



Duke Energy
139 E. Fourth Street
Cincinnati, OH 45202

May 18, 2023

Public Utilities Commission of Ohio
Attn: Docketing Division
11th Floor
180 East Broad Street
Columbus, OH 43215-3793

RE: In the Matter of the Procurement of	(
Standard Service Offer Generation	(Case No. 18-6000-EL-UNC
For Customers of Duke Energy Ohio,	(Case No. 89-6002-EL-TRF
Inc.	

Dear Docketing Division:

Enclosed for filing, pursuant to the above referenced cases, are copies of Duke Energy Ohio's Retail Capacity Rider and Retail Energy Rider .

Sheet No. 111.15 Rider RC Retail Capacity Rider
Sheet No. 112.15 Rider RE Retail Energy Rider

Very truly yours,

/s/ Julie E. Whisman

Julie E. Whisman

RIDER RC

RETAIL CAPACITY RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service territory who receive electric generation service from the Company under the Standard Service Offer (SSO). Rider RC does not apply to customers taking generation service from a Competitive Retail Electric Service provider.

DESCRIPTION

For the term of the Electric Security Plan approved in Case No. 17-1263-EL-SSO, Rider RC rates will be calculated based on the wholesale Final Zonal Capacity Price (FZCP) associated with the annual auctions conducted by PJM Interconnection, LLC. The wholesale FZCP for the period in which Rider RC rates are effective will be converted into retail rates using the methodology approved by the Commission. Rider RC rates will be established for each June 1 through May 31 period during the term of the Electric Security Plan. The Company will make a filing with the Commission proposing Rider RC rates for each rate-effective period within thirty days after the Commission approves the auction results that fulfill the SSO obligation for all 100 tranches during the rate-effective period.

CHARGES

For the billing months of June 2023 through May 2024, the following Rider RC rates apply:

<u>Tariff Sheet</u>	<u>RC Charge</u> <u>(per kWh/kW)</u>
Rates RS, RS3P, RSLI, TD-CPP, Residential Service (Non-PIPP)	
Summer, First 1000 kWh	\$0.004381
Summer, Additional kWh	\$0.004381
Winter, First 1000 kWh	\$0.004381
Winter, Additional kWh	\$0.002409
Rate ORH, Opt Res Service With Electric Space Heating (Non-PIPP)	
Summer, First 1000 kWh	\$0.002716
Summer, Additional kWh	\$0.002716
Summer, kWh greater than 150 times demand	\$0.002716
Winter, First 1000 kWh	\$0.002716
Winter, Additional kWh	\$0.001445
Winter, kWh greater than 150 times demand	\$0.000854

Filed pursuant to an Order dated May 17, 2023 in Case No.18-6000-EL-UNC before the Public Utilities Commission of Ohio.

Issued: May 18, 2023

Effective: June 1, 2023

Issued by Amy B. Spiller, President

CHARGES (Contd.)

<u>Tariff Sheet</u>	<u>RC Charge</u> <u>(per kWh/kW)</u>
Rate TD, Optional Time-of-Day Rate	
Summer, On-Peak kWh	\$0.006352
Summer, Off-Peak kWh	\$0.001467
Winter, On-Peak kWh	\$0.005653
Winter, Off-Peak kWh	\$0.001478
Rate DS, Service at Secondary Distribution Voltage	
First 150 kWh per kW	\$0.006462
Next 150 kWh per kW	\$0.000758
Next 150 kWh per kW	\$0.000368
Additional kWh	\$0.000115
Rate GS-FL, Optional Unmetered For Small Fixed Loads	
kWh Greater Than or Equal to 540 Hours	\$0.002994
kWh Less Than 540 Hours	\$0.003300
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads	
Attached Directly to Company's Power Lines	
All kWh	\$0.002994
Rate EH, Optional Rate For Electric Space Heating	
All kWh	\$0.004307
Rate DM, Secondary Distribution Service, Small	
Summer, First 2800 kWh	\$0.003354
Summer, Next 3200 kWh	\$0.003354
Summer, Additional kWh	\$0.000511
Winter, First 2800 kWh	\$0.003354
Winter, Next 3200 kWh	\$0.003354
Winter, Additional kWh	\$0.000414
Rate DP, Service at Primary Distribution Voltage	
First 150 kWh per kW	\$0.006697
Next 150 kWh per kW	\$0.000641
Next 150 kWh per kW	\$0.000382
Additional kWh	\$0.000138
Rate TS, Service at Transmission Voltage	
First 150 kWh per kVA	\$0.005993
Next 150 kWh per kVA	\$0.000686
Next 150 kWh per kVA	\$0.000405
Additional kWh	\$0.000185

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CHARGES (Continued)

<u>Tariff Sheet</u>	<u>RC Charge</u> <u>(per kWh/kW)</u>
Rate SL, Street Lighting Service	
All kWh	\$0.000397
Rate TL, Traffic Lighting Service	
All kWh	\$0.000367
Rate OL, Outdoor Lighting Service	
All kWh	\$0.000397
Rate NSU, Street Lighting Service for Non-Standard Units	
All kWh	\$0.000397
Rate NSP, Private Outdoor Lighting for Non-Standard Units	
All kWh	\$0.000397
Rate SE, Street Lighting Service - Overhead Equivalent	
All kWh	\$0.000397
Rate LED, Street Lighting - LED	
All kWh	\$0.000397
Rate SC, Street Lighting Service - Customer Owned	
Energy Only - All kWh	\$0.000397
Units – All kWh	\$0.000397
Rate UOLS, Unmetered Outdoor Lighting Electric Service	
All kWh	\$0.000397
Rates RS, RS3P, TD-CPP, Residential Service (PIPP)	
Summer, First 1000 kWh	\$0.003170
Summer, Additional kWh	\$0.003170
Winter, First 1000 kWh	\$0.003170
Winter, Additional kWh	\$0.001742
Rate ORH, Opt Res Service With Electric Space Heating (PIPP)	
Summer, First 1000 kWh	\$0.001965
Summer, Additional kWh	\$0.001965
Summer, kWh greater than 150 times demand	\$0.001965
Winter, First 1000 kWh	\$0.001965
Winter, Additional kWh	\$0.001046
Winter, kWh greater than 150 times demand	\$0.000618

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RIDER RE

RETAIL ENERGY RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service territory who receive electric generation service from the Company under the Standard Service Offer (SSO). Rider RE does not apply to customers taking generation service from a Competitive Retail Electric Service provider.

DESCRIPTION

Rider RE recovers costs related to the provision of electric energy (kWh) in the Duke Energy Ohio service territory, as determined through the competitive bid process (SSO Auction). For the purpose of deriving Rider RE rates from the overall SSO Auction results, the costs of capacity included in the price of the SSO Auction result will be deducted from the overall price of the SSO Auction approved by the Commission for delivery during the rate-effective year. The average cost of capacity on a 'per kWh' basis will be calculated by multiplying the Company's PJM Interconnection, LLC (PJM) reliability obligation as set forth in the terms of the PJM Reliability Assurance Agreement for the SSO Auction delivery period by the Final Zonal Capacity Price(s) for the delivery period and dividing by projected kWh sales for the delivery period. The average retail energy price on a per kWh basis, before distribution losses, will be calculated by subtracting the average cost of capacity from the Commission-approved SSO Auction price for the applicable rate-effective period.

CHARGES

The charge for each respective electric service rate schedule is:

<u>Tariff Sheet</u>	<u>RE Charge</u> <u>(per kWh)</u>
Rates RS, RSLI, & RS3P, TD-CPP, Residential Service (Non-PIPP)	
Summer, First 1000 kWh	\$0.097809
Summer, Additional kWh	\$0.097809
Winter, First 1000 kWh	\$0.097809
Winter, Additional kWh	\$0.057473

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CHARGES (Continued)

<u>Tariff Sheet</u>	<u>RE Charge</u> <u>(per kWh)</u>
Rate ORH, Opt Res Service with Electric Space Heating (Non-PIPP)	
Summer, First 1000 kWh	\$0.069220
Summer, Additional kWh	\$0.069220
Summer, kWh greater than 150 times demand	\$0.069220
Winter, First 1000 kWh	\$0.069220
Winter, Additional kWh	\$0.042847
Winter, kWh greater than 150 times demand	\$0.039856
Rate TD, Optional Time-of-Day Rate	
Summer, On-Peak kWh	\$0.457558
Summer, Off-Peak kWh	\$0.096055
Winter, On-Peak kWh	\$0.317592
Winter, Off-Peak kWh	\$0.048505
Rate DS, Service at Secondary Distribution Voltage	\$0.091150
Rate EH, Optional Rate for Electric Space Heating	\$0.091150
Rate DM, Secondary Distribution Service, Small	
Summer, First 2800 kWh	\$0.110602
Summer, Next 3200 kWh	\$0.038697
Summer, Additional kWh	\$0.010712
Winter, First 2800 kWh	\$0.110602
Winter, Next 3200 kWh	\$0.038697
Winter, Additional kWh	\$0.010712
Rate DP, Service at Primary Distribution Voltage	\$0.091150
Rate GS-FL, Optional Unmetered For Small Fixed Loads	\$0.091150
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads	\$0.091150
Attached Directly to Company's Power Lines	
Rate TS, Service at Transmission Voltage	\$0.088302
Rate SL, Street Lighting Service	\$0.091150
Rate TL, Traffic Lighting Service	\$0.091150
Rate OL, Outdoor Lighting Service	\$0.091150
Rate NSU, Street Lighting Service for Non-Standard Units	\$0.091150

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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

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CHARGES (Continued)

<u>Tariff Sheet</u>	<u>RE Charge</u> <u>(per kWh)</u>
Rate NSP, Private Outdoor Lighting for Non-Standard Units	\$0.091150
Rate SC, Street Lighting Service - Customer Owned	\$0.091150
Rate SE, Street Lighting Service - Overhead Equivalent	\$0.091150
Rate UOLS, Unmetered Outdoor Lighting Electric Service	\$0.091150
Rates RS & RS3P, TD-CPP, Residential Service (PIPP)	
Summer, First 1000 kWh	\$0.070760
Summer, Additional kWh	\$0.070760
Winter, First 1000 kWh	\$0.070760
Winter, Additional kWh	\$0.041579
Rate ORH, Opt Res Service with Electric Space Heating (PIPP)	
Summer, First 1000 kWh	\$0.050078
Summer, Additional kWh	\$0.050078
Summer, kWh greater than 150 times demand	\$0.050078
Winter, First 1000 kWh	\$0.050078
Winter, Additional kWh	\$0.030998
Winter, kWh greater than 150 times demand	\$0.028834

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in

Case No(s). 18-6000-EL-UNC, 89-6002-EL-TRF

Summary: Tariff Duke Energy Ohio RC RE June 2023 electronically filed by Mrs.
Julie A. Lee on behalf of Duke Energy Ohio and Whisman, Julie and Lee, Julie Ann
Mrs..