



Duke Energy
139 E. Fourth Street
Cincinnati, OH 45202

May 7, 2022

Public Utilities Commission of Ohio
Attn: Docketing Division
11th Floor
180 East Broad Street
Columbus, OH 43215-3793

RE: In the Matter of the Procurement of (
Standard Service Offer Generation (Case No. 18-6000-EL-UNC
For Customers of Duke Energy Ohio, (
Inc.

Dear Docketing Division:

Enclosed for filing, pursuant to the above referenced case, are copies of Duke Energy Ohio's Retail Capacity Rider and Retail Energy Rider.

Sheet No. 111.13 Rider RC Retail Capacity Rider
Sheet No. 112.13 Rider RE Retail Energy Rider

Very truly yours,

/s/ Jim Ziolkowski

Jim Ziolkowski

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 10.154
Cancels and Supersedes
Sheet No. 10.153
Page 1 of 6

INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED

	<u>Sheet No.</u>	<u>Effective Date</u>
<u>SERVICE REGULATIONS</u>		
Service Agreements.....	20	05/06/13
Supplying and Taking of Service.....	21	05/06/13
Customer Choice Enrollment and Participation Guidelines.....	22	06/01/15
Customer's and Company's Installation.....	23	01/02/19
Metering.....	24	04/03/06
Billing and Payment.....	25	05/05/13
Credit and Deposit Provisions.....	26	01/02/19
Application of Service Regulations.....	27	04/03/06
Establishment of Credit (4901:1-17 OAC).....	Supplement A	05/06/13
Disconnection of Service (4901:1-18 OAC).....	Supplement B	05/06/13
<u>RESIDENTIAL SERVICE</u>		
Rate RS, Residential Service.....	30	01/02/19
Rate ORH, Optional Residential Service with Electric Space Heating.....	31	01/02/19
Rate TD-AM, Optional Time-of-Day Rate for Residential Service with Advanced Metering (Pilot).....	32	05/06/13
Rate TD, Optional Time-of-Day Rate.....	33	01/02/19
Rate CUR, Common Use Residential Service.....	34	01/02/19
Rate RS3P, Residential Three-Phase Service.....	35	01/02/19
Rate RSLI, Residential Service – Low Income.....	36	01/02/19
Rider PTR, Peak Time Rebate – Residential Pilot Program.....	37	05/06/13
Rate TD-CPP_LITE.....	38	05/06/13
Rate TD-LITE.....	39	05/06/13
<u>DISTRIBUTION VOLTAGE SERVICE</u>		
Rate DS, Service at Secondary Distribution Voltage.....	40	01/02/19
Rate GS-FL, Optional Unmetered for Small Fixed Loads.....	41	01/02/19
Rate EH, Optional Rate for Electric Space Heating.....	42	01/02/19
Rate DM, Secondary Distribution Service-Small.....	43	12/11/20
Rate DP, Service at Primary Distribution Voltage.....	44	01/02/19
Reserved for Future Use.....	45	
Rate SFL-ADPL, Optional Unmetered Rate for Small Fixed Loads.....	46	01/02/19
Rider NM-H, Net Metering Rider – Hospitals.....	47	01/02/19
Rider NM, Net Metering Rider.....	48	01/02/19
Rate IS, Interconnection Service.....	49	06/02/16
<u>TRANSMISSION VOLTAGE SERVICE</u>		
Rate TS, Service at Transmission Voltage Primary Voltage.....	50	01/02/19

Filed pursuant to an Order dated ____, 2022 in Case No. 18-6000-EL-UNC before the Public Utilities Commission of Ohio.

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P.U.C.O. Electric No. 19
Sheet No. 10.154
Cancels and Supersedes
Sheet No. 10.153
Page 2 of 6

INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED

	<u>Sheet No.</u>	<u>Effective Date</u>
<u>OTHER RIDERS</u>		
Rate GSP, Generation Station Power.....	51	12/01/17
Reserved for Future Use.....	52	
Reserved for Future Use	53	
Reserved for Future Use	54	
Reserved for Future Use.....	55	
Reserved for Future Use	56	
Reserved for Future Use	57	
Reserved for Future Use	58	
Reserved for Future Use.....	59	
<u>LIGHTING SERVICE</u>		
Rate SL, Street Lighting Service.....	60	01/02/19
Rate TL, Traffic Lighting Service.....	61	01/02/19
Rate OL, Outdoor Lighting Service.....	62	01/02/19
Rate NSU, Street Lighting Service for Non-Standard Units.....	63	01/02/19
Rate NSP, Private Outdoor Lighting for Non-Standard Units.....	64	01/02/19
Rate SC, Street Lighting Service – Customer Owned.....	65	01/02/19
Rate SE, Street Lighting Service.....	66	01/02/19
Rate UOLS, Unmetered Outdoor Lighting Electric Service.....	67	01/02/19
Rate OL-E, Outdoor Lighting Equipment Installation.....	68	01/02/19
Rate LED, LED Outdoor Lighting Electric Service.....	69	01/02/19
<u>RIDERS</u>		
Rider DR-IKE, Storm Recovery Rider.....	70	01/01/12
Rider DIR, Development Incentive Rider.....	71	07/13/09
Rider TS, Temporary Service.....	72	04/03/06
Rider X, Line Extension Policy.....	73	06/01/15
Rider EEPF, Electricity Emergency Procedures for Long Term Fuel Shortages.....	74	04/03/06
Rider EEPF, Emergency Electric Procedures.....	75	04/03/06
Rider LM, Load Management Rider.....	76	01/02/19
Rider ETCJA, Electric Tax Cuts and Jobs Act Rider.....	77	03/03/22
Rider TES, Thermal Energy Storage Rider.....	78	04/03/06
Rider GP, Green Power.....	79	05/06/13
Rider ESRR, Electric Service Reliability Rider.....	80	08/31/21
Reserved for Future Use.....	81	
Reserved for Future Use.....	82	
Rider OET, Ohio Excise Tax Rider.....	83	01/01/12

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Issued by Amy B. Spiller, President

INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED

	<u>Sheet No.</u>	<u>Effective Date</u>
<u>RIDERS (Cont'd.)</u>		
Rider PF, Powerforward Rider.....	84	02/02/22
Reserved for Future Use	85	
Rider USR, Universal Service Fund Rider.....	86	01/04/22
Rider PLM, Peak Load Management Program.....	87	05/06/13
Rider UE-GEN, Uncollectible Expense Electric Generation.....	88	02/02/22
Rider BTR, Base Transmission Rider.....	89	09/30/21
<u>MISCELLANEOUS</u>		
Rate RTP, Real Time Pricing Program.....	90	01/02/19
Bad Check Charge.....	91	04/03/06
Charge for Reconnection of Service.....	92	01/02/19
Cogeneration and Small Power Production Sale and Purchases.....	93	05/06/13
Rider BDP, Backup Delivery Point Capacity Rider.....	94	01/02/19
Rider MDC, Meter Data Charges.....	95	01/01/12
Rider MSC, Meter Service Charges.....	96	01/05/09
Rider RTO, Regional Transmission Organization Rider	97	01/31/14
Rider GSS, Generation Support Service.....	98	05/06/13
Rider SBS, Optional Summary Billing Service Pilot.....	99	04/03/06
Rider SGF, Solar Generation Fund Rider.....	100	01/04/22
Rider DSR Distribution Storm Rider	101	10/29/21
Rate AER, Renewable Energy Certificate Purchase Offer Agreement.....	102	10/20/10
Rider DCI, Distribution Capital Investment Rider.....	103	04/01/22
Rider DR-IM, Infrastructure Modernization Rider.....	104	01/02/19
Rider DR-ECF, Economic Competitiveness Fund Rider.....	105	06/02/21
Rider DR-SAWR, Energy Efficiency Recovery Rate.....	106	06/01/15

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P.U.C.O. Electric No. 19
Sheet No. 10.154
Cancels and Supersedes
Sheet No. 10.153
Page 4 of 6

MISCELLANEOUS (Cont'd.)

Rider DR-SAW, Energy Efficiency Recovery Rider.....	107	06/01/15
Rider UE-ED, Uncollectible Expense – Electric Distribution Rider.....	108	02/02/22
Rider RECON, Fuel and Reserve Capacity Reconciliation Rider.....	109	05/06/13
Rider AER-R, Alternative Energy Recovery Rider.....	110	04/01/22
Rider RC, Retail Capacity Rider.....	111	06/01/22
Rider RE, Retail Energy Rider.....	112	06/01/22
Reserved for Future Use.....	113	
Rider LFA, Load Factor Adjustment Rider.....	114	11/02/17
Rider SCR, Supplier Cost Reconciliation Rider.....	115	04/01/22
PIPP Customer Discount.....	116	06/01/15
Rider EE-PDRR, Energy Efficiency and Peak Demand Response Recovery Rate	119	01/01/21
Rider EE-PDR, Energy Efficiency and Peak Demand Response Recovery Rider	120	09/28/12
Rate TD-13, Optional Time-Of-Day Rate for Residential Service with Advanced Metering (PILOT).....	121	06/01/16
Rider DDR, Distribution Decoupling Rider.....	122	09/30/21
Rider DM-I, Industrial Demand Management (PILOT).....	123	08/20/15
Rider PSR, Profit Sharing Mechanism.....	126	01/02/20
Rider LGR, Legacy Generation Rider.....	128	01/04/22
Rate PA, Pole Attachments Tariff (PUCO No. 1).....	Sheet 1.7	05/04/22

Filed pursuant to an Order dated ____, 2022 in Case No. 18-6000-EL-UNC before the Public Utilities
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INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED

<u>Division and Town Names</u>	<u>Town No.</u>	<u>Division No. 2 (Middletown) (Contd.)</u>	<u>Town No.</u>
<u>Division No. 1 (Cincinnati)</u>			
Addyston	17	Preble County.....	93
Amberley Village	33	Springboro.....	45
Arlington Heights.....	03	Trenton.....	52
Blue Ash	30	Warren County.....	92
Cheviot	04	West Elkon	47
Cincinnati	01	<u>Division No. 3 (Batavia)</u>	
Clermont County	96	Amelia.....	89
Cleves	18	Batavia.....	78
Columbia Township	55	Brown County	98
Deer Park	05	Chilo.....	90
Delhi Township	70	Clermont County.....	96
Elmwood Place.....	06	Clinton County.....	95
Evendale.....	40	Columbia Township.....	55
Fairfax	41	Fayetteville.....	84
Forest Park.....	20	Felicity.....	75
Glendale.....	07	Hamilton County.....	91
Golf Manor.....	38	Higginsport.....	79
Green Township	71	Highland County.....	99
Greenhills.....	36	Midland.....	85
Hamilton County	91	Milford (Clermont County).....	69
Indian Hill	34	Milford (Hamilton County).....	68
Lincoln Heights	37	Moscow.....	72
Lockland	08	Mt. Orab.....	76
Madeira	21	Neville.....	83
Mariemont	09	New Richmond.....	74
Montgomery.....	24	Newtownville.....	81
Mt. Healthy.....	10	Owensville.....	82
Newtown.....	42	Russellville.....	77
North Bend.....	26	St. Martin.....	88
North College Hill.....	11	Terrace Park.....	70
Norwood.....	02	Warren County.....	92
Reading.....	12	Williamsburg.....	73
St. Bernard	13	<u>Division No. 4 (Oxford)</u>	
Sharonville.....	14	Butler County.....	97
Silverton.....	15	College Corner (Butler Co.).....	65
Springdale.....	19	College Corner (Preble Co.)	66
Springfield Township.....	73	Oxford.....	60
Sycamore Township.....	74	Preble County.....	93
Woodlawn.....	35	<u>Division No. 5 (Fairfield)</u>	
Wyoming.....	16	Butler County	97
<u>Division No. 2 (Middletown)</u>		Fairfield	09
Butler County.....	97	Hamilton.....	03
Carlisle.....	54	Hamilton County.....	91
Franklin.....	43	Milville.....	08
Jacksonburg.....	46	New Miami.....	01
Mason.....	06	Seven Mile.....	02

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Sheet No. 10.154
Cancels and Supersedes
Sheet No. 10.153
Page 6 of 6

INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED

<u>Division and Town Names</u>	<u>Town</u>
<u>Division No. 6 (Harrison)</u>	<u>No.</u>
Middletown.....	42
Monroe.....	40
Montgomery County.....	94
Hamilton County.....	91
Harrison.....	01
<u>Division No. 7 (Loveland)</u>	
Butler.....	04
Clermont County.....	96
Clinton County.....	95
Hamilton County.....	91
Loveland (Clermont County).....	11
Loveland (Hamilton County).....	09
Loveland (Warren County).....	10
Maineville.....	08
Mason.....	06
Morrow.....	07
Pleasant Plain.....	03
South Lebanon.....	05
Warren County.....	92

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RIDER RC

RETAIL CAPACITY RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service territory who receive electric generation service from the Company under the Standard Service Offer (SSO). Rider RC does not apply to customers taking generation service from a Competitive Retail Electric Service provider.

DESCRIPTION

For the term of the Electric Security Plan approved in Case No. 17-1263-EL-SSO, Rider RC rates will be calculated based on the wholesale Final Zonal Capacity Price (FZCP) associated with the annual auctions conducted by PJM Interconnection, LLC. The wholesale FZCP for the period in which Rider RC rates are effective will be converted into retail rates using the methodology approved by the Commission. Rider RC rates will be established for each June 1 through May 31 period during the term of the Electric Security Plan. The Company will make a filing with the Commission proposing Rider RC rates for each rate-effective period within thirty days after the Commission approves the auction results that fulfill the SSO obligation for all 100 tranches during the rate-effective period.

CHARGES

For the billing months of June 2022 through May 2023, the following Rider RC rates apply:

<u>Tariff Sheet</u>	<u>RC Charge</u> <u>(per kWh/kW)</u>
Rates RS, RS3P, RSLI, Residential Service (Non-PIPP)	
Summer, First 1000 kWh	\$0.007934
Summer, Additional kWh	\$0.007934
Winter, First 1000 kWh	\$0.007934
Winter, Additional kWh	\$0.004769
Rate ORH, Opt Res Service With Electric Space Heating (Non-PIPP)	
Summer, First 1000 kWh	\$0.004935
Summer, Additional kWh	\$0.004935
Summer, kWh greater than 150 times demand	\$0.004935
Winter, First 1000 kWh	\$0.004935
Winter, Additional kWh	\$0.002634
Winter, kWh greater than 150 times demand	\$0.001557

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CHARGES (Contd.)

<u>Tariff Sheet</u>	<u>RC Charge</u> <u>(per kWh/kW)</u>
Rate TD, Optional Time-of-Day Rate	
Summer, On-Peak kWh	\$0.011529
Summer, Off-Peak kWh	\$0.002761
Winter, On-Peak kWh	\$0.010186
Winter, Off-Peak kWh	\$0.002773
Rate CUR, Common Use Residential Service	
Summer, First 1000 kWh	\$0.007934
Summer, Additional kWh	\$0.007934
Winter, First 1000 kWh	\$0.007934
Winter, Additional kWh	\$0.004769
Rate DS, Service at Secondary Distribution Voltage	
First 150 kWh per kW	\$0.011008
Next 150 kWh per kW	\$0.001283
Next 150 kWh per kW	\$0.000620
Additional kWh	\$0.000204
Rate GS-FL, Optional Unmetered For Small Fixed Loads	
kWh Greater Than or Equal to 540 Hours	\$0.004930
kWh Less Than 540 Hours	\$0.005853
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads	
Attached Directly to Company's Power Lines	
All kWh	\$0.004930
Rate EH, Optional Rate For Electric Space Heating	
All kWh	\$0.006808
Rate DM, Secondary Distribution Service, Small	
Summer, First 2800 kWh	\$0.006458
Summer, Next 3200 kWh	\$0.006458
Summer, Additional kWh	\$0.002384
Winter, First 2800 kWh	\$0.006458
Winter, Next 3200 kWh	\$0.006458
Winter, Additional kWh	\$0.002620
Rate DP, Service at Primary Distribution Voltage	
First 150 kWh per kW	\$0.012606
Next 150 kWh per kW	\$0.001195
Next 150 kWh per kW	\$0.000700
Additional kWh	\$0.000250
Rate TS, Service at Transmission Voltage	
First 150 kWh per kVA	\$0.011124
Next 150 kWh per kVA	\$0.001251
Next 150 kWh per kVA	\$0.000739
Additional kWh	\$0.000277

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CHARGES (Continued)

<u>Tariff Sheet</u>	<u>RC Charge</u> <u>(per kWh/kW)</u>
Rate SL, Street Lighting Service	
All kWh	\$0.000524
Rate TL, Traffic Lighting Service	
All kWh	\$0.000483
Rate OL, Outdoor Lighting Service	
All kWh	\$0.000524
Rate NSU, Street Lighting Service for Non-Standard Units	
All kWh	\$0.000524
Rate NSP, Private Outdoor Lighting for Non-Standard Units	
All kWh	\$0.000524
Rate SE, Street Lighting Service - Overhead Equivalent	
All kWh	\$0.000524
Rate SC, Street Lighting Service - Customer Owned	
Energy Only - All kWh	\$0.000524
Units – All kWh	\$0.000524
Rate UOLS, Unmetered Outdoor Lighting Electric Service	
All kWh	\$0.000524
Rates RS, RS3P, Residential Service (PIPP)	
Summer, First 1000 kWh	
Summer, Additional kWh	
Winter, First 1000 kWh	
Winter, Additional kWh	
Rate ORH, Opt Res Service With Electric Space Heating (PIPP)	
Summer, First 1000 kWh	
Summer, Additional kWh	
Summer, kWh greater than 150 times demand	
Winter, First 1000 kWh	
Winter, Additional kWh	
Winter, kWh greater than 150 times demand	

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RIDER RE

RETAIL ENERGY RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service territory who receive electric generation service from the Company under the Standard Service Offer (SSO). Rider RE does not apply to customers taking generation service from a Competitive Retail Electric Service provider.

DESCRIPTION

Rider RE recovers costs related to the provision of electric energy (kWh) in the Duke Energy Ohio service territory, as determined through the competitive bid process (SSO Auction). For the purpose of deriving Rider RE rates from the overall SSO Auction results, the costs of capacity included in the price of the SSO Auction result will be deducted from the overall price of the SSO Auction approved by the Commission for delivery during the rate-effective year. The average cost of capacity on a 'per kWh' basis will be calculated by multiplying the Company's PJM Interconnection, LLC (PJM) reliability obligation as set forth in the terms of the PJM Reliability Assurance Agreement for the SSO Auction delivery period by the Final Zonal Capacity Price(s) for the delivery period and dividing by projected kWh sales for the delivery period. The average retail energy price on a per kWh basis, before distribution losses, will be calculated by subtracting the average cost of capacity from the Commission-approved SSO Auction price for the applicable rate-effective period.

CHARGES

The charge for each respective electric service rate schedule is:

<u>Tariff Sheet</u>	<u>RE Charge</u> <u>(per kWh)</u>
Rates RS, RSLI, & RS3P, Residential Service (Non-PIPP)	
Summer, First 1000 kWh	\$0.056898
Summer, Additional kWh	\$0.056898
Winter, First 1000 kWh	\$0.056898
Winter, Additional kWh	\$0.036414

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CHARGES (Continued)

<u>Tariff Sheet</u>	<u>RE Charge</u> <u>(per kWh)</u>
Rate ORH, Opt Res Service with Electric Space Heating (Non-PIPP)	
Summer, First 1000 kWh	\$0.037745
Summer, Additional kWh	\$0.037745
Summer, kWh greater than 150 times demand	\$0.037745
Winter, First 1000 kWh	\$0.037745
Winter, Additional kWh	\$0.024639
Winter, kWh greater than 150 times demand	\$0.023336
Rate TD, Optional Time-of-Day Rate	
Summer, On-Peak kWh	\$0.252046
Summer, Off-Peak kWh	\$0.054389
Winter, On-Peak kWh	\$0.175898
Winter, Off-Peak kWh	\$0.027433
Rate CUR, Common Use Residential Service	
Summer, First 1000 kWh	\$0.056898
Summer, Additional kWh	\$0.056898
Winter, First 1000 kWh	\$0.056898
Winter, Additional kWh	\$0.036414
Rate DS, Service at Secondary Distribution Voltage	\$0.053733
Rate EH, Optional Rate for Electric Space Heating	\$0.053733
Rate DM, Secondary Distribution Service, Small	
Summer, First 2800 kWh	\$0.059696
Summer, Next 3200 kWh	\$0.024615
Summer, Additional kWh	\$0.017108
Winter, First 2800 kWh	\$0.059696
Winter, Next 3200 kWh	\$0.024615
Winter, Additional kWh	\$0.017108
Rate DP, Service at Primary Distribution Voltage	\$0.053733
Rate GS-FL, Optional Unmetered For Small Fixed Loads	\$0.053733
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads	\$0.053733
Attached Directly to Company's Power Lines	
Rate TS, Service at Transmission Voltage	\$0.052055
Rate SL, Street Lighting Service	\$0.053733
Rate TL, Traffic Lighting Service	\$0.053733
Rate OL, Outdoor Lighting Service	\$0.053733
Rate NSU, Street Lighting Service for Non-Standard Units	\$0.053733

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Sheet No. 112.13
Cancels and Supersedes
Sheet No. 112.12
Page 3 of 3

CHARGES (Continued)

Tariff Sheet

RE Charge
(per kWh)

Rate NSP, Private Outdoor Lighting for Non-Standard Units	\$0.053733
Rate SC, Street Lighting Service - Customer Owned	\$0.053733
Rate SE, Street Lighting Service - Overhead Equivalent	\$0.053733
Rate UOLS, Unmetered Outdoor Lighting Electric Service	\$0.053733
Rates RS & RS3P, Residential Service (PIPP)	
Summer, First 1000 kWh	
Summer, Additional kWh	
Winter, First 1000 kWh	
Winter, Additional kWh	
Rate ORH, Opt Res Service with Electric Space Heating (PIPP)	
Summer, First 1000 kWh	
Summer, Additional kWh	
Summer, kWh greater than 150 times demand	
Winter, First 1000 kWh	
Winter, Additional kWh	
Winter, kWh greater than 150 times demand	

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in

Case No(s). 18-6000-EL-UNC

Summary: Tariff Duke Energy Ohio RC and RE June 2022 electronically filed by
Mrs. Julie A. Lee on behalf of Duke Energy Ohio and Ziolkowski, Jim and Lee, Julie
Ann Mrs.