

July 19, 2021

Ms. Barcy F. McNeal, Secretary
Public Utilities Commission of Ohio
180 East Broad Street, 11th Floor
Columbus, Ohio 43266-0573

RE: Case Nos. 21-0214-GA-GCR and 89-8020-GA-TRF

Dear Ms. McCaulty;

Pike Natural Gas Company ("Pike") herein submits the following:

1. For filing in Case No. 89-8020-GA-TRF, an original copy of its GCR tariff sheet for its Hillsboro and Waverly Divisions effective for billing purposes on August 1, 2021, in compliance with amendments to Rule 4901:1-14, O.A.C.. The enclosed tariff, One-Hundred and Seventy-Seventh Revised Sheet Number 32 supersedes the One-Hundred and Seventy-Sixth Revised Sheet No. 32, which is hereby withdrawn.
2. For filing in Case No. 21-0214-GA-GCR, an original copy of the GCR calculations for Pike's Hillsboro and Waverly Divisions for the GCR to be effective for billing purposes August 1, 2021.

Very truly yours
PIKE NATURAL GAS COMPANY

/s/ / *Cathy L. Abel*

Cathy L. Abel
4100 Holiday St. N.W., Suite 201
Canton, Ohio 44718
(330) 498-9130 ext. 338
cabel@utilitypipelineltd.com

8. Gas Cost Recovery (GCR)

Applicability. To all sales customers subject to the Gas Cost Recovery (GCR) as determined in accordance with Chapter 4901:1-14, Ohio Administrative Code, (GCR Regulations).

a. Rates for natural gas consumption in accordance with PUCO Case No. 04-1338-GA-UNC

i. Hillsboro Division

1. Effective rate from August 1, 2021 through August 31, 2021
\$ 0.46939 per Ccf

ii. Waverly Division

1. Effective rate from August 1, 2021 through August 31, 2021
\$ 0.39971 per Ccf

Issued: July 19, 2021

Effective: August 1, 2021

Filed Under Authority of Case No. 21-0214-GA-GCR
Issued by the Public Utilities Commission of Ohio

Issued by Andrew G. Duckworth, President Utility Pipeline LTD

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 5.1270
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ -
Actual Adjustment (AA)	\$/MCF	\$ (0.4331)
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 4.6939

Gas Cost Recovery Rate Effective Dates: August 1, 2021 Thru August 31, 2021

EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 2,508,949
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 2,508,949
Total Annual Sales	MCF	489,360.0
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 5.1270

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ -

ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ (0.3791)
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.1608
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.0986
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.3134)
Actual Adjustment (AA)	\$/MCF	\$ (0.4331)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: July 19, 2021

BY: Andrew G. Duckworth
TITLE: President
Utility Pipeline LTD.

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
EXPECTED GAS COST RATE CALCULATION

Details for the EGC Rate In Effect As of August 1, 2021
 Volumes for the Twelve Month Period Ended June 30, 2021

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 2,508,949	\$ -	\$ 2,508,949
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 2,508,949	\$ -	\$ 2,508,949
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 2,508,949

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
OTHER PRIMARY SUPPLIERS

Details for the EGC Rate In Effect As of August 1, 2021
 Volumes for the Twelve Month Period Ended June 30, 2021

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

CenterPoint Energy Services	\$ 5.1270	489,360.0	\$ 2,508,949
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 2,508,949</u>

Ohio Producers

East Ohio Gas	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

Details for the Three Months Ended March 31, 2021

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 03/31/21	MCF	513,419.8
Total Sales: Twelve Months Ended 03/31/21	MCF	513,419.8
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ -
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ -
Jurisdictional Sales for the Twelve Months Ended 03/31/21	MCF	513,419.8
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ -

Details of Refunds/Adjustments
Received/Ordered During the Three Months Ended 12/31/2020

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
	\$ -
Total Supplier Refunds	\$ -
<u>Reconciliation Adjustments Ordered During Quarter</u>	
	\$ -
Total Reconciliation Adjustments Ordered	\$ -

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended March 31, 2021

MM-YY	Amount
Jan-21	\$ -
Feb-21	\$ -
Mar-21	\$ -
Total	<u>\$ -</u>

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
ACTUAL ADJUSTMENT

Details for the Three Months Ended March 31, 2021

Particulars	Unit	Month Jan-21	Month Feb-21	Month Mar-21
<u>Supply Volume Per Books</u>				
Primary Supplies	Mcf	87,047.0	88,800.0	49,218.2
Local Production	Mcf	-	-	-
Special Production	Mcf	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Mcf	-	-	-
Storage Adjustment	Mcf	-	-	-
Total Supply Volumes	Mcf	87,047.0	88,800.0	49,218.2
<u>Supply Costs Per Books</u>				
Primary Supplies	\$	\$ 269,117.45	\$ 450,337.56	\$ 216,434.10
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 269,117.45	\$ 450,337.56	\$ 216,434.10
<u>Sales Volumes</u>				
Jurisdictional	MCF	89,810.3	106,563.4	75,035.1
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	89,810.3	106,563.4	75,035.1
<u>Unit Book Cost of Gas</u>				
(Supply \$ / Sales MCF)	\$/MCF	\$ 2.9965	\$ 4.2260	\$ 2.8844
Less: EGC In Effect for Month	\$/MCF	\$ 3.9830	\$ 4.1630	\$ 4.3180
Difference	\$/MCF	\$ (0.9865)	\$ 0.0630	\$ (1.4336)
Times: Jurisdictional Sales	MCF	89,810.3	106,563.4	75,035.1
Monthly Cost Difference	\$	\$ (88,596.97)	\$ 6,714.13	\$ (107,567.46)
Other Credits	\$	\$ -	\$ -	\$ -
Particulars	Unit	Amount		
Cost Difference for Three Month Period	\$	\$ (189,450.30)		
Balance Adjustment (Sch. IV)		(5,183.52)		
Total		\$ (194,633.82)		
Jurisdictional Sales for the Twelve Months Ended 03/31/21	MCF	513,419.8		
Current Quarter Actual Adjustment	\$/MCF	\$ (0.3791)		

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
BALANCE ADJUSTMENT

Details for the Three Months Ended March 31, 2021

Particulars	Amount
<u>Balance Adjustment for the AA</u>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	\$ 84,870
Less: Dollar amount resulting from the AA of <u>\$0.1745</u> \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of 513419.8 Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ 90,054
Balance Adjustment for the AA	<u>\$ (5,184)</u>
<u>Balance Adjustment for the RA</u>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of <u>-\$0.0000</u> \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of 513419.8 Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	<u>\$ -</u>
<u>Balance Adjustment for the BA</u>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u>\$ (5,184)</u>

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 4.3770
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ -
Actual Adjustment (AA)	\$/MCF	\$ (0.3799)
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 3.9971

Gas Cost Recovery Rate Effective Dates: August 1, 2021 Thru August 31, 2021

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 1,904,426
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 1,904,426
Total Annual Sales	MCF	435,098.5
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 4.3770

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ -

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ (0.4829)
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.3502
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.0128
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.2600)
Actual Adjustment (AA)	\$/MCF	\$ (0.3799)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: July 19, 2021

BY: Andrew G. Duckworth
TITLE: President
Utility Pipeline LTD.

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate In Effect As of August 1, 2021
Volumes for the Twelve Month Period Ended June 30, 2021

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 1,904,426	\$ -	\$ 1,904,426
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 1,904,426	\$ -	\$ 1,904,426
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 1,904,426

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of August 1, 2021
Volumes for the Twelve Month Period Ended June 30, 2021

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

CenterPoint Energy Services	\$ 4.3770	435,098.5	\$ 1,904,426
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 1,904,426</u>

Ohio Producers

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended March 31, 2021

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 03/31/21	MCF	452,035.3
Total Sales: Twelve Months Ended 03/31/2021	MCF	452,035.3
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ -
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ -
Jurisdictional Sales for the Twelve Months Ended 03/31/21	MCF	452,035.3
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ -

**Details of Refunds/Adjustments
Received/Ordered During the Three Months Ended 12/31/2020**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
	-
Total Supplier Refunds	\$ -
<u>Reconciliation Adjustments Ordered During Quarter</u>	
	\$ -
Total Reconciliation Adjustments Ordered	\$ -

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended March 31, 2021

MM-YY	Amount
Jan-21	\$ -
Feb-21	\$ -
Mar-21	\$ -
Total	<u>\$ -</u>

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
ACTUAL ADJUSTMENT

Details for the Three Months Ended March 31, 2021

Particulars	Unit	Month Jan-21	Month Feb-21	Month Mar-21
Supply Volume Per Books				
Primary Supplies	Mcf	84,552.0	84,678.0	44,697.5
Local Production	Mcf	-	-	-
Special Production	Mcf	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Mcf	-	-	-
Storage Adjustment	Mcf	-	-	-
Total Supply Volumes	Mcf	84,552.0	84,678.0	44,697.5
Supply Costs Per Books				
Primary Supplies	\$	\$ 236,408.27	\$ 262,555.26	\$ 155,481.18
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 236,408.27	\$ 262,555.26	\$ 155,481.18
Sales Volumes				
Jurisdictional	MCF	90,313.5	105,604.3	62,983.9
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	90,313.5	105,604.3	62,983.9
Unit Book Cost of Gas				
(Supply \$ / Sales MCF)	\$/MCF	\$ 2.6176	\$ 2.4862	\$ 2.4686
Less: EGC In Effect for Month	\$/MCF	\$ 3.1020	\$ 3.3770	\$ 3.6400
Difference	\$/MCF	\$ (0.4844)	\$ (0.8908)	\$ (1.1714)
Times: Jurisdictional Sales	MCF	90,313.5	105,604.3	62,983.9
Monthly Cost Difference	\$	\$ (43,744.21)	\$ (94,070.46)	\$ (73,780.22)
Other Credits	\$	\$ -	\$ -	\$ -
Particulars	Unit	Amount		
Cost Difference for Three Month Period	\$	\$ (211,594.89)		
Balance Adjustment (Sch. IV)		(6,674.42)		
Total		\$ (218,269.31)		
Jurisdictional Sales for the Twelve Months Ended 03/31/21	MCF	452,035.3		
Current Quarter Actual Adjustment	\$/MCF	\$ (0.4829)		

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
BALANCE ADJUSTMENT**

Details for the Three Months Ended March 31, 2021

Particulars	Amount
<u>Balance Adjustment for the AA</u>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	\$ 97,022
Less: Dollar amount resulting from the AA of <u>\$0.2294</u> \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of 452035.3 Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ 103,697
Balance Adjustment for the AA	<u>\$ (6,674)</u>
<u>Balance Adjustment for the RA</u>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of <u>\$0.00</u> \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of 452035.3Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	<u>\$ -</u>
<u>Balance Adjustment for the BA</u>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u><u>\$ (6,674)</u></u>

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

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in

Case No(s). 21-0214-GA-GCR, 89-8020-GA-TRF

Summary: Tariff electronically filed by Mrs. Cathy Abel on behalf of Pike Natural Gas