

January 27, 2023

Ms. Tanowa Troupe, Secretary
Public Utilities Commission of Ohio
180 East Broad Street, 11th Floor
Columbus, Ohio 43266-0573

RE: Case Nos. 23-0214-GA-GCR and 89-8020-GA-TRF

Dear Ms. Troupe;

Pike Natural Gas Company ("Pike") herein submits the following:

1. For filing in Case No. 89-8020-GA-TRF, an original copy of its GCR tariff sheet for its Hillsboro and Waverly Divisions effective for billing purposes on February 1, 2023, in compliance with amendments to Rule 4901:1-14, O.A.C.. The enclosed tariff, Two Hundredth Revised Sheet Number 32 supersedes the One-Hundred and Ninety Nine Revised Sheet No. 32, which is hereby withdrawn.
2. For filing in Case No. 23-0214-GA-GCR, an original copy of the GCR calculations for Pike's Hillsboro and Waverly Divisions for the GCR to be effective for billing purposes February 1, 2023.

Very truly yours
PIKE NATURAL GAS COMPANY

/s/ *Cathy L. Abel*

Cathy L. Abel
4100 Holiday St. N.W., Suite 201
Canton, Ohio 44718
(330) 498-9130 ext. 338
cabel@utilitypipelineitd.com

8. Gas Cost Recovery (GCR)

Applicability. To all sales customers subject to the Gas Cost Recovery (GCR) as determined in accordance with Chapter 4901:1-14, Ohio Administrative Code, (GCR Regulations).

a. Rates for natural gas consumption in accordance with PUCO Case No. 04-1338-GA-UNC

i. Hillsboro Division

1. Effective rate from February 1, 2023 through February 28, 2023
\$0.66017 per Ccf

ii. Waverly Division

1. Effective rate from February 1, 2023 through February 28, 2023
\$ 0.62762 per Ccf

Issued: January 27, 2022

Effective: February 1, 2023

Filed Under Authority of Case No. 23-0214-GA-GCR
Issued by the Public Utilities Commission of Ohio

Issued by Andrew G. Duckworth, President Utility Pipeline LTD

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 6.0410
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ 0.3071
Actual Adjustment (AA)	\$/MCF	\$ 0.2536
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 6.6017

Gas Cost Recovery Rate Effective Dates: February 1, 2023 Thru February 28, 2023

EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 3,014,304
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 3,014,304
Total Annual Sales	MCF	498,974.4
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 6.0410

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ 0.3071
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ 0.3071

ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ 0.2624
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.1444
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.3177)
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.1645
Actual Adjustment (AA)	\$/MCF	\$ 0.2536

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: January 27, 2023

BY: Andrew G. Duckworth
TITLE: President
Utility Pipeline LTD.

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
EXPECTED GAS COST RATE CALCULATION

Details for the EGC Rate In Effect As of February 1, 2023
 Volumes for the Twelve Month Period Ended December 31, 2022

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 3,014,304	\$ -	\$ 3,014,304
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 3,014,304	\$ -	\$ 3,014,304
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 3,014,304

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of February 1, 2023
Volumes for the Twelve Month Period Ended December 31, 2022

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

CenterPoint Energy Services	\$ 6.0410	498,974.4	\$ 3,014,304
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 3,014,304</u>

Ohio Producers

East Ohio Gas	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended September 30, 2022

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 9/30/22	MCF	467,126.5
Total Sales: Twelve Months Ended 9/30/22	MCF	467,126.5
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ -
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ -
Jurisdictional Sales for the Twelve Months Ended 9/30/22	MCF	467,126.5
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ -

**Details of Refunds/Adjustments
Received/Ordered During the Three Months Ended 9/30/22**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
	\$ -
Total Supplier Refunds	\$ -
<u>Reconciliation Adjustments Ordered During Quarter</u>	
	\$ -
Total Reconciliation Adjustments Ordered	\$ -

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT
DETAILS OF SUPPLIER REFUNDS

Details for the Three Months Ended September 30, 2022

MM-YY	Amount
Jul-22	\$ -
Aug-22	\$ -
Sep-22	\$ -
Total	<u>\$ -</u>

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
ACTUAL ADJUSTMENT

Details for the Three Months Ended September 30, 2022

Particulars	Unit	Month Jul-22	Month Aug-22	Month Sep-22
<u>Supply Volume Per Books</u>				
Primary Supplies	Mcf	6,386.0	7,558.0	9,731.0
Local Production	Mcf	-	-	-
Special Production	Mcf	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Mcf	-	-	-
Storage Adjustment	Mcf	-	-	-
Total Supply Volumes	Mcf	6,386.0	7,558.0	9,731.0
<u>Supply Costs Per Books</u>				
Primary Supplies	\$	\$ 83,514.91	\$ 109,689.58	\$ 98,999.63
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 83,514.91	\$ 109,689.58	\$ 98,999.63
<u>Sales Volumes</u>				
Jurisdictional	MCF	5,620.7	6,871.6	7,053.9
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	5,620.7	6,871.6	7,053.9
<u>Unit Book Cost of Gas</u>				
(Supply \$ / Sales MCF)	\$/MCF	\$ 14.8585	\$ 15.9627	\$ 14.0347
Less: EGC In Effect for Month	\$/MCF	\$ 9.3010	\$ 7.9300	\$ 9.5220
Difference	\$/MCF	\$ 5.5575	\$ 8.0327	\$ 4.5127
Times: Jurisdictional Sales	MCF	5,620.7	6,871.6	7,053.9
Monthly Cost Difference	\$	\$ 31,236.78	\$ 55,197.79	\$ 31,832.39
Other Credits	\$	\$ -	\$ -	\$ -
Particulars	Unit	Amount		
Cost Difference for Three Month Period	\$	\$ 118,266.96		
Balance Adjustment (Sch. IV)		4,317.96		
Total		\$ 122,584.92		
Jurisdictional Sales for the Twelve Months Ended 9/30/22	MCF	467,126.5		
Current Quarter Actual Adjustment	\$/MCF	\$ 0.2624		

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
BALANCE ADJUSTMENT

Details for the Three Months Ended September 30, 2022

Particulars	Amount
<u>Balance Adjustment for the AA</u>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	\$ 47,714
Less: Dollar amount resulting from the AA of <u>\$0.0929</u> \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of 467,126.5 Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ 43,396
Balance Adjustment for the AA	<u>\$ 4,318</u>
<u>Balance Adjustment for the RA</u>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of <u>\$0.0000</u> \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of 467,126.5 Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	<u>\$ -</u>
<u>Balance Adjustment for the BA</u>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u><u>\$ 4,318</u></u>

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 5.5410
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ -
Actual Adjustment (AA)	\$/MCF	\$ 0.7352
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 6.2762

Gas Cost Recovery Rate Effective Dates: February 1, 2023 Thru February 28, 2023

EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 2,546,528
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 2,546,528
Total Annual Sales	MCF	459,579.2
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 5.5410

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ -

ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ 0.1723
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.0483
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.1612
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.3534
Actual Adjustment (AA)	\$/MCF	\$ 0.7352

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: January 27, 2023

BY: Andrew G. Duckworth
TITLE: President
Utility Pipeline LTD.

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate In Effect As of February 1, 2023
Volumes for the Twelve Month Period Ended December 31, 2022

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 2,546,528	\$ -	\$ 2,546,528
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 2,546,528	\$ -	\$ 2,546,528
<u>Utility Production</u>				\$ -
Total Utility Production (Attach Details)				
<u>Includable Propane</u>				\$ -
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 2,546,528

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of February 1, 2023
Volumes for the Twelve Month Period Ended December 31, 2022

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

CenterPoint Energy Services	\$ 5.5410	459,579.2	\$ 2,546,528
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 2,546,528</u>

Ohio Producers

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended September 30, 2022

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 9/30/22	MCF	432,411.1
Total Sales: Twelve Months Ended 9/30/22	MCF	432,411.1
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ -
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ -
Jurisdictional Sales for the Twelve Months Ended 9/30/22	MCF	432,411.1
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ -

**Details of Refunds/Adjustments
Received/Ordered During the Three Months Ended 9/30/22**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
	-
Total Supplier Refunds	\$ -
<u>Reconciliation Adjustments Ordered During Quarter</u>	
Total Reconciliation Adjustments Ordered	\$ -

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended September 30, 2022

MM-YY	Amount
Jul-22	\$ -
Aug-22	\$ -
Sep-22	\$ -
Total	<u>\$ -</u>

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
ACTUAL ADJUSTMENT

Details for the Three Months Ended September 30, 2022

Particulars	Unit	Month Jul-22	Month Aug-22	Month Sep-22
<u>Supply Volume Per Books</u>				
Primary Supplies	Mcf	8,868.0	6,885.0	11,320.0
Local Production	Mcf	-	-	-
Special Production	Mcf	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Mcf	-	-	-
Storage Adjustment	Mcf	-	-	-
Total Supply Volumes	Mcf	8,868.0	6,885.0	11,320.0
<u>Supply Costs Per Books</u>				
Primary Supplies	\$	\$ 66,060.01	\$ 66,736.16	\$ 114,732.37
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 66,060.01	\$ 66,736.16	\$ 114,732.37
<u>Sales Volumes</u>				
Jurisdictional	MCF	5,849.7	7,261.6	7,424.0
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	5,849.7	7,261.6	7,424.0
<u>Unit Book Cost of Gas</u>				
(Supply \$ / Sales MCF)	\$/MCF	\$ 11.2929	\$ 9.1903	\$ 15.4543
Less: EGC In Effect for Month	\$/MCF	\$ 8.5510	\$ 7.1800	\$ 8.7720
Difference	\$/MCF	\$ 2.7419	\$ 2.0103	\$ 6.6823
Times: Jurisdictional Sales	MCF	5,849.7	7,261.6	7,424.0
Monthly Cost Difference	\$	\$ 16,039.23	\$ 14,597.87	\$ 49,609.04
Other Credits	\$	\$ -	\$ -	\$ -
Particulars	Unit	Amount		
Cost Difference for Three Month Period	\$	\$ 80,246.14		
Balance Adjustment (Sch. IV)		(5,750.51)		
Total		\$ 74,495.63		
Jurisdictional Sales for the Twelve Months Ended 9/30/22	MCF	432,411.1		
Current Quarter Actual Adjustment	\$/MCF	\$ 0.1723		

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
BALANCE ADJUSTMENT**

Details for the Three Months Ended September 30, 2022

Particulars	Amount
<u>Balance Adjustment for the AA</u>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	\$ (132,360)
Less: Dollar amount resulting from the AA of -\$0.2928 \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of 432411.1Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ (126,610)
Balance Adjustment for the AA	<u>\$ (5,751)</u>
<u>Balance Adjustment for the RA</u>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of <u>\$0.00</u> \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of 430,987.3 Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	<u>\$ -</u>
<u>Balance Adjustment for the BA</u>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u><u>\$ (5,751)</u></u>

**This foregoing document was electronically filed with the Public Utilities
Commission of Ohio Docketing Information System on**

1/27/2023 1:53:45 PM

in

Case No(s). 23-0214-GA-GCR, 89-8020-GA-TRF

Summary: Tariff February 2023 GCR electronically filed by Mrs. Cathy Abel on
behalf of Pike Natural Gas