May 25, 2021

Docketing Division The Public Utilities Commission of Ohio 180 East Broad Street Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company d/b/a AES Ohio Case No. 21-0357-EL-RDR and 89-6004-EL-TRF

Docketing Division:

The Dayton Power and Light Company d/b/a AES Ohio hereby submits final Tariffs for modifying its Standard Offer Rate (SOR) Tariff. These Tariff Sheets have an effective date of June 1, 2021.

Please contact me at <u>hani.jaber@aes.com</u> if you have any questions. Thank you very much for your assistance.

Sincerely,

/s/Hani S. Jaber

Hani S. Jaber Regulatory Analyst, Regulatory Affairs AES Ohio



THE DAYTON POWER AND LIGHT COMPANY MacGregor Park 1065 Woodman Drive Dayton, Ohio 45432 Seventy-Sixth Revised Sheet No. G2 Cancels Seventy-Fifth Revised Sheet No. G2 Page 1 of 1

## P.U.C.O. No. 17 ELECTRIC GENERATION SERVICE TARIFF INDEX

Sheet <u>No.</u>	Version	Description	Number of Pages	Tariff Sheet Effective Date			
G1 G2	Tenth Revised Seventy-Sixth Rev.	Table of Contents Tariff Index	1 1	December 19, 2019 June 1, 2021			
RULES AND REGULATIONS							
G3 G4 G5 G6 G7 <u>ALTER</u> G8 G9	First Revised First Revised First Revised Original First Revised RNATE GENERATIO Tenth Revised Fifth Revised	Application and Contract for Service Credit Requirements of Customer Billing and Payment for Electric Service Use and Character of Service Definitions and Amendments <u>N SUPPLIER</u> Alternate Generation Supplier Coordination Competitive Retail Generation Service	3 1 2 1 4 30 2	January 1, 2014 November 1, 2002 August 16, 2004 January 1, 2001 August 16, 2004 November 1, 2017 November 1, 2017			
TARIFFS							
G10 G11 G12	Twenty-Second Rev Original First Revised	y. Standard Offer Rate Cogeneration and Small Power Producer Rate Stabilization Charge	3 2 2	June 1, 2021 May 1, 2018 February 1, 2020			

Filed pursuant to the Finding and Order in Case No. 21-0357-EL-RDR dated May 19, 2021 of the Public Utilities Commission of Ohio.

Effective June 1, 2021

Twenty-Second Revised Sheet No. G10 Cancels Twenty-First Revised Sheet No. G10 Page 1 of 4

# P.U.C.O. No. 17 ELECTRIC GENERATION SERVICE STANDARD OFFER RATE (SOR)

#### **DESCRIPTION OF SERVICE:**

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis.

#### APPLICABLE:

This rate will be assessed on a service-rendered basis beginning June 1, 2021.

#### **REQUIRED SERVICES:**

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Distribution Tariff Sheets No. D17 to D25, based on applicability. Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

CHARGES: Energy Charge

The following \$/kWh charges will be assessed on a bypassable basis:

Residential	<u>Non-PIPP</u>	<u>PIPP</u>
All kWh	\$0.0480511	\$0.0517713
Residential Heating	<u>Non-PIPP</u>	<u>PIPP</u>
All kWh (S)	\$0.0480511	\$0.0517713
All kWh (W)	\$0.0412832	\$0.0444746
Secondary Primary Primary-Substation High Voltage Street Lighting	\$0.0480511 \$0.0468153 \$0.0463281 \$0.0463281 \$0.0480511	

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# P.U.C.O. No. 17 ELECTRIC GENERATION SERVICE STANDARD OFFER RATE (SOR)

Private Outdoor Lighting

Fixture Charge:	<u>kWh</u>	<u>/lamp</u> Non-PIPP	PIPP
3,600 Lumens Light Emitting Diode	14	\$0.6727151	\$0.7247983
8,400 Lumens Light Emitting Diode	30	\$1.4415323	\$1.5531391

## THE FOLLOWING FIXTURES ARE NOT AVAILABLE FOR NEW INSTALLATIONS:

	<u>/lamp</u>		
<u>kWh</u>	Non-PIPP	PIPP	
39	\$1.8739920	\$2.0190809	
96	\$4.6129033	\$4.9700452	
75	\$3.6038307	\$3.8828478	
154	\$7.3998657	\$7.9727809	
64	\$3.0752689	\$3.3133635	
66	\$3.1713710	\$3.4169061	
43	\$2.0661963	\$2.2261661	
	39 96 75 154 64 66	kWhNon-PIPP39\$1.873992096\$4.612903375\$3.6038307154\$7.399865764\$3.075268966\$3.1713710	

The Fixture Charge shall include a lamp with luminaire, controlled automatically, and where needed an upsweep arm not over six (6) feet in length, on an existing pole, where service is supplied from existing secondary facilities of the Company. The four thousand (4,000) Lumens Post Top Mercury Fixture Charge for underground service only, shall include a post for twelve (12) foot mounting height.

The Summer (S) period shall be the months of June, July, August, September, and October.

The Winter (W) period shall be the months of January, February, March, April, May, November, and December.

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# P.U.C.O. No. 17 ELECTRIC GENERATION SERVICE STANDARD OFFER RATE (SOR)

#### ALTERNATIVE ENERGY COMPONENT:

Embedded in the SOR charges is the alternative energy component charge of \$0.0004420 per kWh.

Pursuant to R.C. 4928.644(B), mercantile customers registered as self-assessing purchasers under R.C. 5727.81(C) are exempt from the alternative energy component included in this Rider effective January 1, 2020.

#### PIPP:

"PIPP" or "PIPP Plus" or "Percentage of income payment plan plus" means the income-based payment plan for low-income, residential customers administered in accordance with Ohio Revised Code Section 4928.53 and Ohio Administrative Code Section 122:5-3 allowing eligible customers to pay a percentage of household income in lieu of the actual bill for residential service.

## TERM:

The charges contained in the Tariff will be updated and reconciled on an annual basis. DP&L will file with the Public Utilities Commission of Ohio on or before April 15 of each year for rates effective June 1 through May 31 of the subsequent year, unless otherwise ordered by the Commission. This Tariff is subject to reconciliation, including but not limited to, refunds to customers, based upon the results of audits approved and ordered by the Commission.

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

#### **DEFAULT SERVICE:**

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

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# P.U.C.O. No. 17 ELECTRIC GENERATION SERVICE STANDARD OFFER RATE (SOR)

#### **RULES AND REGULATIONS:**

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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Summary: Tariff Final Revised Tariff Pages - PUCO No. 17 Effective June 1, 2021 electronically filed by Mr. Hani S Jaber on behalf of The Dayton Power and Light Company d/ b/a AES Ohio