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October 4, 2022

Ms. Tanowa Troupe
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

RE: PUCO Case No. 16-0997-EL-ESS

Dear Ms. Troupe:

Ohio Edison Company, The Cleveland Electric Illuminating Company, The Toledo Edison Company (the "Companies"), and American Transmission Systems, Inc. ("ATSI") originally filed FirstEnergy's Annual Reports in the above-referenced docket on March 31, 2016. Previously, information for ATSI was consolidated and incorporated in Rule 26 annual filings, including various expenditures related to ATSI's operations outside of Ohio. Thus, the Companies and ATSI submit the attached errata to correct the public docket, removing any non-Ohio expenditures, to the extent identifiable.

Thank you for your assistance in this matter. Please contact me if you have any questions concerning this matter.

Sincerely,

/s/ Kristen M. Fling
Kristen M. Fling

*Attorney for Ohio Edison Company,
The Cleveland Electric Illuminating Company, and
The Toledo Edison Company*

PUCO Case No. 16-0997-EL-ESS – Errata Sheet for Annual Report of FirstEnergy Companies filed pursuant to Rule 26 of the Electric Service and Safety Standards, Ohio Administrative Code 4901:1-10-26, electronically filed on March 31, 2016:

American Transmission Systems, Inc. (“ATSI”) Rule 26 Report for 2015

Page	Errata
1b: 1	Replace the entirety of page 1b: 1 of the “American Transmission Systems, Inc. (“ATSI”) Rule 26 Report for 2015” with the attached revised page 1b: 1 of the “American Transmission Systems, Inc. (“ATSI”) Rule 26 Report for 2015”
7a 7b: 1	Replace the entirety of page 7a 7b: 1 of the “American Transmission Systems, Inc. (“ATSI”) Rule 26 Report for 2015” with the attached revised page 7a 7b: 1 of the “American Transmission Systems, Inc. (“ATSI”) Rule 26 Report for 2015”
7c: 1	Replace the entirety of page 7c: 1 of the “American Transmission Systems, Inc. (“ATSI”) Rule 26 Report for 2015” with the attached revised page 7c: 1 of the “American Transmission Systems, Inc. (“ATSI”) Rule 26 Report for 2015”
7d: 1	Replace the entirety of page 7d: 1 of the “American Transmission Systems, Inc. (“ATSI”) Rule 26 Report for 2015” with the attached revised page 7d: 1 of the “American Transmission Systems, Inc. (“ATSI”) Rule 26 Report for 2015”
9: 1	Replace the entirety of page 9: 1 of the “American Transmission Systems, Inc. (“ATSI”) Rule 26 Report for 2015” with the attached revised page 9: 1 of the “American Transmission Systems, Inc. (“ATSI”) Rule 26 Report for 2015”

American Transmission Systems, Inc. ("ATSI")
Rule 26 Report for 2015

1b. 4901:1-10-26(B)(1) Future Investment Plan for Facilities and Equipment

Transmission or Distribution	2015 Planned Costs	REVISED 2015 Planned Costs	2015 Actual Costs	REVISED 2015 Actual Costs	2016 Planned Costs	REVISED 2016 Planned Costs	2017 Projected Costs	REVISED 2017 Projected Costs	2018 Projected Costs	REVISED 2018 Projected Costs	2019 Projected Costs	REVISED 2019 Projected Costs
T	\$560,000,000	\$488,052,321	\$615,800,000	\$534,043,019	\$504,100,000	\$408,405,449		\$330,112,469		\$541,508,030		\$497,205,414

Notes:

1. This information contains data only related to ATSI's transmission facilities in Ohio, despite the fact that ATSI is an interstate utility that also operates outside of Ohio.
2. 2016 - 2019 Planned Costs are estimates.
3. All budgets are subject to change.

American Transmission Systems, Inc. ("ATSI")
Rule 26 Report for 2015

7a. 4901:1-10-26(B)(3)(c), (B)(3)(c)(i) Transmission Capital Expenditures

		REVISED
Total transmission capital expenditures in 2015	\$480,273,042	\$534,043,019
Total transmission investment as of year end	\$3,293,668,824	\$2,935,525,220
Transmission capital expenditure as % of total transmission investment	14.6%	18.2%

Notes:

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2. Budgets are subject to change.

7b. 4901:1-10-26(B)(3)(c), (B)(3)(c)(i) Transmission Maintenance Expenditures

		REVISED
Total transmission maintenance expenditures in 2015	\$19,515,737	\$18,074,014
Total transmission investment as of year end	\$3,293,668,824	\$2,935,525,220
Transmission maintenance expenditure as % of total transmission investment	0.6%	0.6%

Notes:

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American Transmission Systems, Inc. ("ATSI")
Rule 26 Report for 2015

7c. 4901:1-10-26(B)(3), (B)(3)(c)(ii), (B)(3)(c)(iii) Transmission Capital Expenditures - Reliability Specific

Transmission Capital Budget Category	2015 Budget	REVISED 2015 Budget	2015 Actual	REVISED 2015 Actual	% Variance	REVISED % Variance	Explanation of Variance if Over 10%	REVISED Explanation of Variance if Over 10%	2016 Budget	REVISED 2016 Budget
Condition	\$252,926,475	\$226,007,329	\$254,523,706	\$220,850,762	1%	-2%		Variance not material	\$284,285,484	\$228,667,039
Forced	\$4,140,225	\$3,920,901	\$15,508,369	\$15,176,743	Over 100%	Over 100%	Over budget due to greater substation and line failure work, IPP / Muni connection, and highway relocation related work than anticipated in the budget.	Over budget due to greater substation and line failure work, IPP / Muni connection, and highway relocation related work than anticipated in the budget.	\$11,359,023	\$11,358,998
Miscellaneous	\$567,546	\$567,541	\$1,447,369	\$1,382,686	Over 100%	Over 100%	Over budget due to greater transmission replacements resulting from corrective maintenance programs than budgeted.	Over budget due to greater transmission replacements resulting from corrective maintenance programs than budgeted.	\$787,567	\$787,225
System Reinforcement	\$166,631,376	\$156,924,308	\$203,257,032	\$183,054,740	22%	17%	Over budget due to higher system reinforcement work than budgeted.	Over budget due to higher system reinforcement work than budgeted.	\$65,654,485	\$59,092,127
Vegetation Management	\$5,294,344	\$4,403,201	\$5,536,566	\$4,946,489	5%	12%		Over budget due to vegetation clearing being higher than budgeted.	\$9,278,758	\$7,742,718

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2. Budgets are subject to change.

**American Transmission Systems, Inc. ("ATSI")
Rule 26 Report for 2015**

7d. 4901:1-10-26(B)(3), (B)(3)(c)(ii), (B)(3)(c)(iii) Transmission Maintenance Expenditures - Reliability Specific

Transmission Maintenance Budget Category	2015 Budget	REVISED 2015 Budget	2015 Actual	REVISED 2015 Actual	% Variance	REVISED % Variance	Explanation of Variance if Over 10%	REVISED Explanation of Variance if Over 10%	2016 Budget	REVISED 2016 Budget
Corrective Maintenance	\$1,612,331	\$1,612,331	\$4,728,405	\$4,238,615	Over 100%	Over 100%	Over budget due to greater transmission substation and overhead transmission line corrective maintenance repair work than budgeted.	Over budget due to greater transmission substation and overhead transmission line corrective maintenance repair work than budgeted.	\$2,341,075	\$2,341,075
Forced	\$112	\$112	-\$145,182	-\$207,061	Over 100%	Under 100%	Under budget due to highway relocation reimbursement on a transmission line project.	Under budget due to highway relocation reimbursement on a transmission line project.	\$93	\$93
Miscellaneous	\$0	\$0	\$217,128	\$217,128	Over 100%	Over 100%	Over budget due to higher substation reinforcement work than anticipated in the budget.	Over budget due to higher substation reinforcement work than anticipated in the budget.	\$0	\$0
Operations	\$5,880,582	\$5,880,582	\$3,420,900	\$3,410,901	-42%	-42%	Under budget due to lower maintenance costs associated with synchronous condenser equipment.	Under budget due to lower maintenance costs associated with synchronous condenser equipment.	\$5,426,002	\$5,426,002
Preventative Maintenance	\$967,580	\$967,580	\$351,985	\$328,672	-63%	-66%	Under budget due to lower than anticipated costs for preventative maintenance on substation transformers.	Under budget due to lower than anticipated costs for preventative maintenance on substation transformers.	\$960,195	\$960,195
Condition	\$0	\$0	\$4,264,062	\$3,493,394	Over 100%	Over 100%	Over budget due to higher than anticipated costs associated with priority transmission repairs than budgeted.	Over budget due to higher than anticipated costs associated with priority transmission repairs than budgeted.	\$23,696,587	\$22,880,766
Vegetation Management	\$7,327,879	\$6,489,074	\$6,678,439	\$5,766,365	-9%	-11%		Under budget due to vegetation clearing being less than budgeted.	\$8,105,823	\$7,473,058

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American Transmission Systems, Inc. ("ATSI")
Rule 26 Report for 2015

9. 4901:1-10-26(B)(3)(e) Average Remaining Depreciation Life of Distribution and Transmission Facilities

Transmission or Distribution	Asset Type	FERC Account/ Subaccount	Total Depreciable Life of Asset	Total Depreciated Life of Asset	REVISED Total Depreciated Life of Asset	Total Remaining Life of Asset	REVISED Total Remaining Life of Asset	Percent of Remaining Life of Asset	REVISED Percent of Remaining Life of Asset	How Age Was Determined	REVISED How Age Was Determined
T	Structures and Improvements	352.1	50.00	18.00	15.05	32.00	34.95	64.00%	69.91%	See note 1.	See note 2.
T	Clearing, Grading of Land	352.2	50.00	33.00	17.66	17.00	32.34	34.00%	64.67%	See note 1.	See note 2.
T	Station Equipment	353	49.00	9.00	8.56	40.00	40.47	81.63%	82.54%	See note 1.	See note 2.
T	Towers and Fixtures	354	50.00	45.00	39.82	5.00	10.18	10.00%	20.36%	See note 1.	See note 2.
T	Poles and Fixtures	355	47.00	14.00	9.05	33.00	37.88	70.21%	80.72%	See note 1.	See note 2.
T	Overhead Conductors	356.1	51.00	17.00	12.59	34.00	38.34	66.67%	75.28%	See note 1.	See note 2.
T	Clearing, Grading of Land	356.2	51.00	18.00	13.59	33.00	37.34	64.71%	73.32%	See note 1.	See note 2.
T	Underground Conduit	357	60.00	37.00	31.03	23.00	28.97	38.33%	48.28%	See note 1.	See note 2.
T	Underground Conductor	358	49.00	22.00	23.29	27.00	25.73	55.10%	52.48%	See note 1.	See note 2.
T	Roads and Trails	359	75.00	31.00	31.05	44.00	44.13	58.67%	58.70%	See note 1.	See note 2.

Notes:

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2. Depreciable life was approved by the Commission. Average depreciation life is based on the average service life of the assets recorded in each FERC account.

**This foregoing document was electronically filed with the Public Utilities
Commission of Ohio Docketing Information System on**

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Case No(s). 16-0997-EL-ESS

Summary: Correspondence providing an Errata Sheet to the Annual Report of FirstEnergy Companies filed March 31, 2016 pursuant to Rule 26 of the Electric Service and Safety Standards, Ohio Administrative Code 4901:1-10-26 electronically filed by Ms. Jill R. Olbrysh Sustar on behalf of Ohio Edison Company and The Cleveland Electric Illuminating Company and The Toledo Edison Company and American Transmission Systems, Inc.