BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the 2014 Review of the Demand Side Management and Energy Efficiency Rider of Ohio Edison Company, The Cleveland Electric Illuminating Company, and The Toledo Edison Company	CASE NO. 13-2173-EL-RDR
In the Matter of the 2015 Review of the Demand Side Management and Energy Efficiency Rider of Ohio Edison Company, The Cleveland Electric Illuminating Company, and The Toledo Edison Company	CASE NO. 14-1947-EL-RDR
In the Matter of the 2016 Review of the Demand Side Management and Energy Efficiency Rider of Ohio Edison Company, The Cleveland Electric Illuminating Company, and The Toledo Edison Company	CASE NO. 15-1843-EL-RDR
In the Matter of the 2017 Review of the Demand Side Management and Energy Efficiency Rider of Ohio Edison Company, The Cleveland Electric Illuminating Company, and The Toledo Edison Company	CASE NO. 16-2167-EL-RDR
In the Matter of the 2018 Review of the Demand Side Management and Energy Efficiency Rider of Ohio Edison Company, The Cleveland Electric Illuminating Company, and The Toledo Edison Company	CASE NO. 17-2277-EL-RDR
PREPARED TES	TIMONY OF

KRISTIN DUPREE RATES AND ANALYSIS DEPARTMENT STAFF EX. ____

December 1, 2020

1	1.	Q.	Please state your name and business address.
2		A.	My name is Kristin DuPree and my business address is 180 East Broad
3			Street, Columbus, Ohio 43215.
4			
5	2.	Q.	By whom and in what capacity are you employed?
6		A.	I am employed by the Public Utilities Commission of Ohio (PUCO) as a
7			Public Utilities Administrator in the Rates and Analysis Department.
8			
9	3.	Q.	How long have you been in your present position?
10		A.	I assumed my present position in August of 2015.
11			
	4	0	What are your responsibilities in your current position?
12	4.	Q.	What are your responsibilities in your current position?
12 13	4.	Q. A.	In my current position, I am responsible for managing the Energy
	4.		
13	4.		In my current position, I am responsible for managing the Energy
13 14	4.		In my current position, I am responsible for managing the Energy Efficiency & Renewable Portfolio Standard Compliance Team within the
13 14 15	4. 5.		In my current position, I am responsible for managing the Energy Efficiency & Renewable Portfolio Standard Compliance Team within the
13 14 15 16		А.	In my current position, I am responsible for managing the Energy Efficiency & Renewable Portfolio Standard Compliance Team within the Rates and Analysis Department of the PUCO.
13 14 15 16 17		A. Q.	In my current position, I am responsible for managing the Energy Efficiency & Renewable Portfolio Standard Compliance Team within the Rates and Analysis Department of the PUCO. Will you describe briefly your educational and business background?
13 14 15 16 17 18		A. Q.	In my current position, I am responsible for managing the Energy Efficiency & Renewable Portfolio Standard Compliance Team within the Rates and Analysis Department of the PUCO. Will you describe briefly your educational and business background? In June of 2009 I received a Bachelor's degree in Environmental Science
13 14 15 16 17 18 19		A. Q.	In my current position, I am responsible for managing the Energy Efficiency & Renewable Portfolio Standard Compliance Team within the Rates and Analysis Department of the PUCO. Will you describe briefly your educational and business background? In June of 2009 I received a Bachelor's degree in Environmental Science from Otterbein College. I have completed the majority of the program to

1			was promoted to a Public Utilities Administrator in the Department of
2			Energy & Environment. In August of 2015, I was promoted to my current
3			position as a Public Utilities Administrator 2 within the Department of
4			Rates and Analysis.
5			
6	6.	Q.	What is the purpose of your testimony?
7		A.	The purpose of my testimony is to address lost distribution revenue
8			collected by Ohio Edison Company, The Cleveland Electric Illuminating
9			Company, and The Toledo Edison Company (collectively, FirstEnergy
10			Ohio or the Companies) through the energy efficiency rider (Rider DSE)
11			for the 2014 through 2018 program years.
12			
13	7.	Q.	Has Staff provided recommendations regarding FirstEnergy Ohio's lost
	7.	Q.	
14	7.	Q.	distribution revenue in the rider review cases pending here?
14 15	7.	Q.	distribution revenue in the rider review cases pending here?
	7.	Q. A.	distribution revenue in the rider review cases pending here? Yes, Staff's review and recommendations have been filed for each of the
15			
15 16			Yes, Staff's review and recommendations have been filed for each of the
15 16 17			Yes, Staff's review and recommendations have been filed for each of the consolidated cases for program years 2014 through 2018. In each of the
15 16 17 18	<i>.</i>		Yes, Staff's review and recommendations have been filed for each of the consolidated cases for program years 2014 through 2018. In each of the staff reports filed, Staff noted that the calculation that the Companies used
15 16 17 18 19	/.		Yes, Staff's review and recommendations have been filed for each of the consolidated cases for program years 2014 through 2018. In each of the staff reports filed, Staff noted that the calculation that the Companies used to determine lost distribution revenues appeared appropriate but that the

1			maximum of three years of energy savings in the calculation to determine
2			the lost distribution revenue, going forward. Staff's purpose for
3			recommending the use of a maximum of three years of energy savings is to
4			provide a means that permits the utility to collect lost distribution revenues
5			between rate cases but will also prevent the amount being collected from
6			ratepayers from growing exponentially. While lost distribution revenue
7			calculations may vary between utilities and states, Staff believes the three-
8			year methodology to be appropriate and fair to the ratepayers and the
9			Companies.
10			
11	8.	Q.	In the context of the consolidated cases, when does Staff recommend that
11 12	8.	Q.	In the context of the consolidated cases, when does Staff recommend that the Companies begin using three years for the lost distribution revenue
	8.	Q.	
12	8.	Q.	the Companies begin using three years for the lost distribution revenue
12 13	8.	Q. A.	the Companies begin using three years for the lost distribution revenue
12 13 14	8.		the Companies begin using three years for the lost distribution revenue calculation and where will those costs appear, going forward?
12 13 14 15	8.		the Companies begin using three years for the lost distribution revenue calculation and where will those costs appear, going forward? Staff notes that the lost distribution revenues authorized in Case No. 17-
12 13 14 15 16	8.		the Companies begin using three years for the lost distribution revenue calculation and where will those costs appear, going forward? Staff notes that the lost distribution revenues authorized in Case No. 17- 2277-EL-RDR for the 2018 calendar year will be included in the
12 13 14 15 16 17	8.		 the Companies begin using three years for the lost distribution revenue calculation and where will those costs appear, going forward? Staff notes that the lost distribution revenues authorized in Case No. 17- 2277-EL-RDR for the 2018 calendar year will be included in the decoupling rider (Rider CSR), at least until the Companies' next rate case,

¹ R.C. 4928.471.

1			lost distribution revenue for program year 2018 and thereafter, using the
2			recommended maximum of three years of energy savings.
3			Additionally, Staff notes that this issue has recently been addressed in Case
4			Nos. 19-2080-EL-ATA and 19-2081-EL-AAM ("decoupling cases") and
5			the Companies have since removed all lost distribution revenue from the
6			DSE rider (19-1904-EL-RDR) for program year 2019 and, instead, have
7			included it in Rider CSR. Staff clarifies that the recommendation to limit
8			the period over which energy savings of any project are recognized for lost
9			distribution calculation purposes be limited to a maximum of three years
10			should apply whether those lost distribution revenues are recovered through
11			Rider DSE or Rider CSR. The Companies should also remove all lost
12			distribution revenue from their program year 2020 energy efficiency rider
13			filing, if those are reflected in Rider CSR.
14			
15	9.	Q.	Has the Commission addressed this issue historically?
16		A.	While most of the other Ohio electric distribution utility (EDU) companies
17			have decoupling riders currently, each of them started by collecting lost
18			distribution revenues through their respective energy efficiency riders. The
19			lost distribution revenues originally collected by other EDUs included a cap
20			on lost distribution revenues or limited the energy savings to three years or
21			less.
22			

1	10.	Q.	What does Staff recommend going forward?
2		A.	Staff recommends that FirstEnergy Ohio change the lost distribution
3			calculation method for 2018 and thereafter, so that the period over which
4			energy savings of any project are recognized for lost distribution
5			calculation purposes be limited to a maximum of three years. In Data
6			Request #2, Staff requested that the Companies recalculate the lost
7			distribution revenue for the years of 2014-2018 using the three-year
8			methodology. However, First Energy Ohio was not able to provide the data
9			that was requested. Without the necessary information from FirstEnergy
10			Ohio, Staff is not able to recommend approval of FirstEnergy Ohio's
11			calculation or to offer a reasonable alternative for the Commission's
12			consideration. Staff notes that OCC witness Colleen Shutrump provided
13			figures for residential lost distribution revenue for each year (2014-2018)
14			using three years (maximum) of energy savings (Direct Testimony filed
15			June 22, 2020). Staff does not object to the method used by Witness
16			Shutrump and finds it to be a reasonable option which should be considered
17			by First Energy Ohio. Staff also recommends that the Commission direct
18			the Companies to work with an energy consultant while working to
19			determine the lost distribution revenue using the three-year methodology
20			for residential and non-residential programs in 2018.
21			
•			

- 1 11. Q. Does this conclude your testimony?
- 2 A. Yes.

CERTIFICATE OF SERVICE

I hereby certify that a true copy of the foregoing Prepared Testimony of Kristin

Dupree Rates and Analysis Department was served by electronic mail upon the

following parties of record, this 1st day of December, 2020.

/s/ Robert A. Eubanks

Robert A. Eubanks Assistant Attorney General

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Summary: Testimony Prepared Testimony of Kristin DuPree Rates and Analysis Department electronically filed by Mrs. Kimberly M Naeder on behalf of PUCO