

November 15, 2022

Ms. Barcy F. McNeal, Secretary  
Public Utilities Commission of Ohio  
180 East Broad Street, 11<sup>th</sup> Floor  
Columbus, Ohio 43266-0573

**RE: Case Nos. 22-0214-GA-GCR and 89-8020-GA-TRF**

Dear Ms. McCaulty;

Pike Natural Gas Company ("Pike") herein submits the following:

1. For filing in Case No. 89-8020-GA-TRF, an original copy of its GCR tariff sheet for its Hillsboro and Waverly Divisions effective for billing purposes on December 1, 2022, in compliance with amendments to Rule 4901:1-14, O.A.C.. The enclosed tariff, One-Hundred and Ninety Eighth Revised Sheet Number 32 supersedes the One-Hundred and Ninety Seventh Revised Sheet No. 32, which is hereby withdrawn.
2. For filing in Case No. 22-0214-GA-GCR, an original copy of the GCR calculations for Pike's Hillsboro and Waverly Divisions for the GCR to be effective for billing purposes December 1, 2022.

Very truly yours  
PIKE NATURAL GAS COMPANY

/s/ / *Cathy L. Abel*

Cathy L. Abel  
4100 Holiday St. N.W., Suite 201  
Canton, Ohio 44718  
(330) 498-9130 ext. 338  
cabel@utilitypipelineltd.com

8. Gas Cost Recovery (GCR)

Applicability. To all sales customers subject to the Gas Cost Recovery (GCR) as determined in accordance with Chapter 4901:1-14, Ohio Administrative Code, (GCR Regulations).

a. Rates for natural gas consumption in accordance with PUCO Case No. 04-1338-GA-UNC

i. Hillsboro Division

1. Effective rate from December 1, 2022 through December 31, 2022  
\$ 0.77580 per Ccf

ii. Waverly Division

1. Effective rate from December 1, 2022 through December 31, 2022  
\$ 0.72959 per Ccf

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Issued: November 15, 2022

Effective: December 1, 2022

Filed Under Authority of Case No. 22-0214-GA-GCR  
Issued by the Public Utilities Commission of Ohio

Issued by Andrew G. Duckworth, President Utility Pipeline LTD

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 7.4630
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ -
Actual Adjustment (AA)	\$/MCF	\$ 0.2950
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 7.7580

Gas Cost Recovery Rate Effective Dates: December 1, 2022 Thru December 31, 2022

EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 3,577,551
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 3,577,551
Total Annual Sales	MCF	479,371.7
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 7.4630

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ -

ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ 0.1444
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.3177)
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.1645
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.3038
Actual Adjustment (AA)	\$/MCF	\$ 0.2950

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF  
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: November 15, 2022

BY: Andrew G. Duckworth  
TITLE: President  
Utility Pipeline LTD.

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION  
PURCHASED GAS ADJUSTMENT  
EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate In Effect As of December 1, 2022  
Volumes for the Twelve Month Period Ended October 31, 2022

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 3,577,551	\$ -	\$ 3,577,551
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 3,577,551	\$ -	\$ 3,577,551
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 3,577,551

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION  
PURCHASED GAS ADJUSTMENT  
OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of December 1, 2022  
Volumes for the Twelve Month Period Ended October 31, 2022

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

CenterPoint Energy Services	\$ 7.4630	479,371.7	\$ 3,577,551
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 3,577,551</u>

Ohio Producers

East Ohio Gas	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION  
PURCHASED GAS ADJUSTMENT  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended June 30, 2022

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 6/30/22	MCF	471,027.2
Total Sales: Twelve Months Ended 6/30/22	MCF	471,027.2
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ -
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ -
Jurisdictional Sales for the Twelve Months Ended 6/30/22	MCF	471,027.2
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ -

**Details of Refunds/Adjustments  
Received/Ordered During the Three Months Ended 6/30/22**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
	\$ -
Total Supplier Refunds	\$ -
<u>Reconciliation Adjustments Ordered During Quarter</u>	
	\$ -
Total Reconciliation Adjustments Ordered	\$ -

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**  
**DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended June 30, 2022

MM-YY	Amount
Apr-22	\$ -
May-22	\$ -
Jun-22	\$ -
Total	<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**ACTUAL ADJUSTMENT**

Details for the Three Months Ended June 30, 2022

Particulars	Unit	Month Apr-22	Month May-22	Month Jun-22
<b><u>Supply Volume Per Books</u></b>				
Primary Supplies	Mcf	37,762.0	11,556.0	7,003.0
Local Production	Mcf	-	-	-
Special Production	Mcf	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Mcf	-	-	-
Storage Adjustment	Mcf	-	-	-
Total Supply Volumes	Mcf	37,762.0	11,556.0	7,003.0
<b><u>Supply Costs Per Books</u></b>				
Primary Supplies	\$	\$ 262,951.69	\$ 127,628.38	\$ 107,555.23
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 262,951.69	\$ 127,628.38	\$ 107,555.23
<b><u>Sales Volumes</u></b>				
Jurisdictional	MCF	37,478.0	14,759.5	7,574.0
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	37,478.0	14,759.5	7,574.0
<b><u>Unit Book Cost of Gas</u></b>				
(Supply \$ / Sales MCF)	\$/MCF	\$ 7.0162	\$ 8.6472	\$ 14.2006
Less: EGC In Effect for Month	\$/MCF	\$ 6.0640	\$ 7.9580	\$ 9.1540
Difference	\$/MCF	\$ 0.9522	\$ 0.6892	\$ 5.0466
Times: Jurisdictional Sales	MCF	37,478.0	14,759.5	7,574.0
Monthly Cost Difference	\$	\$ 35,685.10	\$ 10,172.28	\$ 38,222.83
Other Credits	\$	\$ -	\$ -	\$ -
Particulars	Unit	Amount		
Cost Difference for Three Month Period	\$	\$ 84,080.21		
Balance Adjustment (Sch. IV)		(16,067.41)		
Total		\$ 68,012.80		
Jurisdictional Sales for the Twelve Months Ended 6/30/22	MCF	471,027.2		
Current Quarter Actual Adjustment	\$/MCF	\$ 0.1444		



**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**BALANCE ADJUSTMENT**

Details for the Three Months Ended June 30, 2022

Particulars	Amount
<b><u>Balance Adjustment for the AA</u></b>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	\$ (194,634)
Less: Dollar amount resulting from the AA of <b><u>-\$0.3791</u></b> \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the <b>jurisdictional sales</b> of 471,027.2 Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ (178,566)
Balance Adjustment for the AA	<u>\$ (16,067)</u>
<b><u>Balance Adjustment for the RA</u></b>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of <b><u>-\$0.0000</u></b> \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of 471,027.2 Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	<u>\$ -</u>
<b><u>Balance Adjustment for the BA</u></b>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u><u>\$ (16,067)</u></u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION  
PURCHASED GAS ADJUSTMENT  
GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 6.7130
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ 0.3071
Actual Adjustment (AA)	\$/MCF	\$ 0.2758
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 7.2959

Gas Cost Recovery Rate Effective Dates: December 1, 2022 Thru December 31, 2022

EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 2,921,069
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 2,921,069
Total Annual Sales	MCF	435,136.2
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 6.7130

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ 0.3071
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ 0.3071

ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ 0.0483
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.1612
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.3534
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.2871)
Actual Adjustment (AA)	\$/MCF	\$ 0.2758

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF  
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: November 15, 2022

BY: Andrew G. Duckworth  
TITLE: President  
Utility Pipeline LTD.

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION  
PURCHASED GAS ADJUSTMENT  
EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate In Effect As of December 1, 2022  
Volumes for the Twelve Month Period Ended October 31, 2022

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 2,921,069	\$ -	\$ 2,921,069
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 2,921,069	\$ -	\$ 2,921,069
<u>Utility Production</u>				\$ -
Total Utility Production (Attach Details)				
<u>Includable Propane</u>				\$ -
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 2,921,069

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION  
PURCHASED GAS ADJUSTMENT  
OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of December 1, 2022  
Volumes for the Twelve Month Period Ended October 31, 2022

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

CenterPoint Energy Services	\$ 6.7130	435,136.2	\$ 2,921,069
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 2,921,069</u>

Ohio Producers

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION  
PURCHASED GAS ADJUSTMENT  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended June 30, 2022

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 6/30/22	MCF	431,817.2
Total Sales: Twelve Months Ended 6/30/22	MCF	431,817.2
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ -
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ -
Jurisdictional Sales for the Twelve Months Ended 6/30/22	MCF	431,817.2
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ -

**Details of Refunds/Adjustments  
Received/Ordered During the Three Months Ended 6/30/22**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
	-
Total Supplier Refunds	\$ -
<u>Reconciliation Adjustments Ordered During Quarter</u>	
Total Reconciliation Adjustments Ordered	\$ -

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION  
PURCHASED GAS ADJUSTMENT  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT  
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended June 30, 2022

MM-YY	Amount
Apr-22	\$ -
May-22	\$ -
Jun-22	\$ -
Total	<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**ACTUAL ADJUSTMENT**

Details for the Three Months Ended June 30, 2022

Particulars	Unit	Month Apr-22	Month May-22	Month Jun-22
<b><u>Supply Volume Per Books</u></b>				
Primary Supplies	Mcf	31,727.0	14,005.0	9,814.0
Local Production	Mcf	-	-	-
Special Production	Mcf	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Mcf	-	-	-
Storage Adjustment	Mcf	-	-	-
Total Supply Volumes	Mcf	31,727.0	14,005.0	9,814.0

**Supply Costs Per Books**

Primary Supplies	\$	\$ 183,756.66	\$ 110,378.67	\$ 97,906.77
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 183,756.66	\$ 110,378.67	\$ 97,906.77

**Sales Volumes**

Jurisdictional	MCF	41,657.7	11,258.9	7,008.1
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	41,657.7	11,258.9	7,008.1

**Unit Book Cost of Gas**

(Supply \$ / Sales MCF)	\$/MCF	\$ 4.4111	\$ 9.8037	\$ 13.9705
Less: EGC In Effect for Month	\$/MCF	\$ 5.3140	\$ 7.2080	\$ 8.4040
Difference	\$/MCF	\$ (0.9029)	\$ 2.5957	\$ 5.5665
Times: Jurisdictional Sales	MCF	41,657.7	11,258.9	7,008.1
Monthly Cost Difference	\$	\$ (37,612.36)	\$ 29,224.52	\$ 39,010.70
Other Credits	\$	\$ -	\$ -	\$ -

Particulars	Unit	Amount
Cost Difference for Three Month Period	\$	\$ 30,622.86
Balance Adjustment (Sch. IV)		(9,744.78)
Total		\$ 20,878.08
Jurisdictional Sales for the Twelve Months Ended 6/30/22	MCF	431,817.2
Current Quarter Actual Adjustment	\$/MCF	\$ 0.0483

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION  
PURCHASED GAS ADJUSTMENT  
BALANCE ADJUSTMENT**

Details for the Three Months Ended June 30, 2022

Particulars	Amount
<b><u>Balance Adjustment for the AA</u></b>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	\$ (218,269)
Less: Dollar amount resulting from the AA of <b>-\$0.4829</b> \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of 431,817.2 Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ (208,525)
Balance Adjustment for the AA	<u>\$ (9,745)</u>
<b><u>Balance Adjustment for the RA</u></b>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of <b>\$0.00</b> \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of 431,817.2 Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	<u>\$ -</u>
<b><u>Balance Adjustment for the BA</u></b>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u>\$ (9,745)</u>



**This foregoing document was electronically filed with the Public Utilities  
Commission of Ohio Docketing Information System on**

**11/15/2022 3:03:06 PM**

**in**

**Case No(s). 22-0214-GA-GCR, 89-8020-GA-TRF**

Summary: Tariff December 2022 GCR electronically filed by Mrs. Cathy Abel on  
behalf of Pike Natural Gas