not on a transmission line.
 - (b) For interconnection of a proposed distributed generation facility to a radial distribution circuit, the aggregated generation, including the proposed distributed generation facility, on the circuit shall not exceed fifteen per cent of the line section annual peak load as most recently measured at the substation.
 - (c) The proposed distributed generation facility, in aggregation with other generation on the distribution circuit, shall not contribute more than ten per cent to the distribution circuit's maximum fault current at the point on the high voltage (primary) level nearest the proposed point of common coupling.
 - (d) For interconnection of a proposed distributed generation facility to the load side of spot network protectors, the proposed distributed generation facility must utilize an inverter-based equipment package and, together with the aggregated other inverter-based generation, shall not exceed the smaller of five per cent of a spot network's maximum load or fifty kilowatts.
 - (e) Direct current injection shall be maintained at or below five-tenths of a per cent of full rated inverter output current into the point of common coupling.
 - (f) When a proposed distributed generation facility is single phase and is to be interconnected on a center tap neutral of a two hundred forty volt service, its addition shall not create an imbalance between the two sides of the two hundred forty volt service of more than twenty per cent of the nameplate rating of the service transformer.
 - (g) The proposed distributed generation facility installation is certified to pass an applicable non-islanding test, or uses reverse power relays or other means to meet the unintentional islanding requirements of the institute of electrical and electronics engineers (IEEE) 1547 standard, effective as set forth in rule 4901:1-22-03 of the Administrative Code.
 - (h) The proposed distributed generation facility installation complies with the IEEE 1547 standard and underwriters laboratory 1741 standard, as set forth in rule 4901:1-22-03 of the Administrative Code.

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- (2) Having complied with the parameters set forth in paragraph (B)(1) of this rule, the applicant's proposed distributed generation facility installation requires no further study by the EDU for the purpose of interconnection to the EDU's distribution system
- (C) Level 1 review timeframe
- (1) Within fifteen business days after the EDU notifies the applicant that it has received a complete short form interconnection service application, the EDU shall perform a review using the criteria set forth in (B)(1) of this rule and shall notify the applicant of the results, and shall include with the notification copies of the analysis and data underlying the EDU's determinations under the criteria.
- (2) If the proposed interconnection fails one or more of the screening criteria, the application shall be denied. At the applicant's request, the EDU shall provide copies of the analysis and data underlying the EDU's determinations under the criteria. Upon denial of the level 1 interconnection request, the applicant may elect to submit a new application for consideration under level 2 or level 3 procedures, in which case the queue position assigned to the level 1 application shall be retained.
- (3) If the proposed interconnection meets the criteria, the application shall be approved and the EDU will provide the applicant a standard interconnection agreement within five business days after the determination. The standard interconnection agreement shall be consistent with the uniform requirements for an interconnection agreement in rule 4901:1-22-10 of the Administrative Code, and include a timetable for the physical interconnection of the applicant's proposed distributed generation facility to the EDU's system.

(D) Level 1 application fee

The EDU's tariff for a level 1 fee shall not exceed fifty dollars and may be waived.

LEVEL 2 EXPEDITED REVIEW PROCEDURE:

(A) Level 2 qualifying criteria

In order for the application to be reviewed by the EDU under the level 2 expedited review procedure, the applicant's generating facility must meet the following requirements:

- (1) The generating facility utilizes equipment that is certified in compliance with IEEE 1547 standard and UL 1741 standard as set forth in rule 4901:1-22-03 of the Administrative Code.
- (2) The generating facility does not meet the level 1 interconnection review requirements.

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- (3) The generating facility capacity does not exceed the limits identified in the table below, which vary according to the voltage of the line at the proposed point of interconnection. Distributed generation facilities located within 2.5 miles of a substation and on a main distribution line with minimum 600-ampere capacity are eligible for expedited review under the higher thresholds. These eligibility limits do not guarantee fast track approval.

Line Voltage	Expedited Review Regardless of Location	Expedited Review on a 600 amp line and within 2.5 feeder miles from substation
less than or equal to 5kV	less than or equal to 500 kW	less than 2 MW
5kV less than or equal to 15 kV	less than or equal to 2MW	less than 3 MW
15 kV less than or equal to 30 kV	less than or equal to 3MW	less than 4 MW
30 kV less than or equal to 69 kV	less than or equal to 4MW	less than 5 MW

(B) Level 2 approval criteria

- (1) The EDU shall approve an application for interconnection under level 2 review procedures if the generation facility meets the following criteria:
- (a) The proposed distributed generation facility's point of interconnection is not on a transmission line.
 - (b) The proposed distributed generation facility complies with IEEE 1547 standard and UL 1741 standard, effective as set forth in rule 4901:1-22-03 of the Administrative Code.
 - (c) The proposed distributed generation facility is not located in an area where there are known or posted transient stability limitations to generating units located in the general electrical vicinity (for example, three or four distribution busses from the point of interconnection), or the proposed distributed generation facility shall not have interdependencies, known to the EDU, with earlier queued transmission system interconnection requests. The EDU shall not disclose confidential information in the application of this screen.
 - (d) For interconnection of a proposed distributed generation facility to a radial distribution circuit, the aggregated generation, including the proposed distributed generation facility, on the circuit shall not exceed fifteen per cent of the line section annual peak load as

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most recently measured at the substation. The application of this screen addresses back feed and islanding conditions.

- (e) The proposed distributed generation facility, in aggregation with other generation on the distribution circuit, shall not contribute more than ten per cent to the distribution circuit's maximum fault current at the point on the primary voltage distribution line nearest the point of common coupling.
- (f) The proposed distributed generation facility, in aggregation with other generation on the distribution circuit, may not cause any distribution protective devices and equipment including substation breakers, fuse cutouts, and line reclosers, or other customer equipment on the electric distribution system, to be exposed to fault currents exceeding ninety per cent of the short circuit interrupting capability; nor shall an applicant requesting interconnection on a circuit that already exceeds ninety per cent of the short circuit interrupting capability be permitted.
- (g) When a proposed distributed generation facility is single phase and is to be interconnected on a center tap neutral of a two hundred forty volt service, its addition shall not create an imbalance between the two sides of the two hundred forty volt service of more than twenty per cent of the nameplate rating of the service transformer.
- (h) The proposed distributed generation facility shall be interconnected to the EDU's primary distribution system as shown below:

Primary Distribution Line Configuration	Interconnection to Primary Distribution Line
Three phase, three wire	If a three-phase or single-phase generating facility, interconnection must be phase-to-phase
Three phase, four wire	If a three-phase (effectively grounded) or single phase generating facility, interconnection must be line-to-neutral

- (i) A review of the type of electrical service provided to the applicant, including line configuration and the transformer connection, will be conducted to limit the potential for creating over voltages on the EDU's electric distribution system due to a loss of ground during the operating time of any anti-islanding function.
- (j) When the proposed distributed generation facility is to be interconnected on single-phase shared secondary line, the aggregate generation capacity on the shared secondary line,

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including the proposed distributed generation facility, will not exceed sixty-five per cent of the transformer nameplate rating.

- (k) For interconnection of a proposed distributed generation facility to the load side of spot or area network protectors, the proposed distributed generation facility must utilize an inverter-based equipment package and, together with the aggregated other inverter-based generation, shall not exceed the lesser of five per cent of a spot or area network's maximum load or fifty kilowatts.
- (l) Construction of facilities by the EDU on its own system is not required to accommodate the distributed generation facility.

(C) Level 2 review timeframe

- (1) Within twenty business days after the EDU notifies the applicant it has received a complete application, the EDU shall perform an initial review using the criteria set forth in (B) and shall notify the applicant of the results.
- (2) If the proposed interconnection meets the criteria, the application shall be approved and the EDU will provide the applicant a standard interconnection agreement within five business days after the determination. The standard interconnection agreement shall be consistent with the uniform requirements for an interconnection agreement enumerated in rule 4901:1-22-10 of the Administrative Code, and include a timetable for the physical interconnection of the applicant's proposed distributed generation facility to the EDU's system.
- (3) If the proposed interconnection fails to meet the criteria, but the EDU determines that the proposed distributed generation facility may nevertheless be interconnected consistent with safety, reliability, and power quality standards, the EDU shall provide the applicant a standard interconnection agreement within five business days after the determination and include a timetable for the physical interconnection of the applicant's proposed distributed generation facility to the EDU's system.
- (4) If the proposed interconnection fails to meet the criteria and the EDU determines that minor modifications or further study may be required to interconnect the proposed distributed generation facility to the EDU's distribution system consistent with safety, reliability, and power quality standards, the EDU shall:
 - (a) Offer to perform facility modifications or minor modifications to the EDU's electric system (e.g., change meters, fuses, relay settings), or,

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- (b) Offer to perform a supplemental review if the EDU concludes that the supplemental review might determine that the proposed distributed generation facility could continue to qualify for interconnection pursuant to the expedited review process,
 - (c) Obtain the applicant's agreement to continue evaluating the application under level 3 standard review.
- (5) At the applicant's request, the EDU shall provide copies of the analysis and the data underlying the EDU's determinations that minor modifications or further study is required.
- (D) Facility or minor system modifications
- (1) If facility modifications or minor system modifications are required to allow the proposed distributed generation facility to be interconnected consistent with safety, reliability, and power quality standards under these procedures, the EDU shall provide the applicant with a non-binding good faith estimate of the cost to make such modifications.
 - (2) If the interconnection customer agrees to pay for the modifications to the EDU's distribution system, the EDU shall provide the applicant with a standard distributed generation interconnection agreement within five business days. The standard interconnection agreement shall be consistent with the uniform requirements for an interconnection agreement enumerated in rule 4901:1-22-10 of the Administrative Code, and include a timetable for the physical interconnection of the applicant's proposed distributed generation facility to the EDU's system.
- (E) Level 2 supplemental review
- (1) If the customer requests that the EDU perform a supplemental review, the customer shall agree in writing within fifteen business days of the offer, and submit a supplemental review deposit of \$2,500, or the application shall be deemed withdrawn. Within twenty-five business days following receipt of the supplemental review deposit, the EDU shall perform a supplemental review using the screens set forth below and notify the applicant of the results. For interconnection of a proposed distributed generation facility to an area network, the EDU may utilize different analytical procedures for conducting supplemental review than those set forth in this rule. Following study completion, the EDU shall bill or credit the applicant any difference between the supplemental review deposit and the actual cost to perform the review. If the proposed interconnection fails one or more of the supplemental review screens, the EDU shall include with the notification copies of the analysis and data underlying the EDU's determinations under the screens.

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- (a) A supplemental review may be performed where twelve months of line section minimum load data is available or can be calculated, estimated from existing data, or determined from a power flow model, and where the aggregate distributed generation facility capacity on the line section is less than one hundred per cent of the minimum load for all line sections bounded by automatic sectionalizing devices upstream of the proposed distributed generation facility. If minimum load data is not available, or cannot be calculated, estimated or determined, the EDU shall include the reason(s) that it is unable to calculate, estimate or determine minimum load in its supplemental review results notification as set forth in rule 4901:1-22-07(E)(1) of the Administrative Code.
 - (i) The type of generation used by the proposed distributed generation facility will be taken into account when calculating, estimating, or determining the circuit or line section minimum load. For the application of a solar photovoltaic generation system with no battery storage, use daytime minimum load, and use absolute minimum load for other generation.
 - (ii) When this screen is being applied to a distributed generation facility that serves some onsite electrical load, the total load must be considered as part of the aggregate generation.
 - (iii) The EDU will consider generating facility capacity known to be reflected in the minimum load data as part of the aggregate generation for purposes of this screen.
- (b) In aggregate with existing generation on the line section: (1) the voltage regulation on the line section can be maintained in compliance with relevant requirements under all system conditions, (2) the voltage fluctuation is within acceptable limits as defined by IEEE 1453 or utility practice similar to IEEE 1453, and (3) the harmonic levels meet IEEE 519 limits at the point of interconnection.
- (c) The location of the proposed distributed generation facility and the aggregate generation capacity on the line section do not create impacts to safety or reliability that cannot be adequately addressed without application of the level 3 standard review. The EDU may consider the following and other factors in determining potential impacts to safety and reliability in applying the screen:
 - (i) Whether the line section has significant minimum loading levels dominated by a small number of customers.
 - (ii) If there is an even or uneven distribution of loading along the feeder.

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- (iii) If the proposed distributed generation facility is located within 2.5 electrical line miles to the substation and if the distribution line from the substation to the customer is composed of a 600A class cable or conductor.
 - (iv) If the proposed distributed generation facility incorporates a time delay function to prevent reconnection of the generator to the system until system voltage and frequency are within normal limits for a prescribed time.
 - (v) If operational flexibility is reduced by the proposed distributed generation facility, such that transfer of the line section(s) of the distributed generation facility to a neighboring distribution circuit/substation may trigger overloads or voltage issues.
- (2) If the proposed interconnection meets the supplemental review criteria, the application shall be approved and the EDU will provide the applicant a standard interconnection agreement within five business days after the determination. The standard interconnection agreement shall be consistent with the uniform requirements for an interconnection agreement enumerated in rule 4901:1-22-10 of the Administrative Code and include a timetable for the physical interconnection of the applicant's proposed distributed generation facility to the EDU's system.
- (3) If the proposed interconnection fails the supplemental review criteria, the EDU shall obtain the applicant's agreement to continue evaluating the application under Level 3 standard review. If the applicant agrees to have the project evaluated under the Level 3 standard review process, the cost of supplemental review shall be deducted from the otherwise applicable Level 3 standard review fee. If the Level 3 standard review fee is less than the supplemental review cost, standard review fee shall be waived.
- (F) Level 2 fees
- The EDU's tariff for level 2 expedited review processing fees will include the following:
- (1) An application fee of up to fifty dollars, plus one dollar per kilowatt of the applicant's system nameplate capacity rating.
 - (2) In the event that an application is evaluated under supplemental review, any or all of the following fees may be assessed by the EDU:
 - (a) The \$2,500 supplemental review deposit, adjusted following study completion to reflect the cost of engineering work billed at actual costs.

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- (b) The actual cost of any minor modification of the electric distribution utility's system that would otherwise not be done but for the applicant's interconnection request

LEVEL 3 STANDARD REVIEW PROCEDURE:

(A) Level 3 standard review criteria

In order for the application to be approved by the EDU under the level 3 review procedure, the following conditions must apply:

- (1) The generation facility does not qualify or failed to meet the level 1 or level 2 interconnection review requirements.
- (2) The generation does not utilize equipment that is certified in compliance with IEEE 1547 standard and UL 1741 standard as set forth in rule 4901:1-22-03 of the Administrative Code.
- (3) The generation facility has a nameplate capacity of twenty megawatts or less.

(B) Level 3 approval criteria

- (1) Level 3 standard review procedure shall use the determinations made in the scoping meeting and any feasibility, system impact, or facilities study defined in rule 4901:1-22-09 of the Administrative Code for technical analysis of the applicant's proposed distributed generation facility installation.
- (2) The EDU shall approve an application for interconnection under level 3 review procedures if the EDU determines that the safety and reliability of the public utility's transmission or distribution system will not be compromised by interconnecting with the generation facility.

(C) Level 3 fees

- (1) The EDU's tariff for level 3 standard review fees will include the following:
 - (a) An application fee of up to one hundred dollars, plus two dollars per kilowatt of the system's nameplate capacity.
 - (b) In addition to the level 3 standard review application fee, any or all of the following fees may be assessed by the EDU:
 - (i) The cost of engineering work done as part of any feasibility, system impact or facilities study, billed at actual cost.

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- (ii) The actual cost of any modifications of the EDU's system that would otherwise not be done but for the applicant's interconnection request.
- (2) Within five business days after completion of the level 3 standard procedure including any applicable feasibility, system impact or facilities studies leading to the EDU's approval for interconnection of the applicant's proposed distributed generation facility installation and collection by the EDU of all the actual costs for the studies as billed to the applicant, the EDU shall provide the applicant with a standard interconnection agreement.

SCOPING MEETING AND INTERCONNECTION STUDIES:

(A) Scoping meeting

- (1) A scoping meeting will be held within ten business days after the interconnection application is deemed complete, or as otherwise mutually agreed to by the parties. The EDU and the applicant may bring to the meeting personnel, including system engineers and other resources as may be reasonably required to accomplish the purpose of the meeting.
- (2) The purpose of the scoping meeting is to discuss alternative interconnection options, to determine potential points of common coupling, to examine the applicant's proposed point of interconnection on the EDU's distribution system, or to review an applicant's pre-application report or existing studies relevant to the interconnection application. The parties shall further discuss the appropriate level 3 interconnection studies required to evaluate the interconnection of the proposed distributed generation facility to the EDU's distribution system.
- (3) The scoping meeting may be waived by mutual agreement if the parties decide to proceed directly to the level 3 interconnection studies.

(B) Queuing

- (1) When an interconnection request is complete, the EDU shall assign the application a queue position to establish the order in which the interconnection request will be reviewed in relation to other interconnection requests on the same or nearby sections of the EDU's distribution system.
- (2) The queue position of an interconnection request shall be used to determine the cost responsibility necessary for the construction of any facilities to accommodate the interconnection in relation to other interconnection requests on the same or nearby sections of the EDU's distribution system.

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- (3) The EDU shall notify the applicant at the scoping meeting about other higher-queued applicants.
- (C) Interconnection study requirements
 - (1) One or more interconnection studies may be required by the EDU prior to interconnection including a feasibility study, a system impact study, and a facilities study.
 - (2) Each type of study required will include an EDU interconnection tariff fee schedule approved by the commission as set forth in Rule 4901:1-22-08 of the Administrative Code.
 - (3) Each type of study will be the subject of a written study agreement between the applicant and the EDU that includes the following:
 - (a) A target date for completion of any required feasibility study, system impact study, and facilities study.
 - (b) A provision to share the results of the study by the EDU with the applicant.
 - (c) A clear explanation of all estimated charges.
 - (d) A good faith estimate of the total number of hours needed to complete the study.
 - (e) An estimate of the total interconnection study fee.
 - (4) A written study agreement may include an alternative provision that allows the required studies related to the interconnection of the generating facility(s) to be conducted by a qualified third party with the consent of the EDU.
 - (5) By mutual agreement of the parties, a feasibility study, a system impact study, or a facilities study under level 3 procedures may be waived by the EDU.
 - (6) When the EDU determines, as a result of the studies conducted under a level 3 review, that it is appropriate to interconnect the distributed generation facility, the EDU shall provide the applicant with a standard distributed generation interconnection agreement.
 - (7) If the interconnection request is denied, the EDU shall provide a written explanation within five business days from the denial. The EDU must allow the applicant thirty business days to cure the reasons for denial while the applicant's position in the queue is maintained.
- (D) The feasibility study

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- (1) No later than five business days after the scoping meeting, the EDU shall provide the applicant with a feasibility study agreement in accordance with the EDU's tariff to determine the feasibility of interconnecting the applicant's proposed distributed generation facility at a particular point on the EDU's system. The study shall include both of the following:
 - (a) An outline of the scope of the study.
 - (b) A non-binding good faith estimate of the cost to perform the study.
 - (2) A feasibility study shall include the following analyses for the purpose of identifying a potential adverse system impact to the EDU's system that would result from the interconnection:
 - (a) Initial identification of any circuit breaker short circuit capability limits exceeded as a result of the interconnection.
 - (b) Initial identification of any thermal overload or voltage limit violations resulting from the interconnection.
 - (c) Initial review of grounding requirements and system protection.
 - (d) A description and nonbinding estimated cost of facilities required to interconnect the distributed generation facility to the EDU's system in a safe and reliable manner.
 - (3) When an applicant requests that the feasibility study evaluate multiple potential points of interconnection, additional evaluations may be required.
 - (4) The actual cost of the EDU's additional evaluations shall be paid by the applicant.
- (E) The system impact study
- (1) No later than five business days after the completion of or a waiver of the feasibility study, the EDU shall provide a distribution system impact study agreement to the applicant, using a form of system impact study agreement in accordance with the EDU's tariff that includes an outline of the scope of the study and a nonbinding good faith estimate of the cost to perform the study.
 - (2) If the feasibility study concludes there is no adverse system impact, or the study identifies an adverse system impact but the EDU is able to identify a remedy, no system impact study is required.

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- (3) A system impact study shall evaluate the impact of the proposed interconnection on the safety and reliability of the EDU's system. The study shall:
 - (a) Identify and detail the system impacts that result when a distributed generation facility is interconnected without project or system modifications.
 - (b) Consider the adverse system impacts identified in the feasibility study, or potential impacts including those identified in the scoping meeting.
 - (c) Consider all generating facilities that, on the date the system impact study is commenced, are directly interconnected with the EDU's system.
 - (d) Consider pending higher queue position of facilities requesting interconnection to the system, or consider pending higher queue position of facilities requesting interconnection having a signed interconnection agreement.
- (4) A system impact study performed by the EDU shall consider the following criteria:
 - (a) A load flow study.
 - (b) A short circuit analysis.
 - (c) A stability analysis.
 - (d) Voltage drop and flicker studies.
 - (e) Protection and set point coordination studies.
 - (f) Grounding reviews.
- (5) The EDU shall state the underlying assumptions of the study and show the results of the analyses to the applicant, including the following:
 - (a) Any potential impediments to providing the requested interconnection service.
 - (b) Any required distribution system upgrades and provide a nonbinding good faith estimate of cost and time to construct the system upgrades.
- (F) The facilities study
 - (1) Within five business days of completion of the system impact study, a report will be transmitted by the EDU to the applicant with a facilities study agreement in accordance with the EDU's interconnection tariff.

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- (2) When the parties agree at the scoping meeting that no system impact study is required, the EDU shall provide to the applicant, no later than five business days after the scoping meeting, a facilities study agreement in accordance with the EDU's interconnection tariff that enables the EDU to determine the interconnection facilities needed to interconnect the applicant's proposed distributed generation facility at a particular point on the EDU's system.
- (3) The facilities study agreement shall include both of the following:
 - (a) An outline of the scope of the study.
 - (b) A nonbinding good faith estimate of the cost to perform the study to cover the cost of the equipment, engineering, procurement and construction work, including overheads, needed to implement the conclusions of the feasibility study and/or the system impact study to interconnect the distributed generation facility.
- (4) The facilities study shall identify all of the following:
 - (a) The electrical switching configuration of the equipment, including transformer, switchgear, meters, and other station equipment.
 - (b) The nature and estimated cost of the EDU's interconnection facilities and distribution upgrades necessary to accomplish the interconnection.
 - (c) An estimate of the time required to complete the construction and installation of such facilities.
- (5) The parties may agree to permit an applicant to separately arrange for a third party to design and construct the required interconnection facilities under the following conditions:
 - (a) The EDU may review the facilities to be designed and constructed by a third party under provisions included in the facilities study agreement for that purpose.
 - (b) The applicant and the third party separately arranging for design and construction agree to comply with security and confidentiality requirements.
 - (c) The EDU shall provide the applicant with all relevant information and required specifications available to permit the applicant to obtain an independent design and cost estimate for the facilities, which must be built in accordance with the specifications.

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UNIFORM REQUIREMENTS FOR INTERCONNECTION AGREEMENTS:

- (A) The EDU shall provide the applicant with a standard interconnection agreement for distributed generation within five business days following completion of project review. If applicable, the applicant must pay for the interconnection facilities and distribution upgrades identified in the facilities study.
- (B) The applicant shall have thirty business days or another mutually agreeable time frame after the standard interconnection agreement is received to sign and return the interconnection agreement to the EDU.
- (C) When the applicant does not sign the agreement within thirty business days, the interconnection request will be deemed withdrawn unless the applicant requests an extension of the deadline in writing. The request for extension shall not be denied by the EDU, unless conditions on the EDU system have changed.
- (D) Milestones for construction
 - (1) When construction is required, the interconnection of the distributed generation will proceed according to any milestones agreed to by the parties in the standard interconnection agreement.
 - (2) The interconnection agreement may not become effective until the milestones agreed to in the standard interconnection agreement are satisfied, including the following:
 - (a) The distributed generation is approved by electric code officials with jurisdiction over the interconnection.
 - (b) The applicant provides a certificate of completion to the EDU; or there is a successful completion of an on-site operational test within ten business days or at a mutually convenient time, unless waived. The operational test shall be observed by EDU personnel or a qualified third party with sufficient expertise to verify that the criteria for testing have been met.
- (E) Insurance
 - (1) Any EDU interconnection agreement with the applicant shall not require additional liability insurance beyond proof of insurance or any other suitable financial instrument sufficient to meet its construction, operating and liability responsibilities in accordance with the EDU's tariff with respect to this rule.

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- (2) At no time shall the EDU require the applicant to negotiate any policy or renewal of any policy covering any liability through a particular insurance agent, solicitor, or broker.

(F) Alternative dispute resolution

The EDU or the applicant who is a nonmercantile, nonresidential customer may seek resolution of any disputes which may arise out the EDU tariffs filed under these rules, in accordance with Chapter 4901:1-26 of the Administrative Code, for alternative dispute resolution procedures.

(G) Site testing

The applicant must provide the EDU a reasonable opportunity to witness the testing of installed switchgear, protection system, and generator as included in the applicant's installation test plan and maintenance schedule that has been reviewed and approved by the EDU.

(H) Periodic testing

- (1) Any periodic tests of the interconnection equipment (including any relays, interrupting devices, control schemes, and batteries that involve protection of the EDU's system) as recommended by the applicant's equipment manufacturer or required by the institute of electrical and electronics engineers (IEEE) 1547 standards, effective as set forth in rule 4901:1-22-03 of the Administrative Code, shall be the responsibility of the applicant.
- (2) Such periodic tests shall be included in the applicant's installation test plan and maintenance schedule that has been reviewed and approved by the EDU.
- (3) The applicant shall make copies of the periodic test reports or inspection logs available to the EDU for review.
- (4) Upon a written request, the EDU is to be informed of the next scheduled maintenance and be able to witness the maintenance program and any associated testing.

(I) Disconnection of the applicant's facility

Except as provided for in paragraph (J)(2) of this rule, when the EDU discovers the applicant's equipment is not in compliance with IEEE 1547 standards, effective as set forth in rule 4901:1-22-03 of the Administrative Code, and such noncompliance has the potential to adversely affect the safety and reliability of the electric system, the EDU may disconnect the applicant's facility according to the following procedures:

- (1) The EDU shall provide a notice to the applicant with a description of the specific noncompliance condition.

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Issued August 25, 2023

Effective September 1, 2023

Issued by
Kenneth J. Zagzebski, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
INTERCONNECTION SERVICE

- (2) The disconnection can only occur after a reasonable time to cure the noncompliance condition has elapsed.
- (J) Other disconnection of the unit
 - (1) The applicant retains the option to temporarily disconnect from the EDU's system at any time. Such temporary disconnection shall not be a termination of the interconnection agreement unless the applicant exercises its termination rights under the interconnection agreement.
 - (2) The EDU shall have the right to disconnect the applicant's unit(s) without notice in the event of an emergency or to eliminate conditions that constitute a potential hazard to the EDU personnel or the general public. The EDU shall notify the applicant of the emergency as soon as circumstances permit.
- (K) Service interruption

During routine maintenance and repairs on the EDU's system consistent with Chapter 4901:1-23 of the Administrative Code, or other commission order, the EDU shall provide the applicant with a seven-day notice of service interruption.
- (L) Effective term and termination rights of an interconnection agreement
 - (1) An interconnection agreement becomes effective when executed by both parties and shall continue in force until terminated under any of the following conditions:
 - (a) The applicant terminates the interconnection agreement at any time by giving the EDU sixty calendar days prior notice.
 - (b) The EDU terminates the interconnection agreement upon failure of the applicant to generate energy from the applicant's facility in parallel with the EDU's system by the later of two years from the date of the executed interconnection agreement or twelve months after completion of the interconnection.
 - (c) Either party terminates by giving the other party at least sixty calendar days prior written notice that the other party is in default of any of the material terms and conditions of the interconnection agreement, so long as the notice specifies the basis for the termination and there is reasonable opportunity to cure the default.
 - (2) All applicants' installations existing on or before the effective date of this rule are exempted from the changes instituted by this rule.

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Issued by
Kenneth J. Zagzebski, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Fourth Revised Sheet No. D35
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INTERCONNECTION SERVICE

- (3) Upon termination of an interconnection agreement, the applicant's facilities will be disconnected from the EDU's system.
- (4) The termination of the interconnection agreement shall not relieve either party of its liabilities and obligations, owed or continuing at the time of the termination.

BACKUP ELECTRICITY SUPPLY:

Replacement electric power for the applicant shall be supplied in accordance with division (C) of section 4928.15 of the Revised Code, by either of the following:

- (A) The EDU either at a tariff rate or at the market price as provided for in its tariff.
- (B) By the applicant's competitive retail electric service provider at a rate to be determined by contract.

RULES AND REGULATIONS:

All electric service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Agreement between the Company and the customer.

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Kenneth J. Zagzebski, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
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Ninth Revised Sheet No. D36
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
DISTRIBUTION INVESTMENT RIDER

DESCRIPTION:

The Distribution Investment Rider is intended to compensate DP&L for incremental distribution capital investment incurred by the Company since the date certain established in Case No. 20-1651-EL-AIR, exclusive of distribution plant recovered in other riders.

APPLICABLE:

This Rider will be assessed as a percentage of base distribution charges on each monthly bill, effective on a bills-rendered basis for all Customers served under the Electric Distribution Tariff Sheets D17-D25.

CHARGES:

5.0326% of base distribution charges

TERMS AND CONDITIONS:

The Distribution Investment Rider shall be adjusted quarterly to recover amounts authorized by the Commission. This Rider is subject to reconciliation or adjustment, including but not limited to, increases or refunds, based upon the results of audits as approved and ordered by the Commission.

Filed pursuant to the Opinion and Order in Case No. 22-0900-EL-SSO dated August 9, 2023 of the Public Utilities Commission of Ohio.

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Kenneth J. Zagzebski, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
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Eighth Revised Sheet No. D37
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
CUSTOMER PROGRAMS RIDER

DESCRIPTION:

The Customer Programs Rider recovers the costs associated with AES Ohio's customer programs as authorized by the Commission.

APPLICABLE:

This Rider will be assessed on each monthly bill, effective on a bills-rendered basis beginning September 1, 2023 for all customers served under the Electric Distribution Service Tariff Sheets D17 and D18 based on the following rates.

CHARGES:

Residential	\$0.0000000	/ kWh
Residential Heating	\$0.0000000	/ kWh

TERMS AND CONDITIONS:

The Customer Programs Rider rates charged under this tariff shall be updated once a year. This Rider is subject to reconciliation, including but not limited to, refunds to customers, based upon the results of audits as approved and ordered by the Commission.

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Kenneth J. Zagzebski, President and Chief Executive Officer

Effective September 1, 2023

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
ECONOMIC DEVELOPMENT INCENTIVE

PURPOSE:

This tariff provides the terms and conditions for customers who wish to apply for an economic development incentive as approved in the Opinion and Order in Case No. 22-0900-EL-SSO, *et al.* dated August 9, 2023, to support the development of new or expanded business or manufacturing facilities in the Company's service territory.

APPLICABILITY:

The incentive provided in this tariff is available to any new or existing non-residential customer with a demand of 500kW or greater at a single site that enters into a service agreement with the Company that incorporates the terms of this tariff. The service agreement for this incentive may be made at any time prior to the substantial completion of construction, but construction work associated with the new or expanded facilities must have commenced after August 9, 2023. Before entering into a service agreement for this incentive, the customer must provide to the Company reasonable evidence of the expected capital investment or load growth.

INCENTIVE:

For customers served at primary and secondary voltage levels of service, the incentive will be implemented through the percentage reductions identified below of the customer's monthly billed demand for base distribution only, for two years, based on the amount of capital invested by the customer in the new or expanded facilities or the load growth in the new or expanded facilities. For customers served at primary-substation and high voltage levels of service, the incentive will be implemented through the percentage reductions identified below of the customer's monthly billed demand, for base distribution service and transmission service only, for two years, based on the amount of capital invested by the customer in the new or expanded facilities or the load growth in the new or expanded facilities.

- More than \$20 million of investment or more than 500 kW: 50%
- More than \$30 million of investment or more than 750 kW: 55%
- More than \$40 million of investment or more than 1,00 kW: 60%
- More than \$50 million of investment or more than 1,250 kW: 65%
- More than \$60 million of investment or more than 1,500 kW: 70%

Within 60 days of the substantial completion of construction of the new or expanded facilities, the customer must submit to AES Ohio reasonable evidence of the amount of capital investment made by the customer or load growth attributable to the new or expanded facilities. The incentive will take effect in the first full billing cycle following the date of this submission and will remain in effect for 24 months.

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Kenneth J. Zagzebski, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
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Thirty-Eighth Revised Sheet No. T2
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ELECTRIC TRANSMISSION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
T1	Fifth Revised	Table of Contents	1	November 1, 2017
T2	Thirty-Eighth Revised	Tariff Index	1	September 1, 2023

RULES AND REGULATIONS

T3	Third Revised	Application and Contract for Service	3	January 1, 2014
T4	First Revised	Credit Requirements of Customer	1	November 1, 2002
T5	Original	Billing and Payment for Electric Service	1	January 1, 2001
T6	Original	Use and Character of Service	1	January 1, 2001
T7	Third Revised	Definitions and Amendments	3	September 1, 2023

TARIFFS

T8	Twenty-Second Revised	Transmission Cost Recovery Rider – Non-Bypassable	5	September 1, 2023
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Filed pursuant to the Opinion and Order in Case No. 22-0900-EL-SSO dated August 9, 2023 of the Public Utilities Commission of Ohio.

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Effective September 1, 2023

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Kenneth J. Zagzebski, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
RULES AND REGULATIONS
DEFINITIONS AND AMENDMENTS

A. Definitions

“Alternate Generation Supplier (AGS)” means a person, corporation, broker, marketer, aggregator, generator or any other entity approved by the Commission to sell electricity to End-use Customers, utilizing the jurisdictional transmission and distribution facilities of the Company and registered in the Company's Electric Choice Program.

“Ancillary Service” means those services set forth in the Company’s Open Access Transmission Tariff which are necessary to support the transmission of capacity and energy from resources to loads while maintaining reliable operation of the Company’s Transmission System. Ancillary Services may include but are not limited to scheduling, system control and dispatch service; reactive supply and voltage control service; regulation and frequency response service; energy imbalance service; operating reserve-spinning reserve service; operating reserve-supplemental reserve service; and real power losses service.

“Certified Territory” means the Company’s Certified Territory as established for an Electric Supplier under Sections 4933.81 to 4933.90 of the Revised Code as amended by Sub. S.B. No. 3 of the 123rd General Assembly.

"Company" means The Dayton Power and Light Company.

“Competition Act” means the Electricity Deregulation Act (Sub. S. B. No. 3, 123rd General Assembly).

“Control Area” means an electrical system bounded by interconnection (tie-line) metering and telemetry. It controls its generation directly to maintain its interchange schedule with other control areas and contributes to frequency regulation of the interconnection.

"Customer" means and includes any person, firm, corporation or other entity using electricity delivered to the premises, building or establishment where used, or for whose account and use such electricity is delivered, and also the owner, occupant, tenant or lessee of the premises, building or establishment.

“Customer-Generator” means Customer-Generator as defined in Section 4928.01 of the Revised Code as amended by Sub. S. B. No. 3 of the 123rd General Assembly.

Filed pursuant to the Opinion and Order in Case No. 22-0900-EL-SSO dated August 9, 2023 of the Public Utilities Commission of Ohio.

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Kenneth J. Zagzebski, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
RULES AND REGULATIONS
DEFINITIONS AND AMENDMENTS

“Distribution Customer” is a Customer within the Company’s Certified Territory that is served by the Electric Distribution Service Schedules.

“Distribution Service” means the delivery of electric power and energy at voltages less than 34.5 kV to a Customer for ultimate consumption and includes metering, billing and collection services. Distribution Service does not include furnishing electric power or energy at wholesale for resale.

“Generation Service” means the provision of electric power and energy to a Customer for ultimate consumption and does not include furnishing power at wholesale for resale.

“Large Commercial Customer” means a commercial customer with annual usage equal to or greater than seven hundred thousand (700,000) kWh.

“Market Development Period (MDP)” is January 1, 2001 through December 31, 2005.

“Minimum Stay Period” is the period of time starting when a Customer takes Standard Offer Generation Service from the Company during the Stay Out Period, until April 15 of the following calendar year.

“Nonresidential Customer” is any Customer not defined as a Residential Customer, including any Customer whose nonresidential portion of the total service requirements, as measured through one meter, is greater than the residential portion.

Open Access Transmission Tariff (OATT) – the Company’s Open Access Transmission Tariff or its successor on file with the FERC and which sets forth the rates, terms and conditions of transmission service over transmission facilities owned by The Dayton Power and Light Company.

PJM OI – The PJM Office of the Interconnection, the system operator for the PJM Control Area.

PJM Tariff – The PJM Open Access Transmission Tariff (“OATT”) on file with the FERC and sets forth the rates, terms and conditions of transmission service located in the PJM Control Area, including the DP&L zone. The PJM Tariff is the successor to the Company’s OATT.

“P.U.C.O. No. 17” means the collection all electric service Schedules of the Company.

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Kenneth J. Zagzebski, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
RULES AND REGULATIONS
DEFINITIONS AND AMENDMENTS

“Reliability First” means a regional entity of NERC, to which the Company is a full member.

“Residential Customer” is a customer who receives single phase service at standard secondary service voltages for a single family home, apartment, or condominium, or other single family facility whose entire electric requirements are measured through one meter and whose primary use is of a residential nature for lighting, heating, cooling or for the operation of appliances. Other incidental power uses for nonresidential purposes must not be greater than the residential portion of the total service requirements. Separately metered barns and sheds not used for commercial use that are located on a residential premise shall be served under the residential tariff schedule.

“Schedule” means the entire set of effective Electric Distribution, Generation, or Transmission Service Tariff Sheets, including any and all attachments, appendices, and subsequent revisions or amendments.

“Service Type” refers to the kind of electric service the Customer receives from the Company under applicable Tariff Sheets according to end use, service voltage, character of service, or specific eligibility requirements contained in certain Tariff Sheets. Service Types include Residential, Residential Heating, Secondary, Primary, Primary-Substation, High Voltage, Private Outdoor Lighting, School, and Street Lighting.

“Small Commercial Customer” means any commercial customer with annual usage less than seven hundred thousand (700,000) kWh.

“Stay Out Period” is May 16 through September 15 of each calendar year.

“Transmission Scheduling Agent (TSA)” refers to an entity that is an eligible Transmission Customer under the OATT, performing transmission scheduling and other bulk power services to deliver electrical energy into the Company’s service territory for the Customer Choice Program. A Certified Supplier may act as a TSA, if the Certified Supplier is an eligible Transmission Customer, or hire another entity that is an eligible Transmission Customer to perform these functions.

“Transmission Service” means the transmission of power and energy at voltages specified within the Company’s Open Access Transmission Tariff.

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Kenneth J. Zagzebski, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
RULES AND REGULATIONS
DEFINITIONS AND AMENDMENTS

“Transmission System” means the facilities owned by the Company and operated by PJM OI that are used to provide Transmission Service.

“Voltage Level Of Service” refers to the following Customer classifications which are defined according to their standard service voltage (as defined in the Company’s Distribution Schedule on Tariff Sheet No. D14) and other Customer characteristics:

- “High Voltage Customer” is a Nonresidential Customer who receives electric service at sixty-nine thousand (69,000) volts or higher and whose monthly demands are equal to or in excess of ten thousand (10,000) kW for all electric service supplied to one location on the Customer’s premises. High Voltage Customers receiving electric service from the Company prior to April 30, 1988 are required to receive service at sixty-nine thousand (69,000) volts or higher and to have monthly demands equal to or in excess of one thousand (1,000) kW for all electric service supplied to one location on the Customer’s premises.
- “Primary-Substation Customer” is a Nonresidential Customer who receives electric service at standard primary service voltages of twenty-four hundred (2,400) volts or higher that is taken directly from the secondary side of a substation step-down transformer(s) in an existing substation without using any Company-owned primary distribution feeders and has a monthly demand equal to or in excess of one thousand (1,000) kW for all electric service supplied at one location on the Customer’s premises.
- “Primary Customer” is a Nonresidential Customer who receives service at standard primary service voltages of twenty-four hundred (2,400) volts or higher for all electric service supplied at one location on the Customer’s premises.
- “Secondary Customer” is a Nonresidential or Residential Customer who receives service at standard secondary service voltages for all electric service supplied at one location on the Customer’s premises.

The singular includes the plural and the plural includes the singular.

B. General Service Rules and Regulations May Be Amended

Filed pursuant to the Opinion and Order in Case No. 22-0900-EL-SSO dated August 9, 2023 of the Public Utilities Commission of Ohio.

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Kenneth J. Zagzebski, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
T7
Dayton, Ohio 45432

Third Revised Sheet No. T7
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P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
RULES AND REGULATIONS
DEFINITIONS AND AMENDMENTS

The Company reserves the right, with the approval of The Public Utilities Commission of Ohio, to modify, alter or amend these Electric Transmission Rules and Regulations, or to promulgate such other and further Rules and Regulations as experience and conditions may suggest, or as it deems necessary in the conduct of its business.

The rates contained in this Schedule mirror the rates contained in the PJM Tariff for the DP&L Zone. To the extent the Company modifies its rates by order of FERC, the rates contained herein will be modified accordingly and the distribution rates contained in the Company's Distribution Schedule will be modified accordingly.

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Kenneth J. Zagzebski, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
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Twenty-Second Revised Sheet No.
Cancels
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Page 1 of 4

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE (TCRR-N)

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with retail transmission service. This Transmission Cost Recovery Rider (TCRR-N) is designed to recover transmission-related costs imposed on or charged to the Company by FERC or PJM. These costs include but are not limited to:

Network Integration Transmission Service (NITS)
Schedule 1 (Scheduling, System Control and Dispatch Service)
Schedule 1A (Transmission Owner Scheduling, System Control and Dispatch Services)
Schedule 2 (Reactive Supply and Voltage Control from Generation or Other Sources Services)
Schedule 6A (Black Start Service)
Schedule 7 (Firm Point-To-Point Service Credits to AEP Point of Delivery)
Schedule 8 (Non-Firm Point-To-Point Service Credits)
Schedule 10-NERC (North American Electric Reliability Corporation Charge)
Schedule 10-RFC (Reliability First Corporation Charge)
Schedule 10-Michigan-Ontario Interface (Phase Angle Regulators Charge)
Schedule 12 (Transmission Enhancement Charge)
Schedule 12A(b) (Incremental Capacity Transfer Rights Credit)
Schedule 13 (Expansion Cost Recovery Charge)
PJM Emergency Load Response Program – Load Response Charge Allocation
Part V – Generation Deactivation

APPLICABLE:

Required for any Customer that has not enrolled in the TCRR-N Opt-Out Pilot Program and is served under the Electric Distribution Service Tariff Sheet D17-D25 based on the following rates.

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Twenty-Second Revised Sheet No.
Cancels
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P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE (TCRR-N)

CHARGES:

Residential:

Energy Charge \$0.0066108 per kWh

Residential Heating:

Energy Charge \$0.0066108 per kWh

Secondary:

Demand Charge \$2.0050433 per kW for all kW of Billing Demand

Energy Charge \$0.0006934 per kWh

County Fair and Agricultural Societies:

Energy Charge \$0.0061563 per kWh

If the Maximum Charge provision contained in Electric Distribution Service Tariff Sheet No. D19 applies, the Customer will be charged an energy charge of \$0.0163973 per kWh for all kWh in lieu of the above demand and energy charges.

Primary:

Demand Charge \$1.7299266 per kW for all kW of Billing Demand

Energy Charge \$0.0006934 per kWh

County Fair and Agricultural Societies:

Energy Charge \$0.0043750 per kWh

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Twenty-Second Revised Sheet No.
Cancels
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P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE (TCRR-N)

If the Maximum Charge provision contained in Electric Distribution Service Tariff Sheet No. D20 applies, the Customer will be charged an energy charge of \$0.0150624 per kWh in lieu of the above demand and energy charges.

Primary-Substation:

Demand Charge	\$1.7395592 per kW for all kW of Billing Demand
Energy Charge	\$0.0006934 per kWh

High Voltage:

Demand Charge	\$1.8725019 per kW for all kW of Billing Demand
Energy Charge	\$0.0006934 per kWh

Private Outdoor Lighting:

3,600 Lumens Light Emitting Diode (LED)	\$0.0102144/lamp/month
8,400 Lumens Light Emitting Diode (LED)	\$0.0218880/lamp/month
9,500 Lumens High Pressure Sodium	\$0.0284544/lamp/month
28,000 Lumens High Pressure Sodium	\$0.0700416/lamp/month
7,000 Lumens Mercury	\$0.0547200/lamp/month
21,000 Lumens Mercury	\$0.1123584/lamp/month
2,500 Lumens Incandescent	\$0.0466944/lamp/month
7,000 Lumens Fluorescent	\$0.04815366/lamp/month
4,000 Lumens PT Mercury	\$0.0313728/lamp/month

Street Lighting:

Energy Charge	\$0.0007258 per kWh
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Twenty-Second Revised Sheet No.
Cancels
Twenty-First Revised Sheet No. T8
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P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE (TCRR-N)

DETERMINATION OF KILOWATT BILLING DEMAND:

Billing demand shall be determined as defined on the applicable Electric Distribution Service Tariff Sheet Nos. D17 through D25.

TRANSMISSION RULES AND REGULATIONS:

All retail electric transmission and ancillary services of the Company are rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Except where noted herein, this service shall be provided under the terms, conditions, and rates of PJM's Tariff filed at the Federal Energy Regulatory Commission.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TCRR-N shall be filed with the Public Utilities Commission of Ohio on or before March 15 of each year and be effective for bills rendered June 1 through May 31 of the subsequent year, unless otherwise ordered by the Commission.

This Rider is subject to reconciliation, including but not limited to, refunds to customers, based upon the results of audits as approved and ordered by the Commission.

OPT-OUT PILOT PROGRAM:

Pursuant to the August 9, 2023 Opinion and Order issued by the Public Utilities Commission of Ohio in Case No. 22-0900-EL-SSO, et al., AES Ohio will continue its existing TCRR Opt-Out Pilot Program until billing based on NSPL is implemented for the TCRR-N, at which point the program will cease. The original pilot program is described in paragraph 14b. of the October 23, 2020 Stipulation and Recommendation that was filed in Case Nos. 18-1875-EL-GRD, et al. and was modified in the following manner in Case Nos. 20-900-EL-SSO, et al.:

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Twenty-Second Revised Sheet No.
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P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE (TCRR-N)

1. Enrollment in the existing TCRR Opt-Out Pilot program shall be open to Signatory Parties served at secondary voltage on an opt-in basis.
2. Enrollment in the existing TCRR Opt-Out Pilot program shall be capped at 50 customers.

To receive additional information, qualified customers should contact transmissionoptout@aes.com.

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THE DAYTON POWER AND LIGHT COMPANY
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

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Issued by
Kenneth J. Zagzebski, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
RULES AND REGULATIONS
BILLING AND PAYMENT FOR ELECTRIC SERVICE

A. Measurement of Electricity

Electric energy supplied to the Customer shall be measured by meters or metering equipment suitable for the purpose, and shall be supplied, installed and maintained by the Company according to the Electric Distribution Service Rules and Regulations.

B. Billing and Meter Reading

1. Specific provisions relating to Billing, Meter Reading, Net Metering and Payment are contained on Tariff Sheet No. D5 of the Electric Distribution Service Schedule.

2. Choice of Service Option

Copies of this Schedule including all available Service Options are available at the Company's business offices and are open to public inspection during business hours. Where the Customer meets the requirements of more than one Service Option, the Customer shall select the Tariff Sheet upon which the application or contract for service shall be based. However, the Company does not and cannot guarantee that the Customer will be served under the least expensive Service Option at all times, will not be responsible for notifying the Customer of potentially less expensive Service Options, and shall not be liable to the Customer for any price difference resulting from the Customer not being served under a less expensive Service Option. The Company's policies concerning disclosure of rates shall conform to Section 4901:1-1-03, Ohio Administrative Code.

3. Meter Readings Not To Be Combined

Where electric service is supplied to a Customer and is delivered and metered through two or more separate delivery and metering facilities, the individual meter readings will not be combined for billing purposes, except as may be otherwise provided by the terms of a Tariff Sheet or other agreement.

4. Termination of Service at Customer's Request

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THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

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Unless there is a provision to the contrary in the service contract or Tariff Sheet, any Customer who wishes to discontinue electric service because the Customer is vacating the premises, or for any other reason, shall notify the Company at least seventy-two (72) hours prior to the date of the requested service termination. The Customer shall be responsible for all service supplied to the premises until such notice has been received and the Company has had a reasonable time to discontinue service. At the time service is discontinued by the Company, the Company may offer to provide the Customer an estimated final bill, but shall perform an actual final meter reading upon the Customer's request pursuant to O.A.C. 4901:1-10-05 (I), providing the Customer arranges access to the meter. As soon as practicable thereafter, the Company shall prepare and issue a final bill for all electric service supplied to the premises. Disconnection of service by Customers served under the Electric Generation Service Schedule rates shall not be used to avoid the ratcheted demand charges of these rates if the Customer is not vacating the premises, terminating business or ceasing to receive electric service.

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ELECTRIC GENERATION SERVICE
RULES AND REGULATIONS
DEFINITIONS AND AMENDMENTS

A. Definitions

“Alternate Generation Supplier (AGS)” means a person, corporation, broker, marketer, aggregator, generator or any other entity approved by the Commission to sell electricity to End-use Customers, utilizing the jurisdictional transmission and distribution facilities of the Company and registered in the Company's Electric Choice Program.

“Ancillary Service” means those services set forth in the Company’s Open Access Transmission Tariff which are necessary to support the transmission of capacity and energy from resources to loads while maintaining reliable operation of the Company’s Transmission System. Ancillary Services may include but are not limited to scheduling, system control and dispatch service; reactive supply and voltage control service; regulation and frequency response service; energy imbalance service; operating reserve-spinning reserve service; operating reserve-supplemental reserve service; and real power losses service.

“Certified Territory” means the Company’s Certified Territory as established for an Electric Supplier under Sections 4933.81 to 4933.90 of the Revised Code as amended by Sub. S.B. No. 3 of the 123rd General Assembly.

“Company” means The Dayton Power and Light Company.

“Competition Act” means the Electricity Deregulation Act (Sub. S. B. No. 3, 123rd General Assembly).

"Customer" means and includes any person, firm, corporation or other entity using electricity delivered to the premises, building or establishment where used, or for whose account and use such electricity is delivered, and also the owner, occupant, tenant or lessee of the premises, building or establishment.

“Customer-Generator” means Customer-Generator as defined in Section 4928.01 of the Revised Code as amended by Sub. S. B. No. 3 of the 123rd General Assembly.

“Distribution Customer” is a Customer within the Company’s Certified Territory that is served by the Electric Distribution Service Schedules.

“Distribution Service” means the delivery of electric power and energy at voltages less than 34.5 kV to a Customer for ultimate consumption and includes metering, billing, and collection services. Distribution Service does not include furnishing electric power or energy at

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RULES AND REGULATIONS
DEFINITIONS AND AMENDMENTS

wholesale for resale.

“Generation Service” means the provision of electric power and energy to a customer for ultimate consumption and does not include furnishing power at wholesale for resale.

“Large Commercial Customer” means a commercial customer with annual usage equal to or greater than 700,000 kWh.

“Market Development Period (MDP)” is January 1, 2001 through December 31, 2005.

“Minimum Stay Period” is the period of time starting when a Customer takes Standard Offer Generation Service from the Company during the Stay Out Period, until April 15 of the following calendar year.

“Nonresidential Customer” is any Customer not defined as a Residential Customer, including any Customer whose nonresidential portion of the total service requirements, as measured through one meter, is greater than the residential portion.

Open Access Transmission Tariff (OATT) – the Company’s Open Access Transmission Tariff or its successor on file with the FERC and which sets forth the rates, terms and conditions of transmission service over transmission facilities owned by The Dayton Power and Light Company.

“P.U.C.O. No. 17” means the collection all electric service Schedules of the Company.

“Residential Customer” is a customer who receives single-phase service at standard secondary service voltages for a single family home, apartment, or condominium, or other single family facility whose entire electric requirements are measured through one meter and whose primary use is of a residential nature for lighting, heating, cooling or for the operation of appliances. Other incidental power uses for nonresidential purposes must not be greater than the residential portion of the total service requirements. Separately metered barns and sheds not used for commercial use that are located on a residential premise shall be served under the residential tariff schedule.

“Schedule” means the entire set of effective electric Distribution, Generation, or Transmission Service Tariff Sheets, including any and all attachments, appendices, and subsequent revisions or amendments.

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DEFINITIONS AND AMENDMENTS

“Service Type” refers to the kind of electric service the Customer receives from the Company under applicable Tariff Sheets according to end use, service voltage, character of service, or specific eligibility requirements contained in certain Tariff Sheets. Service Types include Residential, Residential Heating, Secondary, Primary, Primary-Substation, High Voltage, Private Outdoor Lighting, School, and Street Lighting.

“Small Commercial Customer” means any commercial customer with annual usage less than 700,000 kWh.

“Stay Out Period” is May 16 through September 15 of each calendar year.

“Transmission Service” means the transmission of power and energy at voltages specified within the Company’s Open Access Transmission Tariff.

“Transmission System” means the facilities owned, controlled, or operated by the Company that are used to provide Transmission Service.

“Voltage Level Of Service” refers to the following Customer classifications which are defined according to their standard service voltage (as defined in this Schedule on Tariff Sheet No. D14) and other Customer characteristics:

- “High Voltage Customer” is a Nonresidential Customer who receives electric service at sixty-nine thousand (69,000) volts or higher and whose monthly demands are equal to or in excess of ten thousand (10,000) kW for all electric service supplied to one location on the Customer’s premises. High Voltage Customers receiving electric service from the Company prior to April 30, 1988 are required to receive service at sixty-nine thousand (69,000) volts or higher and to have monthly demands equal to or in excess of one thousand (1,000) kW for all electric service supplied to one location on the Customer’s premises.
- “Primary-Substation Customer” is a Nonresidential Customer who receives electric service at standard primary service voltages of twenty-four hundred (2,400) volts or higher that is taken directly from the secondary side of a substation step-down transformer(s) in an existing substation without using any Company-owned primary distribution feeders and

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has a monthly demand equal to or in excess of one thousand (1,000) kW for all electric service supplied at one location on the Customer's premises.

- "Primary Customer" is a Nonresidential Customer who receives service at standard primary service voltages of twenty-four hundred (2,400) volts or higher for all electric service supplied at one location on the Customer's premises.
- "Secondary Customer" is a Nonresidential or Residential Customer who receives service at standard secondary service voltages for all electric service supplied at one location on the Customer's premises.

The singular includes the plural and the plural includes the singular.

B. Rules and Regulations May Be Amended

The Company reserves the right, with the approval of The Public Utilities Commission of Ohio, to modify, alter or amend these Electric Generation Rules and Regulations, or to promulgate such other and further Rules and Regulations as experience and conditions may suggest, or as it deems necessary in the conduct of its business.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
ALTERNATE GENERATION SUPPLIER COORDINATION TARIFF

APPLICABLE:

Available to any Alternate Generation Supplier ("AGS") certified by the PUCO to provide electric power to customers connected to the DP&L transmission and/or distribution system and any PJM Demand Response Curtailment Service Provider ("CSP"). This Tariff sets forth the basic requirements for interactions and coordination between the Electric Distribution Company and an AGS necessary for ensuring the delivery of Competitive Energy Supply from an AGS to Customers. A Customer cannot act as their own AGS. This Tariff also sets forth applicable requirements for interactions and coordination between the Electric Distribution Company, the Regional Transmission Organization ("RTO"), and a CSP.

The Tariff provisions apply to any AGS providing Competitive Energy Supply to Customers located in the Company's Certified Territory, including an affiliate or division of the Company that provides Competitive Energy Supply, and with whom the Company has executed an AGS Coordination Agreement as required herein. In addition, the charges herein shall apply to anyone receiving service unlawfully or to any unauthorized receipt of Coordination Services. The Customers of an AGS subject to coordination terms and conditions of this Tariff must take Generation Service under the Competitive Retail Generation Service Schedule G9.

The inclusion of FERC-jurisdictional matters within the scope of this Tariff is intended solely for informational purposes and is not intended to accord any jurisdictional authority over such matters to the PUCO. Further, to the extent that anything stated herein is in conflict or inconsistent with any provision of the Federal Power Act ("FPA"), or any tariff, rule, regulation, order or determination of the FERC under the FPA, then such provision of the FPA, tariff, rule, regulation, order or determination shall control. To the extent required under any provision of the FPA, or any FERC tariff, rule, regulation, order or determination, the Company shall secure, from time to time, all necessary orders, approvals, and determinations from the FERC necessary to implement this Tariff.

This Tariff operates and is subject to PUCO Orders, rules and regulations.

DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS:

Alternate Generation Supplier or AGS – a person, corporation, broker, marketer, aggregator, generator or any other entity approved by the Commission to sell electricity to End-use Customers, utilizing the jurisdictional transmission and distribution facilities of the Company and registered in the Company's Electric Choice Program.

AGS Coordination Agreement – The Agreement entered into between the AGS and the Company.

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AGS Coordination Tariff – this Alternate Generation Supplier Coordination Tariff.

Ancillary Services – those services that are necessary to support the Competitive Energy Supply from resources to loads while maintaining reliable operation of the transmission system in accordance with the PJM OATT.

Bad Credit – an AGS has bad credit if it has failed to make any payments or is insolvent (as evidenced by a credit report prepared by a reputable credit bureau or credit reporting agency or public financial data, liabilities exceeding assets or generally failing to pay debts as they become due). An AGS will also be deemed to have bad credit if it has failed to pay or is five (5) days late in paying any Company invoice when they became due on any occasion within the last twelve billing cycles.

Billing Cycle – the time frame between two (2) regularly scheduled meter readings. End-use Customer meter readings are obtained on a regular schedule, which is managed by the Company.

Billing Line Item (BLI) Transfer – an online PJM tool for managing the automatic transfer of billing line items between the AGS and the Company. Consent to a BLI Transfer requires the AGS to establish a PJM account or subaccount where PJM Settlements will exclusively direct all Dayton load obligations and market activity for the AGS.

Business Day – any day on which the Company’s corporate offices are open for business.

Certified Territory – the certified territory established for an electric supplier under sections 4933.81 to 4933.90 of the Ohio Revised Code as amended by Sub. S.B. No. 3 of the 123rd General Assembly.

Company – The Dayton Power and Light Company.

Competition Act – the Electricity Deregulation Act (Sub. S. B. No. 3, 123rd General Assembly).

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Competitive Energy Supply – unbundled energy provided by an Alternate Generation Supplier, and other products that may be provided by an AGS to fulfill its obligations to serve customer load.

Consolidated Billing – a billing service where both the Regulated Utility Charges as well as the AGS's Charges are contained on a single customer bill.

Control Area – as defined by North American Electric Reliability Council (NERC), an electrical system bounded by interconnection (tie-line) metering and telemetry. It controls generation and/or load directly to maintain its interchange schedule with other control areas and contributes to frequency regulation of the interconnection.

Control Area Operator or CAO – The Dayton Power and Light Company, the Independent System Operator (ISO) or RTO that operates the Control Area to which The Dayton Power and Light Company belongs.

Coordination Activities – all activities related to the provision of Coordination Services.

Coordination Obligations – all obligations identified in this Tariff, relating to the provision of Coordination Services.

Coordination Services – those services that permit the type of interface and coordination between the AGS and the Company in connection with the delivery of electricity to End-use Customers located within the Company's service territory.

Coordination Services Charges – all Charges stated in the Charges section of this Tariff, that are billed by the Company for Coordination Services performed hereunder.

Curtailment Service Provider or CSP – A company authorized by PJM to act as an agent between the RTO and an End-use customer to provide demand response service.

DASR (Direct Access Service Request) – an electronic form of communication that shall be exchanged between the Company and an AGS.

DP&L Internet Site – a Company Internet site.

EDU Tariff – the Company's currently PUCO approved Distribution Schedule.

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Electric Distribution Utility or EDU - an electric utility that supplies at least retail electric distribution service.

Electronic Exchange – approved methods of data exchange by the PUCO.

End-use Customer – the final user of generation and regulated delivery services.

Energy Imbalance – the difference between the final hourly AGS Supply Schedule for energy and the actual hourly energy consumed by Customers utilizing hourly metering data and estimated hourly energy consumed by other Customers using load profiles.

FERC – the Federal Energy Regulatory Commission or its successor.

Governmental Aggregator – a legislative authority of a municipal corporation, a board of township trustees, or a board of county commissioners acting as an aggregator for the provision of a competitive retail electric service under authority conferred under section 4928.20 of the Revised Code.

Interval Meter – an electricity meter which records an End-use Customer’s electric usage for defined intervals (e.g., fifteen (15) minutes, half-hour, hour, etc.), allowing the possibility for consumption during different time periods to be billed at different rates and providing a means for an End-use Customer’s load pattern to be analyzed.

Interval Metering Data – data from electrical metering equipment that supplies hourly or sub-hourly readings of customer consumption.

Load Serving Entity or “LSE” – an entity that has been granted the authority or has an obligation pursuant to State or local law, regulation or franchise to sell electric energy to end users located in the PJM Control Area.

Locational Marginal Price or “LMP” – The hourly integrated marginal price to serve load at individual locations throughout PJM, calculated by the PJM OI as specified in the PJM OATT.

Meter Read Date – the date on which the Company schedules a meter to be read for purposes of producing an End-use Customer bill in accordance with the Company’s regularly scheduled Billing Cycles.

NERC – North American Electric Reliability Council or its successor.

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PJM Control Area –The control area encompassing systems in Pennsylvania, New Jersey, Maryland, Delaware, District of Columbia, Ohio, Illinois, Virginia, Kentucky, Indiana and Michigan which is recognized by the North American Electric Reliability Council as the PJM Control Area.

PJM OI – The PJM Office of Interconnection, the system operator for the PJM Control Area.

PJM Tariff – The PJM Open Access Transmission Tariff (“OATT”) on file with FERC and which sets forth the rates, terms and conditions of transmission service located in the PJM Control Area, including the DP&L zone.

PUCO or Commission – the Public Utility Commission of Ohio or its successor.

Regulated Utility Charges – utility charges for noncompetitive services including, but not limited to, tariffed transmission and distribution and generation services that are under the jurisdiction of the Commission.

Reliability First –a regional entity of NERC, to which the Company is a full member.

Retail Load Responsibility (“RLR”) – The AGS load obligation that the EDU submits to PJM that shows the aggregate electric power and energy (including losses on the transmission and distribution systems) that an AGS should have provided in DP&L’s certified territory for each hour of the calendar day to supply its customers.

Standard Offer Rate – a rate offered by the Company as approved by the Commission to End-use Customers in its service territory for all essential electric service to End-use Customers who are not receiving competitive services from an AGS, including a firm supply of electric generation service.

Tariff – this Alternate Generation Supplier Coordination Tariff.

TSA (Transmission Scheduling Agent) – An entity that performs one or more of an AGS’s coordination obligations, including the submission of energy schedules to the PJM OI, and that either is (1) a member of the PJM Interconnection LLC or (2) the agent for scheduling purposes of one or more AGS that are members of the PJM Interconnection LLC.

1. RULES AND REGULATIONS:

The Rules and Regulations, filed as part of this Tariff, are a part of every AGS Coordination Agreement entered into by the Company pursuant to this Tariff and govern all Coordination

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Activities. The obligations imposed on an AGS in the Rules and Regulations shall also apply to anyone receiving service unlawfully or to any unauthorized or fraudulent receipt of Coordination Services.

2. COMMENCEMENT OF COMPANY/AGS COORDINATION:

2.1 Registration Process

The Company shall approve or disapprove the supplier's registration within thirty (30) calendar days of receipt of complete registration information from the supplier. The thirty (30) day time period may be extended for up to thirty (30) days for good cause shown, or until such other time as is mutually agreed to by the supplier and the Company.

The Company shall not approve a supplier's registration until all information required in Section 2.2 has been provided to the Company's satisfaction. The approval process shall also include completion of EDI testing for applicable transaction sets necessary to commence service. The supplier and the Company shall proactively attempt to resolve issues that may delay the completion of EDI testing. If the supplier is deemed to have not been sufficiently responsive to the Company's requests, EDI testing shall be suspended and registration disapproved after thirty (30) calendar days following the onset of testing.

The Company will notify the supplier of incomplete registration information within ten (10) calendar days of receipt. The notice to the supplier shall include a description of the missing or incomplete information.

2.2 Registration Information

A supplier seeking to obtain Coordination Services hereunder must deliver to the Company a completed registration, consisting of the following:

- (a) an AGS Coordination Agreement, fully executed by a duly authorized representative of the supplier;
- (b) consent for PJM to conduct a Billing Line Item (BLI) Transfer for certain transmission-related charges;
- (c) a copy of the supplier's Certification application submitted to the PUCO, subject to a confidentiality agreement, or a copy of an unexpired Certificate issued by the PUCO;
- (d) written evidence that the AGS or its TSA is a signatory to the Operating Agreement and Reliability Assurance Agreement of the PJM Interconnection LLC;
- (e) written affidavit that the AGS or its TSA will use PJM Network Integration Service to serve retail load in DP&L's certified territory;
- (f) the supplier's Dun & Bradstreet Number;

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- (g) an EDI Trading Partner Agreement, fully executed by a duly authorized representative of the supplier;
- (h) the supplier must demonstrate to the Company's satisfaction that it is fully capable of performing the necessary data transfer functions required to supply the Company with the data necessary to operate its business; and
- (i) collateral pursuant to Section 12.4

2.3 Grounds for Rejecting Registration

The Company may reject any registration for Coordination Services on any of the following grounds:

- (a) the supplier, predecessor or affiliate has outstanding debts to the Company;
- (b) the supplier has failed to comply with collateral requirements specified in Section 12.4 of the Tariff;
- (c) the Company has provided written notice to the supplier that a registration is deficient and the supplier has failed to submit a completed registration within thirty (30) calendar days after the Company has notified the supplier of the deficiency;
- (d) the supplier is not certified by the PUCO;
- (e) the supplier has Bad Credit;
- (f) failure to meet data transfer standards to the Company's satisfaction;
- (g) failure to provide written evidence as required in Section 2.2 (d) and (e) or
- (h) any other reasons determined by the PUCO.

2.4 Offer of Conditional Acceptance of Registration

Where grounds for rejection of a registration exist due to a supplier's outstanding debts to the Company, the Company may offer the affected supplier a conditional acceptance if the supplier pays such debts before it receives Coordination Services. If the supplier rejects the Company's offer of conditional acceptance under this Rule, then its registration for Coordination Services will be deemed rejected.

2.5 Rejection of Registration

Upon rejection of any registration, the Company shall provide the affected supplier with written notice of rejection within the time periods set forth in Section 2.1, and shall state the basis for its rejection.

2.6 Approval of Registration

Upon its approval of a registration for Coordination Services, the Company shall execute the AGS Coordination Agreement tendered by the registrant, The Company shall provide one to the supplier

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by delivering such within the period set forth in Section 2.1 and shall maintain a copy for its own records.

2.7 Identification Numbers

Upon its approval of a registration for Coordination Services, the Company will use the Dun & Bradstreet number assigned to each supplier as an identification number to be used in subsequent electronic information exchange between the supplier and the Company. In addition, the Company may also assign to the supplier identification numbers that may be required to perform coordination obligations under this Tariff and the AGS Coordination Agreement.

2.8 Commencement of Coordination Services

Coordination Services may commence after the Company's acceptance of a supplier's registration for Coordination Services provided that all of the information necessary for the Company to provide Coordination Services has been provided to the Company and any conditions required under Section 2.4 have been satisfied by the supplier.

3. COORDINATION OBLIGATIONS:

3.1 Multiple AGSs

Only one AGS shall provide Competitive Retail Electric Service to a specific End-use Customer's Account during any given Billing Cycle, unless otherwise provided by the Company's tariff.

3.2 Partial Competitive Retail Electric Service

An End-use Customer's Account is not permitted to have partial Competitive Retail Electric Service. The AGS shall be responsible for providing the total energy consumed by the End-use Customer's Account during any given Billing Cycle, unless otherwise provided by the Company's tariff.

3.3 PJM Services and Obligations

An AGS is responsible for procuring those services provided by the PJM OI that are necessary for the delivery of Competitive Energy Supply to its Customers pursuant to the executed DOA. In addition, an AGS or its TSA must satisfy all obligations which are imposed on LSEs in the PJM Control Area by the PJM OI.

3.4 Timeliness and Due Diligence

AGSs shall exercise due diligence in meeting their obligations under this Tariff and the AGS Coordination Agreement.

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- 3.5 Duty of Cooperation
The Company and each AGS will cooperate in order to ensure delivery of Competitive Energy Supply to Customers as provided for by this Tariff, the EDU Tariff, the PJM Tariff and the Competition Act and the AGS Coordination Agreement.
- 3.6 State Certification
An AGS must have and maintain certification from the PUCO as a certified Competitive Retail Electric Service (CRES) provider.
- 3.7 Energy Procurement
An AGS is wholly responsible for procuring and making all necessary arrangements for obtainment of Competitive Energy Supply in a quantity sufficient to serve its Customers, including capacity, energy, transmission and distribution losses, and any other ancillary services required by the PJM OI.
- 3.8 Customer Arrangements
By selecting an AGS, the Customer designates the AGS to act on its behalf. However, the AGS will remain ultimately responsible for PJM services and obligations as the LSE for such Customer.
- 3.9 Reliability Requirements
An AGS shall satisfy those reliability requirements issued by the PUCO, Reliability First, PJM OI and NERC.
- 3.10 Determination of Load and Location
The Company and the AGS or its TSA shall coordinate with the PJM OI to determine the magnitude and location of the AGS's actual or projected load as required by the PJM OI, for the purpose of calculating a Network Integration Transmission Service Reservation, an installed capacity obligation, or other requirements under the PJM Tariff.
- 3.11 Supply of Data
An AGS and the Company shall supply to the other all data, materials or other information specified in this Tariff and the AGS Coordination Agreement in accordance with PUCO rules in a thorough and timely manner.
- 3.12 Communication Requirements
An AGS shall implement the communication requirements as specified in the AGS Coordination Agreement, or any other protocol established by the PUCO, the CAO, or other group with authority to set common communication standards.

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3.13 Payment Obligation

The Company's provision of Coordination Services to an AGS is contingent upon the AGS's payment of all charges provided for in this Tariff.

3.14 Record Retention

An AGS and the Company shall comply with all applicable laws and PUCO rules and regulations for record retention. The AGS shall be responsible to maintain records of Customer's authorization to switch suppliers.

3.15 Data Exchange

(a) An AGS must notify its Customers that by signing up for Competitive Energy Supply with the AGS, the Customer is consenting to the disclosure by the Company to the AGS of certain basic information about the Customer. At minimum, the notice shall inform the Customer that the following information will be disclosed: the Customer's name, billing account number, service address, mailing address and rate class.

(b) In the event an AGS sends the Company the same erroneous data more than once (unless through no fault of the AGS), the Company may charge processing costs to that AGS.

4. CUSTOMER ENROLLMENT PROCESS:

4.1 Pre-Enrollment End-use Customer Information List and Governmental Aggregator List

Pre-Enrollment End-Use Customer Information List

Upon request, the Company will electronically provide to any supplier certified by the Commission the most recent End-use Customer information list.

The Company will offer the End-use Customer information list and updates available monthly. Once the list has been updated, a supplier may not use an End-use Customer information list from a prior month to contact End-use Customers.

The Company will provide End-use Customers the option to have all the End-use Customer's information listed in the section below removed from the End-use Customer information list. At the same time the Company will also provide End-use Customers the option to have all End-use Customer's information listed below reinstated on the End-use Customer information list. The End-use Customer will be notified of all options quarterly.

The following information will be provided on the End-use Customer information list for each End-use Customer who has not requested that all information be removed from this list:

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- i) End-use Customer name
- ii) Service Address
- iii) Service City
- iv) Service State and Zip Code
- v) Mailing Address
- vi) Mailing City
- vii) Mailing State and Zip Code
- viii) Rate Schedule under which service is rendered, including class and sub-class (if applicable)
- ix) Rider (if applicable)
- x) Load Profile Reference Category
- xi) Meter Type (will provide information that is readily available)
- xii) Interval Meter data indicator (will provide information that is readily available)
- xiii) Budget Bill / PIPP indicator
- xiv) Shopping indicator
- xv) Meter Read Cycle
- xvi) Meter Number (if applicable)
- xvii) Net Metering Indicator
- xviii) Most recent twelve (12) months of historical monthly customer energy usage data (actual energy usage plus demand, if available)

The Company will provide the End-use Customer information list on DP&L's Internet Site for AGSs. The information will be prepared and distributed in a uniform and useable format that allows for data sorting. End-use Customers participating in the Percentage of Income Payment Plan (PIPP) program will be coordinated exclusively through the PIPP program administered by the Ohio Department of Development.

Governmental Aggregator List

Upon request, the Company will electronically provide a Governmental Aggregator List to any Governmental Aggregator certified by the Commission or a certified Competitive Retail Electric Service provider under contract with the Governmental Aggregator.

The Governmental Aggregator list will comply with O.A.C. 4901:1-10-32(A) which includes:

- (1) An updated list of names, account numbers, service addresses, billing addresses, rate codes, percentage of income payment plan codes, load data, and other related customer information, consistent with the information that is provided to other electric services companies, must be available

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in spreadsheet, word processing, or an electronic non-image-based format, with formulas intact, compatible with personal computers.

(2) An identification of customers who are currently in contract with an electric services company or in a special agreement with the electric utility.

(3) On a best efforts basis, an identification of mercantile customers.

In addition to these requirements, the Governmental Aggregator list will include: 1) telephone number; 2) whether the Customer is currently in arrears with DP&L and the amount of arrearage; and 3) whether the Customer is on a deferred payment plan. DP&L will not provide any information that it otherwise holds confidential if the Customer objects to its disclosure.

4.2 AGS Requests for End-use Customer Information

An AGS may request historical Interval Meter data through a DASR after receiving the appropriate End-use Customer authorization. The Interval Meter data will be transferred in a standardized electronic transaction. The AGS will be responsible for the incremental costs incurred to prepare and send such data. The charges for these services are listed in this or other tariff rate schedules.

4.3 Direct Access Service Requests (DASRs)

Enrollment of End-use Customers is done through a DASR, which may be submitted only by an AGS. An AGS may not submit a DASR to initiate enrollment or change a Customer's supplier without prior consent of the Customer and completion of the enrollment transaction with the Customer except for "opt-out" aggregation.

DASRs will be effective on the next Meter Read Date provided that it is received by the Company at least twelve (12) calendar days before the next Meter Read Date, unless otherwise provided in the Company's tariff. If a DASR is received within those twelve (12) days before the next Meter Read Date, it will be effective on the following Meter Read Date.

The Company will process all valid DASRs and send the End-use Customer confirmation within two business days. Simultaneous with the sending of the notice to the End-use Customer, the Company will electronically advise the AGS of acceptance. Notice of rejection of the DASR to the AGS shall be sent in one (1) business day, if possible, but in no event later than four (4) calendar days, and include the reasons for the rejection. The Company shall provide a rescission period as provided by the Commission's rules, and the Company will provide the Customer with a cancellation number to confirm the rescission of the contract. If the End-use Customer rescinds, the

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Company shall send a drop notice to the AGS. In the event of Customer rescission, the previous AGS will continue to serve the Customer under the same terms and conditions.

Enrollments will be processed on a “first in” priority basis based on the received date, and using contract date as the tie-breaker. Only one (1) subsequent enrollment DASH received within the same Billing Cycle will be accepted, with an effective date of the subsequent enrollment equal to the next scheduled meter read date following the effective date of the already pending enrollment. Other subsequent enrollment DASHs received within the same Billing Cycle will be rejected.

To participate in the Electric Choice Program, an End-use Customer must have an active electric service account with the Company. After the electric service account is active, an AGS may submit a DASH as described herein. Every new electric service account will bill on the Standard Offer Rate for at least one (1) billing cycle.

4.4 End-use Customers Return to Standard Offer Rate

An End-use Customer’s return to the Standard Offer Rate may be a result of Customer choice, supplier default, termination of a supplier contract, opt out or termination of a governmental aggregation program, supplier withdrawal, or the customer’s application for assistance through the Percentage of Income Payment Plan.

An End-use Customer may contact the Company to return to the Company’s Standard Offer Rate. The return to the Standard Offer Rate shall be conducted under the same terms and conditions applicable to an enrollment with an AGS. Thus, the Company will provide a rescission period consistent with the Commission rules. Provided the Company has effectuated the request to return to the Standard Offer Rate twelve (12) calendar days prior to the next regularly scheduled Meter Read Date and an AGS’s enrollment DASH has not already been accepted within the same Billing Cycle, the End-use Customer will be returned to the Standard Offer Rate on the next regularly scheduled Meter Read Date.

4.5 End-Use Customer Inquiries and Requests for Information

Upon request, End-use Customers will be sent an information package containing a summary of the program and a current list of AGSs, which will be sent to the End-use Customer’s service or mailing address.

The list of AGSs will be posted on a designated DP&L Internet Site. The list of AGSs will contain suppliers currently registered to enroll End-use Customers in the Company’s service territory. The list of AGSs will also designate, if available, which customer classes the AGSs will be serving.

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4.6 Information Disclosure

The AGS must notify its Customers that by signing up for Competitive Electric Supply with the AGS, the Customer is consenting to the disclosure by the Company to the AGS of information about the Customer pursuant to Section 3.15(a).

4.7 Changing Suppliers

If a Customer contacts a new AGS to request change of an AGS and the new AGS agrees to serve the Customer, the Customer's new AGS shall obtain the appropriate authorization from the Customer or person authorized to act on the Customer's behalf indicating the Customer's choice of AGS, and shall thereupon follow the procedures described in Section 4.3. If a Customer contacts the Company to request initial service from an AGS, or to request a change of suppliers, the Company will inform the Customer that the AGS must be contacted directly with the request.

4.8 Discontinuation of Service

- (a) If a Customer contacts the Company to discontinue electric service at the Customer's then current location, and initiates a request for service at a new location in the Company's service territory, the Company will notify the current AGS of the Customer's discontinuance of service for the account at the Customer's prior location. Final bill(s) will be issued at the date of discontinuance of service. The Company will provide the AGS that served the Customer at the old location with the Customer's new mailing address or forwarding address.
- (b) If a Customer contacts the Company to discontinue electric service and indicates that the Customer will be relocating outside of the Company's certified territory, the Company will notify the current AGS of the Customer's discontinuance of service for the account at the Customer's location. If available, the Company will provide the AGS that served the Customer at the old location with the Customer's new mailing address or forwarding address.
- (c) A Customer's AGS cannot arrange for the disconnection or discontinuation of distribution service as a consequence of contract termination, non-payment, or for any other reason.

4.9 Arrangements with AGS Customers

The AGS shall be solely responsible for having appropriate contractual or other arrangements with their Customers consistent with all applicable laws, PUCO requirements, and this Tariff. The Company shall not be responsible for monitoring, reviewing or enforcing such contracts or arrangements. The Company will not be liable for any contractual disputes that arise between the AGS and the Customer.

4.10 Transfer of Cost Obligations Between AGSs and Customers

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Nothing in this Tariff is intended to prevent an AGS and a Customer from agreeing to reallocate between them any charges that this Tariff imposes on the AGS, provided that any such agreement shall not change in any way the AGS's obligation to pay such charges to the Company, and that any such agreement shall not confer upon the Company any right to seek recourse directly from the AGS's Customer for any charges owed to the Company by the AGS.

- 4.11 Minimum Stay Provisions for Governmental Aggregation Opt-Out Programs
Notwithstanding Section 4.1, if more than 5,000 customers are returned to the Standard Offer Rate from an opt-out governmental aggregation program before the end of the aggregation term, then that Governmental Aggregator shall not offer any opt-out governmental aggregation program for a minimum stay of 12 months, unless otherwise ordered by the Commission.

In addition, no less than 10 days before any such return, the Governmental Aggregator shall provide notice to the Company of the name, service address, and account number of all customers who are being returned to the Standard Offer Rate, as well as 36 months of energy consumption data, or the maximum amount of such data that is available up to 36 months, for the returning customers, by customer class."

This Section does not limit customers who were returned to the Standard Offer Rate by the Governmental Aggregator from shopping for Competitive Retail Electric Service from an Alternate Generation Supplier.

This Section does not apply to a Governmental Aggregator that returns customers to the Standard Offer Rate at the end of the aggregation term.

An exception to the implementation of the tariff exists when a Governmental Aggregator is forced to return customers to default service due to supplier default, as that term is defined in the EDU and supplier's master service agreement.

5. COMPANY SUPPLIED INFORMATION:

5.1 Information Available

The information provided by the Company is available as a resource to assist an AGS in meeting its retail load obligations. Generic load profile information and loss factors will be available. It will be the responsibility of the AGS to schedule and deliver the appropriate PJM OI services using this and any other information it deems appropriate for its Customers.

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Although the Company believes the information is accurate and correct to the best of the Company's knowledge and belief, and for its originally-intended purposes, the Company makes no representations or warranties as to the accuracy or usefulness of the information and takes no responsibility for the AGSs use of the information.

5.2 Load Profiles

Load profiles will be applied to actual consumption to determine and reconcile consumption energy imbalance for customers without hourly metering. The Company will utilize its own load profiling methodology and will provide this methodology to the AGS.

5.3 Retail Load Responsibility (RLR)

The Company shall calculate each AGS's RLR for each hour of each calendar day and submit the values to PJM in accordance with PJM's business practices. The RLR values that the Company submits to PJM will be used as the basis for settlement process.

6. LOAD SCHEDULING:

6.1 Energy Delivery

Energy will be delivered to the Company's electric distribution system using the PJM power scheduling policies and procedures.

6.2 AGS Energy Schedule

The AGS is responsible for forecasting its customer load. The AGS or its TSA must schedule electric power on behalf of the retail customers it supplies in accordance with the PJM Tariff and applicable PJM guidelines. The aggregate hourly load forecast shall define the hourly energy requirements for an AGS.

6.3 PJM Network Transmission Service

An AGS or its TSA must submit requests for Network Transmission Services on the applicable PJM systems to service retail load in DP&L's certified territory. The AGS or its TSA must adhere to the applicable time frames in accordance with the PJM OATT and other PJM documents.

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7. RECONCILIATION OF CONSUMPTION ENERGY IMBALANCE:

Sections 7.1 through 7.3 will be applicable for reconciliation of consumption energy imbalance for the PJM LMP market.

7.1 Billing

The Company and the AGS will rely on PJM to perform calculations to determine the monetary value of reconciliation quantities and to bill and/or credit AGSs for oversupplies and undersupplies at an hourly price through the PJM grid accounting system.

7.2 The Company's and AGS's Role

The Company will assist PJM in accounting for reconciliation quantities by (1) collecting all Customer usage data; (2) determining the hourly RLR for each AGS or TSA; and (3) submitting the RLR quantities to the PJM OI. If PJM policies require the Company to obtain consent from the AGS for initiation of a PJM settlement process, the execution of the AGS Coordination Agreement shall be deemed as affirmative consent by the AGS for the settlement or resettlement or reconciliation; and if PJM requires any additional indicia of consent, the AGS shall provide affirmative consent within ten (10) calendar days of the Company's request.

7.3 Meter Data Collection

Meter data collected by the Company shall be utilized to calculate the quantity of energy consumed by an AGS's Customers for a particular reconciliation period. Such collection shall occur at the time of a Customer's monthly meter reading. Thus, in order to measure the energy consumed by all Customers on a particular day, at least one billing period is required for data collection.

7.3.1 Monthly Metered Customers

Data from monthly metered Customers is collected in subsets corresponding to customer billing cycles, which close on different days of the month. To reconcile energy mismatches on an hourly basis, the Company shall convert such meter data for Customers to the equivalent hourly usage. Load profiles adjusted for actual weather values will be applied to metered usage to derive an estimate for the hour-by-hour usage.

7.3.2 Hourly Metered Customers.

Data from hourly metered Customers will also be collected by the Company monthly on a billing cycle basis.

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8. METERING:

8.1 Meter Requirements

Wireless Interval Meters will be required for End-use Customers who select an AGS and have a maximum annual peak demand greater than or equal to two hundred (200) kW for the most recent twelve (12) month period.

If an existing Customer reaches a peak demand greater than or equal to two hundred (200) kW at any point in the most recent twelve (12) month period, the Customer and AGS will be notified that this Customer has exceeded the two hundred (200) kW limit and that a wireless interval meter is required. If authorization to install the wireless meter is not received from the Customer or AGS within sixty (60) days, the Customer will be returned to the Standard Offer Rate.

8.2 Interval Meter Charges and Installation Process

The End-use Customer or AGS may request a Wireless Interval Meter for use at any account below the interval meter threshold. The End-use Customer and/or AGS shall be responsible for the incremental costs of upgrading the present meter plus all incremental costs associated with the installation of required or requested interval metering. The charges for a Wireless Interval Meter may include a tariffed rate or payment plan not to exceed twenty-four (24) months. For the wireless interval meter, the installed equipment cost covers the initial 24 months of wireless reads. All costs associated with wireless meter reads may be passed through to the End-use Customer after the expiration of the initial 24 months of wireless meter reads. Title to the meter shall remain with the Company.

If an analog telephone line interval meter was previously selected and the phone line is not functional after installation, a notification will be sent to the AGS and Customer to repair the phone line. After the notification is sent to the AGS and Customer, the necessary equipment to read the analog telephone meter must be installed or the Customer may be returned to the Standard Offer Rate at the Company's discretion.

An End-use Customer that is required to have interval metering must request an order for Wireless Interval meter installation. Before the End-use Customer can be enrolled and served by the AGS, the End-use Customer must allow three (3) business days for accounts with single service or at least five (5) business days for accounts with multiple services for the Company to process the order. For End-use Customers who are required to have a Wireless Interval Meter for the requested service, service may begin, assuming an order was processed for Wireless Interval meter installation, using a Company load profile for settlement; consumption meter reads will continue to be used for billing.

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This shall be the approach during the period between when the End-use Customer has requested a Wireless Interval Meter and the time that the Company is able to install such a meter.

- 8.3 Company's Need to Obtain Actual Meter Reading
The Company must have reasonable access to the meter in order to obtain an actual (rather than estimated) monthly meter reading.
- 8.4 Customer or AGS Access to Meter Information
All meters will be the sole property of the Company. DP&L will provide a Customer or its AGS with access to meter information at no charge. The Customer or its AGS must reimburse DP&L for the costs of installing such information gathering equipment. If DP&L is requested to process the information, then it will charge its costs therefore.

9. CONFIDENTIALITY OF INFORMATION:

- 9.1 General
All confidential or proprietary information made available by one party to the other in connection with the registration by a supplier with the Company and/or the subsequent provision and receipt of Coordination Services under this Tariff, including but not limited to load curve data, and information regarding the business processes of a party and the computer and communication systems owned or leased by a party, shall be used only for purposes of registration with the Company, receiving Coordination Services and/or providing Competitive Retail Electric Service to Customers in the Company's service territory. Other than disclosures to representatives of the Company or AGS for the purposes of enabling that party to fulfill its obligations under this Tariff or for an AGS to provide Competitive Retail Electric Service to Customers in the Company's Certified Territory, a party may not disclose confidential or proprietary information without the prior authorization and/or consent of the other party.
- 9.2 Customer Information
The AGS shall keep all End-use Customer-specific information supplied by the Company confidential unless the AGS has the End-use Customer's written authorization to do otherwise or unless permitted to be disclosed per Ohio Administrative Code Rule 4901:1-21-10.
An Individual Customer may request that Company information relating to their account be confidential. The AGS shall comply with all prescribed notification requirements informing their Customers of this option to keep their Company information confidential. The AGS shall keep all Customer-specific information supplied by the Company confidential unless the AGS has the Customer's authorization to do otherwise.

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10. COMPANY BILLING SERVICES ON BEHALF OF AGS:

10.1 Company Billing for AGS

All AGS charges to Customers, if billed by the Company, shall be billed in accordance with the following provisions:

The Company will provide consolidated rate ready and consolidated bill ready billing services. Rate ready billing will be provided if price plans offered by the AGS are based on fixed and variable charges similar to those the Company employs for billing Distribution Service and Electric Generation Service Standard Offer. Nothing in this Tariff shall require the Company to manually bill Customers. Within this context, if the Company's billing system has the capability to bill the price plans offered by the AGS, the AGS may request the Company to do all or some of the billing for the AGS's Customers based on the Customers' preferences. However, in no case shall the Company require the AGS to provide separate Customer lists or perform unique scheduling and reconciliation services for Customers billed directly by the Company. The AGS shall provide all data in its possession necessary for the timely generation of bills. A failure of the AGS to provide necessary data to the Company in a timely fashion may delay generation of a bill for the month to which the data pertains. In such instances, the AGS is responsible for all fines and violations, if any, arising as a result of the Company's inability to render a timely bill.

The Company shall make available rates for consolidated rate ready billing services that will automatically calculate the AGS's charges as a percentage off the Company's Standard Offer Rate for bypassable generation and transmission charges ("Price-to-Compare"). The Company will not produce a bill via consolidated rate ready billing services using a meter read measuring "supplied" kWh from a net meter. The AGS shall not use the Company's consolidated billing services for billing of items other than electric commodity including, but not limited to, early termination fees and for communication of any anti-competitive or disparaging messages.

The AGS must fully execute the Billing Services Agreement specific to either the rate ready or bill ready consolidated billing service before the Company will commence that billing service. For an AGS to present its logo on a DP&L consolidated bill, the AGS must ensure that the logo meets the Company's required technical specifications. The AGS may be subject to technical support and assistance charges for failure to submit a compliant logo.

10.2 Netting of End-use Customer Payment and AGS Charges Billed by the Company

If the AGS defaults and the Company is performing Consolidated Billing of End-use Customers for the AGS, the Company reserves the right to retain the payments collected from the End-use Customers and apply the payments to the Company's charges.

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10.3 Summary Billing

The Company will not provide consolidated summary billing for customers that take generation service from an AGS. DP&L will provide summary billing for customers that take generation service from an AGS and receive a dual bill.

10.4 Budget Billing

DP&L will comply with the Commission's rules applicable to Budget Billing.

10.5 DP&L Purchase of AGS Accounts Receivable

DP&L will not purchase the accounts receivable of an AGS.

10.6 AGS Tax Responsibility

The Company is not responsible for paying or remitting on behalf of an AGS taxes including, but not limited to, Ohio Public Utility Excise Tax, Ohio Corporation Franchise Tax, municipal income, Ohio Sales Tax and Federal Corporate Income Tax.

10.7 Company Reimbursement to AGS for Customer Payments

Where the Company acts as the billing agent for the AGS, the Company shall reimburse the AGS as soon as practicable upon receipt of payment for all energy charges and any other charges collected on behalf of the AGS from the Customer. The Company will conduct all remittance processing of current customer charges. In the event that a Customer remits partial payments of a bill, the remittance will be applied against the various amounts that may be due and owing to the Company and the AGS in the following manner: AGS past due power and energy, including transmission and ancillary charges, EDU past due, EDU current, AGS current ("partial payment posting priority"). Any amount remitted by a Customer in excess of the total due and owing will be held in the Customer's account with the Company and be applied to the next bill in accordance with the partial payment posting priority, or at the Customer's request, will be refunded to the Customer. In the event that any Customer checks are returned dishonored by a bank, the corresponding debits will be applied in inverse order to the order set forth above for the application of remittances. The Company will correct any misapplied payments or transactions.

A Customer on a deferred payment plan shall be deemed to have paid the full monthly amount due if the Customer meets the monthly payment plan obligation, which is the monthly amount agreed to by DP&L and the Customer. Similarly, a Customer on a budget-billing plan shall be deemed to have paid the full monthly amount due if they pay the monthly budgeted amount and AGS current charges if they are not included in the budgeted amount. Security deposits provided by the Customers to the EDU and payments for reconnect charges shall be applied before AGS past due.

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EDU security deposits shall be applied solely to EDU charges on the final bill. Late payment charges on AGS past due amounts shall be applied immediately following AGS past due amounts. EDU late payment fees and return check fees shall be treated as ordinary EDU distribution charges. DP&L will apply payments by a guarantor or energy assistance payments by a public or private agency on behalf of a mutual Customer according to the partial payment posting priority.

10.8 AGS Service Discontinued

If service from the AGS is discontinued, the AGS' charges shall remain on the Customer's bill for the earlier of: a) at least three (3) billing cycles; b) the Customer is disconnected; c) a final bill is issued on the Customer's account; or d) the Customer is issued a bill containing new AGS charges. Payments from the Customer during that period shall be subject to the partial payment posting priority. DP&L will not assess late payment charges on AGS past due balances.

10.9 Deferred Payment Plan

DP&L may place a Customer on a deferred payment plan covering both AGS and DP&L charges without further approval of the AGS. DP&L shall follow the same policy regarding deferred payment plans for both AGS and DP&L charges. DP&L shall provide notice to the AGS that a mutual Customer has entered into a deferred payment plan. Such notice shall be provided on DP&L's Internet Site for AGSs on at least a monthly basis listing the Customers that entered into a deferred payment plan. The information on the list shall include, but not be limited to, the Customer's name, address, account number and type of payment plan.

10.10 Company Reporting on Behalf of AGS

To the extent DP&L performs reporting services at the request of the AGS to comply with PUCO Market Monitoring rules on behalf of the AGS, the AGS shall reimburse DP&L for its costs to perform such reporting requirements. At the request of the AGS, the Company may also provide Customers with environmental disclosure information that complies with the Minimum Competitive Retail Electric Service Standards. To the extent the Company provides this service, the AGS shall reimburse DP&L for its costs to provide such service.

11. AGS BILLING SERVICES ON BEHALF OF DP&L:

DP&L will permit an AGS to provide consolidated billing using a bill ready format provided that the supplier purchases DP&L's receivables. Additionally, the AGS must demonstrate to DP&L they are competent to bill on DP&L's behalf and able to comply with all applicable rules and regulations including, but not limited to: billing, payment posting priorities, disconnect rules, customer notices, and any other information contained in the Company's Commission filings. The terms of the sale of

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receivables shall be negotiated among the parties, including an agreed upon discount. Any disagreement about terms shall be mediated by a neutral third party.

12. AGS PAYMENT OF COORDINATION SERVICES:

12.1 AGS Payment of Obligations to the Company

An AGS shall pay all Coordination Services Charges or any other Charge it incurs hereunder in accordance with the following provisions:

- (a) Billing Procedure: The Company shall submit an invoice to the AGS for all Coordination Services Charges provided under this Tariff at a frequency determined by the Company. An AGS shall make payment for Charges incurred on or before the due date shown on the bill. The invoice shall be paid by the AGS within twenty (20) days of receipt.
- (b) Billing Corrections and Estimated Billings: Notwithstanding anything stated herein: (1) bills shall be subject to adjustment for any errors in arithmetic, computation, meter readings, estimating or other errors for a period of twenty-four (24) months from the date of such original monthly billing; and (2) the Company shall be entitled to submit estimated bills (subject to correction) in the event the AGS fails to supply necessary information in a timely fashion or other circumstances limit the timely availability of necessary data.
- (c) Manner of Payment: The AGS shall make payments of funds payable to the Company by wire transfer to a bank designated by the Company as designated in the AGS Coordination Agreement. In the event of a dispute as to the amount of any bill, the AGS will notify the Company of the amount in dispute and the AGS will pay to the Company the amount not in bona fide dispute. The Company shall refund, with interest at the rate described in paragraph (d), any portion of the disputed amount ultimately found to be incorrect. All payments shall be in United States dollars.
- (d) Late Fee for Unpaid Balances: If payment is made to the Company after the due date shown on the bill, a late fee will be added to the unpaid balance until the entire bill is paid. Interest on any unpaid amounts (including amounts placed in escrow) shall be calculated in accordance with the methodology specified for interest on refunds in the Commission's regulations at 18 CFR § 35.19a(a)(2)(iii). Interest on delinquent amounts shall be calculated from the due date of the bill to the date of payment. The Company may, in its sole discretion, impose the late charge for any AGS that fails to pay its invoices in a timely manner.

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12.2 AGS Failure to Pay Obligations to the Company

In the event the AGS fails to make payment to the Company of all amounts not in bona fide dispute on or before the due date as described above, and such failure of payment is not corrected within two (2) calendar days after the Company notifies the AGS to cure such failure, the AGS shall be deemed to be delinquent. In the event an AGS is deemed to be delinquent, the Company, may at its sole discretion, reduce the reimbursement to the AGS for amounts collected by the Company by the amount owed to the Company or exercise its rights under the AGS's collateral posted pursuant to Section 12.4.

In the event of a billing dispute between the Company and the AGS, the Company will continue to provide service pursuant to the AGS Coordination Agreement and the Tariff as long as the AGS continues to make all payments including disputed amounts. A billing dispute shall be dealt with promptly in accordance with the dispute resolution procedures set forth in this Tariff.

12.3 Billing for Supplier Obligations to Other Parties

The Company will assume no responsibility for billing between an AGS and any energy source or accept responsibility to negotiate with a defaulting supplier to the AGS for damages resulting from such supplier's failure to perform. The AGS is responsible to collect any damages from wholesale suppliers that fail to deliver to the AGS. Any such supplier default does not alter AGS's financial obligation to pay the Company in accordance with the terms and conditions of this tariff. The Company will not accept any delayed payment from an AGS while the AGS is settling or litigating any disputes with the AGS' supplier(s) or PJM OI.

12.4 Guarantee of Payments

The Company will apply, on a non-discriminatory and consistent basis, reasonable financial standards to assess and examine a supplier's creditworthiness. These standards will take into consideration the scope of operations of each supplier and the level of risk to the Company. This determination will be aided by appropriate data concerning the supplier, including load data or reasonable estimates thereof, where applicable.

A supplier shall satisfy its creditworthiness requirement and receive an unsecured credit limit by demonstrating that it has, and maintains, investment grade long-term bond ratings from any two (2) of the following three (3) rating agencies:

AGENCY	SENIOR SECURITIES RATING (BONDS)
Standard & Poors	BBB- or higher
Moody's Investors' Services	Baa3 or higher
Fitch IBCA	BBB- or higher

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The supplier will provide the Company with its, or its parent company's, most recent independently-audited financial statements, (if applicable) and, its or its parent's most recent Form 10-K and Form 10-Q (if applicable).

The Company shall make reasonable alternative credit arrangements with a supplier that is unable to meet the aforementioned criteria and with those suppliers whose credit requirements exceed their allowed unsecured credit limit. The supplier may choose from any of the following credit arrangements in a format acceptable to the Company: a guarantee of payment; an irrevocable Letter of Credit; a Prepayment Account established with the Company; a Surety Bond, including the Company as a beneficiary; or other mutually agreeable security or arrangement. The alternate credit arrangements may be provided by a party other than the AGS, including one or more ultimate customers. The fact that a guarantee of payment, irrevocable Letter of Credit, Prepayment Account, or Surety Bond is provided by a party other than the AGS shall not be a factor in the determination of the reasonableness of any alternative credit arrangement, as long as such party and the related credit arrangements meet the Company's standard credit requirements. The amount of the security required must be and remain commensurate with the financial risks placed on the Company by that supplier, including recognition of that supplier's performance.

The Company will make available on request its credit requirements. A supplier may appeal the Company's determination of credit requirements to the Commission or seek Staff mediation as to any dispute.

The following collateral calculation applies to AGSs who serve retail customers in DP&L's service territory and is intended to cover DP&L's risk as the default supplier:

DP&L will calculate the amount of collateral to cover its risk as the default supplier by multiplying thirty (30) days of DP&L's estimate of the summer usage of the AGS's customers by a price set at the highest monthly average megawatt-hour price from the prior summer's PJM Day Ahead market and by multiplying thirty (30) days of DP&L's estimate of the AGS's capacity obligation by the final Dayton zonal capacity megawatt-day price for the upcoming delivery year.

In addition to information required otherwise hereunder, an AGS shall be required to provide to the Company such credit information as the Company reasonably requires. The Company may report to a national credit bureau the AGS's credit history with the Company. The Company agrees to keep all information supplied by the AGS confidential if required by the AGS.

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13. WITHDRAWAL BY AGS FROM RETAIL SERVICE:

13.1 Notice of Withdrawal to the Company

An AGS shall provide electronic and written notice to the Company ninety (90) days prior to withdrawal by the AGS from retail service in accordance with any applicable PUCO rulings. Notice shall be irrevocable.

13.2 Notice to Customers

An AGS shall provide notice to its Customers of withdrawal by the AGS from retail service in accordance with applicable PUCO rulings.

13.3 Charges for Noncompliance

An AGS that withdraws from retail service and fails to provide at least ninety (90) days written notice to the Company and the AGS's customers of said withdrawal shall reimburse the Company for all of the following costs associated with the withdrawal, including but not limited to:

- (a) mailings by the Company to the AGS's Customers to inform them of the withdrawal and their options;
- (b) non-standard/manual bill calculation and production performed by the Company;
- (c) AGS data transfer responsibilities that must be performed by the Company;
- (d) charges or penalties imposed on the Company by third parties resulting from AGS nonperformance; and
- (e) all damages arising from the AGS failing to provide ninety (90) days notice including, but not limited to, replacement capacity costs, energy costs, and/or transmission costs incurred to provide service to AGS's customers until the ninety (90) days notice period has expired.

14. AGS DISCONTINUANCE OF SERVICE TO PARTICULAR CUSTOMERS:

14.1 Notice of Discontinuance to the Company

An AGS shall provide electronic notice to the Company of all intended discontinuances of service to Customers in accordance with applicable PUCO rules.

14.2 Notice to Customers

An AGS shall provide advance notice to any Customer it intends to stop serving Competitive Energy Supply of such intended discontinuance in a manner consistent with all applicable PUCO rulings.

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14.3 Effective Date of Discontinuance

Any discontinuance will be effective on the next regularly scheduled Meter Read Date and in accordance with the AGS switching rules in this Tariff and the Distribution Service Rules and Regulations contained in the EDU Tariff. Any discontinuance prior to the Meter Read Date will result in charges for non-compliance in accordance with Section 13.3.

15. LIABILITY:

15.1 General Limitation on Liability

The Company shall have no duty or liability with respect to Competitive Retail Electric Service before it is delivered by a Supplier to an interconnection point with the Control Area. After its receipt of Competitive Retail Electric Service at the point of delivery, the Company shall have the same duty and liability for transmission and distribution service to customers receiving Competitive Retail Electric Service as to those customers receiving electric energy and capacity from the Company.

15.2 Limitation on Liability for Service Interruptions and Variations

The Company does not guarantee continuous, regular or uninterrupted supply of service. The Company may, without liability, interrupt or limit the supply of service for the purpose of making repairs, changes, or improvements in any part of its system for the general good of the service or the safety of the public or for the purpose of preventing or limiting any actual or threatened instability or disturbance of the system. Neither party is liable to the other party for any damages due to accident, strike, storm, riot, fire, flood, legal process, state or municipal interference, or any other cause beyond the Company's control.

The Company shall have no liability with respect to any transaction or arrangement by or between a Customer and AGS and shall have no liability to the AGS arising out of or related to Customers' decisions in switching among AGSs. The Company is not liable for a Customer's lost savings arising out of an error or omission in customer enrollment or switching by the AGS.

For purposes of indemnification, the Company shall be deemed to possess and control the electricity provided by the AGS upon receipt thereof (at the Company's distribution system or the ISO Bus) until the electricity is delivered to the Customer or for the Customer's account at the point of delivery (at the customer's meter). The AGS shall be deemed to possess and control the electricity prior to such receipt by the Company. Subject to the provisions of this section, the party in possession and control (the "indemnifying party") will indemnify the other party (the "indemnified party") for liability arising out of such possession and control.

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If the Company becomes liable for Ohio state taxes not paid by an AGS, the non-compliant AGS shall indemnify the Company for the amount of additional state tax liability or penalties imposed upon the Company by the Ohio Department of Taxation due to the failure of the AGS to pay or remit to the State the tax imposed.

16. DISPUTE RESOLUTION:

Alternative Dispute Resolution shall be offered to both AGSs and the Company as a means to address disputes and differences between AGSs and the Company. Nothing in this Tariff or any related agreements shall limit either the Company or the AGS from filing a formal or informal complaint with the Commission.

17. MISCELLANEOUS:

17.1 Governing Law

To the extent not subject to the exclusive jurisdiction of FERC, the formation, validity, interpretation, execution, amendment and termination of this Tariff or any AGS Coordination Agreement shall be governed by the laws of the State of Ohio.

The Tariff or any AGS Coordination Agreement, and the performance of the parties' obligations thereunder, is subject to and contingent upon (i) present and future local, state and federal laws, and (ii) present and future regulations or orders of any local, state or federal regulating authority having jurisdiction over the matter set forth herein.

If at any time during the term of the Tariff or any AGS Coordination Agreement, FERC, the PUCO or a court of competent jurisdiction issues an order under which a party hereto believes that its rights, interests and/or expectations under the Agreement are materially affected by said order, the party so affected shall within thirty (30) days of said final order provide the other party with notice setting forth in reasonable detail how said order has materially affected its rights, interests and/or expectations in the Agreement. Within thirty (30) days from the receiving party's receipt of said notice, the parties agree to attempt through good faith negotiations to resolve the issue. If the parties are unable to resolve the issue within thirty (30) days from the commencement of negotiations, either party may at the close of said thirty (30) day period terminate the Agreement, subject to any applicable regulatory requirements, following an additional thirty (30) days prior written notice to the other party without any liability or responsibility whatsoever except for obligations arising prior to the date of service termination.

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- 17.2 Termination of AGS Coordination Agreements Require PUCO Authority
Notwithstanding any other provision of this Tariff or the Alternate Generation Supplier Coordination Agreement, in the event of a default, the Company shall serve a written notice of such default in reasonable detail and with a proposed remedy to the Alternate Generation Supplier and the Commission. On, or after, the date the default notice has been served, the Company may file with the Commission a written request for authorization to terminate or suspend the Alternate Generation Supplier Coordination Agreement. If the Commission does not act within 10 (ten) business days upon receipt of the request, the Company's request to terminate or suspend shall be deemed authorized on the 11th (eleventh) business day. Terminations or suspensions shall require authorization from the Commission.

The Company shall send notices pursuant to the Section by e-mail, fax, overnight mail, or hand delivery to the Commission and Staff at the Commission's offices. The Company shall notify all Commissioners, the Chief of Staff, the Director of the Consumer Services Department, the Director of the Utilities Department, the Director of the Legal Department, and the Chief of the Attorney General's Public Utilities Section. The Company shall send the notice to the address and fax number provided by the Alternate Generation Supplier in its Alternate Generation Supplier Coordination Agreement.

- 17.3 Headings
The headings and subheadings used for the Sections herein are for convenience and reference purposes only and shall in no way affect the meaning or interpretation of the provisions of this Tariff.
- 17.4 Revisions
This Tariff may be revised, amended, supplemented or otherwise changed from time to time in accordance with law, and such changes, when effective, shall have the same force and effect as the present Tariff. Changes may be made to the AGS Coordination Agreement with thirty (30) days written notice.
- 17.5 Statements by Agents
No Company representative has authority to modify a Tariff, rule or provision, or to bind the Company by any promise or representation contrary thereto.
18. TECHNICAL SUPPORT AND ASSISTANCE CHARGE:
Technical support and assistance is defined as support and assistance that may be provided by the Company to a licensed AGS or CSP in connection with questions and research requests from the AGS or CSP in support of its energy supply business.

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The Company will provide basic instruction on the DP&L Internet Site; assistance in normal business interactions, such as daily scheduling; and, standard processing of AGS or CSP data files. In addition, the Company will post a FAQ (Frequently Asked Questions) page on the DP&L Internet Site, and update it on a regular basis.

The Company is under no obligation to provide any further support or assistance. However, should additional assistance be required, such as manual verification of customer data, explanation of The Dayton Power and Light Company filings or regulatory orders, or explanation of the DP&L Internet Site/Network communications, the Company will make its best efforts to provide the requested support, for a fee as described below. The fee may include time spent by Company employees or consultants conducting research in connection with an AGS or CSP inquiry.

CHARGES

First four (4) hours per month per AGS or CSP: No charge.

Additional hours beyond first four (4) hours per month per AGS or CSP: \$90 per hour or fraction thereof.

SCHEDULE OF FEES AND CHARGES

A. AGS Fees

1. Manual Historical Customer Energy Usage Data: The Company requires Customer authorization for providing historical customer usage data. The Company will only provide customer usage data manually if it is unavailable electronically. For historical customer energy usage data, the following charges will apply:
 - Up to twelve (12) months of monthly kW and/or kWh data - No Charge
 - Thirteen through thirty-six (13-36) months of monthly kW and/or kWh data - \$0.00 per account per request
 - Greater than thirty-six (36) months of monthly kW and/or kWh data – \$0.00 per account per request
 - One (1) month of Hourly Load Data (where available) - \$0.00 per account per request
 - One (1) month of 30 minute Load Data (where available) - \$0.00 per account per request
 - Twelve (12) months of Hourly Load Data (where available) - \$0.00 per account per request
2. Electronic Interval Meter Data:
 - One (1) month of Hourly Load Data (where available) - \$0.00 per account per request
 - One (1) month of 30 minute Load Data (where available) - \$0.00 per account per request

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Twelve (12) months of Hourly Load Data (where available) - \$0.00 per account per request

3. Switching Fee:

The Company will be entitled to impose a Switching Fee on the End-Use Customer in accordance with Tariff Sheet No. D34 for any changes made by either a Customer or an authorized agent to a different AGS. The AGS will be required to pay the Switching Fees on behalf of the Customer.

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Sixth Revised Sheet No. G9
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ELECTRIC GENERATION SERVICE
COMPETITIVE RETAIL GENERATION SERVICE

APPLICABLE:

Any Customer who chooses to take generation service from a PUCO approved Alternate Generation Supplier ("AGS"). Only one AGS can provide competitive generation service per billing account.

TERM OF SERVICE:

Customers may select an AGS for any length of time that is at least one (1) billing cycle, subject to the terms and conditions between the AGS and the Customer.

DEFAULT SERVICE:

Customers who do not select an AGS, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations, will be served under the Company's applicable Standard Offer Rate Sheet No. G10.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Applicable Distribution Tariff Sheet Nos. D17 through D25.

Transmission Cost Recovery Rider - Non-bypassable Sheet No. T8.

RULES AND REGULATIONS:

All the Electric Distribution Service Rules and Regulations shall apply to customers taking service under this Tariff Sheet.

RATES PER MONTH:

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Customer must agree to and be provided a copy of the terms and conditions of service, including, but not limited to, price and service termination disclosure from its AGS.

CUSTOMER ELECTION:

The Customer must contact the AGS directly to obtain competitive electric service. The AGS is required to follow the enrollment procedures as described in the Alternate Generation Supplier Coordination Tariff. If a Customer contacts the Company to request initial service from an AGS, or to request a change of suppliers, the Company will inform the Customer that the AGS must be contacted directly with the request. The Company will also provide the Customer with a list of DP&L approved AGSs and contact information.

HOURLY METERS:

Any Customer who chooses to take Generation Service under this Tariff Sheet and has a maximum annual peak demand greater than or equal to two hundred (200) kW for the most recent twelve (12) month period must install at their own expense an hourly wireless interval meter. The Company will make the interval meter request form and approved equipment list available on the public section of the DP&L Internet Site. All meters will be the sole property of the Company.

If communication arrangements are unsatisfactory, the Customer will be charged the manual interval meter read fee provided for in this tariff and may be returned to the Standard Offer Rate at the Company's discretion after notification.

SCHEDULE OF FEES AND CHARGES:

Manual Interval Meter Read: \$88.00 per meter read

LIMITATION OF LIABILITY:

The Company shall have no liability with respect to any transaction or arrangement by or between a Customer and AGS. The Company is not liable for a Customer's lost savings arising out of an error or omission in customer enrollment or switching by the AGS.

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ELECTRIC GENERATION SERVICE
COMPETITIVE RETAIL GENERATION SERVICE

CERTIFIED AGS

A list of all AGSs can be found on DP&L's website at www.dpandl.com or by calling DP&L at 1-800-way-togo.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
RESERVED FOR FUTURE USE

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
GREEN ENERGY ALTERNATIVE

PURPOSE:

This tariff provides the terms and conditions for customers who wish to contract for renewable energy generation service.

APPLICABLE:

Available to mercantile customers defined in Ohio Revised Code Section 4928.01(A)(19) which states "mercantile customer" means a commercial or industrial customer if the electricity consumed is for non-residential.

DESCRIPTION:

The green energy alternative is designed to fulfill the intent of Ohio Revised Code Section 4928.47. Customers interested in taking service under this tariff shall enter into a service agreement with the Company outlining terms and conditions for specific projects.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Distribution Tariff Sheet Nos. D17 through D25 based on applicability.
Transmission Cost Recovery Rider Sheet No. T8

TERMS OF THE SERVICE AGREEMENT:

The term of the Service Agreement between the Company and the Customer will be customer specific but must be a minimum of three (3) years. Any Service Agreement between the Company and a mercantile customer electing to take service under this tariff shall be submitted to the Commission for approval pursuant to Ohio Revised Code Section 4928.47.

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Case No(s). 22-0900-EL-SSO, 20-1651-EL-AIR, 89-6004-EL-TRF

Summary: Tariff Pursuant to the Public Utilities Commission of Ohio's Entries in AES Ohio's Distribution Rate Case and Electric Security Plan, dated December 14, 2022 and August 9, 2023, respectively, AES Ohio hereby electronically submits its final Tariff Sheets for Electric Service (PUCO No. 17). These final Tariff Sheets are intended to cancel and supersede all preceding sheets and bear an effective date of September 1, 2023. electronically filed by Miss Pamela Archer on behalf of The Dayton Power and Light Company d/b/a AES Ohio.