



Duke Energy
139 E. Fourth Street
Cincinnati, OH 45202

May 20, 2021

Public Utilities Commission of Ohio
Attn: Docketing Division
11th Floor
180 East Broad Street
Columbus, OH 43215-3793

RE: In the Matter of the Procurement of	(
Standard Service Offer Generation	(Case No. 18-6000-EL-UNC
For Customers of Duke Energy Ohio,	(Case No. 89-6002-EL-TRF
Inc.	

Dear Docketing Division:

Enclosed for filing, pursuant to the above referenced case, are copies of Duke Energy Ohio's Retail Capacity Rider and Retail Energy Rider.

Sheet No. 111.12 Rider RC Retail Capacity Rider
Sheet No. 112.12 Rider RE Retail Energy Rider

Very truly yours,

/s/ Julie Whisman

Julie Whisman

RIDER RC

RETAIL CAPACITY RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service territory who receive electric generation service from the Company under the Standard Service Offer (SSO). Rider RC does not apply to customers taking generation service from a Competitive Retail Electric Service provider.

DESCRIPTION

For the term of the Electric Security Plan approved in Case No. 17-1263-EL-SSO, Rider RC rates will be calculated based on the wholesale Final Zonal Capacity Price (FZCP) associated with the annual auctions conducted by PJM Interconnection, LLC. The wholesale FZCP for the period in which Rider RC rates are effective will be converted into retail rates using the methodology approved by the Commission. Rider RC rates will be established for each June 1 through May 31 period during the term of the Electric Security Plan. The Company will make a filing with the Commission proposing Rider RC rates for each rate-effective period within thirty days after the Commission approves the auction results that fulfill the SSO obligation for all 100 tranches during the rate-effective period.

CHARGES

For the billing months of June 2021 through May 2022, the following Rider RC rates apply:

<u>Tariff Sheet</u>	<u>RC Charge</u> <u>(per kWh/kW)</u>
Rates RS, RS3P, RSLI, Residential Service (Non-PIPP)	
Summer, First 1000 kWh	\$0.019376
Summer, Additional kWh	\$0.019376
Winter, First 1000 kWh	\$0.019376
Winter, Additional kWh	\$0.011605
Rate ORH, Opt Res Service With Electric Space Heating (Non-PIPP)	
Summer, First 1000 kWh	\$0.012160
Summer, Additional kWh	\$0.012160
Summer, kWh greater than 150 times demand	\$0.012160
Winter, First 1000 kWh	\$0.012160
Winter, Additional kWh	\$0.006491
Winter, kWh greater than 150 times demand	\$0.003837

Filed pursuant to an Order dated May 19, 2021 in Case No. 18-6000-EL-UNC before the Public Utilities Commission of Ohio.

Issued: May 20, 2021

Effective: June 1, 2021

Issued by Amy B. Spiller, President

CHARGES (Contd.)

<u>Tariff Sheet</u>	<u>RC Charge</u> <u>(per kWh/kW)</u>
Rate TD, Optional Time-of-Day Rate	
Summer, On-Peak kWh	\$0.027027
Summer, Off-Peak kWh	\$0.006471
Winter, On-Peak kWh	\$0.023877
Winter, Off-Peak kWh	\$0.006500
Rate CUR, Common Use Residential Service	
Summer, First 1000 kWh	\$0.019283
Summer, Additional kWh	\$0.019283
Winter, First 1000 kWh	\$0.019283
Winter, Additional kWh	\$0.014079
Rate DS, Service at Secondary Distribution Voltage	
First 150 kWh per kW	\$0.027120
Next 150 kWh per kW	\$0.003160
Next 150 kWh per kW	\$0.001527
Additional kWh	\$0.000503
Rate GS-FL, Optional Unmetered For Small Fixed Loads	
kWh Greater Than or Equal to 540 Hours	\$0.012038
kWh Less Than 540 Hours	\$0.014291
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads	
Attached Directly to Company's Power Lines	
All kWh	\$0.012038
Rate EH, Optional Rate For Electric Space Heating	
All kWh	\$0.020535
Rate DM, Secondary Distribution Service, Small	
Summer, First 2800 kWh	\$0.015905
Summer, Next 3200 kWh	\$0.015905
Summer, Additional kWh	\$0.005872
Winter, First 2800 kWh	\$0.015905
Winter, Next 3200 kWh	\$0.015905
Winter, Additional kWh	\$0.006453
Rate DP, Service at Primary Distribution Voltage	
First 150 kWh per kW	\$0.031085
Next 150 kWh per kW	\$0.002946
Next 150 kWh per kW	\$0.001725
Additional kWh	\$0.000618
Rate TS, Service at Transmission Voltage	
First 150 kWh per kVA	\$0.023197
Next 150 kWh per kVA	\$0.002609
Next 150 kWh per kVA	\$0.001542
Additional kWh	\$0.000578

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CHARGES (Continued)

<u>Tariff Sheet</u>	<u>RC Charge</u> <u>(per kWh/kW)</u>
Rate SL, Street Lighting Service	
All kWh	\$0.001127
Rate TL, Traffic Lighting Service	
All kWh	\$0.001042
Rate OL, Outdoor Lighting Service	
All kWh	\$0.001127
Rate NSU, Street Lighting Service for Non-Standard Units	
All kWh	\$0.001127
Rate NSP, Private Outdoor Lighting for Non-Standard Units	
All kWh	\$0.001127
Rate SE, Street Lighting Service - Overhead Equivalent	
All kWh	\$0.001127
Rate SC, Street Lighting Service - Customer Owned	
Energy Only - All kWh	\$0.001127
Units – All kWh	\$0.001127
Rate UOLS, Unmetered Outdoor Lighting Electric Service	
All kWh	\$0.001127
Rates RS, RS3P, Residential Service (PIPP)	
Summer, First 1000 kWh	\$0.018148
Summer, Additional kWh	\$0.018148
Winter, First 1000 kWh	\$0.018148
Winter, Additional kWh	\$0.010869
Rate ORH, Opt Res Service With Electric Space Heating (PIPP)	
Summer, First 1000 kWh	\$0.011389
Summer, Additional kWh	\$0.011389
Summer, kWh greater than 150 times demand	\$0.011389
Winter, First 1000 kWh	\$0.011389
Winter, Additional kWh	\$0.006079
Winter, kWh greater than 150 times demand	\$0.003594

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RIDER RE

RETAIL ENERGY RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service territory who receive electric generation service from the Company under the Standard Service Offer (SSO). Rider RE does not apply to customers taking generation service from a Competitive Retail Electric Service provider.

DESCRIPTION

Rider RE recovers costs related to the provision of electric energy (kWh) in the Duke Energy Ohio service territory, as determined through the competitive bid process (SSO Auction). For the purpose of deriving Rider RE rates from the overall SSO Auction results, the costs of capacity included in the price of the SSO Auction result will be deducted from the overall price of the SSO Auction approved by the Commission for delivery during the rate-effective year. The average cost of capacity on a 'per kWh' basis will be calculated by multiplying the Company's PJM Interconnection, LLC (PJM) reliability obligation as set forth in the terms of the PJM Reliability Assurance Agreement for the SSO Auction delivery period by the Final Zonal Capacity Price(s) for the delivery period and dividing by projected kWh sales for the delivery period. The average retail energy price on a per kWh basis, before distribution losses, will be calculated by subtracting the average cost of capacity from the Commission-approved SSO Auction price for the applicable rate-effective period.

CHARGES

The charge for each respective electric service rate schedule is:

<u>Tariff Sheet</u>	<u>RE Charge</u> <u>(per kWh)</u>
Rates RS, RSLI, & RS3P, Residential Service (Non-PIPP)	
Summer, First 1000 kWh	\$0.036705
Summer, Additional kWh	\$0.036705
Winter, First 1000 kWh	\$0.036705
Winter, Additional kWh	\$0.023499

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CHARGES (Continued)

<u>Tariff Sheet</u>	<u>RE Charge (per kWh)</u>
Rate ORH, Opt Res Service with Electric Space Heating (Non-PIPP)	
Summer, First 1000 kWh	\$0.024577
Summer, Additional kWh	\$0.024577
Summer, kWh greater than 150 times demand	\$0.024577
Winter, First 1000 kWh	\$0.024577
Winter, Additional kWh	\$0.016043
Winter, kWh greater than 150 times demand	\$0.015195
Rate TD, Optional Time-of-Day Rate	
Summer, On-Peak kWh	\$0.140467
Summer, Off-Peak kWh	\$0.044325
Winter, On-Peak kWh	\$0.103621
Winter, Off-Peak kWh	\$0.041763
Rate CUR, Common Use Residential Service	
Summer, First 1000 kWh	\$0.037698
Summer, Additional kWh	\$0.037698
Winter, First 1000 kWh	\$0.037698
Winter, Additional kWh	\$0.023463
Rate DS, Service at Secondary Distribution Voltage	\$0.034675
Rate EH, Optional Rate for Electric Space Heating	\$0.034675
Rate DM, Secondary Distribution Service, Small	
Summer, First 2800 kWh	\$0.038522
Summer, Next 3200 kWh	\$0.015884
Summer, Additional kWh	\$0.011040
Winter, First 2800 kWh	\$0.038522
Winter, Next 3200 kWh	\$0.015884
Winter, Additional kWh	\$0.011040
Rate DP, Service at Primary Distribution Voltage	\$0.034675
Rate GS-FL, Optional Unmetered For Small Fixed Loads	\$0.034675
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads	\$0.034675
Attached Directly to Company's Power Lines	
Rate TS, Service at Transmission Voltage	\$0.033485
Rate SL, Street Lighting Service	\$0.034675
Rate TL, Traffic Lighting Service	\$0.034675
Rate OL, Outdoor Lighting Service	\$0.034675
Rate NSU, Street Lighting Service for Non-Standard Units	\$0.034675

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CHARGES (Continued)

<u>Tariff Sheet</u>	<u>RE Charge</u> <u>(per kWh)</u>
Rate NSP, Private Outdoor Lighting for Non-Standard Units	\$0.034675
Rate SC, Street Lighting Service - Customer Owned	\$0.034675
Rate SE, Street Lighting Service - Overhead Equivalent	\$0.034675
Rate UOLS, Unmetered Outdoor Lighting Electric Service	\$0.034675
Rates RS & RS3P, Residential Service (PIPP)	
Summer, First 1000 kWh	\$0.034375
Summer, Additional kWh	\$0.034375
Winter, First 1000 kWh	\$0.034375
Winter, Additional kWh	\$0.022007
Rate ORH, Opt Res Service with Electric Space Heating (PIPP)	
Summer, First 1000 kWh	\$0.023016
Summer, Additional kWh	\$0.023016
Summer, kWh greater than 150 times demand	\$0.023016
Winter, First 1000 kWh	\$0.023016
Winter, Additional kWh	\$0.015025
Winter, kWh greater than 150 times demand	\$0.014230

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Case No(s). 18-6000-EL-UNC, 89-6002-EL-TRF

Summary: Tariff Duke Energy Ohio RE and RC June 2021 electronically filed by Mrs. Julie A. Lee on behalf of Duke Energy Ohio and Whisman, Julie and Lee, Julie Ann Mrs.