

October 7, 2021

Ms. Tanowa Troupe
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case Nos. 21-1024-EL-RDR
89-6008-EL-TRF

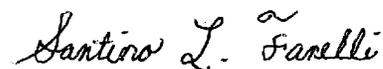
Dear Ms. Troupe:

In accordance with the Commission Order in The Toledo Edison Company's Case No. 14-1297-EL-SSO Electric Security Plan proceeding, please file the attached schedules, bill impacts, and tariff pages on behalf of The Toledo Edison Company related to the Delivery Capital Recovery Rider (Rider DCR). The attached schedules provide detailed calculations related to plant in service, accumulated depreciation reserve, income taxes, commercial activity taxes, and property taxes, rate base, depreciation expense, and the resulting revenue requirement all as contemplated by the Order in The Toledo Edison Company's Case No. 14-1297-EL-SSO Electric Security Plan proceeding.

Also included with the filing are estimated bill impacts for multiple usage levels for the different rate schedules reflecting the impact on current bills of the Rider DCR charges commencing on December 1, 2021.

Finally, attached is a tariff page that reflects the pricing update of Rider DCR. Please file one copy of the tariffs in each of the above mentioned Case Nos. 21-1024-EL-RDR and 89-6008-EL-TRF, and distribute two copies to the Staff. Thank you.

Sincerely,



Santino L. Fanelli
Director, Rates & Regulatory Affairs

Enclosures

The Toledo Edison Company
 Delivery Capital Recovery Rider (DCR)
 December 2021 – February 2022 Filing
 October 7, 2021

Page Name	Page
December 2021 – February 2022 Revenue Requirements Summary	1
Actual 8/31/2021 Rate Base and Revenue Requirements	
DCR Revenue Requirement Calculation	2
Plant In Service	3
Reserve for Accumulated Depreciation	7
ADIT Balances	11
Depreciation Calculations	12
Property Tax Calculations	16
Summary of Exclusions	19
Service Company Allocation Summary	20
Service Company Depreciation	21
Service Company Property Tax	23
Incremental Service Company Depreciation and Property Tax Expense	25
Intangible Depreciation Expense	26
Estimated 11/30/2021 Rate Base and Revenue Requirements	
DCR Revenue Requirement Calculation	27
Plant In Service	28
Reserve for Accumulated Depreciation	32
ADIT Balances	36
Depreciation Calculations	37
Property Tax Calculations	41
Summary of Exclusions	44
Service Company Allocation Summary	45
Service Company Depreciation	46
Service Company Property Tax	48
Incremental Service Company Depreciation and Property Tax Expense	50
Intangible Depreciation Expense	51
December 2021 – February 2022 Rider DCR - Rate Design	52
December 2021 - February 2022 DCR - Reconciliation from September 2021 – November 2021	58
December 2021 - February 2022 Rider DCR Billing Units Used for Rate Design	61
December 2021 - February 2022 Rider DCR Typical Bill Comparisons	62
December 2021 - February 2022 Rider DCR Tariff	69

**Rider DCR
Rates for Dec 2021 - Feb 2022
Revenue Requirement Summary**

(\$ millions)

Calculation of Annual Revenue Requirement Based on Estimated 11/30/2021 Rate Base

Line No.	Description	Source	CEI	OE	TE	TOTAL
1	Annual Revenue Requirement Based on Actual 8/31/2021 Rate Base	10/7/2021 Compliance Filing; Page 2; Column (f) Lines 36-39	\$ 159.5	\$ 161.0	\$ 38.6	\$ 359.1
2	Incremental Revenue Requirement Based on Estimated 11/30/2021 Rate Base	Calculation: 10/7/2021 Compliance Filing (Page 27, Column (f) Lines 36-39) minus Line 1	\$ 3.5	\$ 5.4	\$ 1.2	\$ 10.1
3	Annual Revenue Requirement Based on Estimated 11/30/2021 Rate Base	Calculation: SUM [Line 1 through Line 2]	\$ 163.0	\$ 166.4	\$ 39.8	\$ 369.2

Rider DCR
Actual Distribution Rate Base Additions as of 8/31/2021
Revenue Requirement Calculation

(\$ millions)

* 5/31/2007 balances refer to the jurisdictional balances approved in Case 07-551-EL-AIR. Source: PUCO Staff workpapers supporting the PUCO Opinion & Order

	(A)	(B)	(C) = (B) - (A)	(D)
Gross Plant	5/31/2007*	8/31/2021	Incremental	Source of Column (B)
(1) CEI	1,927.1	3,435.3	1,508.2	Sch B2.1 (Actual) Line 45
(2) OE	2,074.0	3,898.6	1,824.6	Sch B2.1 (Actual) Line 47
(3) TE	771.5	1,313.5	542.0	Sch B2.1 (Actual) Line 44
(4) Total	4,772.5	8,647.4	3,874.9	Sum: [(1) through (3)]

Accumulated Reserve				
(5) CEI	(773.0)	(1,590.7)	(817.7)	-Sch B3 (Actual) Line 46
(6) OE	(803.0)	(1,661.9)	(858.9)	-Sch B3 (Actual) Line 48
(7) TE	(376.8)	(723.1)	(346.4)	-Sch B3 (Actual) Line 45
(8) Total	(1,952.8)	(3,975.8)	(2,023.0)	Sum: [(5) through (7)]

Net Plant In Service				
(9) CEI	1,154.0	1,844.6	690.5	(1) + (5)
(10) OE	1,271.0	2,236.7	965.7	(2) + (6)
(11) TE	394.7	590.4	195.7	(3) + (7)
(12) Total	2,819.7	4,671.6	1,851.9	Sum: [(9) through (11)]

ADIT				
(13) CEI	(246.4)	(449.8)	(203.4)	- ADIT Balances (Actual) Line 3
(14) OE	(197.1)	(545.9)	(348.9)	- ADIT Balances (Actual) Line 3
(15) TE	(10.3)	(142.0)	(131.7)	- ADIT Balances (Actual) Line 3
(16) Total	(453.8)	(1,137.7)	(683.9)	Sum: [(13) through (15)]

Rate Base				
(17) CEI	907.7	1,394.8	487.1	(9) + (13)
(18) OE	1,073.9	1,690.8	616.9	(10) + (14)
(19) TE	384.4	448.4	64.0	(11) + (15)
(20) Total	2,366.0	3,533.9	1,168.0	Sum: [(17) through (19)]

Depreciation Exp				
(21) CEI	60.0	110.4	50.4	Sch B-3.2 (Actual) Line 46
(22) OE	62.0	115.3	53.3	Sch B-3.2 (Actual) Line 48
(23) TE	24.5	42.2	17.7	Sch B-3.2 (Actual) Line 45
(24) Total	146.5	268.0	121.5	Sum: [(21) through (23)]

Property Tax Exp				
(25) CEI	65.0	125.0	60.1	Sch C-3.10a (Actual) Line 4
(26) OE	57.4	103.2	45.9	Sch C-3.10a (Actual) Line 4
(27) TE	20.1	34.5	14.4	Sch C-3.10a (Actual) Line 4
(28) Total	142.4	262.8	120.3	Sum: [(25) through (27)]

	Rate Base	Return 8.48%	Deprec	Prop Tax	Rev. Req.
(29) CEI	487.1	41.3	50.4	60.1	151.8
(30) OE	616.9	52.3	53.3	45.9	151.5
(31) TE	64.0	5.4	17.7	14.4	37.6
(32) Total	1,168.0	99.0	121.5	120.3	340.8

Capital Structure & Returns			
	% mix	rate	wtd rate
(33) Debt	51%	6.54%	3.3%
(34) Equity	49%	10.50%	5.1%
(35) Total			8.48%

	(a)	(b)	(c)	(d)	(e)	(f)
Revenue Requirement with Tax	Equity Return	Tax Rate	Income Tax	CAT 0.26%	Taxes	Rev. Req. + Tax
(36) CEI	25.1	22.6%	7.3	0.4	7.7	159.5
(37) OE	31.7	22.2%	9.1	0.4	9.5	161.0
(38) TE	3.3	22.3%	0.9	0.1	1.0	38.6
(39) Total	60.1		17.3	0.9	18.3	359.1

(a) = Weighted Cost of Equity x Rate Base
 (b) = Current composite income tax rates

(c) = (a) x (1 / (1-(b))) - 1
 (d) = (Rev. Req. + (c)) x (1/(1-.26%) - 1)

(e) = (c) + (d)
 (f) = (e) + Rev. Req. from Lines 29-31

The Toledo Edison Company: 21-1024-EL-RDR
8/31/2021 Actual Plant in Service by Accounts and Subaccounts

Schedule B-2.1 (Actual)
Page 1 of 4

NOTE: Column A contains actual plant in service balances as of 8/31/2021, adjusted to remove the cumulative pre-2007 impact of a change in pension accounting, incorporate applicable adjustments associated with recommendations from the Rider DCR Audit Reports filed in 2013-2021, and to remove all balances associated with Grid Mod I as approved by the Commission in Case No. 16-481-EL-UNC, et. al. Column B shows jurisdictional allocation factors from No. 07-551-EL-AIR. Additional details on the adjustments in Column D are provided on the "Summary of Exclusions per Case No. 14-1297-EL-SSO: Actual 8/31/2021 Plant in Service Balances" workpaper.

Line No.	Account No.	Account Title	Total Company (A)	Allocation % (B)	Allocated Total (C) = (A) * (B)	Adjustments (D)	Adjusted Jurisdiction (E) = (C) + (D)
<u>TRANSMISSION PLANT</u>							
1	350	Land & Land Rights	\$ 17,347,852	100%	\$ 17,347,852	\$ (15,628,438)	\$ 1,719,414
2	352	Structures & Improvements	\$ 211,929	100%	\$ 211,929		\$ 211,929
3	353	Station Equipment	\$ 13,338,575	100%	\$ 13,338,575		\$ 13,338,575
4	354	Towers & Fixtures	\$ 34,264	100%	\$ 34,264		\$ 34,264
5	355	Poles & Fixtures	\$ 3,578,939	100%	\$ 3,578,939		\$ 3,578,939
6	356	Overhead Conductors & Devices	\$ 5,542,649	100%	\$ 5,542,649	(\$321)	\$ 5,542,328
7	357	Underground Conduit	\$ 372,576	100%	\$ 372,576		\$ 372,576
8	358	Underground Conductors & Devices	\$ 385,693	100%	\$ 385,693		\$ 385,693
9	359	Roads & Trails	\$ -	100%	\$ -		\$ -
10		Total Transmission Plant	\$ 40,812,477	100%	\$ 40,812,477	\$ (15,628,759)	\$ 25,183,718

The Toledo Edison Company: 21-1024-EL-RDR
8/31/2021 Actual Plant in Service by Accounts and Subaccounts

Schedule B-2.1 (Actual)
Page 2 of 4

NOTE: Column A contains actual plant in service balances as of 8/31/2021, adjusted to remove the cumulative pre-2007 impact of a change in pension accounting, incorporate applicable adjustments associated with recommendations from the Rider DCR Audit Reports filed in 2013-2021, and to remove all balances associated with Grid Mod I as approved by the Commission in Case No. 16-481-EL-UNC, et. al. Column B shows jurisdictional allocation factors from No. 07-551-EL-AIR. Additional details on the adjustments in Column D are provided on the "Summary of Exclusions per Case No. 14-1297-EL-SSO: Actual 8/31/2021 Plant in Service Balances" workpaper.

Line No.	Account No.	Account Title	Total Company (A)	Allocation % (B)	Allocated Total (C) = (A) * (B)	Adjustments (D)	Adjusted Jurisdiction (E) = (C) + (D)
<u>DISTRIBUTION PLANT</u>							
11	360	Land & Land Rights	\$ 4,960,478	100%	\$ 4,960,478		\$ 4,960,478
12	361	Structures & Improvements	\$ 6,510,643	100%	\$ 6,510,643		\$ 6,510,643
13	362	Station Equipment	\$ 109,345,295	100%	\$ 109,345,295		\$ 109,345,295
14	364	Poles, Towers & Fixtures	\$ 201,796,184	100%	\$ 201,796,184	\$ (189,935)	\$ 201,606,250
15	365	Overhead Conductors & Devices	\$ 246,315,073	100%	\$ 246,315,073	\$ (8,965,194)	\$ 237,349,880
16	366	Underground Conduit	\$ 14,435,324	100%	\$ 14,435,324		\$ 14,435,324
17	367	Underground Conductors & Devices	\$ 172,824,360	100%	\$ 172,824,360	\$ (14,956)	\$ 172,809,404
18	368	Line Transformers	\$ 171,979,091	100%	\$ 171,979,091	\$ (21,174)	\$ 171,957,917
19	369	Services	\$ 69,055,477	100%	\$ 69,055,477	\$ 188	\$ 69,055,665
20	370	Meters	\$ 53,502,745	100%	\$ 53,502,745		\$ 53,502,745
21	371	Installation on Customer Premises	\$ 6,738,969	100%	\$ 6,738,969	\$ (490)	\$ 6,738,479
22	373	Street Lighting & Signal Systems	\$ 63,727,761	100%	\$ 63,727,761	\$ (4,074,513)	\$ 59,653,248
23	374	Asset Retirement Costs for Distribution Plant	\$ 7,901	100%	\$ 7,901		\$ 7,901
24		Total Distribution Plant	\$ 1,121,199,302	100%	\$ 1,121,199,302	\$ (13,266,073)	\$ 1,107,933,229

The Toledo Edison Company: 21-1024-EL-RDR
8/31/2021 Actual Plant in Service by Accounts and Subaccounts

Schedule B-2.1 (Actual)
Page 3 of 4

NOTE: Column A contains actual plant in service balances as of 8/31/2021, adjusted to remove the cumulative pre-2007 impact of a change in pension accounting, incorporate applicable adjustments associated with recommendations from the Rider DCR Audit Reports filed in 2013-2021, and to remove all balances associated with Grid Mod I as approved by the Commission in Case No. 16-481-EL-UNC, et. al. Column B shows jurisdictional allocation factors from No. 07-551-EL-AIR. Additional details on the adjustments in Column D are provided on the "Summary of Exclusions per Case No. 14-1297-EL-SSO: Actual 8/31/2021 Plant in Service Balances" workpaper.

Line No.	Account No.	Account Title	Total Company (A)	Allocation % (B)	Allocated Total (C) = (A) * (B)	Adjustments (D)	Adjusted Jurisdiction (E) = (C) + (D)
<u>GENERAL PLANT</u>							
25	389	Land & Land Rights	\$ 544,033	100%	\$ 544,033		\$ 544,033
26	390	Structures & Improvements	\$ 34,297,698	100%	\$ 34,297,698		\$ 34,297,698
27	391.1	Office Furniture & Equipment	\$ 1,688,259	100%	\$ 1,688,259		\$ 1,688,259
28	391.2	Data Processing Equipment	\$ 11,260,220	100%	\$ 11,260,220		\$ 11,260,220
29	392	Transportation Equipment	\$ 2,201,200	100%	\$ 2,201,200		\$ 2,201,200
30	393	Stores Equipment	\$ 467,563	100%	\$ 467,563		\$ 467,563
31	394	Tools, Shop & Garage Equipment	\$ 6,599,765	100%	\$ 6,599,765		\$ 6,599,765
32	395	Laboratory Equipment	\$ 1,307,511	100%	\$ 1,307,511		\$ 1,307,511
33	396	Power Operated Equipment	\$ 904,891	100%	\$ 904,891		\$ 904,891
34	397	Communication Equipment	\$ 17,904,554	100%	\$ 17,904,554		\$ 17,904,554
35	398	Miscellaneous Equipment	\$ 356,741	100%	\$ 356,741		\$ 356,741
36	399.1	Asset Retirement Costs for General Plant	\$ 158,513	100%	\$ 158,513		\$ 158,513
37		Total General Plant	\$ 77,690,947	100%	\$ 77,690,947	\$0	\$ 77,690,947

The Toledo Edison Company: 21-1024-EL-RDR
8/31/2021 Actual Plant in Service by Accounts and Subaccounts

Schedule B-2.1 (Actual)
Page 4 of 4

NOTE: Column A contains actual plant in service balances as of 8/31/2021, adjusted to remove the cumulative pre-2007 impact of a change in pension accounting, incorporate applicable adjustments associated with recommendations from the Rider DCR Audit Reports filed in 2013-2021, and to remove all balances associated with Grid Mod I as approved by the Commission in Case No. 16-481-EL-UNC, et. al. Column B shows jurisdictional allocation factors from No. 07-551-EL-AIR. Additional details on the adjustments in Column D are provided on the "Summary of Exclusions per Case No. 14-1297-EL-SSO: Actual 8/31/2021 Plant in Service Balances" workpaper.

Line No.	Account No.	Account Title	Total Company (A)	Allocation % (B)	Allocated Total (C) = (A) * (B)	Adjustments (D)	Adjusted Jurisdiction (E) = (C) + (D)
<u>OTHER PLANT</u>							
38	303	Intangible Software	\$ 35,090,112	100%	\$ 35,090,112		\$ 35,090,112
39	303	Intangible FAS 109 Transmission	\$ 54,210	100%	\$ 54,210		\$ 54,210
40	303	Intangible FAS 109 Distribution	\$ 240,086	100%	\$ 240,086		\$ 240,086
41		Total Other Plant	\$ 35,384,408		\$ 35,384,408	\$ -	\$ 35,384,408
42		Company Total Plant	<u>\$ 1,275,087,134</u>	100%	<u>\$ 1,275,087,134</u>	<u>\$ (28,894,832)</u>	<u>\$ 1,246,192,302</u>
43		Service Company Plant Allocated*					\$ 67,323,431
44		Grand Total Plant (42 + 43)					<u>\$ 1,313,515,733</u>

* Source: Line 2 of the "Service Company Allocations to the Ohio Operating Companies (Actual)" workpaper.

The Toledo Edison Company: 21-1024-EL-RDR
8/31/2021 Actual Reserve for Accumulated Depreciation by Accounts and Subaccounts

Schedule B-3 (Actual)
Page 1 of 4

NOTE: Column B contains actual reserve for accumulated depreciation balances as of 8/31/2021, adjusted to remove the cumulative pre-2007 impact of a change in pension accounting, incorporate applicable adjustments associated with recommendations from the Rider DCR Audit Reports filed in 2013-2021, and to remove all balances associated with Grid Mod I as approved by the Commission in Case No. 16-481-EL-UNC, et. al. Column C shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column E are provided on the "Summary of Exclusions per Case No. 14-1297-EL-SSO: Actual 8/31/2021 Plant in Service Balances" workpaper.

Line No.	Account No.	Account Title	Total Company Plant Investment Sch B2.1 (Actual) Column E (A)	Reserve Balances			
				Total Company (B)	Allocation % (C)	Allocated Total (D) = (B) * (C)	Adjustments (E)
<u>TRANSMISSION PLANT</u>							
1	350	Land & Land Rights	\$ 1,719,414	\$ -	100%	\$ -	\$ -
2	352	Structures & Improvements	\$ 211,929	\$ 228,381	100%	\$ 228,381	\$ 228,381
3	353	Station Equipment	\$ 13,338,575	\$ 5,100,145	100%	\$ 5,100,145	\$ 5,100,145
4	354	Towers & Fixtures	\$ 34,264	\$ 40,543	100%	\$ 40,543	\$ 40,543
5	355	Poles & Fixtures	\$ 3,578,939	\$ 3,526,932	100%	\$ 3,526,932	\$ 3,526,932
6	356	Overhead Conductors & Devices	\$ 5,542,328	\$ 4,014,559	100%	\$ 4,014,559	\$ (4) 4,014,556
7	357	Underground Conduit	\$ 372,576	\$ 220,987	100%	\$ 220,987	\$ 220,987
8	358	Underground Conductors & Devices	\$ 385,693	\$ 243,139	100%	\$ 243,139	\$ 243,139
9	359	Roads & Trails	\$ -	\$ -	100%	\$ -	\$ -
10		Total Transmission Plant	\$ 25,183,718	\$ 13,374,686	100%	\$ 13,374,686	\$ (\$4) 13,374,682

The Toledo Edison Company: 21-1024-EL-RDR
8/31/2021 Actual Reserve for Accumulated Depreciation by Accounts and Subaccounts

Schedule B-3 (Actual)
Page 2 of 4

NOTE: Column B contains actual reserve for accumulated depreciation balances as of 8/31/2021, adjusted to remove the cumulative pre-2007 impact of a change in pension accounting, incorporate applicable adjustments associated with recommendations from the Rider DCR Audit Reports filed in 2013-2021, and to remove all balances associated with Grid Mod I as approved by the Commission in Case No. 16-481-EL-UNC, et. al. Column C shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column E are provided on the "Summary of Exclusions per Case No. 14-1297-EL-SSO: Actual 8/31/2021 Plant in Service Balances" workpaper.

Line No.	Account No.	Account Title	Total Company	Reserve Balances				
			Plant Investment Sch B2.1 (Actual) Column E (A)	Total Company (B)	Allocation % (C)	Allocated Total (D) = (B) * (C)	Adjustments (E)	Adjusted Jurisdiction (F) = (D) + (E)
<u>DISTRIBUTION PLANT</u>								
11	360	Land & Land Rights	\$ 4,960,478	\$ -	100%	\$ -		\$ -
12	361	Structures & Improvements	\$ 6,510,643	\$ 3,019,700	100%	\$ 3,019,700		\$ 3,019,700
13	362	Station Equipment	\$ 109,345,295	\$ 45,475,398	100%	\$ 45,475,398		\$ 45,475,398
14	364	Poles, Towers & Fixtures	\$ 201,606,250	\$ 141,686,286	100%	\$ 141,686,286	\$ (6,421)	\$ 141,679,865
15	365	Overhead Conductors & Devices	\$ 237,349,880	\$ 111,354,647	100%	\$ 111,354,647	\$ (895,594)	\$ 110,459,053
16	366	Underground Conduit	\$ 14,435,324	\$ 9,242,986	100%	\$ 9,242,986		\$ 9,242,986
17	367	Underground Conductors & Devices	\$ 172,809,404	\$ 60,976,680	100%	\$ 60,976,680	\$ (787)	\$ 60,975,893
18	368	Line Transformers	\$ 171,957,917	\$ 77,309,894	100%	\$ 77,309,894	\$ (352)	\$ 77,309,542
19	369	Services	\$ 69,055,665	\$ 74,851,300	100%	\$ 74,851,300	\$ (1)	\$ 74,851,299
20	370	Meters	\$ 53,502,745	\$ 34,348,109	100%	\$ 34,348,109		\$ 34,348,109
21	371	Installation on Customer Premises	\$ 6,738,479	\$ 5,199,003	100%	\$ 5,199,003	\$ (7)	\$ 5,198,995
22	373	Street Lighting & Signal Systems	\$ 59,653,248	\$ 42,143,223	100%	\$ 42,143,223	\$ (164,403)	\$ 41,978,820
23	374	Asset Retirement Costs for Distribution Plant	\$ 7,901	\$ 6,266	100%	\$ 6,266		\$ 6,266
24		Total Distribution Plant	\$ 1,107,933,229	\$ 605,613,493	100%	\$ 605,613,493	\$ (1,067,566)	\$ 604,545,927

The Toledo Edison Company: 21-1024-EL-RDR
8/31/2021 Actual Reserve for Accumulated Depreciation by Accounts and Subaccounts

Schedule B-3 (Actual)
Page 3 of 4

NOTE: Column B contains actual reserve for accumulated depreciation balances as of 8/31/2021, adjusted to remove the cumulative pre-2007 impact of a change in pension accounting, incorporate applicable adjustments associated with recommendations from the Rider DCR Audit Reports filed in 2013-2021, and to remove all balances associated with Grid Mod I as approved by the Commission in Case No. 16-481-EL-UNC, et. al. Column C shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column E are provided on the "Summary of Exclusions per Case No. 14-1297-EL-SSO: Actual 8/31/2021 Plant in Service Balances" workpaper.

Line No.	Account No.	Account Title	Total Company Plant Investment Sch B2.1 (Actual) Column E (A)	Reserve Balances				
				Total Company (B)	Allocation % (C)	Allocated Total (D) = (B) * (C)	Adjustments (E)	Adjusted Jurisdiction (F) = (D) + (E)
<u>GENERAL PLANT</u>								
25	389	Land & Land Rights	\$ 544,033	\$ -	100%	\$ -		\$ -
26	390	Structures & Improvements	\$ 34,297,698	\$ 11,795,370	100%	\$ 11,795,370		\$ 11,795,370
27	391.1	Office Furniture & Equipment	\$ 1,688,259	\$ 1,540,007	100%	\$ 1,540,007		\$ 1,540,007
28	391.2	Data Processing Equipment	\$ 11,260,220	\$ 10,095,276	100%	\$ 10,095,276		\$ 10,095,276
29	392	Transportation Equipment	\$ 2,201,200	\$ 1,766,713	100%	\$ 1,766,713		\$ 1,766,713
30	393	Stores Equipment	\$ 467,563	\$ 344,956	100%	\$ 344,956		\$ 344,956
31	394	Tools, Shop & Garage Equipment	\$ 6,599,765	\$ 2,447,794	100%	\$ 2,447,794		\$ 2,447,794
32	395	Laboratory Equipment	\$ 1,307,511	\$ 950,110	100%	\$ 950,110		\$ 950,110
33	396	Power Operated Equipment	\$ 904,891	\$ 881,084	100%	\$ 881,084		\$ 881,084
34	397	Communication Equipment	\$ 17,904,554	\$ 14,149,857	100%	\$ 14,149,857		\$ 14,149,857
35	398	Miscellaneous Equipment	\$ 356,741	\$ 170,800	100%	\$ 170,800		\$ 170,800
36	399.1	Asset Retirement Costs for General Plant	\$ 158,513	\$ 108,080	100%	\$ 108,080		\$ 108,080
37		Total General Plant Plant	\$ 77,690,947	\$ 44,250,047	100%	\$ 44,250,047	\$ -	\$ 44,250,047

The Toledo Edison Company: 21-1024-EL-RDR
8/31/2021 Actual Reserve for Accumulated Depreciation by Accounts and Subaccounts

Schedule B-3 (Actual)
Page 4 of 4

NOTE: Column B contains actual reserve for accumulated depreciation balances as of 8/31/2021, adjusted to remove the cumulative pre-2007 impact of a change in pension accounting, incorporate applicable adjustments associated with recommendations from the Rider DCR Audit Reports filed in 2013-2021, and to remove all balances associated with Grid Mod I as approved by the Commission in Case No. 16-481-EL-UNC, et. al. Column C shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column E are provided on the "Summary of Exclusions per Case No. 14-1297-EL-SSO: Actual 8/31/2021 Plant in Service Balances" workpaper.

Line No.	Account No.	Account Title	Total Company Plant Investment Sch B2.1 (Actual) Column E (A)	Reserve Balances			
				Total Company (B)	Allocation % (C)	Allocated Total (D) = (B) * (C)	Adjustments (E)
<u>OTHER PLANT</u>							
38	303	Intangible Software	\$ 35,090,112	\$ 30,665,940	100%	\$ 30,665,940	\$ 30,665,940
39	303	Intangible FAS 109 Transmission	\$ 54,210	\$ 54,210	100%	\$ 54,210	\$ 54,210
40	303	Intangible FAS 109 Distribution	\$ 240,086	\$ 240,086	100%	\$ 240,086	\$ 240,086
41		Total Other Plant	\$ 35,384,408	\$ 30,960,236		\$ 30,960,236	\$ 30,960,236
42		Removal Work in Progress (RWIP)		\$ (10,514,498)	100%	\$ (10,514,498)	\$ (10,514,498)
43		Company Total Plant (Reserve)	<u>\$ 1,246,192,302</u>	<u>\$ 683,683,964</u>	100%	<u>\$ 683,683,964</u>	<u>\$ (1,067,569)</u>
44		Service Company Reserve Allocated*					\$ 40,524,902
45		Grand Total Plant (Reserve) (43 + 44)					<u>\$ 723,141,297</u>

* Source: Line 3 of the "Service Company Allocations to the Ohio Operating Companies (Actual)" workpaper.

The Cleveland Electric Illuminating Company: 21-1023-EL-RDR
 Ohio Edison Company: 21-1022-EL-RDR
 The Toledo Edison Company: 21-1024-EL-RDR

FirstEnergy Companies
 ADIT Balances (281 & 282 Property Accounts) - Actual

	<u>CEI</u>	<u>OE</u>	<u>TE</u>	<u>SC</u>
(1) Ending Bal. 8/31/2021*	268,167,006	344,477,626	85,508,867	12,273,866
(2) Service Company Allocated ADIT**	\$ 1,744,116	\$ 2,113,560	\$ 930,359	
(3) Normalized Property EDIT***	\$ 138,603,679	\$ 148,975,974	\$ 42,541,350	\$ <u>Total</u> 330,121,003
(4) NonNormalized Property EDIT****	\$ 41,243,238	\$ 50,371,639	\$ 13,036,416	\$ 104,651,293
(5) Grand Total ADIT Balance*****	<u>\$ 449,758,039</u>	<u>\$ 545,938,799</u>	<u>\$ 142,016,993</u>	

*Source: Actual 8/31/2021 balances.

** Line 4 of the "Service Company Allocations to the Ohio Operating Companies (Actual)" workpaper.

***Source: 12/31/2017 balances.

****Source: 8/31/2021 balances.

***** Calculation : Sum(Line 1 - Line 4)

The Toledo Edison Company: 21-1024-EL-RDR
Annual Depreciation Expense on Actual Plant Balances as of August 31, 2021

Schedule B-3.2 (Actual)
Page 1 of 4

NOTE: Column F is from Case No. 07-551-EL-AIR.

Line No.	Account No.	Account Title	Adjusted Jurisdiction		Current Accrual Rate	Calculated Depr. Expense
			Plant Investment Sch. B-2.1 (Actual) (D)	Reserve Balance Sch. B-3 (Actual) (E)		
(A)	(B)	(C)	(D)	(E)	(F)	(G=DxF)
<u>TRANSMISSION PLANT</u>						
1	350	Land & Land Rights	\$ 1,719,414	\$ -	0.00%	\$ -
2	352	Structures & Improvements	\$ 211,929	\$ 228,381	2.50%	\$ 5,298
3	353	Station Equipment	\$ 13,338,575	\$ 5,100,145	1.80%	\$ 240,094
4	354	Towers & Fixtures	\$ 34,264	\$ 40,543	1.85%	\$ 634
5	355	Poles & Fixtures	\$ 3,578,939	\$ 3,526,932	3.75%	\$ 134,210
6	356	Overhead Conductors & Devices	\$ 5,542,328	\$ 4,014,556	2.67%	\$ 147,980
7	357	Underground Conduit	\$ 372,576	\$ 220,987	2.00%	\$ 7,452
8	358	Underground Conductors & Devices	\$ 385,693	\$ 243,139	2.86%	\$ 11,031
9	359	Roads & Trails	\$ -	\$ -		\$ -
10		Total Transmission	\$ 25,183,718	\$ 13,374,682		\$ 546,699

The Toledo Edison Company: 21-1024-EL-RDR
Annual Depreciation Expense on Actual Plant Balances as of August 31, 2021

Schedule B-3.2 (Actual)
Page 2 of 4

NOTE: Column F is from Case No. 07-551-EL-AIR.

Line No.	Account No.	Account Title	Adjusted Jurisdiction		Current Accrual Rate	Calculated Depr. Expense
			Plant Investment Sch. B-2.1 (Actual) (D)	Reserve Balance Sch. B-3 (Actual) (E)		
(A)	(B)	(C)	(D)	(E)	(F)	(G=DxF)
<u>DISTRIBUTION PLANT</u>						
11	360	Land & Land Rights	\$ 4,960,478	\$ -	0.00%	\$ -
12	361	Structures & Improvements	\$ 6,510,643	\$ 3,019,700	2.50%	\$ 162,766
13	362	Station Equipment	\$ 109,345,295	\$ 45,475,398	2.25%	\$ 2,460,269
14	364	Poles, Towers & Fixtures	\$ 201,606,250	\$ 141,679,865	3.78%	\$ 7,620,716
15	365	Overhead Conductors & Devices	\$ 237,349,880	\$ 110,459,053	3.75%	\$ 8,900,620
16	366	Underground Conduit	\$ 14,435,324	\$ 9,242,986	2.08%	\$ 300,255
17	367	Underground Conductors & Devices	\$ 172,809,404	\$ 60,975,893	2.20%	\$ 3,801,807
18	368	Line Transformers	\$ 171,957,917	\$ 77,309,542	2.62%	\$ 4,505,297
19	369	Services	\$ 69,055,665	\$ 74,851,299	3.17%	\$ 2,189,065
20	370	Meters	\$ 53,502,745	\$ 34,348,109	3.43%	\$ 1,835,144
21	371	Installation on Customer Premises	\$ 6,738,479	\$ 5,198,995	4.00%	\$ 269,539
22	373	Street Lighting & Signal Systems	\$ 59,653,248	\$ 41,978,820	3.93%	\$ 2,344,373
23	374	Asset Retirement Costs for Distribution Plant	\$ 7,901	\$ 6,266	0.00%	\$ -
24		Total Distribution	\$ 1,107,933,229	\$ 604,545,927		\$ 34,389,851

The Toledo Edison Company: 21-1024-EL-RDR
Annual Depreciation Expense on Actual Plant Balances as of August 31, 2021

Schedule B-3.2 (Actual)
Page 3 of 4

NOTE: Column F is from Case No. 07-551-EL-AIR.

Line No.	Account No.	Account Title	Adjusted Jurisdiction		Current Accrual Rate	Calculated Depr. Expense
			Plant Investment Sch. B-2.1 (Actual) (D)	Reserve Balance Sch. B-3 (Actual) (E)		
(A)	(B)	(C)	(D)	(E)	(F)	(G=DxF)
<u>GENERAL PLANT</u>						
25	389	Land & Land Rights	\$ 544,033	\$ -	0.00%	\$ -
26	390	Structures & Improvements	\$ 34,297,698	\$ 11,795,370	2.20%	\$ 754,549
27	391.1	Office Furniture & Equipment	\$ 1,688,259	\$ 1,540,007	3.80%	\$ 64,154
28	391.2	Data Processing Equipment	\$ 11,260,220	\$ 10,095,276	9.50%	\$ 1,069,721
29	392	Transportation Equipment	\$ 2,201,200	\$ 1,766,713	6.92%	\$ 152,323
30	393	Stores Equipment	\$ 467,563	\$ 344,956	3.13%	\$ 14,635
31	394	Tools, Shop & Garage Equipment	\$ 6,599,765	\$ 2,447,794	3.33%	\$ 219,772
32	395	Laboratory Equipment	\$ 1,307,511	\$ 950,110	2.86%	\$ 37,395
33	396	Power Operated Equipment	\$ 904,891	\$ 881,084	5.28%	\$ 47,778
34	397	Communication Equipment	\$ 17,904,554	\$ 14,149,857	5.88%	\$ 1,052,788
35	398	Miscellaneous Equipment	\$ 356,741	\$ 170,800	3.33%	\$ 11,879
36	399.1	Asset Retirement Costs for General Plant	\$ 158,513	\$ 108,080	0.00%	\$ -
37		Total General	\$ 77,690,947	\$ 44,250,047		\$ 3,424,994

The Toledo Edison Company: 21-1024-EL-RDR
Annual Depreciation Expense on Actual Plant Balances as of August 31, 2021

Schedule B-3.2 (Actual)
Page 4 of 4

NOTE: Column F is from Case No. 07-551-EL-AIR.

Line No. (A)	Account No. (B)	Account Title (C)	Adjusted Jurisdiction		Current Accrual Rate (F)	Calculated Depr. Expense (G=DxF)
			Plant Investment Sch. B-2.1 (Actual) (D)	Reserve Balance Sch. B-3 (Actual) (E)		
<u>OTHER PLANT</u>						
38	303	Intangible Software	\$ 35,090,112	\$ 30,665,940	14.29%	*
39	303	Intangible FAS 109 Transmission	\$ 54,210	\$ 54,210	2.37%	*
40	303	Intangible FAS 109 Distribution	\$ 240,086	\$ 240,086	3.10%	*
41		Total Other	<u>\$ 35,384,408</u>	<u>\$ 30,960,236</u>		<u>\$ 1,516,576</u>
42		Removal Work in Progress (RWIP)		(\$10,514,498)		
43		Company Total Depreciation	\$ 1,246,192,302	\$ 682,616,395		\$ 39,878,120
44		Incremental Depreciation Associated with Allocated Service Company Plant **	\$ 67,323,431	\$ 40,524,902		\$ 2,364,757
45		GRAND TOTAL (43 + 44)	<u>\$ 1,313,515,733</u>	<u>\$ 723,141,297</u>		<u>\$ 42,242,877</u>

* Please see the "Intangible Depreciation Expense Calculation: Actual 8/31/2021 Balances" workpaper for more details behind the calculation of depreciation expense associated with Intangible Plant.

** Source: Line 6 of the "Service Company Allocations to the Ohio Operating Companies (Actual)" workpaper.

Annual Property Tax Expense on Actual Plant Balances as of August 31, 2021

Line No.	Description	Jurisdictional Amount
1	Personal Property Taxes - See Schedule C-3.10a1 (Actual)	\$ 33,921,760
2	Real Property Taxes - See Schedule C-3.10a2 (Actual)	\$ 540,860
3	Incremental Property Tax Associated with Allocated Service Company Plant *	<u>\$ 43,681</u>
4	Total Property Taxes (1 + 2 + 3)	<u><u>\$ 34,506,302</u></u>

* Source: Line 7 of the "Service Company Allocations to the Ohio Operating Companies (Actual)" workpaper.

The Toledo Edison Company: 21-1024-EL-RDR

Annual Personal Property Tax Expense on Actual Plant Balances as of August 31, 2021

Schedule C-3.10a1 (Actual)
Page 1 of 1

Line No.	Description	Jurisdictional Amount		
		Transmission Plant	Distribution Plant	General Plant
1	Jurisdictional Plant in Service (a)	\$ 25,183,718	\$ 1,107,933,229	\$ 77,690,947
2	Jurisdictional Real Property (b)	\$ 1,931,343	\$ 11,471,121	\$ 34,841,731
3	Jurisdictional Personal Property (1 - 2)	\$ 23,252,375	\$ 1,096,462,108	\$ 42,849,217
4	Purchase Accounting Adjustment (f)	\$ (12,186,081)	\$ (430,491,291)	\$ -
5	Adjusted Jurisdictional Personal Property (3 + 4)	\$ 11,066,294	\$ 665,970,817	\$ 42,849,217
<u>Exclusions and Exemptions</u>				
6	Capitalized Asset Retirement Costs (a)	\$ -	\$ 7,901	\$ 158,513
7	Exempt Facilities (c)	\$ -	\$ -	\$ -
8	Real Property Classified as Personal Property (c)	\$ 67,597	\$ 62,398,685	\$ -
9	Licensed Motor Vehicles (c)	\$ -	\$ -	\$ -
10	Capitalized Interest (g)	\$ 966,087.48	\$ 6,606,430.50	\$ -
11	Total Exclusions and Exemptions (6 thru 10)	\$ 1,033,684	\$ 69,013,016	\$ 158,513
12	Net Cost of Taxable Personal Property (5 - 11)	\$ 10,032,610	\$ 596,957,800	\$ 42,690,704
13	True Value Percentage (c)	65.0680%	61.3940%	39.4610%
14	True Value of Taxable Personal Property (12 x 13)	\$ 6,528,018	\$ 366,496,272	\$ 16,846,179
15	Assessment Percentage (d)	85.00%	85.00%	24.00%
16	Assessment Value (14 x 15)	\$ 5,548,815	\$ 311,521,831	\$ 4,043,083
17	Personal Property Tax Rate (e)	9.6313000%	9.6313000%	9.6313000%
18	Personal Property Tax (16 x 17)	\$ 534,423	\$ 30,003,602	\$ 389,401
19	Purchase Accounting Adjustment (f)	\$ 77,528	\$ 2,482,042	\$ -
20	State Mandated Software Adjustment (c)	\$ -	\$ -	\$ 434,764
21	Total Personal Property Tax (18 + 19 + 20)			\$ 33,921,760

- (a) Schedule B-2.1 (Actual)
- (b) Schedule B-2.1 (Actual), Accounts 350, 352, 360, 361, 389, and 390
- (c) Source: TE's most recent Ohio Annual Property Tax Return Filing
- (d) Statutory Assessment for Personal Property
- (e) Estimated tax rate for Personal Property based on the most recent Ohio Annual Property Tax Return Filing
- (f) Adjustment made as a result of the merger between Ohio Edison and Centerior
- (g) Calculation: Line 5 x Percentage from the most recent Ohio Annual Property Tax Return Filing

The Toledo Edison Company: 21-1024-EL-RDR

Annual Real Property Tax Expense on Actual Plant Balances as of August 31, 2021

Schedule C-3.10a2 (Actual)
Page 1 of 1

Line No.	Description	Jurisdictional Amount		
		Transmission Plant	Distribution Plant	General Plant
1	Jurisdictional Real Property (a)	\$ 1,931,343	\$ 11,471,121	\$ 34,841,731
2	Real Property Tax Rate (b)	<u>1.1211%</u>	<u>1.1211%</u>	<u>1.1211%</u>
3	Real Property Tax (1 x 2)	\$ 21,652	\$ 128,601	\$ 390,607
4	Total Real Property Tax (Sum of 3)			<u><u>\$ 540,860</u></u>

(a) Schedule C-3.10a1 (Actual)

(b) Estimated tax rate for Real Estate based on the most recent Ohio Annual Property Tax Return Filing.

Calculated as follows:

(1) Real Property Capitalized Cost	\$ 64,926,689	Book cost of real property used to compare to assessed value of real property to derive a true value percentage Calculation: (2) / (1)
(2) Real Property Taxes Paid	<u>\$727,886</u>	
(3) Real Property Tax Rate (Paid vs. Capital Costs)	<u><u>1.1211%</u></u>	

The Cleveland Electric Illuminating Company: 21-1023-EL-RDR
 Ohio Edison Company: 21-1022-EL-RDR
 The Toledo Edison Company: 21-1024-EL-RDR

**Summary of Exclusions per Case No. 14-1297-EL-SSO
 Actual 8/31/2021 Plant in Service Balances**

General Adjustments

ATSI Land Lease Certain amounts (summarized below) in account 350 are associated with land leased to ATSI, FirstEnergy's transmission subsidiary. Consistent with Case No. 07-551-EL-AIR, these amounts are not jurisdictional to distribution related plant in service, and have been excluded accordingly for each operating company. There is no accumulated depreciation reserve associated with land.

FERC Account 350	CEI	OE	TE
Gross Plant	\$ 56,320,866	\$ 86,383,454	\$ 15,628,438
Reserve	\$ -	\$ -	\$ -

ESP IV Adjustments

Consistent with prior ESPs, "capital additions recovered through Riders LEX, EDR, and AMI will be identified and excluded from Rider DCR and the annual cap allowance" during ESP IV.

AMI - CEI Pilot Only CEI has an AMI project so this exclusion does not impact OE or TE.
 Source: 8/31/2021 Actual Plant Balances
 Exclusions related to Rider AMI are determined by specific depreciation groups in PowerPlant and WBS CE-004000

FERC Account	CEI	
	Gross	Reserve
303-SGMI	\$ 1,024,578	\$ (452,650)
362-SGMI	\$ 5,208,985	\$ 3,532,339
364-SGMI	\$ 163,082	\$ 111,047
365-SGMI	\$ 1,794,291	\$ 1,638,864
367-SGMI	\$ 2,230	\$ (1,846)
368-SGMI	\$ 171,766	\$ 153,816
370-SGMI	\$ 17,053,069	\$ 13,274,279
397-SGMI	\$ 3,282,974	\$ 2,829,503
Grand Total	\$ 28,700,974	\$ 21,085,353

Exclusions related to Rider AMI for work order activity associated with WBS CE-00400 that are included in Non-SGMI depreciation groups offset by DCR activity in SGMI depreciation groups

FERC Account	CEI	
	Gross	Reserve
303	\$ 572,411	\$ 759,153
352	\$ 105,640	\$ 18,808
353	\$ -	\$ -
355	\$ (814)	\$ (133)
356	\$ (447)	\$ (77)
358	\$ -	\$ -
361	\$ 478,108	\$ 90,834
362	\$ (545,377)	\$ (69,380)
364	\$ 45,783	\$ 37,248
365	\$ 846,883	\$ 207,830
367	\$ 12,551	\$ 393
368	\$ (424,041)	\$ (122,714)
369	\$ 734	\$ 97
370	\$ (286,389)	\$ (96,145)
373	\$ 13,036	\$ 4,261
390	\$ 195,895	\$ 6,892
391	\$ 3,974,798	\$ 3,156,185
397	\$ 2,134,141	\$ 1,108,898
Grand Total	\$ 7,122,913	\$ 5,102,150

AMI - Grid Mod I All plant in-service activity associated Grid Mod I is recorded in distinct funding projects that are separate from the plant in-service activity included in Rider DCR. As explained on Schedules B2.1 and B3, the starting balances used for Rider DCR already exclude all Grid Mod I activity, consistent with Case No. 16-481-EL-UNC, et. al.

LEX As implemented by the Companies, Rider LEX will recover deferred expenses associated with lost up-front line extension payments from 2009-2011. These deferred expenses are recorded as a regulatory asset, not as plant in service, on the Companies' books. Therefore, there is no adjustment to plant in service associated with Rider LEX.

EDR Exclusions related to Rider EDR(a) are determined by the WBS CE-000303.

FERC Account	CEI	
	Gross	Reserve
353	\$ 287	\$ (694)
356	\$ (1)	\$ 19
358	\$ (32,555)	\$ 3,239
360	\$ (11)	\$ -
362	\$ 14,937	\$ 1,472
364	\$ (41,192)	\$ (13,998)
365	\$ (19,816)	\$ (5,001)
366	\$ -	\$ 1,905
367	\$ 371,492	\$ 39,884
368	\$ (75,533)	\$ (9,821)
369	\$ (1,537)	\$ (273)
370	\$ (0)	\$ 1,357
371	\$ (6,159)	\$ (1,831)
373	\$ (2,721)	\$ (868)
390	\$ (0)	\$ 226
Grand Total	\$ 207,171	\$ 15,616

LED Exclusions related to the Experimental Company Owned LED Program

FERC Account	CEI		OE		TE	
	Gross	Reserve	Gross	Reserve	Gross	Reserve
356	\$ 151	\$ -	\$ -	\$ -	\$ -	\$ -
364	\$ 189,436	\$ 4,589	\$ 7,636	\$ 143	\$ 189,935	\$ 6,421
365	\$ 42,867	\$ 966	\$ 2,461	\$ 108	\$ 25,001	\$ (1,174)
367	\$ 3,785	\$ 189	\$ -	\$ -	\$ 14,956	\$ 787
368	\$ 5,309	\$ 113	\$ -	\$ -	\$ 21,174	\$ 352
369	\$ (31)	\$ (1)	\$ -	\$ -	\$ (188)	\$ 1
371	\$ 767	\$ 16	\$ -	\$ -	\$ 490	\$ 7
373	\$ 99,092	\$ 4,479	\$ 58,723	\$ 4,279	\$ 1,003,626	\$ 33,794
373.3 LED	\$ 2,565,560	\$ 77,063	\$ 313,593	\$ 31,652	\$ 3,070,886	\$ 130,608
Grand Total	\$ 2,906,785	\$ 87,414	\$ 382,413	\$ 36,183	\$ 4,325,880	\$ 170,797

Vegetation Management Exclusions related to Vegetation Management pursuant to DCR Audit Report Recommendations

FERC Account	CEI		OE		TE	
	Gross	Reserve	Gross	Reserve	Gross	Reserve
356	\$ 634,419	\$ 45,671	\$ 233,017	\$ 12,342	\$ 321	\$ 4
365	\$ 31,912,508	\$ 3,320,591	\$ 30,696,930	\$ 2,285,013	\$ 8,940,193	\$ 896,768
Grand Total	\$ 32,546,927	\$ 3,366,262	\$ 30,929,947	\$ 2,297,355	\$ 8,940,514	\$ 896,772

Service Company Adjustments

Exclusions related to Service Company Plant In-Service

FERC Account	SC	
	Gross	Reserve
303	\$ 5,753,676	\$ 313,125

The Cleveland Electric Illuminating Company: 21-1023-EL-RDR
Ohio Edison Company: 21-1022-EL-RDR
The Toledo Edison Company: 21-1024-EL-RDR

Service Company Allocations to the Ohio Operating Companies (Actual)

	(A) Service Company	(B) CEI	(C) OE	(D) TE	(E) TOTAL
(1) Allocation Factors from Case 07-551		14.21%	17.22%	7.58%	
(2) Gross Plant	\$ 888,171,917	\$ 126,209,229	\$ 152,943,204	\$ 67,323,431	\$ 346,475,865
(3) Reserve	\$ 534,629,311	\$ 75,970,825	\$ 92,063,167	\$ 40,524,902	\$ 208,558,894
(4) ADIT	\$ 12,273,866	\$ 1,744,116	\$ 2,113,560	\$ 930,359	\$ 4,788,035
(5) Rate Base		\$ 48,494,288	\$ 58,766,477	\$ 25,868,171	\$ 133,128,936
(6) Depreciation Expense (Incremental)		\$ 4,433,140	\$ 5,372,179	\$ 2,364,757	\$ 12,170,076
(7) Property Tax Expense (Incremental)		\$ 81,888	\$ 99,233	\$ 43,681	\$ 224,802
(8) Total Expenses		\$ 4,515,027	\$ 5,471,413	\$ 2,408,438	\$ 12,394,878

- (2) Gross Plant = Actual Service Company General and Intangible plant in-service as of 8/31/2021, adjusted to incorporate applicable recommendations from the Rider DCR reports filed for 2013-2021 audit reports, and applicable adjustments from the April 2019 report.
- (3) Reserve = Actual Service Company General and Intangible Plant depreciation reserve as of 8/31/2021, adjusted to incorporate applicable recommendations from the Rider DCR reports filed for 2013-2021 audit reports, and applicable adjustments from the April 2019 report.
- (4) ADIT: Actual ADIT Balances as of 8/31/2021.
- (5) Rate Base = Gross Plant - Reserve - ADIT
- (6) Estimated incremental depreciation expense. Additional details provided on "Incremental Depreciation and Property Tax Associated with Service Company Plant: Case No. 07-551-EL-AIR vs. Actual 8/31/2021"
- (7) Estimated incremental property tax expense. Additional details provided on "Incremental Depreciation and Property Tax Associated with Service Company Plant: Case No. 07-551-EL-AIR vs. Actual 8/31/2021"
- (8) Total Expenses = Depreciation Expense + Property Tax Expense

All Service Company Allocations for Gross Plant and Reserve can be found on Sch B2.1 (Actual) and Sch B3 (Actual), respectively, in order to determine the Grand Totals shown on the "Rider DCR Actual Distribution Rate Base Additions as of 8/31/2021: Revenue Requirement" workpaper.

Depreciation Rate for Service Company Plant (Actual)

I. Estimated Depreciation Accrual Rate for Service Company Plant as of May 31, 2007

Line No.	(A) Account	(B) Account Description	(C) 5/31/2007			(D) Accrual Rates				(J) Depreciation Expense
			Gross	Reserve	Net	CEI	OE	TE	Average	
1	Allocation Factors					14.21%	17.22%	7.58%	39.01%	
2	Weighted Allocation Factors					36.43%	44.14%	19.43%	100.00%	
GENERAL PLANT										
3	389	Fee Land & Easements	\$ 556,979	\$ -	\$ 556,979	0.00%	0.00%	0.00%	0.00%	\$ -
4	390	Structures, Improvements *	\$ 21,328,601	\$ 7,909,208	\$ 13,419,393	2.20%	2.50%	2.20%	2.33%	\$ 497,474
5	390.3	Struct Imprv, Leasehold Imp **	\$ 6,938,688	\$ 1,006,139	\$ 5,932,549	22.34%	20.78%	0.00%	21.49%	\$ 1,490,798
6	391.1	Office Furn., Mech. Equip.	\$ 31,040,407	\$ 24,400,266	\$ 6,640,141	7.60%	3.80%	3.80%	5.18%	\$ 1,609,200
7	391.2	Data Processing Equipment	\$ 117,351,991	\$ 26,121,795	\$ 91,230,196	10.56%	17.00%	9.50%	13.20%	\$ 15,486,721
8	392	Transportation Equipment	\$ 11,855	\$ 1,309	\$ 10,546	6.07%	7.31%	6.92%	6.78%	\$ 804
9	393	Stores Equipment	\$ 16,787	\$ 1,447	\$ 15,340	6.67%	2.56%	3.13%	4.17%	\$ 700
10	394	Tools, Shop, Garage Equip.	\$ 11,282	\$ 506	\$ 10,776	4.62%	3.17%	3.33%	3.73%	\$ 421
11	395	Laboratory Equipment	\$ 127,988	\$ 11,126	\$ 116,862	2.31%	3.80%	2.86%	3.07%	\$ 3,935
12	396	Power Operated Equipment	\$ 160,209	\$ 20,142	\$ 140,067	4.47%	3.48%	5.28%	4.19%	\$ 6,713
13	397	Communication Equipment ***	\$ 56,845,501	\$ 32,304,579	\$ 24,540,922	7.50%	5.00%	5.88%	6.08%	\$ 3,457,148
14	398	Misc. Equipment	\$ 465,158	\$ 27,982	\$ 437,176	6.67%	4.00%	3.33%	4.84%	\$ 22,525
15	399.1	ARC General Plant	\$ 40,721	\$ 16,948	\$ 23,773	0.00%	0.00%	0.00%	0.00%	\$ -
16			\$ 234,896,167	\$ 91,821,447	\$ 143,074,720					\$ 22,576,438
INTANGIBLE PLANT										
17	301	Organization	\$ 49,344	\$ 49,344	\$ -	0.00%	0.00%	0.00%	0.00%	\$ -
18	303	Misc. Intangible Plant	\$ 75,721,715	\$ 46,532,553	\$ 29,189,162	14.29%	14.29%	14.29%	14.29%	\$ 10,820,633
19	303	Katz Software	\$ 1,268,271	\$ 1,027,642	\$ 240,630	14.29%	14.29%	14.29%	14.29%	\$ 181,236
20	303	Software 1999	\$ 10,658	\$ 4,881	\$ 5,777	14.29%	14.29%	14.29%	14.29%	\$ 1,523
21	303	Software GPU SC00	\$ 2,343,368	\$ 2,343,368	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
22	303	Impairment June 2000	\$ 77	\$ 77	\$ (0)	14.29%	14.29%	14.29%	14.29%	\$ -
23	303	3 year depreciable life	\$ 55,645	\$ 14,684	\$ 40,961	14.29%	14.29%	14.29%	14.29%	\$ 7,952
24	303	Debt Gross-up (FAS109): General	\$ 117,298	\$ 117,298	\$ -	3.87%	3.87%	3.87%	3.87%	\$ -
25	303	Debt Gross-up (FAS109): G/P Land	\$ 1,135	\$ 1,137	\$ (2)	3.87%	3.87%	3.87%	3.87%	\$ -
26			\$ 79,567,511	\$ 50,090,984	\$ 29,476,527					\$ 11,011,344
27	TOTAL - GENERAL & INTANGIBLE		\$ 314,463,678	\$ 141,912,431	\$ 172,551,247				10.68%	\$ 33,587,782

NOTES

- (C) - (E) Service Company plant balances as of May 31, 2007.
- (F) - (H) Source: Case No. 07-551-EL-AIR. Staff workpapers, Schedule B3.2.
In Case No. 07-551-EL-AIR, CEI and TE did not have an accrual rate for Account 303 (FAS 109 - General). Assumed to be the same as OE.
- (I) Weighted average of columns F through H based on Service Company allocation factors on Line 2.
Assumes that the accrual rate, by account, for Service Company plant is equal to the weighted average of the three operating companies.
- (J) Estimated depreciation expense associated with Service Company plant as of 5/31/07. Calculation: Column C x Column I.
- * Includes accounts 390.1 and 390.2.
- ** Weighted average accrual rate is taken over CEI and OE only. (TE had no balance in Case No. 07-551-EL-AIR).
- *** Includes accounts 397 and 397.1

Depreciation Rate for Service Company Plant (Actual)

II. Estimated Depreciation Accrual Rate for Actual Service Company Plant as of 8/31/2021

Line No.	(A) Account	(B) Account Description	(C) 8/31/2021 Actual Balances			(E) Net	(F) CEI	(G) Accrual Rates			(J) Depreciation Expense
			Gross	Reserve	Net			OE	TE	Average	
28	Allocation Factors						14.21%	17.22%	7.58%	39.01%	
29	Weighted Allocation Factors						36.43%	44.14%	19.43%	100.00%	
GENERAL PLANT											
30	389	Fee Land & Easements	\$ 230,947	\$ -	\$ 230,947		0.00%	0.00%	0.00%	0.00%	\$ -
31	390	Structures, Improvements *	\$ 47,565,018	\$ 32,524,632	\$ 15,040,385		2.20%	2.50%	2.20%	2.33%	\$ 1,109,420
32	390.3	Struct Imprv, Leasehold Imp **	\$ 28,957,070	\$ 11,397,930	\$ 17,559,140		22.34%	20.78%	0.00%	21.49%	\$ 6,221,514
33	391.1	Office Furn., Mech. Equip.	\$ 15,294,464	\$ 10,453,930	\$ 4,840,534		7.60%	3.80%	3.80%	5.18%	\$ 792,897
34	391.2	Data Processing Equipment	\$ 144,200,131	\$ 36,524,068	\$ 107,676,063		10.56%	17.00%	9.50%	13.20%	\$ 19,029,819
35	392	Transportation Equipment	\$ 4,836,464	\$ 1,676,626	\$ 3,159,838		6.07%	7.31%	6.92%	6.78%	\$ 328,035
36	393	Stores Equipment	\$ 17,088	\$ 9,497	\$ 7,591		6.67%	2.56%	3.13%	4.17%	\$ 712
37	394	Tools, Shop, Garage Equip.	\$ 304,951	\$ 24,542	\$ 280,409		4.62%	3.17%	3.33%	3.73%	\$ 11,372
38	395	Laboratory Equipment	\$ 739,223	\$ 50,970	\$ 688,253		2.31%	3.80%	2.86%	3.07%	\$ 22,728
39	396	Power Operated Equipment	\$ 424,994	\$ 186,545	\$ 238,449		4.47%	3.48%	5.28%	4.19%	\$ 17,809
40	397	Communication Equipment ***	\$ 147,473,729	\$ 58,115,012	\$ 89,358,717		7.50%	5.00%	5.88%	6.08%	\$ 8,968,845
41	398	Misc. Equipment	\$ 3,619,156	\$ 1,577,572	\$ 2,041,584		6.67%	4.00%	3.33%	4.84%	\$ 175,254
42	399.1	ARC General Plant	\$ 40,721	\$ 30,168	\$ 10,553		0.00%	0.00%	0.00%	0.00%	\$ -
43			\$ 393,703,957	\$ 152,571,492	\$ 241,132,465						\$ 36,678,404
INTANGIBLE PLANT											
44	301	FECO 101/6-301 Organization Fst	\$ 49,344	\$ 49,344	\$ -		0.00%	0.00%	0.00%	0.00%	\$ -
45	303	FECO 101/6-303 Intangibles	\$ 4,475,413	\$ 6,929,518	\$ (2,454,105)		14.29%	14.29%	14.29%	14.29%	\$ -
46	303	FECO 101/6-303 Katz Software	\$ 1,268,271	\$ 1,268,271	\$ -		14.29%	14.29%	14.29%	14.29%	\$ -
47	303	FECO 101/6-303 2003 Software	\$ 24,400,196	\$ 24,400,196	\$ -		14.29%	14.29%	14.29%	14.29%	\$ -
48	303	FECO 101/6-303 2004 Software	\$ 12,676,215	\$ 12,676,215	\$ -		14.29%	14.29%	14.29%	14.29%	\$ -
49	303	FECO 101/6-303 2005 Software	\$ 1,086,776	\$ 1,086,776	\$ -		14.29%	14.29%	14.29%	14.29%	\$ -
50	303	FECO 101/6-303 2006 Software	\$ 5,680,002	\$ 5,680,002	\$ -		14.29%	14.29%	14.29%	14.29%	\$ -
51	303	FECO 101/6-303 2007 Software	\$ 7,245,250	\$ 7,245,250	\$ -		14.29%	14.29%	14.29%	14.29%	\$ -
52	303	FECO 101/6-303 2008 Software	\$ 7,404,178	\$ 7,404,178	\$ -		14.29%	14.29%	14.29%	14.29%	\$ -
53	303	FECO 101/6-303 2009 Software	\$ 15,969,099	\$ 15,969,099	\$ -		14.29%	14.29%	14.29%	14.29%	\$ -
54	303	FECO 101/6-303 2010 Software	\$ 19,353,964	\$ 19,353,964	\$ -		14.29%	14.29%	14.29%	14.29%	\$ -
55	303	FECO 101/6-303 2011 Software	\$ 53,751,328	\$ 53,751,328	\$ -		14.29%	14.29%	14.29%	14.29%	\$ -
56	303	FECO 101/6-303 2012 Software	\$ 38,042,303	\$ 38,042,350	\$ (46)		14.29%	14.29%	14.29%	14.29%	\$ -
57	303	FECO 101/6-303 2013 Software	\$ 79,459,249	\$ 79,459,249	\$ -		14.29%	14.29%	14.29%	14.29%	\$ -
58	303	FECO 101/6-303 2014 Software	\$ 24,441,504	\$ 24,441,653	\$ (149)		14.29%	14.29%	14.29%	14.29%	\$ -
59	303	FECO 101/6-303 2015 Software	\$ 32,810,704	\$ 28,476,013	\$ 4,334,690		14.29%	14.29%	14.29%	14.29%	\$ 4,334,690
60	303	FECO 101/6-303 2016 Software	\$ 26,396,632	\$ 19,156,201	\$ 7,240,431		14.29%	14.29%	14.29%	14.29%	\$ 3,772,079
61	303	FECO 101/6-303 2017 Software	\$ 10,979,267	\$ 6,633,048	\$ 4,346,220		14.29%	14.29%	14.29%	14.29%	\$ 1,568,937
62	303	FECO 101/6-303 2018 Software	\$ 24,286,081	\$ 12,633,283	\$ 11,652,798		14.29%	14.29%	14.29%	14.29%	\$ 3,470,481
63	303	FECO 101/6-303 2019 Software	\$ 43,418,149	\$ 11,898,888	\$ 31,519,261		14.29%	14.29%	14.29%	14.29%	\$ 6,204,454
64	303	FECO 101/6-303 2020 Software	\$ 33,469,305	\$ 4,428,659	\$ 34,481,197		14.29%	14.29%	14.29%	14.29%	\$ 4,782,764
65	303	FECO 101/6-303 2021 Software	\$ 27,804,729	\$ 940,651	\$ 26,864,078		14.29%	14.29%	14.29%	14.29%	\$ 3,973,296
66			\$ 494,467,960	\$ 381,924,137	\$ 117,984,374						\$ 28,106,701
67	Removal Work in Progress (RWIP)			\$ 133,682							
68	TOTAL - GENERAL & INTANGIBLE		\$ 888,171,917	\$ 534,629,311	\$ 359,116,839					7.29%	\$ 64,785,105

NOTES

(C) - (E) Service Company plant balances as of August 31, 2021 adjusted to incorporate applicable recommendations from the Rider DCR audit reports filed for 2013-2021

(F) - (H) Source: Schedule B3.2 (Actual).

(I) Weighted average of columns F through H based on Service Company allocation factors on Line 29.

Assumes that the accrual rate, by account, for Service Company plant is equal to the weighted average of the three operating companies.

(J) Estimated depreciation expense associated with Service Company plant as of 8/31/2021. Calculation: Column C x Column I.

* Includes accounts 390.1 and 390.2.

** Weighted average accrual rate is taken over CEI and OE only. (TE had no balance in Case No. 07-551-EL-AIR).

*** Includes accounts 397 and 397.1

The Cleveland Electric Illuminating Company: 21-1023-EL-RDR
 Ohio Edison Company: 21-1022-EL-RDR
 The Toledo Edison Company: 21-1024-EL-RDR

Property Tax Rate for Service Company Plant (Actual)

I. Average Real Property Tax Rates on General Plant as of May 31, 2007 *						
No.	(A) Category	(B) CEI	(C) OE	(D) TE	(E) Average **	(F) Source / Calculation
1	Allocation Factors	14.21%	17.22%	7.58%	39.01%	"Service Company Allocations to the Ohio Operating Companies (Actual)" workpaper.
2	Weighted Allocation Factors	36.43%	44.14%	19.43%	100.00%	Weighted Line 1
<u>Real Property Tax</u>						
3	True Value Percentage	72.69%	62.14%	49.14%	63.45%	Case No. 07-551-EL-AIR.
4	Assessment Percentage	35.00%	35.00%	35.00%	35.00%	Case No. 07-551-EL-AIR.
5	Real Property Tax Rate	7.23%	6.04%	7.23%	6.70%	Case No. 07-551-EL-AIR.
6	Average Rate	1.84%	1.31%	1.24%	1.49%	Line 3 x Line 4 x Line 5
* Note: Effective with an Ohio tax law change in 2005, non-utilities do not pay Personal Property Tax. Accordingly, for purposes of determining the average Property Tax rate applicable to Service Company plant, only Real Property Tax is considered.						
** Weighted average based on Service Company allocation factors. Assumes that the tax rate for Service Company plant is equal to the weighted average of the three operating companies.						

II. Estimated Property Tax Rate for Service Company General Plant as of May 31, 2007						
No.	(A) Account	(B) Account Description	(C) Tax Category	(D) Avg. Tax Rate	(E) Gross Plant	(F) Property Tax
7	389	Fee Land & Easements	Real	1.49%	\$ 556,979	\$ 8,294
8	390	Structures, Improvements	Real	1.49%	\$ 21,328,601	\$ 317,594
9	390.3	Struct Imprv, Leasehold Imp	Real	1.49%	\$ 6,938,688	\$ 103,321
10	391.1	Office Furn., Mech. Equip.	Personal		\$ 31,040,407	\$ -
11	391.2	Data Processing Equipment	Personal		\$ 117,351,991	\$ -
12	392	Transportation Equipment	Personal		\$ 11,855	\$ -
13	393	Stores Equipment	Personal		\$ 16,787	\$ -
14	394	Tools, Shop, Garage Equip.	Personal		\$ 11,282	\$ -
15	395	Laboratory Equipment	Personal		\$ 127,988	\$ -
16	396	Power Operated Equipment	Personal		\$ 160,209	\$ -
17	397	Communication Equipment	Personal		\$ 56,845,501	\$ -
18	398	Misc. Equipment	Personal		\$ 465,158	\$ -
19	399.1	ARC General Plant	Personal		\$ 40,721	\$ -
20	TOTAL - GENERAL PLANT				\$ 234,896,167	\$ 429,208
21	TOTAL - INTANGIBLE PLANT				\$ 79,567,511	\$ -
22	TOTAL - GENERAL & INTANGIBLE PLANT				\$ 314,463,678	\$ 429,208
23	Average Effective Real Property Tax Rate					0.14%

NOTES

- (C) Source: Case No. 07-551-EL-AIR, Schedule C3.10. Classification of General Plant account as Real or Personal Property
- (D) Average property tax rate across CEI, OE, and TE. See Section I above.
Note: Effective with an Ohio tax law change in 2005, non-utilities do not pay Personal Property Tax.
- (E) Service Company General plant as of May 31, 2007.
- (F) Calculation: Column D x Column E

The Cleveland Electric Illuminating Company: 21-1023-EL-RDR
 Ohio Edison Company: 21-1022-EL-RDR
 The Toledo Edison Company: 21-1024-EL-RDR

Property Tax Rate for Service Company Plant (Actual)

III. Average Real Property Tax Rates on Actual General Plant as of August 31, 2021 *						
No.	(A) Category	(B) CEI	(C) OE	(D) TE	(E) Average **	(F) Source / Calculation
24	Allocation Factors	14.21%	17.22%	7.58%	39.01%	"Service Company Allocations to the Ohio Operating Companies (Actual)" workpaper
25	Weighted Allocation Factors	36.43%	44.14%	19.43%	100.00%	Weighted Line 24
<u>Real Property Tax</u>						
26	Average Rate	1.91%	0.90%	1.12%	1.31%	Schedule C3.10a2 (Actual)
* Note: Effective with an Ohio tax law change in 2005, non-utilities do not pay Personal Property Tax. Accordingly, for purposes of determining the average Property Tax rate applicable to Service Company plant, only Real Property Tax is considered.						
** Weighted average based on Service Company allocation factors. Assumes that the tax rate for Service Company plant is equal to the weighted average of the three operating companies.						

IV. Estimated Property Tax Rate for Service Company Actual General Plant as of August 31, 2021						
No.	(A) Account	(B) Account Description	(C) Tax Category	(D) Avg. Tax Rate	(E) Gross Plant	(F) Property Tax
27	389	Fee Land & Easements	Real	1.31%	\$ 230,947	\$ 3,025
28	390	Structures, Improvements	Real	1.31%	\$ 47,565,018	\$ 623,109
29	390.3	Struct Imprv, Leasehold Imp	Real	1.31%	\$ 28,957,070	\$ 379,342
30	391.1	Office Furn., Mech. Equip.	Personal		\$ 15,294,464	\$ -
31	391.2	Data Processing Equipment	Personal		\$ 144,200,131	\$ -
32	392	Transportation Equipment	Personal		\$ 4,836,464	\$ -
33	393	Stores Equipment	Personal		\$ 17,088	\$ -
34	394	Tools, Shop, Garage Equip.	Personal		\$ 304,951	\$ -
35	395	Laboratory Equipment	Personal		\$ 739,223	\$ -
36	396	Power Operated Equipment	Personal		\$ 424,994	\$ -
37	397	Communication Equipment	Personal		\$ 147,473,729	\$ -
38	398	Misc. Equipment	Personal		\$ 3,619,156	\$ -
39	399.1	ARC General Plant	Personal		\$ 40,721	\$ -
40	TOTAL - GENERAL PLANT				\$ 393,703,957	\$ 1,005,477
41	TOTAL - INTANGIBLE PLANT				\$ 494,467,960	\$ -
42	TOTAL - GENERAL & INTANGIBLE PLANT				\$ 888,171,917	\$ 1,005,477
43	Average Effective Real Property Tax Rate					0.11%

NOTES

- (C) Source: Schedule C3.10 (Actual). Classification of General Plant account as Real or Personal Property
- (D) Weighted average property tax rate across CEI, OE, and TE. See Section III above.
Note: Effective with an Ohio tax law change in 2005, non-utilities do not pay Personal Property Tax.
- (E) Service Company General gross plant balances as of 8/31/2021 adjusted to incorporate recommendations from the March 2013, April 2014, April 2015, April 2016, May 2017, and May 2018 Rider DCR audit reports, and applicable adjustments from the April 2019 report.
- (F) Calculation: Column D x Column E

Incremental Depreciation and Property Tax Associated with Service Company Plant (Actual)							
Case No. 07-551-EL-AIR vs. Actual 8/31/2021 Balances							
I. Allocated Service Company Plant and Related Expenses as of August 31, 2021							
Line	Category	Service Co.	CEI	OE	TE	TOTAL	Source / Notes
1	Allocation Factor		14.21%	17.22%	7.58%	39.01%	Case No. 07-551-EL-AIR
	<u>Total Plant</u>						
2	Gross Plant	\$ 888,171,917	\$ 126,209,229	\$ 152,943,204	\$ 67,323,431	\$ 346,475,865	"Depreciation Rate for Service Company Plant (Actual)" workpaper, Line 64 x Line 1
3	Accum. Reserve	\$ (534,629,311)	\$ (75,970,825)	\$ (92,063,167)	\$ (40,524,902)	\$ (208,558,894)	"Depreciation Rate for Service Company Plant (Actual)" workpaper, Line 64 x Line 1
4	Net Plant	\$ 353,542,606	\$ 50,238,404	\$ 60,880,037	\$ 26,798,530	\$ 137,916,971	Line 2 + Line 3
5	Depreciation *	7.29%	\$ 9,205,963	\$ 11,155,995	\$ 4,910,711	\$ 25,272,669	Average Rate x Line 2
6	Property Tax *	0.11%	\$ 142,878	\$ 173,143	\$ 76,215	\$ 392,236	Average Rate x Line 2
7	Total Expenses		\$ 9,348,842	\$ 11,329,138	\$ 4,986,926	\$ 25,664,906	
* Effective Depreciation and Property Tax rates based on weighted averages across companies over General and Intangible plant, as of 8/31/2021. See line 64 of the "Depreciation Rate for Service Company Plant (Actual)" workpaper and line 43 of the "Property Tax Rate for Service Company Plant (Actual)" workpaper for more details.							
II. Allocated Service Company Plant and Related Expenses as of May 31, 2007							
Line	Rate Base	Service Co.	CEI	OE	TE	TOTAL	Source / Notes
8	Allocation Factor		14.21%	17.22%	7.58%	39.01%	Case No. 07-551-EL-AIR
	<u>Total Plant</u>						
9	Gross Plant	\$ 314,463,678	\$ 44,685,289	\$ 54,150,645	\$ 23,836,347	\$ 122,672,281	"Depreciation Rate for Service Company Plant (Actual)" workpaper, Line 27 x Line 8
10	Accum. Reserve	\$ (141,912,431)	\$ (20,165,756)	\$ (24,437,321)	\$ (10,756,962)	\$ (55,360,039)	"Depreciation Rate for Service Company Plant (Actual)" workpaper, Line 27 x Line 8
11	Net Plant	\$ 172,551,247	\$ 24,519,532	\$ 29,713,325	\$ 13,079,385	\$ 67,312,242	Line 9 + Line 10
12	Depreciation *	10.68%	\$ 4,772,824	\$ 5,783,816	\$ 2,545,954	\$ 13,102,594	Average Rate x Line 9
13	Property Tax *	0.14%	\$ 60,990	\$ 73,910	\$ 32,534	\$ 167,434	Average Rate x Line 9
14	Total Expenses		\$ 4,833,814	\$ 5,857,726	\$ 2,578,488	\$ 13,270,028	Line 12 + Line 13
* Effective Depreciation and Property Tax rates based on weighted averages across companies over General and Intangible plant as of 5/31/07. See line 27 of the "Depreciation Rate for Service Company Plant (Actual)" workpaper and line 23 of the "Property Tax Rate for Service Company Plant (Actual)" workpaper for more details.							
III. Incremental Expenses Associated with Allocated Service Company Plant *							
Line	Rate Base	Service Co.	CEI	OE	TE	TOTAL	Source / Notes
15	Depreciation	-3.39%	\$ 4,433,140	\$ 5,372,179	\$ 2,364,757	\$ 12,170,076	Line 5 - Line 12
16	Property Tax	-0.02%	\$ 81,888	\$ 99,233	\$ 43,681	\$ 224,802	Line 6 - Line 13
17	Total Expenses		\$ 4,515,027	\$ 5,471,413	\$ 2,408,438	\$ 12,394,878	Line 15 + Line 16
* In Case No. 07-551-EL-AIR, test year operating expenses included allocated depreciation and property tax associated with Service Company plant. This section calculates the difference between the estimated level of these expenses included in base rates and the estimated expenses incurred based on actual Service Company plant balances as of August 31, 2021. The incremental expenses calculated on Line 17 above are added to the Rider DCR revenue requirements.							

Intangible Depreciation Expense Calculation
Actual 8/31/2021 Balances

NOTE

The software accounts are amortized over a 7 year period (leading to an accrual rate of 14.29%), and many of these accounts have already been fully amortized. Therefore, applying the 14.29% accrual rate to the Gross Plant (the methodology employed for all other accounts) overstates the "depreciation expense" associated with intangible plant. This worksheet looks at each sub account within intangible plant and calculates the expense by applying the 14.29% to only those software related sub-accounts that are not fully amortized yet. All other accounts are calculated by applying the approved accrual rate to the Gross Plant balances.

Company (A)	Utility Account (B)	Function (C)	Gross Plant Aug-21 (D)	Reserve Aug-21 (E)	Net Plant Aug-21 (F)	Accrual Rates (G)	Depreciation Exp (H)
CECO	The Illuminating Co. CECO 101/6-303 2002 Software	Intangible Plant	\$ 2,966,784	\$ 2,966,784	\$ -	14.29%	\$ -
CECO	The Illuminating Co. CECO 101/6-303 2003 Software	Intangible Plant	\$ 1,307,067	\$ 1,307,067	\$ -	14.29%	\$ -
CECO	The Illuminating Co. CECO 101/6-303 2004 Software	Intangible Plant	\$ 3,596,344	\$ 3,596,344	\$ -	14.29%	\$ -
CECO	The Illuminating Co. CECO 101/6-303 2005 Software	Intangible Plant	\$ 1,219,862	\$ 1,219,862	\$ -	14.29%	\$ -
CECO	The Illuminating Co. CECO 101/6-303 2006 Software	Intangible Plant	\$ 1,808,778	\$ 1,808,778	\$ -	14.29%	\$ -
CECO	The Illuminating Co. CECO 101/6-303 2007 Software	Intangible Plant	\$ 5,870,456	\$ 5,870,456	\$ -	14.29%	\$ -
CECO	The Illuminating Co. CECO 101/6-303 2008 Software	Intangible Plant	\$ 1,068,042	\$ 1,068,042	\$ -	14.29%	\$ -
CECO	The Illuminating Co. CECO 101/6-303 2008 Software	Intangible Plant	\$ 3,246,364	\$ 3,246,364	\$ -	14.29%	\$ -
CECO	The Illuminating Co. CECO 101/6-303 2010 Software	Intangible Plant	\$ 2,740,217	\$ 2,740,213	\$ 4	14.29%	\$ 4
CECO	The Illuminating Co. CECO 101/6-303 2011 Software	Intangible Plant	\$ 5,673,460	\$ 5,673,456	\$ 5	14.29%	\$ 5
CECO	The Illuminating Co. CECO 101/6-303 2012 Software	Intangible Plant	\$ 708,456	\$ 708,168	\$ 288	14.29%	\$ 288
CECO	The Illuminating Co. CECO 101/6-303 2013 Software	Intangible Plant	\$ 2,038,683	\$ 2,037,578	\$ 1,104	14.29%	\$ 1,104
CECO	The Illuminating Co. CECO 101/6-303 2014 Software	Intangible Plant	\$ 3,296,602	\$ 3,295,220	\$ 1,382	14.29%	\$ 1,382
CECO	The Illuminating Co. CECO 101/6-303 2015 Software	Intangible Plant	\$ 3,737,755	\$ 3,214,395	\$ 523,360	14.29%	\$ 523,360
CECO	The Illuminating Co. CECO 101/6-303 2016 Software	Intangible Plant	\$ 5,371,680	\$ 4,050,788	\$ 1,320,892	14.29%	\$ 767,613
CECO	The Illuminating Co. CECO 101/6-303 2017 Software	Intangible Plant	\$ 3,350,402	\$ 2,186,068	\$ 1,164,335	14.29%	\$ 478,773
CECO	The Illuminating Co. CECO 101/6-303 2018 Software	Intangible Plant	\$ 1,941,693	\$ 1,181,109	\$ 760,583	14.29%	\$ 277,468
CECO	The Illuminating Co. CECO 101/6-303 2019 Software	Intangible Plant	\$ 4,597,518	\$ 1,290,673	\$ 3,306,845	14.29%	\$ 656,985
CECO	The Illuminating Co. CECO 101/6-303 2020 Software	Intangible Plant	\$ 5,697,598	\$ 772,133	\$ 4,925,464	14.29%	\$ 814,187
CECO	The Illuminating Co. CECO 101/6-303 2021 Software	Intangible Plant	\$ 914,004	\$ 61,453	\$ 852,552	14.29%	\$ 130,611
CECO	The Illuminating Co. CECO 101/6-301 Organization	Intangible Plant	\$ -	\$ -	\$ -	0.00%	\$ -
CECO	The Illuminating Co. CECO 101/6-303 FAS109 Distribution	Intangible Plant	\$ 2,001,124	\$ 2,001,124	\$ -	3.18%	\$ -
CECO	The Illuminating Co. CECO 101/6-303 FAS109 Transmission	Intangible Plant	\$ 1,176,339	\$ 1,176,339	\$ -	2.15%	\$ -
CECO	The Illuminating Co. CECO 101/6-303 Software	Intangible Plant	\$ 422,636	\$ 1,368,785	\$ (946,149)	14.29%	\$ -
CECO	The Illuminating Co. CECO 101/6-303 Software Evolution	Intangible Plant	\$ 12,454,403	\$ 12,454,403	\$ -	14.29%	\$ -
Total			\$ 77,206,267	\$ 65,295,602	\$ 11,910,665		\$ 3,651,780
OECO	Ohio Edison Co. OECO 101/6-301 Organization	Intangible Plant	\$ 271,653	\$ 25,725	\$ 245,928	0.00%	\$ -
OECO	Ohio Edison Co. OECO 101/6-303 2002 Software	Intangible Plant	\$ 3,690,067	\$ 3,690,067	\$ -	14.29%	\$ -
OECO	Ohio Edison Co. OECO 101/6-303 2003 Software	Intangible Plant	\$ 17,568,726	\$ 17,568,726	\$ -	14.29%	\$ -
OECO	Ohio Edison Co. OECO 101/6-303 2004 Software	Intangible Plant	\$ 4,524,343	\$ 4,524,343	\$ -	14.29%	\$ -
OECO	Ohio Edison Co. OECO 101/6-303 2005 Software	Intangible Plant	\$ 1,469,370	\$ 1,469,370	\$ -	14.29%	\$ -
OECO	Ohio Edison Co. OECO 101/6-303 2006 Software	Intangible Plant	\$ 2,754,124	\$ 2,754,124	\$ -	14.29%	\$ -
OECO	Ohio Edison Co. OECO 101/6-303 2007 Software	Intangible Plant	\$ 7,208,211	\$ 7,208,211	\$ -	14.29%	\$ -
OECO	Ohio Edison Co. OECO 101/6-303 2008 Software	Intangible Plant	\$ 1,343,335	\$ 1,343,335	\$ -	14.29%	\$ -
OECO	Ohio Edison Co. OECO 101/6-303 2009 Software	Intangible Plant	\$ 4,186,531	\$ 4,186,531	\$ -	14.29%	\$ -
OECO	Ohio Edison Co. OECO 101/6-303 2010 Software	Intangible Plant	\$ 3,200,817	\$ 3,200,816	\$ 2	14.29%	\$ 2
OECO	Ohio Edison Co. OECO 101/6-303 2011 Software	Intangible Plant	\$ 8,214,579	\$ 8,212,170	\$ 2,408	14.29%	\$ 2,408
OECO	Ohio Edison Co. OECO 101/6-303 2012 Software	Intangible Plant	\$ 844,351	\$ 844,062	\$ 290	14.29%	\$ 290
OECO	Ohio Edison Co. OECO 101/6-303 2013 Software	Intangible Plant	\$ 4,935,647	\$ 4,933,883	\$ 1,763	14.29%	\$ 1,763
OECO	Ohio Edison Co. OECO 101/6-303 2014 Software	Intangible Plant	\$ 5,673,554	\$ 5,671,893	\$ 1,671	14.29%	\$ 1,671
OECO	Ohio Edison Co. OECO 101/6-303 2015 Software	Intangible Plant	\$ 6,569,340	\$ 5,613,388	\$ 955,952	14.29%	\$ 938,759
OECO	Ohio Edison Co. OECO 101/6-303 2016 Software	Intangible Plant	\$ 7,080,900	\$ 5,545,966	\$ 1,534,933	14.29%	\$ 1,011,861
OECO	Ohio Edison Co. OECO 101/6-303 2017 Software	Intangible Plant	\$ 5,443,095	\$ 3,486,666	\$ 1,956,430	14.29%	\$ 777,818
OECO	Ohio Edison Co. OECO 101/6-303 2018 Software	Intangible Plant	\$ 3,348,540	\$ 1,680,510	\$ 1,668,029	14.29%	\$ 478,506
OECO	Ohio Edison Co. OECO 101/6-303 2019 Software	Intangible Plant	\$ 6,801,336	\$ 2,145,413	\$ 4,655,924	14.29%	\$ 971,911
OECO	Ohio Edison Co. OECO 101/6-303 2020 Software	Intangible Plant	\$ 8,192,141	\$ 1,134,724	\$ 7,057,417	14.29%	\$ 1,170,657
OECO	Ohio Edison Co. OECO 101/6-303 2021 Software	Intangible Plant	\$ 1,225,186	\$ 68,692	\$ 1,156,494	14.29%	\$ 175,079
OECO	Ohio Edison Co. OECO 101/6-303 FAS109 Dist Land	Intangible Plant	\$ 35,276	\$ (1,806)	\$ 37,082	2.89%	\$ -
OECO	Ohio Edison Co. OECO 101/6-303 FAS109 Distribution	Intangible Plant	\$ 1,495,847	\$ 1,501,118	\$ (5,271)	2.89%	\$ -
OECO	Ohio Edison Co. OECO 101/6-303 FAS109 GIP Land	Intangible Plant	\$ 7,778	\$ -	\$ 7,778	3.87%	\$ -
OECO	Ohio Edison Co. OECO 101/6-303 FAS109 General Plant	Intangible Plant	\$ 191,313	\$ 191,298	\$ 15	3.87%	\$ 15
OECO	Ohio Edison Co. OECO 101/6-303 FAS109 Transm Land	Intangible Plant	\$ 1,326,229	\$ -	\$ 1,326,229	2.33%	\$ -
OECO	Ohio Edison Co. OECO 101/6-303 FAS109 Transmission	Intangible Plant	\$ 697,049	\$ 697,049	\$ -	2.33%	\$ -
OECO	Ohio Edison Co. OECO 101/6-303 Software	Intangible Plant	\$ 1,451,142	\$ 2,031,478	\$ (580,336)	14.29%	\$ -
Total			\$ 109,750,479	\$ 89,727,742	\$ 20,022,737		\$ 5,530,739
TECO	Toledo Edison Co. TECO 101/6-303 2002 Software	Intangible Plant	\$ 1,708,412	\$ 1,708,412	\$ -	14.29%	\$ -
TECO	Toledo Edison Co. TECO 101/6-303 2003 Software	Intangible Plant	\$ 7,478,386	\$ 7,478,386	\$ -	14.29%	\$ -
TECO	Toledo Edison Co. TECO 101/6-303 2004 Software	Intangible Plant	\$ 862,457	\$ 862,457	\$ -	14.29%	\$ -
TECO	Toledo Edison Co. TECO 101/6-303 2005 Software	Intangible Plant	\$ 699,602	\$ 699,602	\$ -	14.29%	\$ -
TECO	Toledo Edison Co. TECO 101/6-303 2006 Software	Intangible Plant	\$ 834,729	\$ 834,729	\$ -	14.29%	\$ -
TECO	Toledo Edison Co. TECO 101/6-303 2007 Software	Intangible Plant	\$ 3,183,778	\$ 3,183,778	\$ -	14.29%	\$ -
TECO	Toledo Edison Co. TECO 101/6-303 2008 Software	Intangible Plant	\$ 578,266	\$ 578,266	\$ -	14.29%	\$ -
TECO	Toledo Edison Co. TECO 101/6-303 2009 Software	Intangible Plant	\$ 1,880,789	\$ 1,880,789	\$ -	14.29%	\$ -
TECO	Toledo Edison Co. TECO 101/6-303 2010 Software	Intangible Plant	\$ 1,420,438	\$ 1,420,438	\$ -	14.29%	\$ -
TECO	Toledo Edison Co. TECO 101/6-303 2011 Software	Intangible Plant	\$ 2,222,247	\$ 2,222,247	\$ -	14.29%	\$ -
TECO	Toledo Edison Co. TECO 101/6-303 2012 Software	Intangible Plant	\$ 495,645	\$ 495,645	\$ -	14.29%	\$ -
TECO	Toledo Edison Co. TECO 101/6-303 2013 Software	Intangible Plant	\$ 1,238,285	\$ 1,238,285	\$ -	14.29%	\$ -
TECO	Toledo Edison Co. TECO 101/6-303 2014 Software	Intangible Plant	\$ 1,981,052	\$ 1,981,052	\$ -	14.29%	\$ -
TECO	Toledo Edison Co. TECO 101/6-303 2015 Software	Intangible Plant	\$ 1,614,847	\$ 1,395,897	\$ 219,050	14.29%	\$ 219,050
TECO	Toledo Edison Co. TECO 101/6-303 2016 Software	Intangible Plant	\$ 1,925,691	\$ 1,567,694	\$ 357,997	14.29%	\$ 275,181
TECO	Toledo Edison Co. TECO 101/6-303 2017 Software	Intangible Plant	\$ 787,206	\$ 568,888	\$ 218,318	14.29%	\$ 112,492
TECO	Toledo Edison Co. TECO 101/6-303 2018 Software	Intangible Plant	\$ 1,023,580	\$ 584,610	\$ 438,970	14.29%	\$ 146,270
TECO	Toledo Edison Co. TECO 101/6-303 2019 Software	Intangible Plant	\$ 2,272,338	\$ 626,258	\$ 1,646,079	14.29%	\$ 324,717
TECO	Toledo Edison Co. TECO 101/6-303 2020 Software	Intangible Plant	\$ 2,657,934	\$ 344,046	\$ 2,313,888	14.29%	\$ 379,819
TECO	Toledo Edison Co. TECO 101/6-303 2021 Software	Intangible Plant	\$ 413,208	\$ 23,150	\$ 390,057	14.29%	\$ 59,047
TECO	Toledo Edison Co. TECO 101/6-303 FAS109 Distribution	Intangible Plant	\$ 240,086	\$ 240,086	\$ -	3.10%	\$ -
TECO	Toledo Edison Co. TECO 101/6-303 FAS109 Transmission	Intangible Plant	\$ 54,210	\$ 54,210	\$ -	2.37%	\$ -
TECO	Toledo Edison Co. TECO 101/6-303 Software	Intangible Plant	\$ (187,877)	\$ 972,311	\$ (1,160,188)	14.29%	\$ -
Total			\$ 35,384,408	\$ 30,960,236	\$ 4,424,171		\$ 1,516,576

NOTES

(D) - (F) Source: Actual 8/31/2021 balances, adjusted to remove the cumulative pre-2007 impact of a change in pension accounting and incorporate recommendations from the Rider DCR audit reports filed for 2013-2021

(G) Source: Case No. 07-551-EL-AIR

(H) Accrual rate only applies to the (non-land) gross plant of those accounts that are not fully amortized.

**Rider DCR
 Estimated Distribution Rate Base Additions as of 11/30/2021
 Revenue Requirement Calculation**

(\$ millions)

* 5/31/2007 balances refer to the jurisdictional balances approved in Case 07-551-EL-AIR. Source: PUCO Staff workpapers supporting the PUCO Opinion & Order

	(A)	(B)	(C) = (B) - (A)	(D)	
Gross Plant	5/31/2007*	11/30/2021	Incremental	Source of Column (B)	
(1) CEI	1,927.1	3,462.7	1,535.6	Sch B2.1 (Estimate) Line 45	
(2) OE	2,074.0	3,944.0	1,870.0	Sch B2.1 (Estimate) Line 47	
(3) TE	771.5	1,325.7	554.2	Sch B2.1 (Estimate) Line 44	
(4) Total	4,772.5	8,732.4	3,959.9	Sum: [(1) through (3)]	
Accumulated Reserve					
(5) CEI	(773.0)	(1,602.8)	(829.8)	-Sch B3 (Estimate) Line 46	
(6) OE	(803.0)	(1,676.8)	(873.8)	-Sch B3 (Estimate) Line 48	
(7) TE	(376.8)	(730.9)	(354.2)	-Sch B3 (Estimate) Line 45	
(8) Total	(1,952.8)	(4,010.6)	(2,057.7)	Sum: [(5) through (7)]	
Net Plant In Service					
(9) CEI	1,154.0	1,859.8	705.8	(1) + (5)	
(10) OE	1,271.0	2,267.2	996.2	(2) + (6)	
(11) TE	394.7	594.8	200.1	(3) + (7)	
(12) Total	2,819.7	4,721.8	1,902.1	Sum: [(9) through (11)]	
ADIT					
(13) CEI	(246.4)	(451.8)	(205.4)	- ADIT Balances (Estimate) Line 3	
(14) OE	(197.1)	(549.3)	(352.3)	- ADIT Balances (Estimate) Line 3	
(15) TE	(10.3)	(142.9)	(132.6)	- ADIT Balances (Estimate) Line 3	
(16) Total	(453.8)	(1,144.0)	(690.3)	Sum: [(13) through (15)]	
Rate Base					
(17) CEI	907.7	1,408.1	500.4	(9) + (13)	
(18) OE	1,073.9	1,717.9	644.0	(10) + (14)	
(19) TE	384.4	451.8	67.4	(11) + (15)	
(20) Total	2,366.0	3,577.8	1,211.8	Sum: [(17) through (19)]	
Depreciation Exp					
(21) CEI	60.0	111.2	51.2	Sch B-3.2 (Estimate) Line 46	
(22) OE	62.0	116.8	54.8	Sch B-3.2 (Estimate) Line 48	
(23) TE	24.5	42.6	18.1	Sch B-3.2 (Estimate) Line 45	
(24) Total	146.5	270.6	124.0	Sum: [(21) through (23)]	
Property Tax Exp					
(25) CEI	65.0	126.5	61.5	Sch C-3.10a (Estimate) Line 4	
(26) OE	57.4	104.5	47.1	Sch C-3.10a (Estimate) Line 4	
(27) TE	20.1	35.0	14.9	Sch C-3.10a (Estimate) Line 4	
(28) Total	142.4	265.9	123.5	Sum: [(25) through (27)]	
Revenue Requirement					
(29) CEI	Rate Base	Return 8.48%	Deprec	Prop Tax	Rev. Req.
(30) OE	500.4	42.4	51.2	61.5	155.1
(31) TE	644.0	54.6	54.8	47.1	156.5
(32) Total	1,211.8	102.8	124.0	123.5	350.3

Capital Structure & Returns				
	% mix	rate	wtd rate	
(33) Debt	51%	6.54%	3.3%	
(34) Equity	49%	10.50%	5.1%	
(35) Total			8.48%	

	(a)	(b)	(c)	(d)	(e)	(f)
Revenue Requirement with Tax	Equity Return	Tax Rate	Income Tax	CAT 0.26%	Taxes	Rev. Req. + Tax
(36) CEI	25.7	22.6%	7.5	0.4	7.9	163.0
(37) OE	33.1	22.2%	9.5	0.4	9.9	166.4
(38) TE	3.5	22.3%	1.0	0.1	1.1	39.8
(39) Total	62.3		18.0	1.0	18.9	369.2

(a) = Weighted Cost of Equity x Rate Base
 (b) = Current composite income tax rates
 (c) = (a) x (1 / (1-(b)) - 1)
 (d) = (Rev. Req. + (c)) x (1/(1-.26%) - 1)
 (e) = (c) + (d)
 (f) = (e) + Rev. Req. from Lines 29-31

The Toledo Edison Company: 21-1024-EL-RDR
11/30/2021 Estimated Plant in Service by Accounts and Subaccounts

Schedule B-2.1 (Estimate)
Page 1 of 4

NOTE: Column A contains estimated plant in service balances as of 11/30/2021 from the forecast as of Sept 2021, adjusted to reflect current assumptions, incorporate recommendations from the Rider DCR Audit Reports filed in 2013-2021, to remove all balances associated with Grid Mod I as approved by the Commission in Case No. 16-481-EL-UNC, et. al, and to remove the cumulative pre-2007 impact of a change in pension accounting. Column B shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column D are provided on the "Summary of Exclusions per Case No. 14-1297-EL-SSO: Estimated 11/30/2021 Plant in Service Balances" workpaper.

Line No.	Account No.	Account Title	Total Company (A)	Allocation % (B)	Allocated Total (C) = (A) * (B)	Adjustments (D)	Adjusted Jurisdiction (E) = (C) + (D)
<u>TRANSMISSION PLANT</u>							
1	350	Land & Land Rights	\$ 17,347,852	100%	\$ 17,347,852	\$ (15,628,438)	\$ 1,719,414
2	352	Structures & Improvements	\$ 211,929	100%	\$ 211,929		\$ 211,929
3	353	Station Equipment	\$ 14,226,259	100%	\$ 14,226,259		\$ 14,226,259
4	354	Towers & Fixtures	\$ 28,502	100%	\$ 28,502		\$ 28,502
5	355	Poles & Fixtures	\$ 3,588,442	100%	\$ 3,588,442		\$ 3,588,442
6	356	Overhead Conductors & Devices	\$ 5,586,108	100%	\$ 5,586,108	(\$321)	\$ 5,585,787
7	357	Underground Conduit	\$ 372,576	100%	\$ 372,576		\$ 372,576
8	358	Underground Conductors & Devices	\$ 385,693	100%	\$ 385,693		\$ 385,693
9	359	Roads & Trails	\$ -	100%	\$ -		\$ -
10		Total Transmission Plant	\$ 41,747,361	100%	\$ 41,747,361	\$ (15,628,759)	\$ 26,118,602

The Toledo Edison Company: 21-1024-EL-RDR
11/30/2021 Estimated Plant in Service by Accounts and Subaccounts

Schedule B-2.1 (Estimate)
Page 2 of 4

NOTE: Column A contains estimated plant in service balances as of 11/30/2021 from the forecast as of Sept 2021, adjusted to reflect current assumptions, incorporate recommendations from the Rider DCR Audit Reports filed in 2013-2021, to remove all balances associated with Grid Mod I as approved by the Commission in Case No. 16-481-EL-UNC, et. al, and to remove the cumulative pre-2007 impact of a change in pension accounting. Column B shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column D are provided on the "Summary of Exclusions per Case No. 14-1297-EL-SSO: Estimated 11/30/2021 Plant in Service Balances" workpaper.

Line No.	Account No.	Account Title	Total Company (A)	Allocation % (B)	Allocated Total (C) = (A) * (B)	Adjustments (D)	Adjusted Jurisdiction (E) = (C) + (D)
<u>DISTRIBUTION PLANT</u>							
11	360	Land & Land Rights	\$ 5,000,254	100%	\$ 5,000,254		\$ 5,000,254
12	361	Structures & Improvements	\$ 6,564,689	100%	\$ 6,564,689		\$ 6,564,689
13	362	Station Equipment	\$ 109,301,031	100%	\$ 109,301,031		\$ 109,301,031
14	364	Poles, Towers & Fixtures	\$ 202,684,933	100%	\$ 202,684,933	\$ (189,935)	\$ 202,494,998
15	365	Overhead Conductors & Devices	\$ 246,397,681	100%	\$ 246,397,681	\$ (8,965,194)	\$ 237,432,488
16	366	Underground Conduit	\$ 14,683,287	100%	\$ 14,683,287		\$ 14,683,287
17	367	Underground Conductors & Devices	\$ 173,927,391	100%	\$ 173,927,391	\$ (14,956)	\$ 173,912,435
18	368	Line Transformers	\$ 172,577,682	100%	\$ 172,577,682	\$ (21,174)	\$ 172,556,508
19	369	Services	\$ 69,183,991	100%	\$ 69,183,991	\$ 188	\$ 69,184,179
20	370	Meters	\$ 58,159,569	100%	\$ 58,159,569		\$ 58,159,569
21	371	Installation on Customer Premises	\$ 6,727,597	100%	\$ 6,727,597	\$ (490)	\$ 6,727,108
22	373	Street Lighting & Signal Systems	\$ 64,604,547	100%	\$ 64,604,547	\$ (4,074,513)	\$ 60,530,034
23	374	Asset Retirement Costs for Distribution Plant	\$ 7,901	100%	\$ 7,901		\$ 7,901
24		Total Distribution Plant	\$ 1,129,820,553	100%	\$ 1,129,820,553	\$ (13,266,073)	\$ 1,116,554,480

The Toledo Edison Company: 21-1024-EL-RDR
 11/30/2021 Estimated Plant in Service by Accounts and Subaccounts

Schedule B-2.1 (Estimate)
 Page 3 of 4

NOTE: Column A contains estimated plant in service balances as of 11/30/2021 from the forecast as of Sept 2021, adjusted to reflect current assumptions, incorporate recommendations from the Rider DCR Audit Reports filed in 2013-2021, to remove all balances associated with Grid Mod I as approved by the Commission in Case No. 16-481-EL-UNC, et. al, and to remove the cumulative pre-2007 impact of a change in pension accounting. Column B shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column D are provided on the "Summary of Exclusions per Case No. 14-1297-EL-SSO: Estimated 11/30/2021 Plant in Service Balances" workpaper.

Line No.	Account No.	Account Title	Total Company (A)	Allocation % (B)	Allocated Total (C) = (A) * (B)	Adjustments (D)	Adjusted Jurisdiction (E) = (C) + (D)
<u>GENERAL PLANT</u>							
25	389	Land & Land Rights	\$ 544,033	100%	\$ 544,033		\$ 544,033
26	390	Structures & Improvements	\$ 34,380,340	100%	\$ 34,380,340		\$ 34,380,340
27	391.1	Office Furniture & Equipment	\$ 1,688,259	100%	\$ 1,688,259		\$ 1,688,259
28	391.2	Data Processing Equipment	\$ 11,673,136	100%	\$ 11,673,136		\$ 11,673,136
29	392	Transportation Equipment	\$ 2,201,200	100%	\$ 2,201,200		\$ 2,201,200
30	393	Stores Equipment	\$ 467,563	100%	\$ 467,563		\$ 467,563
31	394	Tools, Shop & Garage Equipment	\$ 6,596,711	100%	\$ 6,596,711		\$ 6,596,711
32	395	Laboratory Equipment	\$ 1,307,511	100%	\$ 1,307,511		\$ 1,307,511
33	396	Power Operated Equipment	\$ 904,891	100%	\$ 904,891		\$ 904,891
34	397	Communication Equipment	\$ 17,898,989	100%	\$ 17,898,989		\$ 17,898,989
35	398	Miscellaneous Equipment	\$ 356,741	100%	\$ 356,741		\$ 356,741
36	399.1	Asset Retirement Costs for General Plant	\$ 158,513	100%	\$ 158,513		\$ 158,513
37		Total General Plant	\$ 78,177,887	100%	\$ 78,177,887	\$ -	\$ 78,177,887

The Toledo Edison Company: 21-1024-EL-RDR
11/30/2021 Estimated Plant in Service by Accounts and Subaccounts

Schedule B-2.1 (Estimate)
Page 4 of 4

NOTE: Column A contains estimated plant in service balances as of 11/30/2021 from the forecast as of Sept 2021, adjusted to reflect current assumptions, incorporate recommendations from the Rider DCR Audit Reports filed in 2013-2021, to remove all balances associated with Grid Mod I as approved by the Commission in Case No. 16-481-EL-UNC, et. al, and to remove the cumulative pre-2007 impact of a change in pension accounting. Column B shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column D are provided on the "Summary of Exclusions per Case No. 14-1297-EL-SSO: Estimated 11/30/2021 Plant in Service Balances" workpaper.

Line No.	Account No.	Account Title	Total Company (A)	Allocation % (B)	Allocated Total (C) = (A) * (B)	Adjustments (D)	Adjusted Jurisdiction (E) = (C) + (D)
<u>OTHER PLANT</u>							
38	303	Intangible Software	\$ 35,851,978	100%	\$ 35,851,978		\$ 35,851,978
39	303	Intangible FAS 109 Transmission	\$ 54,210	100%	\$ 54,210		\$ 54,210
40	303	Intangible FAS 109 Distribution	\$ 240,086	100%	\$ 240,086		\$ 240,086
41		Total Other Plant	\$ 36,146,274		\$ 36,146,274	\$ -	\$ 36,146,274
42		Company Total Plant Balance	\$ 1,285,892,074	100%	\$ 1,285,892,074	\$ (28,894,832)	\$ 1,256,997,242
43		Service Company Plant Allocated*					\$ 68,709,273
44		Grand Total Plant (42 + 43)					\$ 1,325,706,515

* Source: Line 2 of the "Service Company Allocations to the Ohio Operating Companies (Estimate)" workpaper.

The Toledo Edison Company: 21-1024-EL-RDR
 11/30/2021 Estimated Reserve for Accumulated Depreciation by Accounts and Subaccounts

Schedule B-3 (Estimate)

Page 1 of 4

NOTE: Column B contains estimated reserve for accumulated depreciation balances as of 11/30/2021 from the forecast as of Sept 2021, adjusted to reflect current assumptions, incorporate applicable adjustments associated with recommendations from the Rider DCR Audit Reports filed in 2013-2021, to remove all balances associated with Grid Mod I as approved by the Commission in Case No. 16-481-EL-UNC, et. al. and to remove the cumulative pre-2007 impact of a change in pension accounting. Column C shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column E are provided on the "Summary of Exclusions per Case No. 14-1297-EL-SSO: Estimated 11/30/2021 Plant in Service Balances" workpaper.

Line No.	Account No.	Account Title	Total Company Plant Investment Sch B2.1 (Estimate) Column E (A)	Reserve Balances			
				Total Company (B)	Allocation % (C)	Allocated Total (D) = (B) * (C)	Adjustments (E)
<u>TRANSMISSION PLANT</u>							
1	350	Land & Land Rights	\$ 1,719,414	\$ -	100%	\$ -	\$ -
2	352	Structures & Improvements	\$ 211,929	\$ 228,381	100%	\$ 228,381	\$ 228,381
3	353	Station Equipment	\$ 14,226,259	\$ 4,886,475	100%	\$ 4,886,475	\$ 4,886,475
4	354	Towers & Fixtures	\$ 28,502	\$ 40,530	100%	\$ 40,530	\$ 40,530
5	355	Poles & Fixtures	\$ 3,588,442	\$ 3,519,512	100%	\$ 3,519,512	\$ 3,519,512
6	356	Overhead Conductors & Devices	\$ 5,585,787	\$ 4,009,002	100%	\$ 4,009,002	\$ (4) 4,008,998
7	357	Underground Conduit	\$ 372,576	\$ 220,987	100%	\$ 220,987	\$ 220,987
8	358	Underground Conductors & Devices	\$ 385,693	\$ 243,139	100%	\$ 243,139	\$ 243,139
9	359	Roads & Trails	\$ -	\$ -	100%	\$ -	\$ -
10		Total Transmission Plant	\$ 26,118,602	\$ 13,148,026	100%	\$ 13,148,026	\$ (\$4) 13,148,022

The Toledo Edison Company: 21-1024-EL-RDR
 11/30/2021 Estimated Reserve for Accumulated Depreciation by Accounts and Subaccounts

Schedule B-3 (Estimate)

Page 2 of 4

NOTE: Column B contains estimated reserve for accumulated depreciation balances as of 11/30/2021 from the forecast as of Sept 2021, adjusted to reflect current assumptions, incorporate applicable adjustments associated with recommendations from the Rider DCR Audit Reports filed in 2013-2021, to remove all balances associated with Grid Mod I as approved by the Commission in Case No. 16-481-EL-UNC, et. al. and to remove the cumulative pre-2007 impact of a change in pension accounting. Column C shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column E are provided on the "Summary of Exclusions per Case No. 14-1297-EL-SSO: Estimated 11/30/2021 Plant in Service Balances" workpaper.

Line No.	Account No.	Account Title	Total Company Plant Investment Sch B2.1 (Estimate) Column E (A)	Reserve Balances				Adjusted Jurisdiction (F) = (D) + (E)
				Total Company (B)	Allocation % (C)	Allocated Total (D) = (B) * (C)	Adjustments (E)	
<u>DISTRIBUTION PLANT</u>								
11	360	Land & Land Rights	\$ 5,000,254	\$ (4,420)	100%	\$ (4,420)	\$	\$ (4,420)
12	361	Structures & Improvements	\$ 6,564,689	\$ 3,051,059	100%	\$ 3,051,059	\$	\$ 3,051,059
13	362	Station Equipment	\$ 109,301,031	\$ 45,412,891	100%	\$ 45,412,891	\$	\$ 45,412,891
14	364	Poles, Towers & Fixtures	\$ 202,494,998	\$ 143,354,430	100%	\$ 143,354,430	\$ (8,216)	\$ 143,346,214
15	365	Overhead Conductors & Devices	\$ 237,432,488	\$ 113,523,779	100%	\$ 113,523,779	\$ (979,643)	\$ 112,544,136
16	366	Underground Conduit	\$ 14,683,287	\$ 9,272,435	100%	\$ 9,272,435	\$	\$ 9,272,435
17	367	Underground Conductors & Devices	\$ 173,912,435	\$ 61,058,850	100%	\$ 61,058,850	\$ (870)	\$ 61,057,980
18	368	Line Transformers	\$ 172,556,508	\$ 78,134,930	100%	\$ 78,134,930	\$ (491)	\$ 78,134,440
19	369	Services	\$ 69,184,179	\$ 75,392,518	100%	\$ 75,392,518	\$ 0	\$ 75,392,518
20	370	Meters	\$ 58,159,569	\$ 35,680,675	100%	\$ 35,680,675	\$	\$ 35,680,675
21	371	Installation on Customer Premises	\$ 6,727,108	\$ 5,266,045	100%	\$ 5,266,045	\$ (12)	\$ 5,266,032
22	373	Street Lighting & Signal Systems	\$ 60,530,034	\$ 42,400,161	100%	\$ 42,400,161	\$ (204,435)	\$ 42,195,727
23	374	Asset Retirement Costs for Distribution Plant	\$ 7,901	\$ 6,315	100%	\$ 6,315	\$	\$ 6,315
24		Total Distribution Plant	\$ 1,116,554,480	\$ 612,549,669	100%	\$ 612,549,669	\$ (1,193,666)	\$ 611,356,003

The Toledo Edison Company: 21-1024-EL-RDR
 11/30/2021 Estimated Reserve for Accumulated Depreciation by Accounts and Subaccounts

Schedule B-3 (Estimate)

Page 3 of 4

NOTE: Column B contains estimated reserve for accumulated depreciation balances as of 11/30/2021 from the forecast as of Sept 2021, adjusted to reflect current assumptions, incorporate applicable adjustments associated with recommendations from the Rider DCR Audit Reports filed in 2013-2021, to remove all balances associated with Grid Mod I as approved by the Commission in Case No. 16-481-EL-UNC, et. al. and to remove the cumulative pre-2007 impact of a change in pension accounting. Column C shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column E are provided on the "Summary of Exclusions per Case No. 14-1297-EL-SSO: Estimated 11/30/2021 Plant in Service Balances" workpaper.

Line No.	Account No.	Account Title	Total Company Plant Investment		Reserve Balances			
			Sch B2.1 (Estimate)	Column E	Total Company	Allocation %	Allocated Total	Adjustments
			(A)	(B)	(C)	(D) = (B) * (C)	(E)	(F) = (D) + (E)
<u>GENERAL PLANT</u>								
25	389	Land & Land Rights	\$ 544,033	\$ -	100%	\$ -	\$ -	\$ -
26	390	Structures & Improvements	\$ 34,380,340	\$ 11,975,220	100%	\$ 11,975,220	\$ -	\$ 11,975,220
27	391.1	Office Furniture & Equipment	\$ 1,688,259	\$ 1,556,046	100%	\$ 1,556,046	\$ -	\$ 1,556,046
28	391.2	Data Processing Equipment	\$ 11,673,136	\$ 10,213,405	100%	\$ 10,213,405	\$ -	\$ 10,213,405
29	392	Transportation Equipment	\$ 2,201,200	\$ 1,804,793	100%	\$ 1,804,793	\$ -	\$ 1,804,793
30	393	Stores Equipment	\$ 467,563	\$ 348,615	100%	\$ 348,615	\$ -	\$ 348,615
31	394	Tools, Shop & Garage Equipment	\$ 6,596,711	\$ 2,502,708	100%	\$ 2,502,708	\$ -	\$ 2,502,708
32	395	Laboratory Equipment	\$ 1,307,511	\$ 959,459	100%	\$ 959,459	\$ -	\$ 959,459
33	396	Power Operated Equipment	\$ 904,891	\$ 881,084	100%	\$ 881,084	\$ -	\$ 881,084
34	397	Communication Equipment	\$ 17,898,989	\$ 14,412,958	100%	\$ 14,412,958	\$ -	\$ 14,412,958
35	398	Miscellaneous Equipment	\$ 356,741	\$ 173,770	100%	\$ 173,770	\$ -	\$ 173,770
36	399.1	Asset Retirement Costs for General Plant	\$ 158,513	\$ 108,900	100%	\$ 108,900	\$ -	\$ 108,900
37		Total General Plant	\$ 78,177,887	\$ 44,936,958	100%	\$ 44,936,958	\$0	\$ 44,936,958

The Toledo Edison Company: 21-1024-EL-RDR
11/30/2021 Estimated Reserve for Accumulated Depreciation by Accounts and Subaccounts

Schedule B-3 (Estimate)

Page 4 of 4

NOTE: Column B contains estimated reserve for accumulated depreciation balances as of 11/30/2021 from the forecast as of Sept 2021, adjusted to reflect current assumptions, incorporate applicable adjustments associated with recommendations from the Rider DCR Audit Reports filed in 2013-2021, to remove all balances associated with Grid Mod I as approved by the Commission in Case No. 16-481-EL-UNC, et. al. and to remove the cumulative pre-2007 impact of a change in pension accounting. Column C shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column E are provided on the "Summary of Exclusions per Case No. 14-1297-EL-SSO: Estimated 11/30/2021 Plant in Service Balances" workpaper.

Line No.	Account No.	Account Title	Total Company Plant Investment Sch B2.1 (Estimate) Column E (A)	Reserve Balances			
				Total Company (B)	Allocation % (C)	Allocated Total (D) = (B) * (C)	Adjustments (E)
<u>OTHER PLANT</u>							
38	303	Intangible Software	\$ 35,851,978	\$ 31,046,646	100%	\$ 31,046,646	\$ 31,046,646
39	303	Intangible FAS 109 Transmission	\$ 54,210	\$ 54,210	100%	\$ 54,210	\$ 54,210
40	303	Intangible FAS 109 Distribution	\$ 240,086	\$ 240,084	100%	\$ 240,084	\$ 240,084
41		Total Other Plant	\$ 36,146,274	\$ 31,340,940		\$ 31,340,940	\$ 31,340,940
42		Removal Work in Progress (RWIP)		\$ (11,351,196)	100%	\$ (11,351,196)	\$ (11,351,196)
43		Company Total Plant (Reserve)	<u>\$ 1,256,997,242</u>	<u>\$ 690,624,397</u>	100%	<u>\$ 690,624,397</u>	<u>\$ (1,193,669)</u>
44		Service Company Reserve Allocated*					\$ 41,502,501
45		Grand Total Plant (Reserve) (43 + 44)					<u>\$ 730,933,228</u>

* Source: Line 3 of the "Service Company Allocations to the Ohio Operating Companies (Estimate)" workpaper.

The Cleveland Electric Illuminating Company: 21-1023-EL-RDR
 Ohio Edison Company: 21-1022-EL-RDR
 The Toledo Edison Company: 21-1024-EL-RDR

FirstEnergy Companies
 ADIT Balances (281 & 282 Property Accounts) - Estimate

	<u>CEI</u>	<u>OE</u>	<u>TE</u>	<u>SC</u>
(1) Ending Bal. 11/30/2021*	270,923,354	348,790,350	86,482,782	18,450,786
(2) Service Company Allocated ADIT**	\$ 2,621,857	\$ 3,177,225	\$ 1,398,570	
(3) Normalized Property EDIT***	\$ 138,603,679	\$ 148,975,974	\$ 42,541,350	<u>Total</u> 330,121,003
(4) NonNormalized Property EDIT****	\$ 39,616,792	\$ 48,376,416	\$ 12,523,963	\$ 100,517,171
(5) Grand Total ADIT Balance*****	<u>\$ 451,765,682</u>	<u>\$ 549,319,965</u>	<u>\$ 142,946,664</u>	

*Source: Estimated 11/30/2021 ADIT balances from the forecast as of Sept 2021.

** Line 4 of the "Service Company Allocations to the Ohio Operating Companies (Estimate)" workpaper.

***Source: 12/31/2017 balances.

****Source: 11/30/2021 balances.

***** Calculation : Sum(Line 1 - Line 4)

The Toledo Edison Company: 21-1024-EL-RDR
Annual Depreciation Expense on Estimated Plant Balances as of November 30, 2021

Schedule B-3.2 (Estimate)
Page 1 of 4

NOTE: Column F is from Case No. 07-551-EL-AIR.

Line No. (A)	Account No. (B)	Account Title (C)	Adjusted Jurisdiction		Current Accrual Rate (F)	Calculated Depr. Expense (G=DxF)
			Plant Investment Sch. B-2.1 (Estimate) (D)	Reserve Balance Sch. B-3 (Estimate) (E)		
<u>TRANSMISSION PLANT</u>						
1	350	Land & Land Rights	\$ 1,719,414	\$ -	0.00%	\$ -
2	352	Structures & Improvements	\$ 211,929	\$ 228,381	2.50%	\$ 5,298
3	353	Station Equipment	\$ 14,226,259	\$ 4,886,475	1.80%	\$ 256,073
4	354	Towers & Fixtures	\$ 28,502	\$ 40,530	1.85%	\$ 527
5	355	Poles & Fixtures	\$ 3,588,442	\$ 3,519,512	3.75%	\$ 134,567
6	356	Overhead Conductors & Devices	\$ 5,585,787	\$ 4,008,998	2.67%	\$ 149,141
7	357	Underground Conduit	\$ 372,576	\$ 220,987	2.00%	\$ 7,452
8	358	Underground Conductors & Devices	\$ 385,693	\$ 243,139	2.86%	\$ 11,031
9	359	Roads & Trails	\$ -	\$ -		\$ -
10		Total Transmission	\$ 26,118,602	\$ 13,148,022		\$ 564,089

The Toledo Edison Company: 21-1024-EL-RDR
Annual Depreciation Expense on Estimated Plant Balances as of November 30, 2021

Schedule B-3.2 (Estimate)
Page 2 of 4

NOTE: Column F is from Case No. 07-551-EL-AIR.

Line No. (A)	Account No. (B)	Account Title (C)	Adjusted Jurisdiction		Current Accrual Rate (F)	Calculated Depr. Expense (G=DxF)
			Plant Investment Sch. B-2.1 (Estimate) (D)	Reserve Balance Sch. B-3 (Estimate) (E)		
<u>DISTRIBUTION PLANT</u>						
11	360	Land & Land Rights	\$ 5,000,254	\$ (4,420)	0.00%	\$ -
12	361	Structures & Improvements	\$ 6,564,689	\$ 3,051,059	2.50%	\$ 164,117
13	362	Station Equipment	\$ 109,301,031	\$ 45,412,891	2.25%	\$ 2,459,273
14	364	Poles, Towers & Fixtures	\$ 202,494,998	\$ 143,346,214	3.78%	\$ 7,654,311
15	365	Overhead Conductors & Devices	\$ 237,432,488	\$ 112,544,136	3.75%	\$ 8,903,718
16	366	Underground Conduit	\$ 14,683,287	\$ 9,272,435	2.08%	\$ 305,412
17	367	Underground Conductors & Devices	\$ 173,912,435	\$ 61,057,980	2.20%	\$ 3,826,074
18	368	Line Transformers	\$ 172,556,508	\$ 78,134,440	2.62%	\$ 4,520,981
19	369	Services	\$ 69,184,179	\$ 75,392,518	3.17%	\$ 2,193,138
20	370	Meters	\$ 58,159,569	\$ 35,680,675	3.43%	\$ 1,994,873
21	371	Installation on Customer Premises	\$ 6,727,108	\$ 5,266,032	4.00%	\$ 269,084
22	373	Street Lighting & Signal Systems	\$ 60,530,034	\$ 42,195,727	3.93%	\$ 2,378,830
23	374	Asset Retirement Costs for Distribution Plant	\$ 7,901	\$ 6,315	0.00%	\$ -
24		Total Distribution	\$ 1,116,554,480	\$ 611,356,003		\$ 34,669,811

The Toledo Edison Company: 21-1024-EL-RDR
Annual Depreciation Expense on Estimated Plant Balances as of November 30, 2021

Schedule B-3.2 (Estimate)
Page 3 of 4

NOTE: Column F is from Case No. 07-551-EL-AIR.

Line No. (A)	Account No. (B)	Account Title (C)	Adjusted Jurisdiction		Current Accrual Rate (F)	Calculated Depr. Expense (G=DxF)
			Plant Investment Sch. B-2.1 (Estimate) (D)	Reserve Balance Sch. B-3 (Estimate) (E)		
<u>GENERAL PLANT</u>						
25	389	Land & Land Rights	\$ 544,033	\$ -	0.00%	\$ -
26	390	Structures & Improvements	\$ 34,380,340	\$ 11,975,220	2.20%	\$ 756,367
27	391.1	Office Furniture & Equipment	\$ 1,688,259	\$ 1,556,046	3.80%	\$ 64,154
28	391.2	Data Processing Equipment	\$ 11,673,136	\$ 10,213,405	9.50%	\$ 1,108,948
29	392	Transportation Equipment	\$ 2,201,200	\$ 1,804,793	6.92%	\$ 152,323
30	393	Stores Equipment	\$ 467,563	\$ 348,615	3.13%	\$ 14,635
31	394	Tools, Shop & Garage Equipment	\$ 6,596,711	\$ 2,502,708	3.33%	\$ 219,670
32	395	Laboratory Equipment	\$ 1,307,511	\$ 959,459	2.86%	\$ 37,395
33	396	Power Operated Equipment	\$ 904,891	\$ 881,084	5.28%	\$ 47,778
34	397	Communication Equipment	\$ 17,898,989	\$ 14,412,958	5.88%	\$ 1,052,461
35	398	Miscellaneous Equipment	\$ 356,741	\$ 173,770	3.33%	\$ 11,879
36	399.1	Asset Retirement Costs for General Plant	\$ 158,513	\$ 108,900	0.00%	\$ -
37		Total General	\$ 78,177,887	\$ 44,936,958		\$ 3,465,610

The Toledo Edison Company: 21-1024-EL-RDR
Annual Depreciation Expense on Estimated Plant Balances as of November 30, 2021

Schedule B-3.2 (Estimate)
Page 4 of 4

NOTE: Column F is from Case No. 07-551-EL-AIR.

Line No. (A)	Account No. (B)	Account Title (C)	Adjusted Jurisdiction		Current Accrual Rate (F)	Calculated Depr. Expense (G=DxF)
			Plant Investment Sch. B-2.1 (Estimate) (D)	Reserve Balance Sch. B-3 (Estimate) (E)		
<u>OTHER PLANT</u>						
38	303	Intangible Software	\$ 35,851,978	\$ 31,046,646	14.29%	*
39	303	Intangible FAS 109 Transmission	\$ 54,210	\$ 54,210	2.37%	*
40	303	Intangible FAS 109 Distribution	\$ 240,086	\$ 240,084	3.10%	*
41		Total Other	\$ 36,146,274	\$ 31,340,940		\$ 1,450,594
42		Removal Work in Progress (RWIP)		(\$11,351,196)		
43		Total Company Depreciation	\$ 1,256,997,242	\$ 689,430,728		\$ 40,150,104
44		Incremental Depreciation Associated with Allocated Service Company Plant **	\$ 68,709,273	\$ 41,502,501		\$ 2,442,957
45		GRAND TOTAL (43 + 44)	\$ 1,325,706,515	\$ 730,933,228		\$ 42,593,061

* Please see the "Intangible Depreciation Expense Calculation: Estimated 11/30/2021 Balances" workpaper for more details behind the calculation of depreciation expense associated with Intangible Plant.

** Source: Line 6 of the "Service Company Allocations to the Ohio Operating Companies (Estimate)" workpaper.

The Toledo Edison Company: 21-1024-EL-RDR

Annual Property Tax Expense on Estimated Plant Balances as of November 30, 2021

Schedule C-3.10a (Estimate)
Page 1 of 1

Line No.	Description	Jurisdictional Amount
1	Personal Property Taxes - See Schedule C-3.10a1 (Estimate)	\$ 34,395,245
2	Real Property Taxes - See Schedule C-3.10a2 (Estimate)	\$ 542,839
3	Incremental Property Tax Associated with Allocated Service Company Plant *	<u>\$ 46,904</u>
4	Total Property Taxes (1 + 2 + 3)	<u><u>\$ 34,984,988</u></u>

* Source: Line 7 of the "Service Company Allocations to the Ohio Operating Companies (Estimate)" workpaper.

The Toledo Edison Company: 21-1024-EL-RDR

Annual Personal Property Tax Expense on Estimated Plant Balances as of November 30, 2021

Schedule C-3.10a1 (Estimate)
Page 1 of 1

Line No.	Description	Jurisdictional Amount		
		Transmission Plant	Distribution Plant	General Plant
1	Jurisdictional Plant in Service (a)	\$ 26,118,602	\$ 1,116,554,480	\$ 78,177,887
2	Jurisdictional Real Property (b)	\$ 1,931,343	\$ 11,564,943	\$ 34,924,372
3	Jurisdictional Personal Property (1 - 2)	\$ 24,187,259	\$ 1,104,989,537	\$ 43,253,514
4	Purchase Accounting Adjustment (f)	\$ (12,186,081)	\$ (430,491,291)	\$ -
5	Adjusted Jurisdictional Personal Property (3 + 4)	\$ 12,001,178	\$ 674,498,246	\$ 43,253,514
<u>Exclusions and Exemptions</u>				
6	Capitalized Asset Retirement Costs (a)	\$ -	\$ 7,901	\$ 158,513
7	Exempt Facilities (c)	\$ -	\$ -	\$ -
8	Real Property Classified as Personal Property (c)	\$ 67,597	\$ 62,398,685	\$ -
9	Licensed Motor Vehicles (c)	\$ -	\$ -	\$ -
10	Capitalized Interest (g)	\$ 1,047,702.84	\$ 6,691,022.60	\$ -
11	Total Exclusions and Exemptions (6 thru 10)	\$ 1,115,300	\$ 69,097,609	\$ 158,513
12	Net Cost of Taxable Personal Property (5 - 11)	\$ 10,885,878	\$ 605,400,638	\$ 43,095,001
13	True Value Percentage (c)	65.0680%	61.3940%	39.4610%
14	True Value of Taxable Personal Property (12 x 13)	\$ 7,083,223	\$ 371,679,667	\$ 17,005,718
15	Assessment Percentage (d)	85.00%	85.00%	24.00%
16	Assessment Value (14 x 15)	\$ 6,020,740	\$ 315,927,717	\$ 4,081,372
17	Personal Property Tax Rate (e)	9.6313000%	9.6313000%	9.6313000%
18	Personal Property Tax (16 x 17)	\$ 579,876	\$ 30,427,946	\$ 393,089
19	Purchase Accounting Adjustment (f)	\$ 77,528	\$ 2,482,042	\$ -
20	State Mandated Software Adjustment (c)	\$ -	\$ -	\$ 434,764
21	Total Personal Property Tax (18 + 19 + 20)			\$ 34,395,245

- (a) Schedule B-2.1 (Estimate)
- (b) Schedule B-2.1 (Estimate), Accounts 350, 352, 360, 361, 389, and 390
- (c) Source: TE's most recent Ohio Annual Property Tax Return Filing
- (d) Statutory Assessment for Personal Property
- (e) Estimated tax rate for Personal Property based on the most recent Ohio Annual Property Tax Return Filing
- (f) Adjustment made as a result of the merger between Ohio Edison and Centerior
- (g) Calculation: Line 5 x Percentage from the most recent Ohio Annual Property Tax Return Filing

Annual Real Property Tax Expense on Estimated Plant Balances as of November 30, 2021

Schedule C-3.10a2 (Estimate)
Page 1 of 1

Line No.	Description	Jurisdictional Amount		
		Transmission Plant	Distribution Plant	General Plant
1	Jurisdictional Real Property (a)	\$ 1,931,343	\$ 11,564,943	\$ 34,924,372
2	Real Property Tax Rate (b)	<u>1.121089%</u>	<u>1.121089%</u>	<u>1.121089%</u>
3	Real Property Tax (1 x 2)	\$ 21,652	\$ 129,653	\$ 391,533
4	Total Real Property Tax (Sum of 3)			<u>\$ 542,839</u>

(a) Schedule C-3.10a1 (Actual)

(b) Estimated tax rate for Real Estate based on the most recent Ohio Annual Property Tax Return Filing

Calculated as follows:

(1) Real Property Capitalized Cost	\$ 64,926,689	Book cost of real property used to compare to assessed
(2) Real Property Taxes Paid	<u>\$727,886</u>	value of real property to derive a true value percentage
(3) Real Property Tax Rate (Paid vs. Capital Costs)	<u>1.121089%</u>	Calculation: (2) / (1)

The Cleveland Electric Illuminating Company: 21-1023-EL-RDR
 Ohio Edison Company: 21-1022-EL-RDR
 The Toledo Edison Company: 21-1024-EL-RDR

**Summary of Exclusions per Case No. 14-1297-EL-SSO
 Estimated 11/30/2021 Plant in Service Balances**

General Adjustments

ATSI Land Lease Certain amounts (summarized below) in account 350 are associated with land leased to ATSI, FirstEnergy's transmission subsidiary. Consistent with Case No. 07-551-EL-AIR, these amounts are not jurisdictional to distribution related plant in service, and have been excluded accordingly for each operating company. There is no accumulated depreciation reserve associated with land.

FERC Account 350	CEI	OE	TE
Gross Plant	\$ 56,320,866	\$ 86,383,454	\$ 15,628,438
Reserve	\$ -	\$ -	\$ -

ESP IV Adjustments

Consistent with prior ESPs, "capital additions recovered through Riders LEX, EDR, and AMI will be identified and excluded from Rider DCR and the annual cap allowance" during ESP IV.

AMI - CEI Pilot Only CEI has an AMI project so this exclusion does not impact OE or TE. Source: Forecast as of Sept 2021, adjusted to reflect current assumptions. Exclusions related to Rider AMI are determined by specific depreciation groups in PowerPlant and WBS CE-004000

FERC Account	CEI	
	Gross	Reserve
303	\$ 1,023,808	\$ (427,058)
362	\$ 5,207,579	\$ 3,662,523
364	\$ 163,082	\$ 115,124
365	\$ 1,794,221	\$ 1,683,719
367	\$ 2,230	\$ (1,790)
368	\$ 171,766	\$ 158,111
370	\$ 17,035,092	\$ 13,700,862
397	\$ 3,279,089	\$ 2,890,974
Grand Total	\$ 28,676,868	\$ 21,781,884

Exclusions related to Rider AMI for work order activity associated with WBS CE-00400 that are included in Non-SGMI depreciation groups offset by DCR activity in SGMI depreciation groups

FERC Account	CEI	
	Gross	Reserve
303	\$ 572,411	\$ 779,603
352	\$ 105,640	\$ 19,469
353	\$ -	\$ -
355	\$ (814)	\$ (139)
356	\$ (447)	\$ (80)
358	\$ -	\$ -
361	\$ 478,108	\$ 93,823
362	\$ (545,377)	\$ (71,834)
364	\$ 45,783	\$ 37,780
365	\$ 846,893	\$ 216,065
367	\$ 12,551	\$ 470
368	\$ (424,041)	\$ (125,799)
369	\$ 734	\$ 105
370	\$ (286,389)	\$ (98,408)
373	\$ 13,036	\$ 4,382
390	\$ 195,895	\$ 7,969
391	\$ 3,974,798	\$ 3,261,119
397	\$ 2,134,141	\$ 1,148,913
Grand Total	\$ 7,122,913	\$ 5,273,437

AMI - Grid Mod I All plant in-service activity associated Grid Mod I is recorded in distinct funding projects that are separate from the plant in-service activity included in Rider DCR. As explained on Schedules B2.1 and B3, the starting balances used for Rider DCR already exclude all Grid Mod I activity, consistent with Case No. 16-481-EL-UNC, et. al.

LEX As implemented by the Companies, Rider LEX will recover deferred expenses associated with lost up-front line extension payments from 2009-2011. These deferred expenses are recorded as a regulatory asset, not as plant in service, on the Companies' books. Therefore, there is no adjustment to plant in service associated with Rider LEX.

EDR Exclusions related to Rider EDR(g) are determined by the WBS CE-000303.

FERC Account	CEI	
	Gross	Reserve
353	\$ 287	\$ (693)
356	\$ (1)	\$ 19
358	\$ (32,555)	\$ 3,076
360	\$ (11)	\$ -
362	\$ 14,937	\$ 1,540
364	\$ (41,192)	\$ (14,477)
365	\$ (19,816)	\$ (5,194)
366	\$ -	\$ 1,905
367	\$ 371,492	\$ 42,150
368	\$ (75,553)	\$ (10,371)
369	\$ (1,537)	\$ (289)
370	\$ (0)	\$ 1,357
371	\$ (6,159)	\$ (1,884)
373	\$ (2,721)	\$ (894)
390	\$ (0)	\$ 226
Grand Total	\$ 207,171	\$ 16,472

LED Exclusions related to the Experimental Company Owned LED Program

FERC Account	CEI		OE	TE	
	Gross	Reserve		Gross	Reserve
356	\$ 151	\$ 2	\$ -	\$ -	\$ -
364	\$ 189,436	\$ 6,791	\$ 7,636	\$ 199	\$ 189,935
365	\$ 42,867	\$ 1,383	\$ 2,461	\$ 125	\$ 25,001
367	\$ 3,785	\$ 212	\$ -	\$ -	\$ 14,956
368	\$ 5,309	\$ 152	\$ -	\$ -	\$ 21,174
369	\$ (31)	\$ (1)	\$ -	\$ -	\$ (188)
371	\$ 767	\$ 23	\$ -	\$ -	\$ 490
373	\$ 99,092	\$ 5,396	\$ 58,723	\$ 4,896	\$ 1,003,626
373.3_LED	\$ 2,565,560	\$ 100,794	\$ 313,593	\$ 34,945	\$ 3,070,886
Grand Total	\$ 2,906,785	\$ 114,750	\$ 382,413	\$ 40,165	\$ 4,325,880

Vegetation Management Exclusions related to Vegetation Management pursuant to DCR Audit Report Recommendations

FERC Account	CEI		OE	TE	
	Gross	Reserve		Gross	Reserve
356	\$ 634,419	\$ 50,080	\$ 233,017	\$ 13,827	\$ 321
365	\$ 31,912,508	\$ 3,630,940	\$ 30,696,930	\$ 2,492,217	\$ 8,940,193
Grand Total	\$ 32,546,927	\$ 3,681,020	\$ 30,929,947	\$ 2,506,045	\$ 8,940,514

Service Company Adjustments

Exclusions related to Service Company Plant In-Service

FERC Account	SC	
	Gross	Reserve
303	\$ 5,753,676	\$ 518,675

The Cleveland Electric Illuminating Company: 21-1023-EL-RDR
 Ohio Edison Company: 21-1022-EL-RDR
 The Toledo Edison Company: 21-1024-EL-RDR

Service Company Allocations to the Ohio Operating Companies (Estimate)

	Service Company	CEI	OE	TE	TOTAL
(1) Allocation Factors from Case 07-551		14.21%	17.22%	7.58%	
(2) Gross Plant	\$ 906,454,787	\$ 128,807,225	\$ 156,091,514	\$ 68,709,273	\$ 353,608,012
(3) Reserve	\$ 547,526,394	\$ 77,803,501	\$ 94,284,045	\$ 41,502,501	\$ 213,590,046
(4) ADIT	\$ 18,450,786	\$ 2,621,857	\$ 3,177,225	\$ 1,398,570	\$ 7,197,652
(5) Rate Base	\$ 48,381,868	\$ 58,630,244	\$ 25,808,203	\$ 132,820,315	
(6) Depreciation Expense (Incremental)	\$ 4,579,739	\$ 5,549,832	\$ 2,442,957	\$ 12,572,528	
(7) Property Tax Expense (Incremental)	\$ 87,930	\$ 106,556	\$ 46,904	\$ 241,390	
(8) Total Expenses	\$ 4,667,669	\$ 5,656,387	\$ 2,489,861	\$ 12,813,918	

- (2) Estimated Gross Plant = 11/30/2021 General and Intangible Plant Balances in the forecast as of Sept 2021 adjusted to reflect current assumptions and incorporate recommendations from the Rider DCR audit reports filed for 2013-2021, and applicable adjustments from the April 2019 report.
- (3) Estimated Gross Plant = 11/30/2021 General and Intangible Reserve Balances in the forecast as of Sept 2021 adjusted to reflect current assumptions and incorporate recommendations from the Rider DCR audit reports filed for 2013-2021, and applicable adjustments from the April 2019 report.
- (4) ADIT: Estimated ADIT Balances as of 11/30/2021
- (5) Rate Base = Gross Plant - Reserve - ADIT
- (6) Estimated incremental depreciation expense. Additional details provided on "Incremental Depreciation and Property Tax Associated with Service Company Plant: Case No. 07-551-EL-AIR vs. Estimated 11/30/2021 Balances" workpaper.
- (7) Estimated incremental property tax expense. Additional details provided on "Incremental Depreciation and Property Tax Associated with Service Company Plant: Case No. 07-551-EL-AIR vs. Estimated 11/30/2021 Balances" workpaper.
- (8) Total Expenses = Depreciation Expense + Property Tax Expense

All Service Company Allocations for Gross Plant and Reserve can be found on Sch B2.1 (Estimate) and Sch B3 (Estimate), respectively, in order to determine the Grand Totals shown on the "Rider DCR Estimated Distribution Rate Base Additions as of 11/30/2021: Revenue Requirement" workpaper.

Depreciation Rate for Service Company Plant (Estimate)

I. Estimated Depreciation Accrual Rate for Service Company Plant as of May 31, 2007

Line No.	(A) Account	(B) Account Description	(C) 5/31/2007			(F) Accrual Rates				(J) Depreciation Expense
			Gross	Reserve	Net	CEI	OE	TE	Average	
1	Allocation Factors					14.21%	17.22%	7.58%	39.01%	
2	Weighted Allocation Factors					36.43%	44.14%	19.43%	100.00%	
GENERAL PLANT										
3	389	Fee Land & Easements	\$ 556,979	\$ -	\$ 556,979	0.00%	0.00%	0.00%	0.00%	\$ -
4	390	Structures, Improvements *	\$ 21,328,601	\$ 7,909,208	\$ 13,419,393	2.20%	2.50%	2.20%	2.33%	\$ 497,474
5	390.3	Struct Imprv, Leasehold Imp **	\$ 6,938,688	\$ 1,006,139	\$ 5,932,549	22.34%	20.78%	0.00%	21.49%	\$ 1,490,798
6	391.1	Office Furn., Mech. Equip.	\$ 31,040,407	\$ 24,400,266	\$ 6,640,141	7.60%	3.80%	3.80%	5.18%	\$ 1,609,200
7	391.2	Data Processing Equipment	\$ 117,351,991	\$ 26,121,795	\$ 91,230,196	10.56%	17.00%	9.50%	13.20%	\$ 15,486,721
8	392	Transportation Equipment	\$ 11,855	\$ 1,309	\$ 10,546	6.07%	7.31%	6.92%	6.78%	\$ 804
9	393	Stores Equipment	\$ 16,787	\$ 1,447	\$ 15,340	6.67%	2.56%	3.13%	4.17%	\$ 700
10	394	Tools, Shop, Garage Equip.	\$ 11,282	\$ 506	\$ 10,776	4.62%	3.17%	3.33%	3.73%	\$ 421
11	395	Laboratory Equipment	\$ 127,988	\$ 11,126	\$ 116,862	2.31%	3.80%	2.86%	3.07%	\$ 3,935
12	396	Power Operated Equipment	\$ 160,209	\$ 20,142	\$ 140,067	4.47%	3.48%	5.28%	4.19%	\$ 6,713
13	397	Communication Equipment ***	\$ 56,845,501	\$ 32,304,579	\$ 24,540,922	7.50%	5.00%	5.88%	6.08%	\$ 3,457,148
14	398	Misc. Equipment	\$ 465,158	\$ 27,982	\$ 437,176	6.67%	4.00%	3.33%	4.84%	\$ 22,525
15	399.1	ARC General Plant	\$ 40,721	\$ 16,948	\$ 23,773	0.00%	0.00%	0.00%	0.00%	\$ -
16			\$ 234,896,167	\$ 91,821,447	\$ 143,074,720					\$ 22,576,438
INTANGIBLE PLANT										
17	301	Organization	\$ 49,344	\$ 49,344	\$ -	0.00%	0.00%	0.00%	0.00%	\$ -
18	303	Misc. Intangible Plant	\$ 75,721,715	\$ 46,532,553	\$ 29,189,162	14.29%	14.29%	14.29%	14.29%	\$ 10,820,633
19	303	Katz Software	\$ 1,268,271	\$ 1,027,642	\$ 240,630	14.29%	14.29%	14.29%	14.29%	\$ 181,236
20	303	Software 1999	\$ 10,658	\$ 4,881	\$ 5,777	14.29%	14.29%	14.29%	14.29%	\$ 1,523
21	303	Software GPU SC00	\$ 2,343,368	\$ 2,343,368	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
22	303	Impairment June 2000	\$ 77	\$ 77	\$ (0)	14.29%	14.29%	14.29%	14.29%	\$ -
23	303	3 year depreciable life	\$ 55,645	\$ 14,684	\$ 40,961	14.29%	14.29%	14.29%	14.29%	\$ 7,952
24	303	Debt Gross-up (FAS109): General	\$ 117,298	\$ 117,298	\$ -	3.87%	3.87%	3.87%	3.87%	\$ -
25	303	Debt Gross-up (FAS109): G/P Land	\$ 1,135	\$ 1,137	\$ (2)	3.87%	3.87%	3.87%	3.87%	\$ -
26			\$ 79,567,511	\$ 50,090,984	\$ 29,476,527					\$ 11,011,344
27	TOTAL - GENERAL & INTANGIBLE		\$ 314,463,678	\$ 141,912,431	\$ 172,551,247				10.68%	\$ 33,587,782

NOTES

(C) - (E) Service Company plant balances as of May 31, 2007.

(F) - (H) Source: Case No. 07-551-EL-AIR. Staff workpapers, Schedule B3.2.

In Case No. 07-551-EL-AIR, CEI and TE did not have an accrual rate for Account 303 (FAS 109 - General). Assumed to be the same as OE.

(I) Weighted average of columns F through H based on Service Company allocation factors on Line 2.

Assumes that the accrual rate, by account, for Service Company plant is equal to the weighted average of the three operating companies.

(J) Estimated depreciation expense associated with Service Company plant as of 5/31/07. Calculation: Column C x Column I.

* Includes accounts 390.1 and 390.2.

** Weighted average accrual rate is taken over CEI and OE only. (TE had no balance in Case No. 07-551-EL-AIR).

*** Includes accounts 397 and 397.1.

Depreciation Rate for Service Company Plant (Estimate)

II. Estimated Depreciation Accrual Rate for Service Company Plant as of November 30, 2021

Line No.	(A) Account	(B) Account Description	(C) Estimated 11/30/2021 Balances			(F) Accrual Rates				(J) Depreciation Expense
			Gross	Reserve	Net	CEI	OE	TE	Average	
28	Allocation Factors					14.21%	17.22%	7.58%	39.01%	
29	Weighted Allocation Factors					36.43%	44.14%	19.43%	100.00%	
GENERAL PLANT										
30	389	Fee Land & Easements	\$ 230,947	\$ -	\$ 230,947	0.00%	0.00%	0.00%	0.00%	\$ -
31	390	Structures, Improvements **	\$ 50,810,860	\$ 32,985,013	\$ 17,825,848	2.20%	2.50%	2.20%	2.33%	\$ 1,185,127
32	390.3	Struct Imprv, Leasehold Imp **	\$ 28,957,070	\$ 12,845,784	\$ 16,111,286	22.34%	20.78%	0.00%	21.49%	\$ 6,221,514
33	391.1	Office Furn., Mech. Equip.	\$ 15,421,441	\$ 10,581,834	\$ 4,839,607	7.60%	3.80%	3.80%	5.18%	\$ 799,480
34	391.2	Data Processing Equipment	\$ 158,466,041	\$ 39,326,734	\$ 119,139,306	10.56%	17.00%	9.50%	13.20%	\$ 20,912,464
35	392	Transportation Equipment	\$ 5,343,930	\$ 1,801,798	\$ 3,542,132	6.07%	7.31%	6.92%	6.78%	\$ 362,454
36	393	Stores Equipment	\$ 17,088	\$ 9,647	\$ 7,441	6.67%	2.56%	3.13%	4.17%	\$ 712
37	394	Tools, Shop, Garage Equip.	\$ 304,951	\$ 27,180	\$ 277,771	4.62%	3.17%	3.33%	3.73%	\$ 11,372
38	395	Laboratory Equipment	\$ 739,223	\$ 56,883	\$ 682,340	2.31%	3.80%	2.86%	3.07%	\$ 22,728
39	396	Power Operated Equipment	\$ 424,994	\$ 192,325	\$ 232,669	4.47%	3.48%	5.28%	4.19%	\$ 17,809
40	397	Communication Equipment ***	\$ 146,533,466	\$ 60,279,919	\$ 86,253,547	7.50%	5.00%	5.88%	6.08%	\$ 8,911,661
41	398	Misc. Equipment	\$ 3,531,972	\$ 1,620,171	\$ 1,911,800	6.67%	4.00%	3.33%	4.84%	\$ 171,032
42	399.1	ARC General Plant	\$ 40,721	\$ 30,400	\$ 10,321	0.00%	0.00%	0.00%	0.00%	\$ -
43			\$ 410,822,703	\$ 159,757,687	\$ 251,065,016					\$ 38,616,353
INTANGIBLE PLANT										
44	301	FECO 101/6-301 Organization Fst	\$ 49,344	\$ 49,344	\$ -	0.00%	0.00%	0.00%	0.00%	\$ -
45	303	FECO 101/6-303 Intangibles	\$ 5,806,669	\$ 5,388,663	\$ 418,006	14.29%	14.29%	14.29%	14.29%	\$ 418,006
46	303	FECO 101/6-303 Katz Software	\$ 1,268,271	\$ 1,268,271	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
47	303	FECO 101/6-303 2003 Software	\$ 24,400,196	\$ 24,400,196	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
48	303	FECO 101/6-303 2004 Software	\$ 12,676,215	\$ 12,676,215	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
49	303	FECO 101/6-303 2005 Software	\$ 1,086,776	\$ 1,086,776	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
50	303	FECO 101/6-303 2006 Software	\$ 5,680,002	\$ 5,680,002	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
51	303	FECO 101/6-303 2007 Software	\$ 7,245,250	\$ 7,245,250	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
52	303	FECO 101/6-303 2008 Software	\$ 7,404,178	\$ 7,404,178	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
53	303	FECO 101/6-303 2009 Software	\$ 15,969,099	\$ 15,969,099	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
54	303	FECO 101/6-303 2010 Software	\$ 19,353,964	\$ 19,353,964	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
55	303	FECO 101/6-303 2011 Software	\$ 53,751,328	\$ 53,751,328	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
56	303	FECO 101/6-303 2012 Software	\$ 38,042,303	\$ 38,042,338	\$ (35)	14.29%	14.29%	14.29%	14.29%	\$ -
57	303	FECO 101/6-303 2013 Software	\$ 79,459,249	\$ 79,459,249	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
58	303	FECO 101/6-303 2014 Software	\$ 24,441,504	\$ 24,441,616	\$ (113)	14.29%	14.29%	14.29%	14.29%	\$ -
59	303	FECO 101/6-303 2015 Software	\$ 32,810,704	\$ 29,776,420	\$ 3,034,283	14.29%	14.29%	14.29%	14.29%	\$ 3,034,283
60	303	FECO 101/6-303 2016 Software	\$ 26,396,632	\$ 20,145,226	\$ 6,251,406	14.29%	14.29%	14.29%	14.29%	\$ 3,772,079
61	303	FECO 101/6-303 2017 Software	\$ 10,979,267	\$ 7,016,538	\$ 3,962,730	14.29%	14.29%	14.29%	14.29%	\$ 1,568,937
62	303	FECO 101/6-303 2018 Software	\$ 24,118,949	\$ 13,380,686	\$ 10,738,262	14.29%	14.29%	14.29%	14.29%	\$ 3,446,598
63	303	FECO 101/6-303 2019 Software	\$ 43,418,149	\$ 13,529,195	\$ 29,888,955	14.29%	14.29%	14.29%	14.29%	\$ 6,204,454
64	303	FECO 101/6-303 2020 Software	\$ 33,469,305	\$ 5,624,350	\$ 27,844,955	14.29%	14.29%	14.29%	14.29%	\$ 4,782,764
65	303	FECO 101/6-303 2021 Software	\$ 27,804,729	\$ 1,933,975	\$ 25,870,754	14.29%	14.29%	14.29%	14.29%	\$ 3,973,296
66			\$ 495,632,084	\$ 387,622,880	\$ 108,009,203					\$ 27,200,416
67	Removal Work in Progress (RWIP)			\$ 145,826						
68	TOTAL - GENERAL & INTANGIBLE		\$ 906,454,787	\$ 547,526,394	\$ 359,074,219				7.26%	\$ 65,816,769

NOTES

- (C) - (E) Estimated 11/30/2021 balances. Source: The forecast as of Sept 2021 adjusted to reflect current assumptions and incorporate recommendations from the Rider DCR audit reports filed for 2013-2021
- (F) - (H) Source: Schedule B3.2 (Estimate).
- (I) Weighted average of columns F through H based on Service Company allocation factors on Line 29. Assumes that the accrual rate, by account, for Service Company plant is equal to the weighted average of the three operating companies.
- (J) Estimated depreciation expense associated with Service Company plant as of 11/30/2021. Calculation: Column C x Column I.
- * Includes accounts 390.1 and 390.2.
- ** Weighted average accrual rate is taken over CEI and OE only. (TE had no balance in Case No. 07-551-EL-AIR).
- *** Includes accounts 397 and 397.1

Property Tax Rate for Service Company Plant (Estimate)

I. Average Real Property Tax Rates on General Plant as of May 31, 2007 *						
No.	(A) Category	(B) CEI	(C) OE	(D) TE	(E) Average **	(F) Source / Calculation
1	Allocation Factors	14.21%	17.22%	7.58%	39.01%	"Service Company Allocations to the Ohio Operating Companies (Estimate)" workpaper
2	Weighted Allocation Factors	36.43%	44.14%	19.43%	100.00%	Weighted Line 1
<u>Real Property Tax</u>						
3	True Value Percentage	72.69%	62.14%	49.14%	63.45%	Case No. 07-551-EL-AIR.
4	Assessment Percentage	35.00%	35.00%	35.00%	35.00%	Case No. 07-551-EL-AIR.
5	Real Property Tax Rate	7.23%	6.04%	7.23%	6.70%	Case No. 07-551-EL-AIR.
6	Average Rate	1.84%	1.31%	1.24%	1.49%	Line 3 x Line 4 x Line 5

* Note: Effective with an Ohio tax law change in 2005, non-utilities do not pay Personal Property Tax. Accordingly, for purposes of determining the average Property Tax rate applicable to Service Company plant, only Real Property Tax is considered.

** Weighted average based on Service Company allocation factors.
 Assumes that the tax rate for Service Company plant is equal to the weighted average of the three operating companies.

II. Estimated Property Tax Rate for Service Company General Plant as of May 31, 2007						
No.	(A) Account	(B) Account Description	(C) Tax Category	(D) Avg. Tax Rate	(E) Gross Plant	(F) Property Tax
7	389	Fee Land & Easements	Real	1.49%	\$ 556,979	\$ 8,294
8	390	Structures, Improvements	Real	1.49%	\$ 21,328,601	\$ 317,594
9	390.3	Struct Imprv, Leasehold Imp	Real	1.49%	\$ 6,938,688	\$ 103,321
10	391.1	Office Furn., Mech. Equip.	Personal		\$ 31,040,407	\$ -
11	391.2	Data Processing Equipment	Personal		\$ 117,351,991	\$ -
12	392	Transportation Equipment	Personal		\$ 11,855	\$ -
13	393	Stores Equipment	Personal		\$ 16,787	\$ -
14	394	Tools, Shop, Garage Equip.	Personal		\$ 11,282	\$ -
15	395	Laboratory Equipment	Personal		\$ 127,988	\$ -
16	396	Power Operated Equipment	Personal		\$ 160,209	\$ -
17	397	Communication Equipment	Personal		\$ 56,845,501	\$ -
18	398	Misc. Equipment	Personal		\$ 465,158	\$ -
19	399.1	ARC General Plant	Personal		\$ 40,721	\$ -
20	TOTAL - GENERAL PLANT				\$ 234,896,167	\$ 429,208
21	TOTAL - INTANGIBLE PLANT				\$ 79,567,511	\$ -
22	TOTAL - GENERAL & INTANGIBLE PLANT				\$ 314,463,678	\$ 429,208
23	Average Effective Real Property Tax Rate					0.14%

NOTES

- (C) Source: Case No. 07-551-EL-AIR, Schedule C3.10. Classification of General Plant account as Real or Personal Property
- (D) Average property tax rate across CEI, OE, and TE. See Section I above.
 Note: Effective with an Ohio tax law change in 2005, non-utilities do not pay Personal Property Tax.
- (E) Service Company General plant as of May 31, 2007.
- (F) Calculation: Column D x Column E

Property Tax Rate for Service Company Plant (Estimate)

III. Estimated Average Real Property Tax Rates on General Plant as of November 30, 2021 *						
No.	(A) Category	(B) CEI	(C) OE	(D) TE	(E) Average **	(F) Source / Calculation
24	Allocation Factors	14.21%	17.22%	7.58%	39.01%	"Service Company Allocations to the Ohio Operating Companies (Estimate)" workpaper
25	Weighted Allocation Factors	36.43%	44.14%	19.43%	100.00%	Weighted Line 24
<u>Real Property Tax</u>						
26	Average Rate	1.91%	0.90%	1.12%	1.31%	Schedule C3.10a2 (Estimate)
* Note: Effective with an Ohio tax law change in 2005, non-utilities do not pay Personal Property Tax. Accordingly, for purposes of determining the average Property Tax rate applicable to Service Company plant, only Real Property Tax is considered.						
** Weighted average based on Service Company allocation factors. Assumes that the tax rate for Service Company plant is equal to the weighted average of the three operating companies.						

IV. Estimated Property Tax Rate for Service Company General Plant as of November 30, 2021						
No.	(A) Account	(B) Account Description	(C) Tax Category	(D) Avg. Tax Rate	(E) Gross Plant	(F) Property Tax
27	389	Fee Land & Easements	Real	1.31%	\$ 230,947	\$ 3,025
28	390	Structures, Improvements	Real	1.31%	\$ 50,810,860	\$ 665,630
29	390.3	Struct Imprv, Leasehold Imp	Real	1.31%	\$ 28,957,070	\$ 379,342
30	391.1	Office Furn., Mech. Equip.	Personal		\$ 15,421,441	\$ -
31	391.2	Data Processing Equipment	Personal		\$ 158,466,041	\$ -
32	392	Transportation Equipment	Personal		\$ 5,343,930	\$ -
33	393	Stores Equipment	Personal		\$ 17,088	\$ -
34	394	Tools, Shop, Garage Equip.	Personal		\$ 304,951	\$ -
35	395	Laboratory Equipment	Personal		\$ 739,223	\$ -
36	396	Power Operated Equipment	Personal		\$ 424,994	\$ -
37	397	Communication Equipment	Personal		\$ 146,533,466	\$ -
38	398	Misc. Equipment	Personal		\$ 3,531,972	\$ -
39	399.1	ARC General Plant	Personal		\$ 40,721	\$ -
40	TOTAL - GENERAL PLANT				\$ 410,822,703	\$ 1,047,998
41	TOTAL - INTANGIBLE PLANT				\$ 495,632,084	\$ -
42	TOTAL - GENERAL & INTANGIBLE PLANT				\$ 906,454,787	\$ 1,047,998
43	Average Effective Real Property Tax Rate					0.12%

NOTES

- (C) Source: Schedule C3.10 (Estimate). Classification of General Plant account as Real or Personal Property
- (D) Weighted average property tax rate across CEI, OE, and TE. See Section III above.
Note: Effective with an Ohio tax law change in 2005, non-utilities do not pay Personal Property Tax.
- (E) Estimated Service Company General gross plant balances as of 11/30/2021. Source: The forecast as of Sept 2021 adjusted to reflect current assumptions and incorporate recommendations from the Rider DCR audit reports filed for 2013-2021
- (F) Calculation: Column D x Column E

Incremental Depreciation and Property Tax Associated with Service Company Plant
Case No. 07-551-EL-AIR vs. Estimated 11/30/2021 Balances

I. Estimated Allocated Service Company Plant and Related Expenses as of November 30, 2021							
Line	Category	Service Co.	CEI	OE	TE	TOTAL	Source / Notes
1	Allocation Factor		14.21%	17.22%	7.58%	39.01%	Case No. 07-551-EL-AIR
	<u>Total Plant</u>						
2	Gross Plant	\$ 906,454,787	\$ 128,807,225	\$ 156,091,514	\$ 68,709,273	\$ 353,608,012	"Depreciation Rate for Service Company Plant (Estimate)" workpaper, Line 64 x Line 1
3	Accum. Reserve	\$ (547,526,394)	\$ (77,803,501)	\$ (94,284,045)	\$ (41,502,501)	\$ (213,590,046)	"Depreciation Rate for Service Company Plant (Estimate)" workpaper, Line 64 x Line 1
4	Net Plant	\$ 358,928,393	\$ 51,003,725	\$ 61,807,469	\$ 27,206,772	\$ 140,017,966	Line 2 + Line 3
5	Depreciation *	7.26%	\$ 9,352,563	\$ 11,333,648	\$ 4,988,911	\$ 25,675,122	Average Rate x Line 2
6	Property Tax *	0.12%	\$ 148,920	\$ 180,465	\$ 79,438	\$ 408,824	Average Rate x Line 2
7	Total Expenses		\$ 9,501,483	\$ 11,514,113	\$ 5,068,349	\$ 26,083,945	
<p>* Effective Depreciation and Property Tax rates based on weighted averages across companies over General and Intangible plant, as of 11/30/2021. See line 64 of the "Depreciation Rate for Service Company Plant (Estimate)" workpaper and line 43 of the "Property Tax Rate for Service Company Plant (Estimate)" workpaper for more details.</p>							

II. Estimated Allocated Service Company Plant and Related Expenses as of May 31, 2007							
Line	Rate Base	Service Co.	CEI	OE	TE	TOTAL	Source / Notes
8	Allocation Factor		14.21%	17.22%	7.58%	39.01%	Case No. 07-551-EL-AIR
	<u>Total Plant</u>						
9	Gross Plant	\$ 314,463,678	\$ 44,685,289	\$ 54,150,645	\$ 23,836,347	\$ 122,672,281	"Depreciation Rate for Service Company Plant (Estimate)" workpaper, Line 27 x Line 8
10	Accum. Reserve	\$ (141,912,431)	\$ (20,165,756)	\$ (24,437,321)	\$ (10,756,962)	\$ (55,360,039)	"Depreciation Rate for Service Company Plant (Estimate)" workpaper, Line 27 x Line 8
11	Net Plant	\$ 172,551,247	\$ 24,519,532	\$ 29,713,325	\$ 13,079,385	\$ 67,312,242	Line 9 + Line 10
12	Depreciation *	10.68%	\$ 4,772,824	\$ 5,783,816	\$ 2,545,954	\$ 13,102,594	Average Rate x Line 9
13	Property Tax *	0.14%	\$ 60,990	\$ 73,910	\$ 32,534	\$ 167,434	Average Rate x Line 9
14	Total Expenses		\$ 4,833,814	\$ 5,857,726	\$ 2,578,488	\$ 13,270,028	Line 12 + Line 13
<p>* Effective Depreciation and Property Tax rates based on weighted averages across companies over General and Intangible plant as of 5/31/07. See line 27 of the "Depreciation Rate for Service Company Plant (Estimate)" workpaper and line 23 of the "Property Tax Rate for Service Company Plant (Estimate)" workpaper for more details.</p>							

III. Estimated Incremental Expenses Associated with Allocated Service Company Plant *							
Line	Rate Base	Service Co.	CEI	OE	TE	TOTAL	Source / Notes
15	Depreciation	-3.42%	\$ 4,579,739	\$ 5,549,832	\$ 2,442,957	\$ 12,572,528	Line 5 - Line 12
16	Property Tax	-0.02%	\$ 87,930	\$ 106,556	\$ 46,904	\$ 241,390	Line 6 - Line 13
17	Total Expenses		\$ 4,667,669	\$ 5,656,387	\$ 2,489,861	\$ 12,813,918	Line 15 + Line 16
<p>* In Case No. 07-551-EL-AIR, test year operating expenses included allocated depreciation and property tax associated with Service Company plant. This section calculates the difference between the estimated level of these expenses included in base rates and the expected expenses to be incurred based on Service Company plant balances as of November 30, 2021. The incremental expenses calculated on Line 17 above are added to the Rider DCR revenue requirements.</p>							

Intangible Depreciation Expense Calculation
Estimated 11/30/2021 Balances

NOTE

The software accounts are amortized over a 7 year period (leading to an accrual rate of 14.29%), and many of these accounts have already been fully amortized. Therefore, applying the 14.29% accrual rate to the Gross Plant (the methodology employed for all other accounts) overstates the "depreciation expense" associated with intangible plant. This worksheet looks at each sub account within intangible plant and calculates the expense by applying the 14.29% to only those sub-accounts that are not fully amortized yet.

Company (A)	Utility Account (B)	Function (C)	Gross Plant Nov-21 (D)	Reserve Nov-21 (E)	Net Plant Nov-21 (F)	Accrual Rates (G)	Depreciation Exp (H)
CECO	The Illuminating Co. CECO 101/6-303 2002 Software	Intangible Plant	\$ 2,966,784	\$ 2,966,784	\$ -	14.29%	\$ -
CECO	The Illuminating Co. CECO 101/6-303 2003 Software	Intangible Plant	\$ 1,307,067	\$ 1,307,067	\$ -	14.29%	\$ -
CECO	The Illuminating Co. CECO 101/6-303 2004 Software	Intangible Plant	\$ 3,596,344	\$ 3,596,344	\$ -	14.29%	\$ -
CECO	The Illuminating Co. CECO 101/6-303 2005 Software	Intangible Plant	\$ 1,219,862	\$ 1,219,862	\$ -	14.29%	\$ -
CECO	The Illuminating Co. CECO 101/6-303 2006 Software	Intangible Plant	\$ 1,808,778	\$ 1,808,778	\$ -	14.29%	\$ -
CECO	The Illuminating Co. CECO 101/6-303 2007 Software	Intangible Plant	\$ 5,870,456	\$ 5,870,456	\$ -	14.29%	\$ -
CECO	The Illuminating Co. CECO 101/6-303 2008 Software	Intangible Plant	\$ 1,068,042	\$ 1,068,042	\$ -	14.29%	\$ -
CECO	The Illuminating Co. CECO 101/6-303 2009 Software	Intangible Plant	\$ 3,246,364	\$ 3,246,364	\$ -	14.29%	\$ -
CECO	The Illuminating Co. CECO 101/6-303 2010 Software	Intangible Plant	\$ 2,740,209	\$ 2,740,209	\$ -	14.29%	\$ -
CECO	The Illuminating Co. CECO 101/6-303 2011 Software	Intangible Plant	\$ 5,673,451	\$ 5,673,451	\$ -	14.29%	\$ -
CECO	The Illuminating Co. CECO 101/6-303 2012 Software	Intangible Plant	\$ 707,880	\$ 707,880	\$ -	14.29%	\$ -
CECO	The Illuminating Co. CECO 101/6-303 2013 Software	Intangible Plant	\$ 2,036,474	\$ 2,036,474	\$ -	14.29%	\$ -
CECO	The Illuminating Co. CECO 101/6-303 2014 Software	Intangible Plant	\$ 3,293,837	\$ 3,293,837	\$ -	14.29%	\$ -
CECO	The Illuminating Co. CECO 101/6-303 2015 Software	Intangible Plant	\$ 3,734,551	\$ 3,370,339	\$ 364,211	14.29%	\$ 364,211
CECO	The Illuminating Co. CECO 101/6-303 2016 Software	Intangible Plant	\$ 5,366,836	\$ 4,230,158	\$ 1,136,677	14.29%	\$ 766,921
CECO	The Illuminating Co. CECO 101/6-303 2017 Software	Intangible Plant	\$ 3,947,234	\$ 2,288,482	\$ 1,658,751	14.29%	\$ 478,320
CECO	The Illuminating Co. CECO 101/6-303 2018 Software	Intangible Plant	\$ 1,939,909	\$ 1,230,578	\$ 709,331	14.29%	\$ 277,213
CECO	The Illuminating Co. CECO 101/6-303 2019 Software	Intangible Plant	\$ 4,596,161	\$ 1,461,636	\$ 3,134,525	14.29%	\$ 656,791
CECO	The Illuminating Co. CECO 101/6-303 2020 Software	Intangible Plant	\$ 5,694,967	\$ 984,262	\$ 4,710,705	14.29%	\$ 813,811
CECO	The Illuminating Co. CECO 101/6-303 2021 Software	Intangible Plant	\$ 914,004	\$ 92,030	\$ 821,975	14.29%	\$ 130,611
CECO	The Illuminating Co. CECO 101/6-301 Organization	Intangible Plant	\$ -	\$ -	\$ -	0.00%	\$ -
CECO	The Illuminating Co. CECO 101/6-303 FAS109 Dist- Forecast	Intangible Plant	\$ 2,001,124	\$ 2,001,124	\$ -	3.18%	\$ -
CECO	The Illuminating Co. CECO 101/6-303 FAS109 Transm-FCT	Intangible Plant	\$ 1,176,339	\$ 1,176,339	\$ -	2.15%	\$ -
CECO	The Illuminating Co. CECO 101/6-303 Software	Intangible Plant	\$ 1,343,648	\$ 1,444,978	\$ (101,330)	14.29%	\$ -
CECO	The Illuminating Co. CECO 101/6-303 Software Evolution	Intangible Plant	\$ 12,454,403	\$ 12,454,403	\$ -	14.29%	\$ -
Total			\$ 78,404,725	\$ 66,289,879	\$ 11,834,846		\$ 3,487,878
OECO	Ohio Edison Co. OECO 101/6-301 Organization	Intangible Plant	\$ 271,653	\$ 25,725	\$ 245,928	0.00%	\$ -
OECO	Ohio Edison Co. OECO 101/6-303 2002 Software	Intangible Plant	\$ 3,690,067	\$ 3,690,067	\$ -	14.29%	\$ -
OECO	Ohio Edison Co. OECO 101/6-303 2003 Software	Intangible Plant	\$ 17,568,726	\$ 17,568,726	\$ -	14.29%	\$ -
OECO	Ohio Edison Co. OECO 101/6-303 2004 Software	Intangible Plant	\$ 4,524,343	\$ 4,524,343	\$ -	14.29%	\$ -
OECO	Ohio Edison Co. OECO 101/6-303 2005 Software	Intangible Plant	\$ 1,469,370	\$ 1,469,370	\$ -	14.29%	\$ -
OECO	Ohio Edison Co. OECO 101/6-303 2006 Software	Intangible Plant	\$ 2,754,124	\$ 2,754,124	\$ -	14.29%	\$ -
OECO	Ohio Edison Co. OECO 101/6-303 2007 Software	Intangible Plant	\$ 7,208,211	\$ 7,208,211	\$ -	14.29%	\$ -
OECO	Ohio Edison Co. OECO 101/6-303 2008 Software	Intangible Plant	\$ 1,343,335	\$ 1,343,335	\$ -	14.29%	\$ -
OECO	Ohio Edison Co. OECO 101/6-303 2009 Software	Intangible Plant	\$ 4,186,531	\$ 4,186,531	\$ -	14.29%	\$ -
OECO	Ohio Edison Co. OECO 101/6-303 2010 Software	Intangible Plant	\$ 3,200,814	\$ 3,200,814	\$ -	14.29%	\$ -
OECO	Ohio Edison Co. OECO 101/6-303 2011 Software	Intangible Plant	\$ 8,209,762	\$ 8,209,762	\$ -	14.29%	\$ -
OECO	Ohio Edison Co. OECO 101/6-303 2012 Software	Intangible Plant	\$ 843,772	\$ 843,772	\$ -	14.29%	\$ -
OECO	Ohio Edison Co. OECO 101/6-303 2013 Software	Intangible Plant	\$ 4,932,120	\$ 4,932,120	\$ -	14.29%	\$ -
OECO	Ohio Edison Co. OECO 101/6-303 2014 Software	Intangible Plant	\$ 5,670,213	\$ 5,670,213	\$ -	14.29%	\$ -
OECO	Ohio Edison Co. OECO 101/6-303 2015 Software	Intangible Plant	\$ 6,565,547	\$ 5,898,915	\$ 666,632	14.29%	\$ 666,632
OECO	Ohio Edison Co. OECO 101/6-303 2016 Software	Intangible Plant	\$ 7,076,279	\$ 5,754,559	\$ 1,321,720	14.29%	\$ 1,011,200
OECO	Ohio Edison Co. OECO 101/6-303 2017 Software	Intangible Plant	\$ 5,439,497	\$ 3,658,927	\$ 1,780,569	14.29%	\$ 777,304
OECO	Ohio Edison Co. OECO 101/6-303 2018 Software	Intangible Plant	\$ 3,346,585	\$ 1,789,148	\$ 1,557,437	14.29%	\$ 478,227
OECO	Ohio Edison Co. OECO 101/6-303 2019 Software	Intangible Plant	\$ 6,797,488	\$ 2,386,006	\$ 4,411,482	14.29%	\$ 971,361
OECO	Ohio Edison Co. OECO 101/6-303 2020 Software	Intangible Plant	\$ 4,498,503	\$ 1,498,503	\$ 2,999,999	14.29%	\$ 1,170,179
OECO	Ohio Edison Co. OECO 101/6-303 2021 Software	Intangible Plant	\$ 1,225,186	\$ 112,461	\$ 1,112,725	14.29%	\$ 175,079
OECO	Ohio Edison Co. OECO 101/6-303 FAS109 Dist Land	Intangible Plant	\$ 35,276	\$ (1,806)	\$ 37,082	2.89%	\$ -
OECO	Ohio Edison Co. OECO 101/6-303 FAS109 Distribution	Intangible Plant	\$ 1,495,847	\$ 1,501,118	\$ (5,271)	2.89%	\$ -
OECO	Ohio Edison Co. OECO 101/6-303 FAS109 General Lan	Intangible Plant	\$ 7,778	\$ -	\$ 7,778	3.87%	\$ -
OECO	Ohio Edison Co. OECO 101/6-303 FAS109 General Pit	Intangible Plant	\$ 191,313	\$ 191,298	\$ 15	3.87%	\$ 15
OECO	Ohio Edison Co. OECO 101/6-303 FAS109 Trans Land	Intangible Plant	\$ 1,326,229	\$ -	\$ 1,326,229	2.33%	\$ -
OECO	Ohio Edison Co. OECO 101/6-303 FAS109 Transmissio	Intangible Plant	\$ 697,049	\$ 697,049	\$ -	2.33%	\$ -
OECO	Ohio Edison Co. OECO 101/6-303 Intangibles	Intangible Plant	\$ 3,350,272	\$ 2,152,128	\$ 1,198,144	14.29%	\$ 478,754
Total			\$ 111,616,183	\$ 91,205,420	\$ 20,410,763		\$ 5,728,751
TECO	Toledo Edison Co. TECO 101/6-303 2002 Software	Intangible Plant	\$ 1,708,412	\$ 1,708,412	\$ -	14.29%	\$ -
TECO	Toledo Edison Co. TECO 101/6-303 2003 Software	Intangible Plant	\$ 7,478,386	\$ 7,478,386	\$ -	14.29%	\$ -
TECO	Toledo Edison Co. TECO 101/6-303 2004 Software	Intangible Plant	\$ 862,457	\$ 862,457	\$ -	14.29%	\$ -
TECO	Toledo Edison Co. TECO 101/6-303 2005 Software	Intangible Plant	\$ 699,602	\$ 699,602	\$ -	14.29%	\$ -
TECO	Toledo Edison Co. TECO 101/6-303 2006 Software	Intangible Plant	\$ 834,729	\$ 834,729	\$ -	14.29%	\$ -
TECO	Toledo Edison Co. TECO 101/6-303 2007 Software	Intangible Plant	\$ 3,182,778	\$ 3,182,778	\$ -	14.29%	\$ -
TECO	Toledo Edison Co. TECO 101/6-303 2008 Software	Intangible Plant	\$ 578,266	\$ 578,266	\$ -	14.29%	\$ -
TECO	Toledo Edison Co. TECO 101/6-303 2009 Software	Intangible Plant	\$ 1,880,789	\$ 1,880,789	\$ -	14.29%	\$ -
TECO	Toledo Edison Co. TECO 101/6-303 2010 Software	Intangible Plant	\$ 1,420,438	\$ 1,420,438	\$ -	14.29%	\$ -
TECO	Toledo Edison Co. TECO 101/6-303 2011 Software	Intangible Plant	\$ 2,222,247	\$ 2,222,247	\$ -	14.29%	\$ -
TECO	Toledo Edison Co. TECO 101/6-303 2012 Software	Intangible Plant	\$ 495,645	\$ 495,645	\$ -	14.29%	\$ -
TECO	Toledo Edison Co. TECO 101/6-303 2013 Software	Intangible Plant	\$ 1,238,285	\$ 1,238,285	\$ -	14.29%	\$ -
TECO	Toledo Edison Co. TECO 101/6-303 2014 Software	Intangible Plant	\$ 1,981,052	\$ 1,981,052	\$ -	14.29%	\$ -
TECO	Toledo Edison Co. TECO 101/6-303 2015 Software	Intangible Plant	\$ 1,614,947	\$ 1,461,612	\$ 153,335	14.29%	\$ 153,335
TECO	Toledo Edison Co. TECO 101/6-303 2016 Software	Intangible Plant	\$ 1,925,691	\$ 1,616,512	\$ 309,179	14.29%	\$ 275,181
TECO	Toledo Edison Co. TECO 101/6-303 2017 Software	Intangible Plant	\$ 787,206	\$ 588,152	\$ 199,055	14.29%	\$ 112,492
TECO	Toledo Edison Co. TECO 101/6-303 2018 Software	Intangible Plant	\$ 1,023,471	\$ 613,230	\$ 410,241	14.29%	\$ 146,254
TECO	Toledo Edison Co. TECO 101/6-303 2019 Software	Intangible Plant	\$ 2,271,743	\$ 711,365	\$ 1,560,378	14.29%	\$ 324,632
TECO	Toledo Edison Co. TECO 101/6-303 2020 Software	Intangible Plant	\$ 2,656,757	\$ 443,734	\$ 2,213,024	14.29%	\$ 379,651
TECO	Toledo Edison Co. TECO 101/6-303 2021 Software	Intangible Plant	\$ 413,323	\$ 413,323	\$ -	14.29%	\$ 59,047
TECO	Toledo Edison Co. TECO 101/6-303 FAS109 Distribution	Intangible Plant	\$ 240,086	\$ 240,084	\$ 2	3.10%	\$ 2
TECO	Toledo Edison Co. TECO 101/6-303 FAS109 Transmission	Intangible Plant	\$ 54,210	\$ 54,210	\$ -	2.37%	\$ -
TECO	Toledo Edison Co. TECO 101/6-303 Software	Intangible Plant	\$ 575,870	\$ 991,045	\$ (415,175)	14.29%	\$ -
Total			\$ 36,146,274	\$ 31,340,840	\$ 4,805,334		\$ 1,450,694

NOTES

(D) - (F) Source: The forecast as of Sept 2021 adjusted to reflect current assumptions and incorporate applicable recommendations from the Rider DCR audit reports filed for 2013-2021

(G) Source: Case No. 07-551-EL-AIR

(H) Accrual rate only applies to the (non-land) gross plant of those accounts that are not fully amortized.

Rider Charge Calculation - Rider DCR

I. Annual Revenue Requirement For Dec 2021 - Feb 2022 Rider DCR Rates

	(A)	(B)
	Company	Rev Req 11/30/2021
(1)	CEI	\$ 163,035,539
(2)	OE	\$ 166,435,528
(3)	TE	\$ 39,772,984
(4)	TOTAL	\$ 369,244,052

NOTES

(B) Annual Revenue Requirement based on estimated 11/30/2021 Rate Base

II. Quarterly Revenue Requirement Additions

	(A)	(B)	(C)	(D)
	Description	CEI	OE	TE
(1)	Sept 2021 - Nov 2021 Reconciliation Amount Adjusted for Dec 2021 - Feb 2022	\$ (547,226)	\$ (768,620)	\$ (103,902)
(2)	DCR Audit Expenses	\$ 1,384	\$ 1,384	\$ 1,384
(3)	August 2021 DCR Audit	\$ (442,288)	\$ (279,506)	\$ (109,032)
(4)	Total Reconciliation	\$ (545,841)	\$ (767,235)	\$ (102,518)

SOURCES

- Line 1: Source: "Quarterly Revenue Requirement Additions: Calculation of Sept 2021 - Nov 2021 Reconciliation Amount Adjusted for Dec 2021 - Feb 2022" workpaper Section III Col.G
 Line 2: 2020 Rider DCR Audit Expenses
 Line 3: Source: Cumulative revenue requirement impact of the audit adjustments #1-20, & 24 from the August 2021 Rider DCR Audit report
 Line 4: Calculation: Line 1 + Line 2 + Line 3

Rider Charge Calculation - Rider DCR

III. Allocation of Total DCR Revenue Requirement to RS and Non-RS (Based on Sales)

	(A) Company	(B) Rate Schedule	(C) Annual KWH Sales		(D) %	(E) Annual Rev Req Allocations	(F) Quarterly Reconciliation
			Total	% Total			
(1)	CEI	RS	5,427,152,410	34.79%	\$	56,716,809	\$ (189,887)
(2)		GS, GP, GSU	10,173,491,032	65.21%	\$	106,318,730	\$ (355,954)
(3)			15,600,643,443	100.00%	\$	163,035,539	\$ (545,841)
(4)	OE	RS	9,226,313,044	49.07%	\$	81,665,360	\$ (376,461)
(5)		GS, GP, GSU	9,577,085,221	50.93%	\$	84,770,168	\$ (390,774)
(6)			18,803,398,265	100.00%	\$	166,435,528	\$ (767,235)
(7)	TE	RS	2,517,275,054	45.90%	\$	18,253,876	\$ (47,051)
(8)		GS, GP, GSU	2,967,562,231	54.10%	\$	21,519,108	\$ (55,467)
(9)			5,484,837,284	100.00%	\$	39,772,984	\$ (102,518)
(10)	OH	RS	17,170,740,508	43.05%	\$	156,636,046	\$ (613,400)
(11)	TOTAL	GS, GP, GSU	22,718,138,484	56.95%	\$	212,608,007	\$ (802,195)
(12)			39,888,878,992	100.00%	\$	369,244,052	\$ (1,415,595)

NOTES

- (C) Source: Forecast for Dec 2021 - Nov 2022 (All forecasted numbers associated with the forecast as of Sept 2021)
- (D) Calculation: Individual Rate Schedule Total / Total for RS, GS, GP, GSU
- (E) Calculation: Annual Rider DCR Revenue Requirement from Section I, Column B x Column D
- (F) Calculation: Quarterly Reconciliation from Section II, Line 4 x Column D

Rider Charge Calculation - Rider DCR

IV. Allocation of DCR Revenue Requirement Amongst Non-RS Schedules

	(A) Company	(B) Rate Schedule	(C) Stipulation Allocation			(F) Annual Rev Req Allocations	(G) Quarterly Reconciliation
			(C) % of Total	(D) % of Non-RS	(E) DCR Jurisd.		
(1)	CEI	RS	47.55%	0.00%	0.00%	\$ -	\$ -
(2)		GS	42.23%	80.52%	90.02%	\$ 95,706,419	\$ (320,424)
(3)		GP	0.63%	1.19%	1.33%	\$ 1,418,235	\$ (4,748)
(4)		GSU	4.06%	7.74%	8.65%	\$ 9,194,076	\$ (30,782)
(5)		GT	0.18%	0.35%	0.00%	\$ -	\$ -
(6)		STL	3.53%	6.73%	0.00%	\$ -	\$ -
(7)		POL	1.79%	3.41%	0.00%	\$ -	\$ -
(8)		TRF	0.03%	0.06%	0.00%	\$ -	\$ -
(9)				100.00%	100.00%	100.00%	\$ 106,318,730
(10)		Subtotal (GT, STL, POL, TRF)		10.55%			
(11)	OE	RS	62.45%	0.00%	0.00%	\$ -	\$ -
(12)		GS	27.10%	72.17%	81.75%	\$ 69,302,125	\$ (319,469)
(13)		GP	5.20%	13.85%	15.69%	\$ 13,299,874	\$ (61,310)
(14)		GSU	0.85%	2.26%	2.56%	\$ 2,168,170	\$ (9,995)
(15)		GT	2.19%	5.84%	0.00%	\$ -	\$ -
(16)		STL	1.39%	3.70%	0.00%	\$ -	\$ -
(17)		POL	0.76%	2.02%	0.00%	\$ -	\$ -
(18)		TRF	0.06%	0.16%	0.00%	\$ -	\$ -
(19)				100.00%	100.00%	100.00%	\$ 84,770,168
(20)		Subtotal (GT, STL, POL, TRF)		11.72%			
(21)	TE	RS	57.93%	0.00%	0.00%	\$ -	\$ -
(22)		GS	32.13%	76.36%	86.74%	\$ 18,665,622	\$ (48,112)
(23)		GP	4.80%	11.42%	12.97%	\$ 2,791,698	\$ (7,196)
(24)		GSU	0.11%	0.25%	0.29%	\$ 61,788	\$ (159)
(25)		GT	1.38%	3.29%	0.00%	\$ -	\$ -
(26)		STL	2.91%	6.92%	0.00%	\$ -	\$ -
(27)		POL	0.69%	1.64%	0.00%	\$ -	\$ -
(28)		TRF	0.05%	0.12%	0.00%	\$ -	\$ -
(29)				100.00%	100.00%	100.00%	\$ 21,519,108
(30)		Subtotal (GT, STL, POL, TRF)		11.96%			

NOTES

- (C) Source: Stipulation in Case No. 07-551-EL-AIR.
- (D) Calculation: Individual Non-RS Rate Schedule Total from Column C / (1 - RS Total from Column C).
- (E) Besides customers taking service under Rate Schedule RS, Rider DCR is only applicable to customers taking service under Rate Schedules GS, GP, and GSU. Thus, the portion of the distribution rate increase allocated to Rate Schedules GT, STL, POL, and TRF per the Stipulation in Case No. 07-551-EL-AIR needs to be re-allocated across Rate Schedules GS, GP and GSU.
Calculation: ((Column D) / Sum of GS, GP, GSU from Column D)
- (F) Calculation: Total Annual DCR Revenue Requirement Allocated to Non-RS customers from Section III x Column E.
- (G) Calculation: Quarterly Reconciliation Allocated to Non-RS customers from Section III x Column E.

Rider Charge Calculation - Rider DCR

V. Rider DCR Charge Calculation - Annual Revenue Requirement - Rate RS

	(A)	(B)	(C)	(D)	(E)
	Company	Rate Schedule	Annual Revenue Req	Annual KWH Sales	Annual Rev Req Charge (\$ / KWH)
(1)	CEI	RS	\$ 56,716,809	5,427,152,410	\$ 0.010451
(2)	OE	RS	\$ 81,665,360	9,226,313,044	\$ 0.008851
(3)	TE	RS	\$ 18,253,876	2,517,275,054	\$ 0.007251
(4)			\$ 156,636,046	17,170,740,508	

NOTES

- (C) Source: Section III, Column E.
- (D) Source: Forecast for Dec 2021 - Nov 2022 (All forecasted numbers associated with the forecast as of Sept 2021)
- (E) Calculation: Column C / Column D.

VI. Rider DCR Charge Calculation - Annual Revenue Requirement - Rate GS, Rate GP, Rate GSU

	(A)	(B)	(C)	(D)	(E)
	Company	Rate Schedule	Annual Revenue Req	Annual Billing Units (kW / kVa)	Annual Rev Req Charge (\$ / kW or \$ / kVa)
(1)	CEI	GS	\$ 95,706,419	16,829,827	\$ 5.6867 per kW
(2)		GP	\$ 1,418,235	1,065,763	\$ 1.3307 per kW
(3)		GSU	\$ 9,194,076	7,651,690	\$ 1.2016 per kW
(4)			\$ 106,318,730		
(5)	OE	GS	\$ 69,302,125	18,176,525	\$ 3.8127 per kW
(6)		GP	\$ 13,299,874	6,548,748	\$ 2.0309 per kW
(7)		GSU	\$ 2,168,170	2,353,816	\$ 0.9211 per kVa
(8)			\$ 84,770,168		
(9)	TE	GS	\$ 18,665,622	5,311,056	\$ 3.5145 per kW
(10)		GP	\$ 2,791,698	2,782,109	\$ 1.0034 per kW
(11)		GSU	\$ 61,788	224,943	\$ 0.2747 per kVa
(12)			\$ 21,519,108		

NOTES

- (C) Source: Section IV, Column F.
- (D) Source: Forecast for Dec 2021 - Nov 2022 (All forecasted numbers associated with the forecast as of Sept 2021)
- (E) Calculation: Column C / Column D.

Rider Charge Calculation - Rider DCR

VII. Rider DCR Charge Calculation - Quarterly Reconciliation - Rate RS

	(A)	(B)	(C)	(D)	(E)
	Company	Rate Schedule	Quarterly Revenue Req	Quarterly KWH Sales	Reconciliation (\$ / KWH)
(1)	CEI	RS	\$ (189,887)	1,505,190,608	\$ (0.000126)
(2)	OE	RS	\$ (376,461)	2,665,533,283	\$ (0.000141)
(3)	TE	RS	\$ (47,051)	721,420,573	\$ (0.000065)
(4)			\$ (613,400)	4,892,144,464	

NOTES

- (C) Source: Section III, Column F.
- (D) Source: Forecast for Dec 2021 - Feb 2022 (All forecasted numbers associated with the forecast as of Sept 2021)
- (E) Calculation: Column C / Column D.

VIII. Rider DCR Charge Calculation - Quarterly Reconciliation - Rate GS, Rate GP, Rate GSU

	(A)	(B)	(C)	(D)	(E)
	Company	Rate Schedule	Quarterly Revenue Req	Quarterly Billing Units (kW / kVa)	Reconciliation (\$ / kW or \$ / kVa)
(1)	CEI	GS	\$ (320,424)	4,011,455	\$ (0.0799) per kW
(2)		GP	\$ (4,748)	257,154	\$ (0.0185) per kW
(3)		GSU	\$ (30,782)	1,878,286	\$ (0.0164) per kW
(4)			\$ (355,954)		
(5)	OE	GS	\$ (319,469)	4,335,626	\$ (0.0737) per kW
(6)		GP	\$ (61,310)	1,558,989	\$ (0.0393) per kW
(7)		GSU	\$ (9,995)	558,790	\$ (0.0179) per kVa
(8)			\$ (390,774)		
(9)	TE	GS	\$ (48,112)	1,258,173	\$ (0.0382) per kW
(10)		GP	\$ (7,196)	660,839	\$ (0.0109) per kW
(11)		GSU	\$ (159)	53,522	\$ (0.0030) per kVa
(12)			\$ (55,467)		

NOTES

- (C) Source: Section IV, Column G.
- (D) Source: Forecast for Dec 2021 - Feb 2022 (All forecasted numbers associated with the forecast as of Sept 2021)
- (E) Calculation: Column C / Column D.

Rider Charge Calculation - Rider DCR

IX. Rider DCR Charge Calculation

	(A)	(B)	(C)	(D)	(E)
	Company	Rate Schedule	Annual Rev Req Charge	Quarterly Reconciliation	Proposed DCR Charge For Dec 2021 - Feb 2022
(1)	CEI	RS	\$ 0.010451 per kWh	\$ (0.000126) per kWh	\$ 0.005755 per kWh
(2)		GS	\$ 5.6867 per kW	\$ (0.0799) per kW	\$ 3.1256 per kW
(3)		GP	\$ 1.3307 per kW	\$ (0.0185) per kW	\$ 0.7315 per kW
(4)		GSU	\$ 1.2016 per kW	\$ (0.0164) per kW	\$ 0.6607 per kW
(5)					
(6)	OE	RS	\$ 0.008851 per kWh	\$ (0.000141) per kWh	\$ 0.004856 per kWh
(7)		GS	\$ 3.8127 per kW	\$ (0.0737) per kW	\$ 2.0844 per kW
(8)		GP	\$ 2.0309 per kW	\$ (0.0393) per kW	\$ 1.1102 per kW
(9)		GSU	\$ 0.9211 per kVa	\$ (0.0179) per kVa	\$ 0.5035 per kVa
(10)					
(11)	TE	RS	\$ 0.007251 per kWh	\$ (0.000065) per kWh	\$ 0.004006 per kWh
(12)		GS	\$ 3.5145 per kW	\$ (0.0382) per kW	\$ 1.9379 per kW
(13)		GP	\$ 1.0034 per kW	\$ (0.0109) per kW	\$ 0.5533 per kW
(14)		GSU	\$ 0.2747 per kVa	\$ (0.0030) per kVa	\$ 0.1515 per kVa
(15)					

NOTES

- (C) Source: Sections V and VI, Column E
 (D) Source: Sections VII and VIII, Column E
 (E) The Rider DCR rates are adjusted so that the Companies' expected 2021 Rider DCR revenues equal the effective revenue cap.

Annual Rider DCR Revenue To-Date and Rider DCR Revenue Cap

X. Annual Rider DCR Revenue Through August 31, 2021

	(A)	(B)	(C)	(D)	(E)	(F)
Company	Annual Revenue Thru 8/31/2021	2020 Revenue vs. Revenue Cap	2021 Revenue Cap	Actual 2021 Revenue Cap	Under (Over) 2021 Revenue Cap	
CEI	\$ 111,692,565			\$ 235,295,494	\$ 123,602,929	
OE	\$ 104,346,264			\$ 168,068,210	\$ 63,721,946	
TE	\$ 28,507,249			\$ 100,840,926	\$ 72,333,677	
Total	\$ 244,546,078	\$ (15,530,246)	\$ 351,666,667	\$ 336,136,420	\$ 91,590,342	

NOTES

- (C) The actual annual 2020 Rider DCR revenue cap was equal to \$330,107,928. Actual annual 2020 Rider DCR revenue billed was equal to \$345,638,174. Pursuant to the Stipulation in Case No. 12-1230-EL-SSO (page 23): "For any year that the Companies' spending would produce revenue in excess of that period's cap, the overage shall be recovered in the following cap period subject to such period's cap. For any year the revenue collected under the Companies' Rider DCR is less than the annual cap allowance, as established above, then the difference between the revenue collected and the cap shall be applied to increase the level of the subsequent period's cap." This provision was continued pursuant to Case No. 14-1297-EL-SSO.
 This filing does not include any adjustments to the Rider DCR over/under balance related to the expanded scope of the 2020 Rider DCR audit directed by the PUCO in Case No. 20-1629-EL-RDR. Applicable adjustments to Rider DCR, if any, would be made based upon the outcome of that audit
- (D) Source: Case No. 12-1230-EL-SSO and Case No. 14-1297-EL-SSO. Note that the 2021 revenue cap is calculated as the equivalent of 5 months of the June 2020 - May 2021 cap of \$340M plus the equivalent of 7 months of the June 2021 - May 2022 cap of \$360M.
- (E) Calculation: Column C + Column D. The sum of the individual company caps does not equal the total company cap. Each individual company has a cap of 50%, 70% and 30% for OE, CEI, and TE, respectively, of the total aggregate cap. Source: Case No. 12-1230-EL-SSO Stipulation (page 20). This provision was continued pursuant to Case No. 14-1297-EL-SSO.
- (F) Calculation: Column E - Column B

Quarterly Revenue Requirement Additions: Calculation of Sept 2021 - Nov 2021 Reconciliation Amount Adjusted for Dec 2021 - Feb 2022

I. Rider DCR Sept 2021 - Nov 2021 Rates Based on Estimated August 31, 2021 Rate Base

(A) Company	(B) Rate Schedule	(C) Allocation	(E) Annual Revenue Requirements*			(H) Quarterly Reconciliation			(J) Sept 2021 - Nov 2021 Rate Estimated Rate Base
			(D) Rev. Req	(E) Billing Units	(F) Rate	(G) Rev. Req	(H) Billing Units	(I) Rate	
CEI	RS	33.75%	\$ 54,601,592	5,077,849,920	\$ 0.010753 per kWh	\$ (193,460)	1,160,570,646	\$ (0.000167) per kWh	\$ 0.010586 per kWh
	GS	59.63%	\$ 96,470,046	18,501,624	\$ 5.2141 per kW	\$ (341,805)	4,690,030	\$ (0.0729) per kW	\$ 5.1413 per kW
	GP	0.88%	\$ 1,429,551	1,073,371	\$ 1.3318 per kW	\$ (5,065)	270,612	\$ (0.0187) per kW	\$ 1.3131 per kW
	GSU	5.73%	\$ 9,267,434	7,913,501	\$ 1.1711 per kW	\$ (32,836)	1,953,073	\$ (0.0168) per kW	\$ 1.1543 per kW
		100.00%		\$ 161,768,623			\$ (573,166)		
OE	RS	49.43%	\$ 81,174,943	8,887,210,374	\$ 0.009134 per kWh	\$ (255,052)	1,961,392,695	\$ (0.000130) per kWh	\$ 0.009004 per kWh
	GS	41.34%	\$ 67,880,368	19,446,023	\$ 3.4907 per kW	\$ (213,281)	4,963,262	\$ (0.0430) per kW	\$ 3.4477 per kW
	GP	7.93%	\$ 13,027,022	6,366,463	\$ 2.0462 per kW	\$ (40,931)	1,671,732	\$ (0.0245) per kW	\$ 2.0217 per kW
	GSU	1.29%	\$ 2,123,689	2,364,612	\$ 0.8981 per kVa	\$ (6,673)	610,354	\$ (0.0109) per kVa	\$ 0.8872 per kVa
		100.00%		\$ 164,206,023			\$ (515,936)		
TE	RS	45.44%	\$ 17,734,579	2,394,811,191	\$ 0.007405 per kWh	\$ (180,040)	541,664,016	\$ (0.000332) per kWh	\$ 0.007073 per kWh
	GS	47.32%	\$ 18,469,200	5,649,886	\$ 3.2690 per kW	\$ (187,498)	1,423,366	\$ (0.1317) per kW	\$ 3.1372 per kW
	GP	7.08%	\$ 2,762,321	3,032,828	\$ 0.9108 per kW	\$ (28,043)	788,104	\$ (0.0356) per kW	\$ 0.8752 per kW
	GSU	0.16%	\$ 61,138	249,639	\$ 0.2449 per kVa	\$ (621)	61,017	\$ (0.0102) per kVa	\$ 0.2347 per kVa
		100.00%		\$ 39,027,238			\$ (396,201)		
TOTAL			\$ 365,001,884			\$ (1,485,304)			

Notes:

Source: See "Rider Charge Calculation - Rider DCR" workpaper from Rider DCR filing July 7, 2021.

Quarterly Revenue Requirement Additions: Calculation of Sept 2021 - Nov 2021 Reconciliation Amount Adjusted for Dec 2021 - Feb 2022

II. Rider DCR Sept 2021 - Nov 2021 Rates Based on Actual August 31, 2021 Rate Base

(A) Company	(B) Rate Schedule	(C) Allocation	(E) Annual Revenue Requirements			(H) Quarterly Reconciliation			(J) Sept 2021 - Nov 2021 Rate Actual Rate Base
			(D) Rev. Req	(E) Billing Units	(F) Rate	(G) Rev. Req	(H) Billing Units	(I) Rate	
CEI	RS	33.75%	\$ 53,846,711	5,077,849,920	\$ 0.010604 per kWh	\$ (193,460)	1,160,570,646	\$ (0.000167) per kWh	\$ 0.010438 per kWh
	GS	59.63%	\$ 95,136,323	18,501,624	\$ 5.1421 per kW	\$ (341,805)	4,690,030	\$ (0.0729) per kW	\$ 5.0692 per kW
	GP	0.88%	\$ 1,409,787	1,073,371	\$ 1.3134 per kW	\$ (5,065)	270,612	\$ (0.0187) per kW	\$ 1.2947 per kW
	GSU	5.73%	\$ 9,139,310	7,913,501	\$ 1.1549 per kW	\$ (32,836)	1,953,073	\$ (0.0168) per kW	\$ 1.1381 per kW
		100.00%	\$ 159,532,131			\$ (573,166)			
OE	RS	49.43%	\$ 79,583,672	8,887,210,374	\$ 0.008955 per kWh	\$ (255,052)	1,961,392,695	\$ (0.000130) per kWh	\$ 0.008825 per kWh
	GS	41.34%	\$ 66,549,710	19,446,023	\$ 3.4223 per kW	\$ (213,281)	4,963,262	\$ (0.0430) per kW	\$ 3.3793 per kW
	GP	7.93%	\$ 12,771,654	6,366,463	\$ 2.0061 per kW	\$ (40,931)	1,671,732	\$ (0.0245) per kW	\$ 1.9816 per kW
	GSU	1.29%	\$ 2,082,059	2,364,612	\$ 0.8805 per kVa	\$ (6,673)	610,354	\$ (0.0109) per kVa	\$ 0.8696 per kVa
		100.00%	\$ 160,987,094			\$ (515,936)			
TE	RS	45.44%	\$ 17,538,487	2,394,811,191	\$ 0.007324 per kWh	\$ (180,040)	541,664,016	\$ (0.000332) per kWh	\$ 0.006991 per kWh
	GS	47.32%	\$ 18,264,985	5,649,886	\$ 3.2328 per kW	\$ (187,498)	1,423,366	\$ (0.1317) per kW	\$ 3.1011 per kW
	GP	7.08%	\$ 2,731,778	3,032,828	\$ 0.9007 per kW	\$ (28,043)	788,104	\$ (0.0356) per kW	\$ 0.8652 per kW
	GSU	0.16%	\$ 60,462	249,639	\$ 0.2422 per kVa	\$ (621)	61,017	\$ (0.0102) per kVa	\$ 0.2320 per kVa
		100.00%	\$ 38,595,711			\$ (396,201)			
TOTAL			\$ 359,114,936			\$ (1,485,304)			

- (C) Source: Rider DCR filing July 7, 2021
- (D) Calculation: Annual DCR Revenue Requirement based on actual 8/31/2021 Rate Base x Column C
- (E) Estimated billing units for Sept 2021 - Aug 2022. Source: Rider DCR filing July 7, 2021.
- (F) Calculation: Column D / Column E
- (G) Source: Rider DCR filing July 7, 2021
- (H) Estimated billing units for Sept 2021 - Nov 2021. Source: Rider DCR filing July 7, 2021.
- (I) Calculation: Column G / Column H
- (J) Calculation: Column F + Column I

Quarterly Revenue Requirement Additions: Calculation of Sept 2021 - Nov 2021 Reconciliation Amount Adjusted for Dec 2021 - Feb 2022

III. Estimated Rider DCR Reconciliation Amount for Dec 2021 - Feb 2022

(A) Company	(B) Rate Schedule	(C) Sept 2021 - Nov 2021 Rate Estimated Rate Base	(D) Sept 2021 - Nov 2021 Rate Actual Rate Base	(E) Difference	(F) Billing Units	(G) Reconciliation Amount
CEI	RS	\$ 0.010586 per kWh	\$ 0.010438 per kWh	\$ (0.000149) per kWh	1,160,570,646	\$ (172,532)
	GS	\$ 5.1413 per kW	\$ 5.0692 per kW	\$ (0.0721) per kW	4,690,030	\$ (338,089)
	GP	\$ 1.3131 per kW	\$ 1.2947 per kW	\$ (0.0184) per kW	270,612	\$ (4,983)
	GSU	\$ 1.1543 per kW	\$ 1.1381 per kW	\$ (0.0162) per kW	1,953,073	\$ (31,621)
						\$ (547,226)
OE	RS	\$ 0.009004 per kWh	\$ 0.008825 per kWh	\$ (0.000179) per kWh	1,961,392,695	\$ (351,191)
	GS	\$ 3.447735 per kW	\$ 3.379307 per kW	\$ (0.0684) per kW	4,963,262	\$ (339,627)
	GP	\$ 2.021710 per kW	\$ 1.981599 per kW	\$ (0.0401) per kW	1,671,732	\$ (67,056)
	GSU	\$ 0.887181 per kVa	\$ 0.869575 per kVa	\$ (0.0176) per kVa	610,354	\$ (10,746)
						\$ (768,620)
TE	RS	\$ 0.007073 per kWh	\$ 0.006991 per kWh	\$ (0.000082) per kWh	541,664,016	\$ (44,353)
	GS	\$ 3.1372 per kW	\$ 3.1011 per kW	\$ (0.0361) per kW	1,423,366	\$ (51,448)
	GP	\$ 0.8752 per kW	\$ 0.8652 per kW	\$ (0.0101) per kW	788,104	\$ (7,937)
	GSU	\$ 0.2347 per kVa	\$ 0.2320 per kVa	\$ (0.0027) per kVa	61,017	\$ (165)
						\$ (103,902)
TOTAL						\$ (1,419,748)

- (C) Source: Section I, Column J.
- (D) Source: Section II, Column J.
- (E) Calculation: Column D - Column C
- (F) Estimated billing units for Sept 2021 - Nov 2021. Source: Rider DCR filing July 7, 2021.
- (G) Calculation: Column E x Column F

The Cleveland Electric Illuminating Company: 21-1023-EL-RDR
 Ohio Edison Company: 21-1022-EL-RDR
 The Toledo Edison Company: 21-1024-EL-RDR

Energy and Demand Forecast

Source: All forecasted numbers associated with the forecast as of Sept 2021.

Annual Energy (Dec 2021 - Nov 2022):

Source: Forecast as of Sept 2021.

		<u>CEI</u>	<u>OE</u>	<u>TE</u>	<u>Total</u>
RS	kWh	5,427,152,410	9,226,313,044	2,517,275,054	17,170,740,508
GS	kWh	5,978,628,784	6,179,336,063	1,765,709,109	13,923,673,956
GP	kWh	509,178,841	2,559,353,815	1,088,606,891	4,157,139,546
GSU	kWh	3,685,683,408	838,395,344	113,246,230	4,637,324,982
Total		15,600,643,443	18,803,398,265	5,484,837,284	39,888,878,992

Annual Demand (Dec 2021 - Nov 2022):

Source: Forecast as of Sept 2021.

		<u>CEI</u>	<u>OE</u>	<u>TE</u>
GS	kW	16,829,827	18,176,525	5,311,056
GP	kW	1,065,763	6,548,748	2,782,109
GSU	kW/kVA	7,651,690	2,353,816	224,943

Dec 2021 - Feb 2022 Energy:

Source: Forecast as of Sept 2021.

		<u>CEI</u>	<u>OE</u>	<u>TE</u>	<u>Total</u>
RS	kWh	1,505,190,608	2,665,533,283	721,420,573	4,892,144,464
GS	kWh	1,467,843,275	1,534,873,285	439,275,208	3,441,991,768
GP	kWh	123,163,640	591,202,913	253,821,762	968,188,315
GSU	kWh	879,926,096	194,153,669	28,082,003	1,102,161,769
Total		3,976,123,619	4,985,763,150	1,442,599,546	10,404,486,316

Dec 2021 - Feb 2022 Demand:

Source: Forecast as of Sept 2021.

		<u>CEI</u>	<u>OE</u>	<u>TE</u>
GS	kW	4,011,455	4,335,626	1,258,173
GP	kW	257,154	1,558,989	660,839
GSU	kW/kVA	1,878,286	558,790	53,522

The Toledo Edison Company
Case No. 21-1024-EL-RDR
Typical Bills - Comparison (November 2021 vs. December 2021)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Bill with Current DCR (\$) (C)	Bill with Proposed DCR (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Residential Service - Standard (Rate RS)						
1	0	250	\$ 38.79	\$ 38.02	\$ (0.77)	-2.0%
2	0	500	\$ 70.37	\$ 68.84	\$ (1.53)	-2.2%
3	0	750	\$ 101.95	\$ 99.65	\$ (2.30)	-2.3%
4	0	1,000	\$ 133.53	\$ 130.46	\$ (3.07)	-2.3%
5	0	1,250	\$ 165.13	\$ 161.30	\$ (3.83)	-2.3%
6	0	1,500	\$ 196.70	\$ 192.10	\$ (4.60)	-2.3%
7	0	2,000	\$ 259.88	\$ 253.75	\$ (6.13)	-2.4%
8	0	2,500	\$ 322.84	\$ 315.17	\$ (7.67)	-2.4%
9	0	3,000	\$ 385.77	\$ 376.57	\$ (9.20)	-2.4%
10	0	3,500	\$ 448.69	\$ 437.96	\$ (10.73)	-2.4%
11	0	4,000	\$ 511.65	\$ 499.38	\$ (12.27)	-2.4%
12	0	4,500	\$ 574.57	\$ 560.77	\$ (13.80)	-2.4%
13	0	5,000	\$ 637.53	\$ 622.20	\$ (15.33)	-2.4%
14	0	5,500	\$ 700.44	\$ 683.57	\$ (16.87)	-2.4%
15	0	6,000	\$ 763.38	\$ 744.98	\$ (18.40)	-2.4%
16	0	6,500	\$ 826.32	\$ 806.38	\$ (19.94)	-2.4%
17	0	7,000	\$ 889.27	\$ 867.80	\$ (21.47)	-2.4%
18	0	7,500	\$ 952.22	\$ 929.22	\$ (23.00)	-2.4%
19	0	8,000	\$ 1,015.15	\$ 990.61	\$ (24.54)	-2.4%
20	0	8,500	\$ 1,078.10	\$ 1,052.03	\$ (26.07)	-2.4%
21	0	9,000	\$ 1,141.05	\$ 1,113.45	\$ (27.60)	-2.4%
22	0	9,500	\$ 1,203.97	\$ 1,174.83	\$ (29.14)	-2.4%
23	0	10,000	\$ 1,266.91	\$ 1,236.24	\$ (30.67)	-2.4%
24	0	10,500	\$ 1,329.85	\$ 1,297.65	\$ (32.20)	-2.4%
25	0	11,000	\$ 1,392.78	\$ 1,359.04	\$ (33.74)	-2.4%

The Toledo Edison Company
Case No. 21-1024-EL-RDR
Typical Bills - Comparison (November 2021 vs. December 2021)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Bill with Current DCR (\$) (C)	Bill with Proposed DCR (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Residential Service - All-Electric (Rate RS)						
1	0	250	\$ 38.79	\$ 38.02	\$ (0.77)	-2.0%
2	0	500	\$ 70.37	\$ 68.84	\$ (1.53)	-2.2%
3	0	750	\$ 92.80	\$ 90.50	\$ (2.30)	-2.5%
4	0	1,000	\$ 115.23	\$ 112.16	\$ (3.07)	-2.7%
5	0	1,250	\$ 137.68	\$ 133.85	\$ (3.83)	-2.8%
6	0	1,500	\$ 160.10	\$ 155.50	\$ (4.60)	-2.9%
7	0	2,000	\$ 204.98	\$ 198.85	\$ (6.13)	-3.0%
8	0	2,500	\$ 249.64	\$ 241.97	\$ (7.67)	-3.1%
9	0	3,000	\$ 294.27	\$ 285.07	\$ (9.20)	-3.1%
10	0	3,500	\$ 338.89	\$ 328.16	\$ (10.73)	-3.2%
11	0	4,000	\$ 383.55	\$ 371.28	\$ (12.27)	-3.2%
12	0	4,500	\$ 428.17	\$ 414.37	\$ (13.80)	-3.2%
13	0	5,000	\$ 472.83	\$ 457.50	\$ (15.33)	-3.2%
14	0	5,500	\$ 517.44	\$ 500.57	\$ (16.87)	-3.3%
15	0	6,000	\$ 562.08	\$ 543.68	\$ (18.40)	-3.3%
16	0	6,500	\$ 606.72	\$ 586.78	\$ (19.94)	-3.3%
17	0	7,000	\$ 651.37	\$ 629.90	\$ (21.47)	-3.3%
18	0	7,500	\$ 696.02	\$ 673.02	\$ (23.00)	-3.3%
19	0	8,000	\$ 740.65	\$ 716.11	\$ (24.54)	-3.3%
20	0	8,500	\$ 785.30	\$ 759.23	\$ (26.07)	-3.3%
21	0	9,000	\$ 829.95	\$ 802.35	\$ (27.60)	-3.3%
22	0	9,500	\$ 874.57	\$ 845.43	\$ (29.14)	-3.3%
23	0	10,000	\$ 919.21	\$ 888.54	\$ (30.67)	-3.3%
24	0	10,500	\$ 963.85	\$ 931.65	\$ (32.20)	-3.3%
25	0	11,000	\$ 1,008.48	\$ 974.74	\$ (33.74)	-3.3%

The Toledo Edison Company
Case No. 21-1024-EL-RDR
Typical Bills - Comparison (November 2021 vs. December 2021)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Bill with Current DCR (\$) (C)	Bill with Proposed DCR (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Residential Service - All-Electric Apt. (Rate RS)						
1	0	250	\$ 38.79	\$ 38.02	\$ (0.77)	-2.0%
2	0	500	\$ 70.37	\$ 68.84	\$ (1.53)	-2.2%
3	0	750	\$ 92.80	\$ 90.50	\$ (2.30)	-2.5%
4	0	1,000	\$ 115.23	\$ 112.16	\$ (3.07)	-2.7%
5	0	1,250	\$ 137.68	\$ 133.85	\$ (3.83)	-2.8%
6	0	1,500	\$ 160.10	\$ 155.50	\$ (4.60)	-2.9%
7	0	2,000	\$ 204.98	\$ 198.85	\$ (6.13)	-3.0%
8	0	2,500	\$ 249.64	\$ 241.97	\$ (7.67)	-3.1%
9	0	3,000	\$ 294.27	\$ 285.07	\$ (9.20)	-3.1%
10	0	3,500	\$ 338.89	\$ 328.16	\$ (10.73)	-3.2%
11	0	4,000	\$ 383.55	\$ 371.28	\$ (12.27)	-3.2%
12	0	4,500	\$ 428.17	\$ 414.37	\$ (13.80)	-3.2%
13	0	5,000	\$ 472.83	\$ 457.50	\$ (15.33)	-3.2%
14	0	5,500	\$ 517.44	\$ 500.57	\$ (16.87)	-3.3%
15	0	6,000	\$ 562.08	\$ 543.68	\$ (18.40)	-3.3%
16	0	6,500	\$ 606.72	\$ 586.78	\$ (19.94)	-3.3%
17	0	7,000	\$ 651.37	\$ 629.90	\$ (21.47)	-3.3%
18	0	7,500	\$ 696.02	\$ 673.02	\$ (23.00)	-3.3%
19	0	8,000	\$ 740.65	\$ 716.11	\$ (24.54)	-3.3%
20	0	8,500	\$ 785.30	\$ 759.23	\$ (26.07)	-3.3%
21	0	9,000	\$ 829.95	\$ 802.35	\$ (27.60)	-3.3%
22	0	9,500	\$ 874.57	\$ 845.43	\$ (29.14)	-3.3%
23	0	10,000	\$ 919.21	\$ 888.54	\$ (30.67)	-3.3%
24	0	10,500	\$ 963.85	\$ 931.65	\$ (32.20)	-3.3%
25	0	11,000	\$ 1,008.48	\$ 974.74	\$ (33.74)	-3.3%

The Toledo Edison Company
Case No. 21-1024-EL-RDR
Typical Bills - Comparison (November 2021 vs. December 2021)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Bill with Current DCR (\$) (C)	Bill with Proposed DCR (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Residential Service - Water Heating (Rate RS)						
1	0	250	\$ 38.79	\$ 38.02	\$ (0.77)	-2.0%
2	0	500	\$ 70.37	\$ 68.84	\$ (1.53)	-2.2%
3	0	750	\$ 96.30	\$ 94.00	\$ (2.30)	-2.4%
4	0	1,000	\$ 122.23	\$ 119.16	\$ (3.07)	-2.5%
5	0	1,250	\$ 148.18	\$ 144.35	\$ (3.83)	-2.6%
6	0	1,500	\$ 174.10	\$ 169.50	\$ (4.60)	-2.6%
7	0	2,000	\$ 225.98	\$ 219.85	\$ (6.13)	-2.7%
8	0	2,500	\$ 277.64	\$ 269.97	\$ (7.67)	-2.8%
9	0	3,000	\$ 329.27	\$ 320.07	\$ (9.20)	-2.8%
10	0	3,500	\$ 380.89	\$ 370.16	\$ (10.73)	-2.8%
11	0	4,000	\$ 432.55	\$ 420.28	\$ (12.27)	-2.8%
12	0	4,500	\$ 484.17	\$ 470.37	\$ (13.80)	-2.9%
13	0	5,000	\$ 535.83	\$ 520.50	\$ (15.33)	-2.9%
14	0	5,500	\$ 587.44	\$ 570.57	\$ (16.87)	-2.9%
15	0	6,000	\$ 639.08	\$ 620.68	\$ (18.40)	-2.9%
16	0	6,500	\$ 690.72	\$ 670.78	\$ (19.94)	-2.9%
17	0	7,000	\$ 742.37	\$ 720.90	\$ (21.47)	-2.9%
18	0	7,500	\$ 794.02	\$ 771.02	\$ (23.00)	-2.9%
19	0	8,000	\$ 845.65	\$ 821.11	\$ (24.54)	-2.9%
20	0	8,500	\$ 897.30	\$ 871.23	\$ (26.07)	-2.9%
21	0	9,000	\$ 948.95	\$ 921.35	\$ (27.60)	-2.9%
22	0	9,500	\$ 1,000.57	\$ 971.43	\$ (29.14)	-2.9%
23	0	10,000	\$ 1,052.21	\$ 1,021.54	\$ (30.67)	-2.9%
24	0	10,500	\$ 1,103.85	\$ 1,071.65	\$ (32.20)	-2.9%
25	0	11,000	\$ 1,155.48	\$ 1,121.74	\$ (33.74)	-2.9%

The Toledo Edison Company
Case No. 21-1024-EL-RDR
Typical Bills - Comparison (November 2021 vs. December 2021)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Bill with Current DCR (\$) (C)	Bill with Proposed DCR (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 222.13	\$ 210.14	\$ (11.99)	-5.4%
2	10	2,000	\$ 277.70	\$ 265.71	\$ (11.99)	-4.3%
3	10	3,000	\$ 332.78	\$ 320.79	\$ (11.99)	-3.6%
4	10	4,000	\$ 387.89	\$ 375.90	\$ (11.99)	-3.1%
5	10	5,000	\$ 442.97	\$ 430.98	\$ (11.99)	-2.7%
6	10	6,000	\$ 498.05	\$ 486.06	\$ (11.99)	-2.4%
7	1,000	100,000	\$ 23,327.48	\$ 22,128.16	\$ (1,199.32)	-5.1%
8	1,000	200,000	\$ 28,780.50	\$ 27,581.18	\$ (1,199.32)	-4.2%
9	1,000	300,000	\$ 34,233.51	\$ 33,034.19	\$ (1,199.32)	-3.5%
10	1,000	400,000	\$ 39,686.53	\$ 38,487.21	\$ (1,199.32)	-3.0%
11	1,000	500,000	\$ 45,139.55	\$ 43,940.23	\$ (1,199.32)	-2.7%
12	1,000	600,000	\$ 50,592.56	\$ 49,393.24	\$ (1,199.32)	-2.4%

The Toledo Edison Company
Case No. 21-1024-EL-RDR
Typical Bills - Comparison (November 2021 vs. December 2021)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Bill with Current DCR (\$) (C)	Bill with Proposed DCR (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 7,351.10	\$ 7,190.16	\$ (160.94)	-2.2%
2	500	100,000	\$ 10,007.05	\$ 9,846.11	\$ (160.94)	-1.6%
3	500	150,000	\$ 12,663.01	\$ 12,502.07	\$ (160.94)	-1.3%
4	500	200,000	\$ 15,318.97	\$ 15,158.03	\$ (160.94)	-1.1%
5	500	250,000	\$ 17,974.93	\$ 17,813.99	\$ (160.94)	-0.9%
6	500	300,000	\$ 20,630.88	\$ 20,469.94	\$ (160.94)	-0.8%
7	5,000	500,000	\$ 71,170.62	\$ 69,561.20	\$ (1,609.42)	-2.3%
8	5,000	1,000,000	\$ 97,439.67	\$ 95,830.25	\$ (1,609.42)	-1.7%
9	5,000	1,500,000	\$ 123,129.40	\$ 121,519.98	\$ (1,609.42)	-1.3%
10	5,000	2,000,000	\$ 148,819.13	\$ 147,209.71	\$ (1,609.42)	-1.1%
11	5,000	2,500,000	\$ 174,508.86	\$ 172,899.44	\$ (1,609.42)	-0.9%
12	5,000	3,000,000	\$ 200,198.59	\$ 198,589.17	\$ (1,609.42)	-0.8%

The Toledo Edison Company
Case No. 21-1024-EL-RDR
Typical Bills - Comparison (November 2021 vs. December 2021)

Bill Data						
Line No.	Level of Demand (kVa) (A)	Level of Usage (kWH) (B)	Bill with Current DCR (\$) (C)	Bill with Proposed DCR (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 11,682.23	\$ 11,599.00	\$ (83.23)	-0.7%
2	1,000	200,000	\$ 16,251.45	\$ 16,168.22	\$ (83.23)	-0.5%
3	1,000	300,000	\$ 20,820.66	\$ 20,737.43	\$ (83.23)	-0.4%
4	1,000	400,000	\$ 25,389.88	\$ 25,306.65	\$ (83.23)	-0.3%
5	1,000	500,000	\$ 29,959.10	\$ 29,875.87	\$ (83.23)	-0.3%
6	1,000	600,000	\$ 34,528.31	\$ 34,445.08	\$ (83.23)	-0.2%
7	10,000	1,000,000	\$ 113,315.05	\$ 112,482.72	\$ (832.33)	-0.7%
8	10,000	2,000,000	\$ 157,267.51	\$ 156,435.18	\$ (832.33)	-0.5%
9	10,000	3,000,000	\$ 201,219.97	\$ 200,387.64	\$ (832.33)	-0.4%
10	10,000	4,000,000	\$ 245,172.43	\$ 244,340.10	\$ (832.33)	-0.3%
11	10,000	5,000,000	\$ 289,124.90	\$ 288,292.57	\$ (832.33)	-0.3%
12	10,000	6,000,000	\$ 333,077.36	\$ 332,245.03	\$ (832.33)	-0.2%

TABLE OF CONTENTS

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

	<u>Sheet</u>	<u>Effective Date</u>
TABLE OF CONTENTS	1	12-01-21
DEFINITION OF TERRITORY	3	01-23-09
ELECTRIC SERVICE REGULATIONS	4	06-01-16
ELECTRIC SERVICE SCHEDULES		
Residential Service (Rate "RS")	10	01-23-09
General Service - Secondary (Rate "GS")	20	01-23-09
General Service - Primary (Rate "GP")	21	01-23-09
General Service - Subtransmission (Rate "GSU")	22	01-23-09
General Service - Transmission (Rate "GT")	23	01-23-09
Street Lighting Provisions	30	01-23-09
Street Lighting (Rate "STL")	31	06-01-09
Traffic Lighting (Rate "TRF")	32	01-23-09
Private Outdoor Lighting (Rate "POL")	33	06-01-09
Experimental Company Owned LED Lighting Program	34	01-01-20
MISCELLANEOUS CHARGES	75	07-05-12
OTHER SERVICE		
Partial Service	52	01-01-06
Residential Renewable Energy Credit Purchase Program	60	10-01-09
Cogeneration and Small Power Producer	70	08-03-17
Interconnection Tariff	76	05-06-16

Filed pursuant to Orders dated May 27, 2009, July 18, 2012, July 17, 2019 in
Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO, and 18-1656-EL-ATA et al., and March 31, 2016 and August 22,
2019 in Case No. 14-1297-EL-SSO, respectively, before

The Public Utilities Commission of Ohio

TABLE OF CONTENTS

<u>RIDERS</u>	<u>Sheet</u>	<u>Effective Date</u>
Summary	80	03-01-20
Residential Distribution Credit	81	05-21-10
Transmission and Ancillary Services	83	09-10-10
Alternative Energy Resource	84	10-01-21
School Distribution Credit	85	06-01-09
Business Distribution Credit	86	01-23-09
Hospital Net Energy Metering	87	10-27-09
Economic Development (4a)	88	01-23-09
Universal Service	90	01-01-20
Tax Savings Adjustment	91	01-01-21
State kWh Tax	92	01-23-09
Net Energy Metering	93	10-27-09
Delta Revenue Recovery	96	10-01-21
Demand Side Management	97	01-01-16
Reasonable Arrangement	98	06-01-09
Distribution Uncollectible	99	10-01-21
Economic Load Response Program	101	06-01-18
Generation Cost Reconciliation	103	10-01-21
Fuel	105	12-14-09
Advanced Metering Infrastructure / Modern Grid	106	10-01-21
Line Extension Cost Recovery	107	01-01-15
Delivery Service Improvement	108	01-01-12
PIPP Uncollectible	109	10-01-21
Non-Distribution Uncollectible	110	10-01-21
Experimental Real Time Pricing	111	06-01-21
Experimental Critical Peak Pricing	113	06-01-21
Generation Service	114	06-01-21
Demand Side Management and Energy Efficiency	115	07-01-21
Economic Development	116	10-01-21
Deferred Generation Cost Recovery	117	06-01-09
Deferred Fuel Cost Recovery	118	06-21-13
Non-Market-Based Services	119	09-01-21
Residential Deferred Distribution Cost Recovery	120	01-01-12
Non-Residential Deferred Distribution Cost Recovery	121	01-01-12
Residential Electric Heating Recovery	122	07-01-21
Residential Generation Credit	123	10-31-18
Delivery Capital Recovery	124	12-01-21
Phase-In Recovery	125	07-01-21
Government Directives Recovery	126	06-01-16
Automated Meter Opt Out	128	09-01-20
Ohio Renewable Resources	129	06-01-16
Commercial High Load Factor Experimental TOU	130	06-01-21

Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in
Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO, and 18-1656-EL-ATA et al., and March 31, 2016 and August 22,
2019 in Case No. 14-1297-EL-SSO, respectively, before

The Public Utilities Commission of Ohio

RIDER DCR
Delivery Capital Recovery Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules set forth below. The Delivery Capital Recovery Rider (DCR) charges will apply, by rate schedule, effective for bills rendered beginning December 1, 2021. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

RS (all kWhs, per kWh)	0.4006¢
GS (per kW of Billing Demand)	\$1.9379
GP (per kW of Billing Demand)	\$0.5533
GSU (per kVa of Billing Demand)	\$0.1515

PROVISIONS:

The charges set forth in this Rider recover costs associated with delivery plant investments made since the date certain in Case No. 07-551-EL-AIR, exclusive of any delivery plant investments being recovered elsewhere.

RIDER UPDATES:

The charges contained in this Rider shall be updated on a quarterly basis. Effective with the filing made on or about April 20, 2014, the Company will file a request for approval of the Rider charges on or about March 31st, June 30th, September 30th and December 31st of each year. Charges, unless otherwise ordered by the PUCO, shall become effective on a bills rendered basis on June 1st, September 1st, December 1st and March 1st of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission in accordance with the August 25, 2010 Opinion and Order in Case No. 10-388-EL-SSO, the July 18, 2012 Opinion and Order in Case No. 12-1230-EL-SSO, and the March 31, 2016 Opinion and Order in Case No. 14-1297-EL-SSO and upon the Commission's orders in Case No. 18-47-AU-COI.

Filed pursuant to Orders dated March 31, 2016 and February 28, 2018 in Case No. 14-1297-EL-SSO
and Case No. 17-1921-EL-RDR respectively, and in
Case No. 21-1024-EL-RDR before
The Public Utilities Commission of Ohio

Issued by: Samuel L. Belcher, President

Effective: December 1, 2021

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 21-1024-EL-RDR, 89-6008-EL-TRF

Summary: Tariff Update to Rider DCR electronically filed by Karen A. Sweeney on behalf of The Toledo Edison Company and Fanelli, Santino L. Mr.