

**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of The East Ohio Gas Company)
d/b/a Dominion Energy Ohio for Approval of) Case No. 19-0468-GA-ALT
an Alternative Form of Regulation.)

STIPULATION AND RECOMMENDATION

Ohio Adm. Code 4901-1-30 provides that any two or more parties to a proceeding may enter into a written stipulation covering the issues presented in such proceeding. The purpose of this document is to set forth the understanding and agreement of The East Ohio Gas Company d/b/a Dominion Energy Ohio (DEO or the Company) and the Staff of the Public Utilities Commission of Ohio (Staff) (which, for the purpose of entering into this Stipulation and Recommendation, will be considered a party by virtue of Ohio Adm. Code 4901-1-10(C)), and to recommend that the Public Utilities Commission of Ohio (PUCO or the Commission) approve and adopt this Stipulation and Recommendation (Stipulation), as part of its Opinion and Order, resolving all of the issues in the above-captioned proceeding.

This Stipulation, which shall be designated as Joint Exhibit 1.0, is supported by adequate data and information; represents, as an integrated and complete document, a just and reasonable resolution of all issues in this proceeding; violates no regulatory principle or precedent; is in the public interest; and is the product of lengthy, serious bargaining among knowledgeable and capable parties who represent the various interests and stakeholders in a cooperative process undertaken by the Signatory Parties. While this Stipulation is not binding on the Commission, where, as here, it is sponsored by parties representing a significant cross section of interests, including the Commission's Staff, it is entitled to careful consideration by the Commission.

The Signatory Parties stipulate and recommend as follows:

1. DEO's Application filed in this proceeding on May 1, 2019, shall be approved as filed, subject to the findings and recommendations of the Staff Report filed in this proceeding on May 11, 2020, except as otherwise specifically provided for in this Stipulation. If any proposed rates, charges, terms, conditions, or other items set forth in DEO's Application are not addressed in the Staff Report or this Stipulation, the proposed rate, charge, term, condition, or other item shall be treated in accordance with the Application.

2. The recommended CEP Rider revenue requirement, associated with the CEP assets placed in service and the related CEP regulatory asset for the period October 1, 2011, through December 31, 2018, is shown in the schedule attached to the Stipulation and identified as Joint Exhibit 2.0.

3. The Signatory Parties agree and recommend that the Commission approve final tariffs in the form of Joint Exhibit 3.0, which includes Original Sheet Nos. CEP 1 and CEP 2. These tariffs will go into effect on a bills-rendered basis commencing with the first billing cycle following Commission approval of this Stipulation. The recommended initial CEP Rider rates, associated with the CEP assets placed in service and the related CEP regulatory asset for the period October 1, 2011, through December 31, 2018, are the rates identified in Original Sheet No. CEP 1 in Joint Exhibit 3.0. The initial CEP Rider rates in Original Sheet No. CEP 1 in Joint Exhibit 3.0 have been calculated using total bills for the twelve months ending December 31, 2019, for each rate class except the DTS and FSS rate schedules for which volumes in Mcf are used. For any CEP Rider rates covered by this Stipulation, DEO's annual applications to update the CEP Rider rates shall rely on total bills for the most recent twelve month period ending December 31, for each rate class except the DTS and FSS rate schedules for which volumes in Mcf are used.

4. DEO's annual applications to update the CEP Rider rates shall be filed on or before April 1 of each year with the rate effective date for the updated CEP Rider rates being on or before the start of the first billing cycle of October.

5. The first annual update of the CEP Rider rates to be filed in 2021 shall cover the CEP assets placed in service and the related CEP regulatory asset for the period January 1, 2019, through December 31, 2020. Beginning 2022, subsequent annual updates of the CEP Rider rates shall cover the CEP assets placed in service and the related CEP regulatory asset for the prior calendar year from January 1 through December 31. Beginning with the first annual update filing, the CEP Rider shall include a reconciliation of costs recoverable and costs actually recovered. Any resulting reconciliation adjustment, plus or minus, shall be made to the revenue requirement of the subsequent CEP Rider filing. Reconciliation adjustments will be determined using the same methods and mechanics currently employed for the PIR Cost Recovery Charge.

6. The PUCO Staff or its designee shall perform an annual review of DEO's annual application to update the CEP Rider rates to determine the lawfulness, used and usefulness, prudence, and reasonableness of the CEP assets placed in service and the related CEP regulatory asset included in the proposed updated CEP Rider revenue requirement.

7. DEO shall file its next application to adjust base rates that customers pay, no later than October of 2024. DEO's application shall propose a date certain that is no later than two months after the application's filing date. The base rates for which DEO seeks approval shall, among other things, incorporate both of the following: (i) the CEP Rider revenue requirement as of the date certain of that case, and (ii) a return on and of the assets underlying the CEP deferrals that are used and useful on the date certain of that case, including any unamortized CEP regulatory assets as of the date certain. In the event DEO fails to timely file an application to

adjust base rates in accordance with this paragraph, or fails to comply with the requirements of this paragraph, DEO shall cease accruing CEP-related deferrals, and shall promptly file revised tariff sheets that revise CEP Rider rates to \$0.00, until such time that DEO files an application in compliance with these requirements. Provided that DEO files an application in compliance with these requirements, DEO's authority pursuant to Case Nos. 11-6024-GA-UNC, 11-6025-GA-AAM, 12-3279-GA-UNC, 12-3280-GA-AAM, 13-2410-GA-UNC, and 13-2411-GA-AAM (collectively, the CEP Deferral Cases) to accrue CEP-related deferrals, file annual updates to the CEP Rider and implement approved CEP Rider rates will continue until such time as rates approved in the aforementioned rate case become effective.

8. If DEO seeks to continue CEP-related deferrals and/or the CEP Rider or equivalent capital rider beyond such time as rates approved in the aforementioned rate case become effective, Dominion shall file an application separately or in conjunction with its next base rate case to continue such deferral authority after the effective date of new base rates and/or an alternative rate plan for recovery from customers of CEP Investment placed in service in calendar years 2024 and beyond. Such application shall be filed not later than the aforementioned application to adjust base rates and may be filed pursuant to R.C. 4909.18, R.C. 4929.05, or R.C. 4929.11.

9. The annual updated CEP Rider rates shall be subject to the following residential rate caps:

<u>CEP Rate Effective Period</u>	<u>CEP Investment Period¹</u>	<u>GSS-R & ECTS-R Rate Cap (per customer, per month)</u>
October 1, 2021–September 30, 2022	Through December 31, 2020	\$5.51 (increase reflects two years' investment)

¹ The periods and applicable rate caps shown may be affected by the timing and date certain of DEO's next rate case and thus may be modified by the Commission in that proceeding.

October 1, 2022–September 30, 2023	Through December 31, 2021	\$6.31
October 1, 2023–September 30, 2024	Through December 31, 2022	\$6.96
October 1, 2024–September 30, 2025	Through December 31, 2023	\$7.51

Charges for the remaining rate classes shall be determined by allocating the revenue requirement to those rate schedules based on the cost of service study used in DEO's most recent base rate case. The Signatory Parties agree that the aforementioned rate caps will also cap DEO's capital expense deferral authority, granted in the CEP Deferral Cases, for CEP investments placed in service in calendar years 2019 through 2023. Deferral of the PISCC, property tax, and depreciation expenses will cease once the costs associated with CEP assets begin to be recovered in rates. Deferral of the PISCC, property tax, and depreciation expenses will also cease for any CEP assets excluded from the annual CEP revenue requirement due to application of the aforementioned rate caps. Any assets excluded from recovery in the CEP Rider due to application of the aforementioned rate caps shall be deemed to be base rate assets. Any adjustments to CEP-related deferrals relating to such excluded assets will result in a reversal of the regulatory asset and be expensed on DEO's accounting books and records.

10. In the Company's next base rate case, DEO shall evaluate the adjustments to base rate net plant balances recommended in Appendix D to the Plant in Service and Capital Spending Audit prepared by Blue Ridge Consulting Services, Inc. and submitted in this proceeding on April 27, 2020. In its initial application, DEO shall make the recommended adjustments unless it determines that such adjustments are no longer appropriate under then-current ratemaking conventions. Any Signatory Party may support or oppose DEO's proposed treatment of such adjustments in its sole discretion.

11. With respect to Staff's recommendations regarding "Financial Review and Earnings Impact," the Signatory Parties acknowledge that the Staff is entitled to make such recommendations to the Commission as it deems necessary and appropriate regarding recovery issues in future cases and that the other Signatory Parties are entitled to support or oppose such recommendations as they deem necessary and appropriate in future cases.

12. With regard to incremental revenue, the Signatory Parties acknowledge that the recommended CEP Rider revenue requirement set forth in Joint Exhibit 2.0 of the Stipulation does not include any revenue-generating plant, and therefore there is no incremental revenue offset incorporated into the revenue requirement. However, if in future years, revenue-generating plant is included in the CEP Rider revenue requirement, then an incremental revenue offset shall also be included in the CEP Rider revenue requirement. The incremental revenue offset shall be calculated in accordance with the formulas adopted in the CEP Deferral Cases, and to determine incremental revenue associated with straight fixed-variable rate (SFV) customers shall use a baseline of current customer count as of the date certain in this case December 31, 2018. (*See* 11-6024 Staff Surreply Comments at 3 & 12 (Sept. 20, 2012).)

13. Within 30 calendar days of the filing of the Stipulation, DEO shall make an incremental contribution of shareholder funding in the amount of \$750,000 to the EnergyShare program. This \$750,000 contribution shall be in addition to the \$400,000 contribution in shareholder funding that was previously committed to the EnergyShare program to assist DEO customers in 2020.

14. The Signatory Parties agree that the following exhibits should be admitted into the record:

Joint Exhibit 1.0	Stipulation and Recommendation
Joint Exhibit 2.0	Stipulation Schedule(s)

Joint Exhibit 3.0	Recommended Tariff Sheets
DEO Exhibit 1.0	DEO's Application with attached exhibits (filed May 1, 2019)
DEO Exhibit 2.0	Direct Testimony of Vicki H. Friscie (filed May 1, 2019)
DEO Exhibit 3.0	Direct Testimony of Celia B. Hashlamoun (filed May 1, 2019)
Staff Exhibit 1.0	Staff Report (filed May 11, 2020)
Staff Exhibit 2.0	Blue Ridge Consulting Services, Inc. Plant in Service and Capital Spending Audit (filed April 27, 2020)

15. The Signatory Parties hereby withdraw their respective Objections to the Staff Report of Investigation, which were filed on June 10, 2020. Such Objections may be reinstituted if the Commission rejects this Stipulation in whole or in part.

16. This Stipulation is entered into as an overall compromise and resolution of the issues presented in this proceeding, and does not necessarily represent the position that any Signatory Party would have taken absent its execution. The Signatory Parties believe that this Stipulation represents a reasonable compromise of the varying interests that have been asserted in this proceeding.

17. This Stipulation is expressly conditioned upon adoption in its entirety by the Commission without material modification by the Commission; provided, however, that each Signatory Party has the right, in its sole discretion, to determine whether the Commission's approval of this Stipulation contains a material modification thereof.

18. If the Commission rejects or materially modifies all or part of this Stipulation, any Signatory Party shall have the right, within 30 days of issuance of the Commission's Order, to apply for rehearing. If, upon rehearing, the Commission does not adopt the Stipulation without material modification, or if the Commission makes a material modification to any Order

adopting the Stipulation pursuant to any reversal, vacation and/or remand by the Supreme Court of Ohio, then within 30 days of the Commission's Entry on Rehearing or Order on Remand any Signatory Party may withdraw from the Stipulation by filing a notice with the Commission in this proceeding (Notice of Withdrawal), and serving said Notice of Withdrawal upon all Signatory Parties.

19. No Signatory Party shall file a Notice of Withdrawal without first negotiating in good faith with the other Signatory Parties to achieve an outcome that substantially satisfies the intent of the Stipulation. If a new agreement achieves such an outcome, the Signatory Parties will file the new agreement for Commission review and approval. If the discussions to achieve an outcome that substantially satisfies the intent of the Stipulation are unsuccessful, and a Signatory Party files a Notice of Withdrawal, then the Commission will convene an evidentiary hearing to afford that Signatory Party the opportunity to contest the Stipulation by presenting evidence through witnesses, to cross-examine witnesses, to present rebuttal testimony, and to brief all issues that the Commission shall decide based upon the record and briefs. If the discussions to achieve an outcome that substantially satisfies the intent of the Stipulation are successful, then some or all of the Signatory Parties shall submit the amended Stipulation to the Commission for approval after a hearing if necessary.

20. Unless the Signatory Party exercises its right to terminate its Signatory Party status or withdraw as described above, each Signatory Party agrees to and will support the reasonableness of this Stipulation before the Commission and in any appeal that it participates in from the Commission's adoption and/or enforcement of this Stipulation.

21. This Stipulation is submitted for purposes of this proceeding only. This Stipulation, including any information and data submitted herewith, shall not be cited as

precedent in any future proceeding for or against any Signatory Party, except as necessary to enforce the terms of this Stipulation.

22. The Signatory Parties stipulate, agree, and recommend that the Commission issue a final Opinion and Order in this proceeding, ordering the adoption of this Stipulation, including the terms and conditions agreed to in this Stipulation by all Signatory Parties.

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JOINT EXHIBIT 1.0

The undersigned hereby stipulate and agree and each represents that it is authorized to enter into this Stipulation and Recommendation on this 31th day of August 2020. This

Stipulation and Recommendation may be signed in counterparts.

**The East Ohio Gas Company
d/b/a Dominion Energy Ohio**

**The Staff of the Public Utilities
Commission of Ohio**

By: /s/ Christopher T. Kennedy
Counsel

By: /s/ Wernard L. Margard, per e-mail auth.
Counsel

Date: August 31, 2020

Date: August 31, 2020

CERTIFICATE OF SERVICE

I hereby certify that a courtesy copy of the foregoing Stipulation and Recommendation was served by electronic mail, to the following on this 31th day of August, 2020:

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/s/ Christopher T. Kennedy
One of the Attorneys for The East Ohio Gas
Company d/b/a Dominion Energy Ohio

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
Case No. 19-0468-GA-ALT
Capital Expenditure Program (CEP) Rider

	<u>As-Filed</u>	<u>Blue Ridge</u> <u>Adjustments</u>	<u>Adjusted</u>
<u>Rate Base</u>			
Plant in Service	\$ 614,793,531	\$ (1,898,489)	\$ 612,895,042
Less: Accumulated Provision for Depreciation	(35,843,592)	(376,064)	(36,219,656)
Net Capital Additions	\$ 650,637,123	\$ (1,522,425)	\$ 649,114,698
Depreciation Offset	(310,120,037)	-	(310,120,037)
Net Capital Additions Less Depreciation Offset	\$ 340,517,086	\$ (1,522,425)	\$ 338,994,661
Regulatory Deferrals	204,276,235	(181,507)	204,094,728
Accumulated Deferred Income Tax (ADIT)	(85,505,756)	841,765	(84,663,991)
Rate Base	\$ 459,287,565	\$ (862,167)	\$ 458,425,398
Pre-Tax Rate of Return	9.91%	0.00%	9.91%
Annualized Return on Rate Base	\$ 45,515,398	\$ (85,441)	\$ 45,429,957
<u>Operating Expenses</u>			
Annualized Depreciation Expense	\$ 22,129,022	\$ (111,455)	\$ 22,017,567
Annualized Property Tax Expense	8,512,431	(36,443)	8,475,988
Amortization of Deferred PISCC	3,661,933	(3,276)	3,658,658
Amortization of Deferred Depreciation Expense	2,390,527	(12,448)	2,378,079
Amortization of Deferred Property Tax Expense	709,083	9,715	718,799
Total Operating Expenses	\$ 37,402,996	\$ (153,906)	\$ 37,249,090
Total Revenue Requirement	<u>\$ 82,918,394</u>	<u>\$ (239,347)</u>	<u>\$ 82,679,047</u>

<u>Impact per Bill/Mcf¹</u>	<u>As-Filed</u>	<u>Adjusted</u>
GSS/ECTS - Residential (per bill)	\$ 3.89	\$ 3.86
GSS/ECTS - Nonresidential (per bill)	\$ 11.06	\$ 11.00
LVGSS/LVECTS (per bill)	\$ 51.64	\$ 48.33
GTS/TSS (per bill)	\$ 447.70	\$ 481.24
DTS (per Mcf)	\$ 0.0475	\$ 0.0420
FSS (per Mcf)	\$ 0.1269	\$ 0.1948

Note:

¹ As-filed column based on total bills and volumes for the twelve months ending December 31, 2018; adjusted column based on twelve months ending December 31, 2019.

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Issued:

Filed under authority of The Public Utilities Commission of Ohio in Case No. 19-0468-GA-ALT
James E. Eck, Vice President and General Manager

Effective:

General Sales Service - Residential (GSS-R)

1. Applicability

Service under this rate schedule is available to residential Customers throughout East Ohio's service area who purchase and receive all of their natural gas requirements directly from East Ohio pursuant to this rate schedule and use less than 3,000 Mcf per year as determined on an annual basis by East Ohio. The following classes of Customers are able to receive service under this rate schedule:

- 1) Customers participating in the Percentage Income Payment Plan and
- 2) Customers who are not eligible to receive service under the Energy Choice Transportation Service - Residential ("ECTS-R") rate schedule.

Customers who are eligible to receive service under the ECTS-R rate schedule are able to initially receive service under this rate schedule for up to two consecutive billing periods after which they must receive service under the ECTS-R or Large Volume Energy Choice Transportation Service ("LVECTS") rate schedule. Such Customers may receive commodity service under the Standard Choice Offer Commodity Service ("SCO") rate schedule in conjunction with the ECTS-R or LVECTS tariff.

2. Character of Service

All gas supplied under this rate schedule shall be supplied on a firm and continuous basis, provided, however, that in the event of an emergency, service may be curtailed pursuant to PUCO rules or a curtailment plan approved for East Ohio by the PUCO.

3. Rates and Charges

- 3.1 The volumetric charges for each Customer at each delivery point served under this rate schedule shall include a charge for the cost of gas based on the Standard Service Offer rate as set forth on tariff sheet B-SSO 1 plus a charge equal to the Transportation Surcredit Rider, in addition to the riders, as specified in 3.3, applicable to service rendered under this rate schedule.
- 3.2 Each Customer shall be assessed a service charge of \$17.58 per delivery point for each billing period or any portion thereof.
- 3.3 Customers receiving service under this rate schedule shall be responsible for charges pursuant to East Ohio's Gross Receipts Tax Rider, Excise Tax Rider, Interim Emergency and Temporary PIP Plan Rider, Uncollectible Expense Rider,

Transportation Migration Rider-Part B, Demand Side Management Rider, AMR Cost Recovery Charge, PIR Cost Recovery Charge, Transportation Surcredit Rider, Infrastructure Development Rider, Tax Savings Credit Rider and CEP Rider, as applicable.

4. Resumption of Service After Interruption

If service is interrupted as a result of the Customer's failure to make payment or at the Customer's request, East Ohio shall not be under any obligation to resume service to the same Customer at the same premises unless East Ohio shall have received, in addition to payment for all gas received by the Customer under this rate schedule, a reconnection payment of \$33.00.

5. Prohibition on Resale of Gas

No gas supplies under this rate schedule shall be resold for any purpose.

6. Regulations

All gas service provided by East Ohio is rendered under and subject to the Rules and Regulations contained in its tariff.

General Sales Service - Nonresidential (GSS-NR)**1. Applicability**

Service under this rate schedule is available to nonresidential Customers throughout East Ohio's service area who purchase and receive all of their natural gas requirements directly from East Ohio pursuant to this rate schedule and use less than 3,000 Mcf per year as determined on an annual basis by East Ohio. The following class of Customers is able to receive service under this rate schedule:

- 1) Nonresidential Customers who are not eligible to receive service under the Energy Choice Transportation Service - Nonresidential ("ECTS-NR") rate schedule.

Customers who are eligible to receive service under the ECTS-NR rate schedule are able to initially receive service under this rate schedule for up to two consecutive billing periods after which they must receive service under the ECTS-NR or Large Volume Energy Choice Transportation Service ("LVECTS") rate schedule. Such customers with annual usage of 200 Mcf or less may receive service at the Standard Choice Offer Commodity Service ("SCO") rate in conjunction with the ECTS-NR or LVECTS tariff. Such customers with annual usage greater than 200 Mcf and less than or equal to 500 Mcf may receive commodity service at the SCO rate, if elected, or under the Monthly Retail Rate Commodity Service ("MRR") rate schedule in conjunction with the ECTS-NR or LVECTS tariff. Such customers with annual usage greater than 500 Mcf may receive commodity service under the MRR rate schedule in conjunction with the ECTS-NR or LVECTS tariff.

2. Character of Service

All gas supplied under this rate schedule shall be supplied on a firm and continuous basis, provided, however, that in the event of an emergency, service may be curtailed pursuant to PUCO rules or a curtailment plan approved for East Ohio by the PUCO.

3. Rates and Charges

3.1 The volumetric charges for each Customer at each delivery point served under this rate schedule shall be the rates set forth below plus the riders, as specified in 3.3, applicable to service rendered under this rate schedule:

- 1) For the first 50 Mcf each month, \$0.378 per Mcf,
For all over 50 Mcf each month, \$1.198 per Mcf.
- 2) A charge for the cost of gas based on the standard service offer rate as set forth on tariff sheet B-SSO 1 plus a charge equal to the Transportation Surcredit Rider.

3.2 Each Customer shall be assessed a service charge of \$20.00 per delivery point for each billing period or any portion thereof.

Issued:

Effective: With bills rendered on or after
Filed under authority of The Public Utilities Commission of Ohio in Case No. 19-0468-GA-ALT.
James E. Eck, Vice President and General Manager

3.3 Customers receiving service under this rate schedule shall be responsible for charges pursuant to East Ohio's Gross Receipts Tax Rider, Excise Tax Rider, Interim Emergency and Temporary PIP Plan Rider, Uncollectible Expense Rider,

Transportation Migration Rider-Part B, Demand Side Management Rider, AMR Cost Recovery Charge, PIR Cost Recovery Charge, Transportation Surcredit Rider, Infrastructure Development Rider, Tax Savings Credit Rider and CEP Rider, as applicable.

4. Resumption of Service After Interruption

If service is interrupted as a result of the Customer's failure to make payment or at the Customer's request, East Ohio shall not be under any obligation to resume service to the same Customer at the same premises unless East Ohio shall have received, in addition to payment for all gas received by the Customer under this rate schedule, a reconnection payment of \$33.00.

5. Prohibition on Resale of Gas

No gas supplies under this rate schedule shall be resold for any purpose.

6. Regulations

All gas service provided by East Ohio is rendered under and subject to the Rules and Regulations contained in its tariff.

Large Volume General Sales Service (LVGSS)**1. Applicability**

Service under this rate schedule is available to Customers throughout East Ohio's service area who purchase and receive all of their natural gas requirements directly from East Ohio pursuant to this rate schedule, are not eligible to receive service under the Large Volume Energy Choice Transportation Service ("LVECTS") rate schedule and have entered into a written contract with East Ohio for service under this rate schedule for a minimum of twelve months. East Ohio may waive the requirement that the customer enter into a written contract to receive service under this rate schedule.

Customers who are eligible to receive service under the LVECTS rate schedule are able to initially receive service under this rate schedule for up to two consecutive billing periods after which they must receive service under the LVECTS rate schedule. If such Customers are residential Customers or nonresidential customers with annual usage of 200 Mcf or less, they may receive commodity service at the Standard Choice Offer Commodity Service ("SCO") rate in conjunction with the LVECTS tariff. If such Customers are nonresidential with annual usage greater than 200 Mcf and less than or equal to 500 Mcf, they may receive commodity service at the SCO rate, if elected, or under the Monthly Retail Rate Commodity Service ("MRR") rate schedule in conjunction with the LVECTS tariff. If such customers are nonresidential with annual usage greater than 500 Mcf, they may receive commodity under the MRR rate schedule in conjunction with the LVECTS tariff.

2. Character of Service

All gas supplied under this rate schedule shall be supplied on a firm and continuous basis, provided, however, that in the event of an emergency, service may be curtailed pursuant to PUCO rules or a curtailment plan approved for East Ohio by the PUCO.

3. Rates and Charges

3.1 The volumetric charges for each Customer at each delivery point served under this rate schedule shall be the rates set forth below plus the riders, as specified in 3.3, applicable to service rendered under this rate schedule:

- | | | | | | |
|-----|---------------|-----|-----------------|---------|----------|
| (1) | For the first | 100 | Mcf each month, | \$1.250 | per Mcf, |
| | For the next | 400 | Mcf each month, | \$0.970 | per Mcf, |
| | For all over | 500 | Mcf each month, | \$0.820 | per Mcf. |

- (2) A charge for the cost of gas based on the standard service offer rate as set forth on tariff sheet B-SSO 1 plus a charge equal to the Transportation Surcredit Rider.

3.2 In addition to the volumetric charge, each Customer shall be assessed a service charge of \$60.00 per delivery point for each billing period or any portion.

3.3 Customers receiving service under this rate schedule shall be responsible for charges pursuant to East Ohio's Gross Receipts Tax Rider, Excise Tax Rider, Interim Emergency and Temporary PIP Plan Rider, Uncollectible Expense Rider, Transportation Migration Rider-Part B, AMR Cost Recovery Charge, PIR Cost Recovery Charge, Transportation Surcredit Rider, Infrastructure Development Rider, Tax Savings Credit Rider and CEP Rider, as applicable.

4. Termination of Contract

After receiving service under this rate schedule for at least twelve months, the Customer may terminate purchases under the contract and under this rate schedule upon thirty days written notice to East Ohio, which notice shall specify the termination date.

5. Resumption of Service after Interruption

If service is interrupted as a result of the Customer's failure to make payment or at the Customer's request, and the Customer subsequently requests and receives service under East Ohio's General Sales Service – Residential or General Sales Service – Nonresidential, East Ohio shall not be under any obligation to resume service to the same Customer at the same premises under this rate schedule during the twelve consecutive months subsequent to the interruption or termination. East Ohio shall not be required to resume service under any rate schedule to the same Customer at the same premises unless East Ohio shall have received, in addition to payment for all gas received by the Customer under this or any other rate schedule, a reconnection payment of \$60.

6. Prohibition on Resale of Gas

No gas supplied under this rate schedule shall be resold for any purpose.

7. Regulations

All gas service provided by East Ohio is rendered under and subject to the Rules and Regulations contained in its tariff.

Energy Choice Transportation Service - Residential (ECTS-R)

1. Applicability

Transportation service pursuant to this rate schedule is available to residential Customers throughout East Ohio's service area who use less than 3,000 Mcf per year as determined on an annual basis by East Ohio and:

- a) have purchased or otherwise arranged to receive all of their natural gas requirements from a qualified Supplier that is receiving service under the terms of East Ohio's Energy Choice Pooling Service;
- b) have no arrears of 30 days or more or are current on a payment plan to discharge such arrears for service rendered under this or any other of East Ohio's PUCO-approved rate schedules. Other Customers may begin receiving service pursuant to this rate schedule provided they have not broken a prior payment plan more than once during the preceding 12-month period. Such Customers shall be placed on a new payment plan upon enrollment and must remain current on that plan in order to continue receiving service pursuant to this rate schedule.

2. Character of Service

- 2.1 The gas received by East Ohio on any Day for the account of the Customer shall be delivered by East Ohio on a firm basis. In the event of an emergency, service may be curtailed pursuant to PUCO rules or a curtailment plan approved for East Ohio by the PUCO.
- 2.2 In the event the Customer is no longer eligible to receive transportation service, the Customer must purchase and receive all of its natural gas requirements from East Ohio pursuant to East Ohio's General Sales Service - Residential or Large Volume General Sales Service rate schedule.

3. Measurement of Deliveries

Delivery Points shall be equipped with monthly gas measurement equipment or real-time electronic gas measurement capability.

4. Rates and Charges

- 4.1 The volumetric charge for each Customer at each Delivery Point served under this rate schedule shall be the charge for commodity service as agreed between the Customer and its natural gas supplier or as determined under an applicable governmental aggregation program. Customers under this rate schedule may receive commodity service at the Standard Choice Offer Commodity Service ("SCO") rate in accordance with the applicability of that rate schedule.

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- 4.2 Each Customer shall be assessed a service charge of \$17.58 per Delivery Point for each billing period or any portion thereof.
- 4.3 Customers receiving transportation service under this rate schedule shall be responsible for charges pursuant to East Ohio's Gross Receipts Tax Rider, Excise Tax Rider, Interim Emergency and Temporary PIP Plan Rider, Uncollectible Expense Rider, Transportation Migration Rider-Part B, Demand Side Management Rider, AMR Cost Recovery Charge, PIR Cost Recovery Charge, Transportation Surcredit Rider, Infrastructure Development Rider, Tax Savings Credit Rider and CEP Rider, as applicable.

5. Billing

East Ohio shall bill for all services provided by East Ohio. Pursuant to a separate Billing Agreement, the Customer's Supplier shall have the option of East Ohio rendering a combined bill for both distribution and commodity service, or the Supplier may bill for commodity service independently. All Customer bills and payments will be handled in accordance with OAC rule 4901:1-13-11 except for 4901:1-13-11(G)(2), for which a waiver was granted.

6. Resumption of Service after Interruption

If service is interrupted as a result of the Customer's failure to make payment or at the Customer's request, East Ohio shall not be under any obligation to resume service to the same Customer at the same premises unless East Ohio shall have received, in addition to payment for all gas received by the Customer under this rate schedule, a reconnection payment of \$33.00.

If service is disconnected while receiving service under this rate schedule and the Customer's account has been final billed, the Customer will revert to East Ohio's sales service upon reconnection and the agreement between the Customer and the Supplier will be terminated.

7. Disconnection For Non-payment

Where East Ohio is rendering a combined bill for both distribution and commodity service, non-payment of the bill, including the Supplier gas commodity portion, shall subject Customer to disconnection of service in accordance with rule 9 of Section K – Rules and Regulations of the Company's tariffs.

8. Regulations

All gas service provided by East Ohio is rendered under and subject to the Rules and Regulations contained in its tariff.

9. Definitions

Customer – any individual, governmental, or corporate entity taking transportation service hereunder.

Day – a 24-hour period beginning at 10:00 a.m. Eastern Time or other such time as specified by East Ohio.

Delivery Point – the billing determinant for the application of Customer charges represented by the meter location at which gas is redelivered to the Customer.

Energy Choice Pooling Service – a gas pooling service in which Suppliers can aggregate demand and supplies for redelivery to Customers under East Ohio's Energy Choice Transportation Service and Large Volume Energy Choice Transportation Service rate schedules.

OAC – Ohio Administrative Code.

PUCO – the Public Utilities Commission of Ohio.

Supplier – any entity which has in effect an Energy Choice Pooling Service agreement with East Ohio.

Energy Choice Transportation Service – Nonresidential (ECTS-NR)**1. Applicability**

Transportation service pursuant to this rate schedule is available to nonresidential Customers throughout East Ohio's service area who use less than 3,000 Mcf per year as determined on an annual basis by East Ohio and:

- a) have purchased or otherwise arranged to receive all of their natural gas requirements from a qualified Supplier that is receiving service under the terms of East Ohio's Energy Choice Pooling Service;
- b) have no arrears of 30 days or more or are current on a payment plan to discharge such arrears for service rendered under this or any other of East Ohio's PUCO-approved rate schedules. Other Customers may begin receiving service pursuant to this rate schedule provided they have not broken a prior payment plan more than once during the preceding 12-month period. Such Customers shall be placed on a new payment plan upon enrollment and must remain current on that plan in order to continue receiving service pursuant to this rate schedule.

2. Character of Service

- 2.1 The gas received by East Ohio on any Day for the account of the Customer shall be delivered by East Ohio on a firm basis. In the event of an emergency, service may be curtailed pursuant to PUCO rules or a curtailment plan approved for East Ohio by the PUCO.
- 2.2 In the event the Customer is no longer eligible to receive transportation service, the Customer must purchase and receive all of its natural gas requirements from East Ohio pursuant to East Ohio's General Sales Service - Nonresidential or Large Volume General Sales Service rate schedule.

3. Measurement of Deliveries

Delivery Points shall be equipped with monthly gas measurement equipment or real-time electronic gas measurement capability.

4. Rates and Charges

- 4.1 The volumetric charges for each Customer at each Delivery Point served under this rate schedule shall be the rates set forth below plus the riders, as specified in 4.3, applicable to service rendered under this rate schedule:

- 1) For the first 50 Mcf each month, \$0.378 per Mcf,
For all over 50 Mcf each month, \$1.198 per Mcf.

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- 2) The charge for commodity service as agreed between the Customer and its natural gas supplier or as determined under an applicable governmental aggregation program. Customers under this rate schedule with usage of 200 Mcf or less per year may receive commodity service at the Standard Choice Offer Commodity Service (“SCO”) rate in accordance with the applicability of that rate schedule. Customers under this rate schedule with annual usage greater than 200 Mcf and less than or equal to 500 Mcf may receive commodity service at the SCO rate, if elected, or at the Monthly Retail Rate Commodity Service (“MRR”) rate in accordance with the applicability of that rate schedule. Customers under this rate schedule with annual usage over 500 Mcf may receive commodity service at the MRR rate.
- 4.2 Each Customer shall be assessed a service charge of \$20.00 per Delivery Point for each billing period or any portion thereof.
- 4.3 Customers receiving transportation service under this rate schedule shall be responsible for charges pursuant to East Ohio’s Gross Receipts Tax Rider, Excise Tax Rider, Interim Emergency and Temporary PIP Plan Rider, Uncollectible Expense Rider, Transportation Migration Rider-Part B, Demand Side Management Rider, AMR Cost Recovery Charge, PIR Cost Recovery Charge, Transportation Surcredit Rider, Infrastructure Development Rider, Tax Savings Credit Rider and CEP Rider, as applicable.

5. Billing

East Ohio shall bill for all services provided by East Ohio. Pursuant to a separate Billing Agreement, the Customer’s Supplier shall have the option of East Ohio rendering a combined bill for both distribution and commodity service, or the Supplier may bill for commodity service independently. All Customer bills and payments will be handled in accordance with OAC rule 4901:1-13-11 except for 4901:1-13-11(G)(2), for which a waiver was granted.

6. Resumption of Service after Interruption

If service is interrupted as a result of the Customer’s failure to make payment or at the Customer’s request, East Ohio shall not be under any obligation to resume service to the same Customer at the same premises unless East Ohio shall have received, in addition to payment for all gas received by the Customer under this rate schedule, a reconnection payment of \$33.00.

If service is disconnected while receiving service under this rate schedule and the Customer’s account has been final billed, the Customer will revert to East Ohio’s sales service upon reconnection and the agreement between the Customer and the Supplier will be terminated.

7. Disconnection For Non-payment

Where East Ohio is rendering a combined bill for both distribution and commodity service, non-payment of the bill, including the Supplier gas commodity portion, shall subject Customer to disconnection of service in accordance with rule 9 of Section K – Rules and Regulations of the Company’s tariffs.

8. Regulations

All gas service provided by East Ohio is rendered under and subject to the Rules and Regulations contained in its tariff.

9. Definitions

Customer – any individual, governmental, or corporate entity taking transportation service hereunder.

Day – a 24-hour period beginning at 10:00 a.m. Eastern Time or other such time as specified by East Ohio.

Delivery Point – the billing determinant for the application of Customer charges represented by the meter location at which gas is redelivered to the Customer.

Energy Choice Pooling Service – a gas pooling service in which Suppliers can aggregate demand and supplies for redelivery to Customers under East Ohio’s Energy Choice Transportation Service and Large Volume Energy Choice Transportation Service rate schedules.

OAC – Ohio Administrative Code.

PUCO – the Public Utilities Commission of Ohio.

Supplier – any entity which has in effect an Energy Choice Pooling Service agreement with East Ohio.

Large Volume Energy Choice Transportation Service (LVECTS)

1. Applicability

Transportation service pursuant to this rate schedule is available to Customers throughout East Ohio's service area who:

- a) have purchased or otherwise arranged to receive all of their natural gas requirements from a qualified Supplier that is receiving service under the terms of East Ohio's Energy Choice Pooling Service;
- b) have entered into a written contract for service under this rate schedule for a minimum of twelve months if so required by East Ohio; and
- c) have no arrears of 30 days or more or are current on a payment plan to discharge such arrears for service rendered under this or any other of East Ohio's PUCO-approved rate schedules. Other Customers may begin receiving service pursuant to this rate schedule provided they have not broken a prior payment plan more than once during the preceding 12-month period. Such Customers shall be placed on a new payment plan upon enrollment and must remain current on that plan in order to continue receiving service pursuant to this rate schedule.

2. Character of Service

- 2.1 The gas received by East Ohio on any Day for the account of the Customer shall be delivered by East Ohio on a firm basis. In the event of an emergency, service may be curtailed pursuant to PUCO rules or a curtailment plan approved for East Ohio by the PUCO.
- 2.2 In the event the Customer is no longer eligible to receive transportation service, the Customer must purchase and receive all of its natural gas requirements from East Ohio pursuant to East Ohio's General Sales Service – Residential, General Sales Service – Nonresidential, or Large Volume General Sales Service rate schedule.

3. Measurement of Deliveries

Delivery Points shall be equipped with monthly gas measurement equipment or real-time electronic gas measurement capability.

4. Rates and Charges

- 4.1 The volumetric charge for each Customer at each Delivery Point served under this rate schedule shall be the rate set forth below plus the riders, as specified in 4.3, applicable to service rendered under this rate schedule:

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- 1) For the first 100 Mcf each month, \$1.250 per Mcf,
For the next 400 Mcf each month, \$0.970 per Mcf,
For all over 500 Mcf each month, \$0.820 per Mcf.
- 2) The charge for commodity service as agreed between the Customer and its natural gas supplier or as determined under an applicable governmental aggregation program. Residential Customers and nonresidential Customers with annual usage of 200 Mcf or less under this rate schedule may receive commodity service at the Standard Choice Offer Commodity Service ("SCO") rate in accordance with the applicability of that rate schedule. Nonresidential Customers under this rate schedule with annual usage greater than 200 Mcf and less than or equal to 500 Mcf may receive commodity service at the SCO rate, if elected, or at the Monthly Retail Rate Commodity Service ("MRR") rate in accordance with the applicability of that rate schedule. Customers under this rate schedule with annual usage over 500 Mcf may receive commodity service at the MRR rate.
- 4.2 In addition to the volumetric charge, each Customer shall be assessed a service charge of \$60.00 per Delivery Point for each billing period or any portion thereof.
- 4.3 Customers receiving transportation service under this rate schedule shall be responsible for charges pursuant to East Ohio's Gross Receipts Tax Rider, Excise Tax Rider, Interim Emergency and Temporary PIP Plan Rider, Uncollectible Expense Rider, Transportation Migration Rider-Part B, AMR Cost Recovery Charge, PIR Cost Recovery Charge, Transportation Surcredit Rider, Infrastructure Development Rider, Tax Savings Credit Rider and CEP Rider, as applicable.

5. Billing

East Ohio shall bill for all services provided by East Ohio. Pursuant to a separate Billing Agreement, the Customer's Supplier shall have the option of East Ohio rendering a combined bill for both distribution and commodity service, or the Supplier may bill for commodity service independently. All Customer bills and payments will be handled in accordance with OAC rule 4901:1-13-11 except for 4901:1-13-11(G)(2), for which a waiver was granted.

6. Resumption of Service after Interruption

If service is interrupted as a result of the Customer's failure to make payment or at the Customer's request, and the Customer subsequently requests and receives service under East Ohio's General Sales Service – Residential, General Sales Service – Nonresidential, Energy Choice Transportation Service – Residential, or Energy Choice Transportation Service – Nonresidential, East Ohio shall not be under any obligation to resume service to the same Customer at the same premises under East Ohio's Large Volume General Sales Service or this rate schedule during the twelve consecutive months subsequent to the interruption or termination. East Ohio shall not be required to resume service under any rate schedule to the same Customer at the same premises unless East Ohio shall have received, in addition to

payment for all gas received by the Customer under this or any other rate schedule, a reconnection payment of \$60.

If service is disconnected while receiving service under this rate schedule and the Customer's account has been final billed, the Customer will revert to East Ohio's sales service upon reconnection and the agreement between the Customer and the Supplier will be terminated.

7. Disconnection For Nonpayment

Where East Ohio is rendering a combined bill for both distribution and commodity service, nonpayment of the bill, including the Supplier gas commodity portion, shall subject Customer to disconnection of service in accordance with rule 9 of Section K – Rules and Regulations of the Company's tariffs.

8. Regulations

All gas service provided by East Ohio is rendered under and subject to the Rules and Regulations contained in its tariff.

9. Definitions

Customer – any individual, governmental, or corporate entity taking transportation service hereunder.

Day – a 24-hour period beginning at 10:00 a.m. Eastern Time or other such time as specified by East Ohio.

Delivery Point – the billing determinant for the application of Customer charges represented by the meter location at which gas is redelivered to the Customer.

Energy Choice Pooling Service – a gas pooling service in which Suppliers can aggregate demand and supplies for redelivery to Customers under East Ohio's Energy Choice Transportation Service and Large Volume Energy Choice Transportation Service rate schedules.

OAC – Ohio Administrative Code.

PUCO – the Public Utilities Commission of Ohio.

Supplier – any entity which has in effect an Energy Choice Pooling Service agreement with East Ohio.

General Transportation Service (GTS)

1. Applicability

- 1.1 Transportation service pursuant to this rate schedule is available to Customers throughout East Ohio's service area who:
- a) have purchased or otherwise arranged for a supply of natural gas of acceptable quality and have provided for the delivery of such gas to East Ohio's system for redelivery at a point on the East Ohio system; and
 - b) qualify for transportation service under the PUCO Gas Transportation Program Guidelines; and
 - c) have entered into a written contract (the "contract") with East Ohio for service under this rate schedule for a minimum of 12 months. East Ohio may waive the requirement that the Customer enter into a written contract to receive service under this rate schedule.
- 1.2 Transportation service pursuant to this rate schedule is subject to East Ohio's General Terms and Conditions of Transportation Service and to the Rules and Regulations contained in its tariff.

2. Character of Service

The gas received by East Ohio on any Day for the account of the Customer shall be delivered by East Ohio to the Customer on the same Day on a firm basis, subject to the provisions of East Ohio's General Terms and Conditions of Transportation Service. In the event of an emergency, service may be curtailed pursuant to PUCO rules or a curtailment plan approved for East Ohio by the PUCO.

3. Measurement of Deliveries

- 3.1 Delivery Points specified in the contract may be equipped with monthly gas measurement equipment instead of real-time electronic gas measurement ("EGM") capability, except as specified in Section 3. 2 below
- 3.2 Any Customer that does not receive all of its natural gas requirements through East Ohio may, at East Ohio's discretion in order to monitor system operations and maintain system integrity, be required to equip all of its Delivery Points with EGM capability. Any other Customer may elect to equip some or all of its Delivery Points with EGM capability. If EGM capability approved and required by East Ohio is not available at any of the Delivery Points specified in the contract at the time the contract is executed, such equipment shall be installed, owned, operated, and maintained by East Ohio, provided, however, that all costs associated with the purchase and installation of such equipment shall be borne by the Customer and paid to East Ohio in equal monthly

installments over a period specified in the contract, which period shall not exceed 24 months. In addition:

- a) The Customer shall provide, at no cost to East Ohio and in a timely manner, a 120 volt, 15 ampere, AC power supply and a telephone tie to the Customer's telephone system accessible at Customer's meter location(s), and any necessary telephone enhancements to properly transmit data.
- b) The Customer shall pay all charges for continuous electric and telephone service necessary for the operation of the EGM equipment.

4. Tolerances

Positive and Negative Imbalance Volumes will be reconciled pursuant to Sections 5 and 6 of East Ohio's General Terms and Conditions of Transportation Service.

5. Volume Banking Service

- 5.1 Customers purchasing transportation service pursuant to this rate schedule are required to subscribe to Volume Banking Service. The minimum Monthly Tolerance Level for such Customers is two percent (2%) of monthly consumption volumes.
- 5.2 Customers will be billed the applicable rate per Mcf on all Delivery Volumes according to the level of Volume Banking set forth in their service agreements.

<u>Monthly Tolerance Level</u>	<u>Rate per Mcf for all Delivery Volumes</u>
Two Percent	\$0.0166
Four Percent	\$0.0214
Six Percent	\$0.0263
Eight Percent	\$0.0311
Ten Percent	\$0.0358

6. Rates and Charges

- 6.1 The volumetric charge for each Customer at each Delivery Point served under this rate schedule shall not exceed the rates set forth below plus the riders as specified in 6.4, applicable to service rendered under this rate schedule:

For the first	100	Mcf each month,	\$1.250	per Mcf,
For the next	400	Mcf each month,	\$0.990	per Mcf,
For the next	1,500	Mcf each month,	\$0.875	per Mcf,
For all over	2,000	Mcf each month,	\$0.711	per Mcf.

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In no event shall the volumetric charge for volumes delivered under this rate schedule be less than the Variable Cost of Service.

- 6.2 In addition to the volumetric charge, each Customer shall be assessed a service charge of \$120.00 per Delivery Point for each billing period or any portion thereof.
- 6.3 Any Customer that, after having received transportation service under this rate schedule as of its effective date, receives a greater portion of its natural gas requirements through a source other than East Ohio may be required to receive service under the Daily Transportation Service rate schedule or pay a charge based on the Standby Service rate schedule in recognition of the additional balancing services provided by East Ohio.
- 6.4 Customers receiving transportation service under this rate schedule shall be responsible for charges pursuant to East Ohio's Gross Receipts Tax Rider, Excise Tax Rider, Transportation Migration Rider-Part A, AMR Cost Recovery Charge, PIR Cost Recovery Charge, Infrastructure Development Rider, Tax Savings Credit Rider and CEP Rider. Any Customer initiating transportation service under this rate schedule who was exclusively a sales customer of East Ohio as of November 8, 1994 shall continue to be responsible for charges pursuant to East Ohio's Interim Emergency and Temporary PIP Plan Rider and Uncollectible Expense Rider. Any Customer initiating transportation service under this rate schedule who was exclusively a sales or Energy Choice customer in the West Ohio division as of October 16, 2008 shall continue to be responsible for charges pursuant to East Ohio's Interim Emergency and Temporary PIP Plan Rider and Uncollectible Expense Rider.

Transportation Service for Schools (TSS)

1. Applicability

- 1.1 Transportation service pursuant to this rate schedule is for service to the non-residential premises of primary and secondary schools throughout East Ohio's service area that:
- a) have purchased or otherwise arranged for a supply of natural gas of acceptable quality and have provided for the delivery of such gas to East Ohio's system for redelivery at a point on the East Ohio system; and
 - b) qualify for transportation service under the PUCO Gas Transportation Program Guidelines; and
 - c) have entered into a written contract (the "contract") with East Ohio for service under this rate schedule for a minimum of 12 months. East Ohio may waive the requirement that the Customer enter into a written contract to receive service under this rate schedule.
- 1.2 Transportation service pursuant to this rate schedule is subject to East Ohio's General Terms and Conditions of Transportation Service and to the Rules and Regulations contained in its tariff.

2. Character of Service

The gas received by East Ohio on any Day for the account of the Customer shall be delivered by East Ohio to the Customer on the same Day on a firm basis, subject to the provisions of East Ohio's General Terms and Conditions of Transportation Service. In the event of an emergency, service may be curtailed pursuant to PUCO rules or a curtailment plan approved for East Ohio by the PUCO.

3. Measurement of Deliveries

- 3.1 Delivery Points specified in the contract may be equipped with monthly gas measurement equipment instead of real-time electronic gas measurement ("EGM") capability, except as specified in Section 3.2 below.
- 3.2 Any Customer that does not receive all of its natural gas requirements through East Ohio may, at East Ohio's discretion, be required to equip all of its Delivery Points with EGM capability. Any other Customer may elect to equip some or all of its Delivery Points with EGM capability. If EGM capability approved and required by East Ohio is not available at any of the Delivery Points specified in the contract at the time the contract is executed, such equipment shall be installed, owned, operated, and maintained by East Ohio, provided, however, that all costs associated with the purchase and installation of such equipment shall be borne by the Customer and paid to East

Ohio in equal monthly installments over a period specified in the contract, which period shall not exceed 24 months. In addition:

- a) The Customer shall provide, at no cost to East Ohio and in a timely manner, a 120-volt, 15-ampere, AC power supply and a telephone tie to the Customer's telephone system accessible at Customer's meter location(s), and any necessary telephone enhancements to properly transmit data.
- b) The Customer shall pay all charges for continuous electric and telephone service necessary for the operation of the EGM equipment.

4. Balancing Tolerances

Positive and Negative Imbalance Volumes will be reconciled pursuant to Sections 5 and 6 of East Ohio's General Terms and Conditions of Transportation Service.

5. Volume Banking Service

- 5.1 Customers purchasing transportation service pursuant to this rate schedule are required to subscribe to Volume Banking Service. The minimum Monthly Tolerance Level for such Customers is two percent (2%) of monthly consumption volumes.
- 5.2 Customers will be billed the applicable rate per Mcf on all Delivery Volumes according to the level of Volume Banking set forth in their service agreements.

<u>Monthly Tolerance Level</u>	<u>Rate per Mcf for all Delivery Volumes</u>
Two Percent	\$0.0166
Four Percent	\$0.0214
Six Percent	\$0.0263
Eight Percent	\$0.0311
Ten Percent	\$0.0358

6. Rates and Charges

- 6.1 The volumetric charge for each Customer at each Delivery Point served under this rate schedule shall not exceed the rates set forth below plus the riders as specified in 6.4, applicable to service rendered under this rate schedule:

For the first	100	Mcf each month,	\$1.500	per Mcf,
For the next	400	Mcf each month,	\$1.150	per Mcf,
For all over	500	Mcf each month,	\$0.800	per Mcf,

In no event shall the volumetric charge for volumes delivered under this rate schedule be less than the Variable Cost of Service.

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- 6.2 In addition to the volumetric charge, each Customer shall be assessed a service charge of \$40.00 per Delivery Point for each billing period or any portion thereof.
- 6.3 Any Customer that, after having received transportation service under this rate schedule as of its effective date, receives a greater portion of its natural gas requirements through a source other than East Ohio may be required to receive service under the Daily Transportation Service rate schedule or pay a charge based on the Standby Service rate schedule in recognition of the additional balancing services provided by East Ohio.
- 6.4 Customers receiving transportation service under this rate schedule shall be responsible for charges pursuant to East Ohio's Gross Receipts Tax Rider, Excise Tax Rider, Transportation Migration Rider-Part A, AMR Cost Recovery Charge, PIR Cost Recovery Charge, Infrastructure Development Rider, Tax Savings Credit Rider and CEP Rider. Any Customer initiating transportation service under this rate schedule who was exclusively a sales customer of East Ohio as of November 8, 1994 shall continue to be responsible for charges pursuant to East Ohio's Interim Emergency and Temporary PIP Plan Rider and Uncollectible Expense Rider. Any Customer initiating transportation service under this rate schedule who was exclusively a sales or Energy Choice customer in the West Ohio division as of October 16, 2008 shall continue to be responsible for charges pursuant to East Ohio's Interim Emergency and Temporary PIP Plan Rider and Uncollectible Expense Rider.

Daily Transportation Service (DTS)

1. Applicability

- 1.1 Transportation service pursuant to this rate schedule is available to Customers throughout East Ohio's service area who:
- a) have purchased or otherwise arranged for a supply of natural gas of acceptable quality and have provided for the delivery of such gas to East Ohio's system for redelivery at a point on the East Ohio system; and
 - b) qualify for transportation service under the PUCO Gas Transportation Program Guidelines; and
 - c) have entered into a written contract (the "contract") with East Ohio for service under this rate schedule for a minimum of 12 months.
- 1.2 Transportation service pursuant to this rate schedule is subject to East Ohio's General Terms and Conditions of Transportation Service and to the Rules and Regulations contained in its tariff.

2. Character of Service

The gas received by East Ohio on any day for the account of the customer shall be delivered by East Ohio to the Customer on the same Day on a firm basis, subject to the provisions of East Ohio's General Terms and Conditions of Transportation Service. In the event of an emergency, service may be curtailed pursuant to PUCO rules or a curtailment plan approved for East Ohio by the PUCO.

3. Measurement of Deliveries

- 3.1 All Delivery Points specified in the contract shall be equipped with real-time electronic gas measurement ("EGM") capability. If EGM capability approved and required by East Ohio is not available at any of the Delivery Points specified in the contract at the time the contract is executed, such equipment shall be installed, owned, operated, and maintained by East Ohio, provided, however, that all costs associated with the purchase and installation of such equipment shall be born by the Customer and paid to East Ohio in equal monthly installments over a period specified in the contract, which period shall not exceed 24 months.
- 3.2 The Customer shall provide, at no cost to East Ohio and in a timely manner, a 120-volt, 15 ampere, AC power supply and a telephone tie to the Customer's telephone system accessible at Customer's meter location(s), and any necessary telephone enhancements to properly transmit data.

- 3.3 The Customer shall pay all charges for continuous electric and telephone service necessary for the operation of the EGM equipment.
- 3.4 Failure by the Customer to arrange for the installation of EGM equipment or the electric and telephone service required may result in East Ohio billing usage charges based on the General Transportation Service rate schedule.

4. Balancing Tolerances

- 4.1 The Customer's Daily Available Volume on any Day shall equal the Delivery Volume on that Day, plus or minus 5%. Daily imbalances in excess of the 5% tolerance shall be subject to an imbalance fee of \$0.20 per Mcf per Day.
- 4.2 Positive and Negative Imbalance Volumes will be reconciled pursuant to Sections 5 and 6 of East Ohio's General Terms and Conditions of Transportation Service.

5. Optional Volume Banking Service

- 5.1 Customers purchasing transportation service pursuant to this rate schedule may elect to subscribe to Volume Banking Service. A Customer electing such service shall enter into a written service agreement for Volume Banking Service. The minimum Monthly Tolerance Level for such Customer is two percent (2%) of monthly consumption volumes.
- 5.2 Customers that subscribe to Volume Banking Service will be billed the applicable rate per Mcf on all Delivery Volumes according to the level of Volume Banking set forth in their service agreements.

<u>Monthly Tolerance Level</u>	<u>Rate per Mcf for all Delivery Volumes</u>
Two Percent	\$0.0166
Four Percent	\$0.0214
Six Percent	\$0.0263
Eight Percent	\$0.0311
Ten Percent	\$0.0358

6. Rates and Charges

- 6.1 The volumetric charge for each Customer at each Delivery Point served under this rate schedule shall not exceed the rates set forth below plus the riders as specified in 6.3, applicable to service rendered under this rate schedule:

For the first	5,000	Mcf each month,	\$1.0803	per Mcf,
for the next	45,000	Mcf each month,	\$0.6500	per Mcf,
for all over	50,000	Mcf each month,	\$0.1663	per Mcf.

In no event shall the volumetric charge for volumes delivered under this rate schedule be less than the Variable Cost of Service.

- 6.2 In addition to the volumetric charge, each Customer shall be assessed a service charge of \$377.00 per Delivery Point for each billing period or any portion thereof.
- 6.3 Customers receiving transportation service under this rate schedule shall be responsible for charges pursuant to East Ohio's Gross Receipts Tax Rider, Excise Tax Rider, Transportation Migration Rider-Part A, PIR Cost Recovery Charge, Infrastructure Development Rider, Tax Savings Credit Rider and CEP Rider. Any Customer initiating transportation service under this rate schedule who was exclusively a sales customer of East Ohio as of November 8, 1994, shall continue to be responsible for charges pursuant to East Ohio's Interim Emergency and Temporary PIP Plan Rider and Uncollectible Expense Rider. Any Customer initiating transportation service under this rate schedule who was exclusively a sales or Energy Choice customer in the West Ohio division as of October 16, 2008 shall continue to be responsible for charges pursuant to East Ohio's Interim Emergency and Temporary PIP Plan Rider and Uncollectible Expense Rider.

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Firm Storage Service (FSS)

1. Applicability

Firm Storage Service under this rate schedule is available, subject to the availability of storage capacity, in conjunction with transportation service under Rate Schedules TSS, GTS, and DTS, and in conjunction with East Ohio's Energy Choice, Full Requirements, General and Daily Pooling Services subject to the eligibility requirements for the specific storage services as set forth in Section 5, below. A Customer or pool operator must enter into a written contract with East Ohio for service under this rate schedule for a minimum of 12 months.

2. Character of Service

Gas received by East Ohio for the account of the Customer shall be injected into East Ohio's storage facilities and thereafter shall be available for withdrawal by the Customer in accordance with the provisions set forth in Section 5. East Ohio may decline requests to provide service under this rate schedule whenever, in its judgment, rendering such service would be detrimental to the operation of East Ohio's system or its ability to meet its Core Demand. East Ohio's obligation to inject or withdraw gas on the Customer's behalf on any Day is limited to the Maximum Storage Capacity and Maximum Daily Storage Capacity, if applicable, specified in the contract.

3. Nominations

All receipts and deliveries must be nominated in accordance with the procedures applicable to the transportation or pooling service being provided in conjunction with the Firm Storage Service rendered under this rate schedule.

4. Curtailment

East Ohio shall have the right to restrict, limit, or halt its receipt or delivery of Firm Storage Service whenever, in East Ohio's sole discretion, it is necessary to do so due to Force Majeure or under circumstances requiring East Ohio to act to protect its ability to meet its Core Demand.

5. Types of Firm Storage Services

The Customer may choose from the following storage services:

5.1 Seasonal Service

The Customer may inject gas into East Ohio's storage facilities during the Summer Period and withdraw gas during the Winter Period within the following parameters:

Summer Period Operation. The customer shall nominate injection volumes so as to attain the following storage inventory levels, expressed as a percentage of the Maximum Storage Capacity:

<u>Cumulative Injections as A Percentage of Capacity</u>	<u>Date by Which that Percentage Must Be Attained ("Target Injection Date")</u>
4% to 13%	May 1
20% to 30%	June 1
34% to 44%	July 1
51% to 57%	August 1
65% to 71%	September 1
79% to 85%	October 1
95% to 100%	November 1

Injections nominated above the preceding maximum levels at any Target Injection Date shall be treated as Positive Imbalance Volumes and reconciled pursuant to the applicable general terms and conditions of transportation or pooling service. Injections nominated below the preceding minimum levels at any Target Injection Date shall (1) be treated as Negative Imbalance Volumes and reconciled pursuant to the applicable general terms and conditions of transportation or pooling service, (2) result in an equivalent reduction of the Maximum Storage Capacity, or (3) some combination thereof. The Customer shall make the election among the preceding options so as to eliminate the entire imbalance. If East Ohio encounters operating conditions that dictate daily storage management, daily injections as estimated by East Ohio may be limited to 1/24th of the Maximum Storage Capacity. East Ohio may, at its discretion and on a non-discriminatory basis consistent with operational capabilities, waive the preceding requirements at the Customer's request.

Winter Period Operation. The Customer shall nominate withdrawal volumes so as to attain the following storage inventory levels, expressed as a percentage of the Maximum Storage Capacity:

<u>Date</u>	<u>Required Storage Inventory Level</u>
December 1	92% to 95%
January 1	55% to 65%
February 1	30% to 35%
March 1	12% to 17%

Withdrawals nominated above the preceding maximum levels at any date above shall be treated as Negative Imbalance Volumes and reconciled pursuant to the applicable general terms and conditions of transportation or pooling service. Withdrawals nominated below the preceding minimum levels at any date above shall be treated as Positive Imbalance Volumes and reconciled pursuant to the applicable general terms and conditions of transportation or pooling service. If East Ohio encounters operating

conditions that dictate daily storage management, daily withdrawals as estimated by East Ohio may be limited to 1/151st of the Maximum Storage Capacity. East Ohio may, at its discretion and on a non-discriminatory basis consistent with operational capabilities, waive the preceding requirements at the Customer's request.

The Customer shall nominate volumes for withdrawal so as to completely withdraw its Cumulative Storage Injection Volume by March 31. Any volumes remaining in inventory as of that date may be purchased by East Ohio at its discretion and on a non-discriminatory basis as Positive Imbalance Volumes pursuant to the applicable general terms and conditions of transportation or pooling service and will be subject to all reservation, injection and withdrawal fees in addition to those already payable for the service.

In order to support system operations and maintain system integrity, East Ohio may require Winter Period storage re-injections or withdrawals under an On-System Storage OFO ("Storage OFO") in which it will indicate the required Storage Volume to be injected or withdrawn for the period during which the Storage OFO is in effect.

The rates charged to each Customer electing to purchase this service shall not exceed (1) a reservation fee of \$0.6773 per Mcf times the Maximum Storage Capacity, payable before November 1 each year, and (2) a usage fee of \$0.0853 per Mcf injected and \$0.0843 per Mcf withdrawn and (3) a CEP Rider charge of \$0.1948 per Mcf times the Maximum Storage Capacity. Customers receiving this service shall also be responsible for charges pursuant to East Ohio's Gross Receipts Tax Rider. In no event shall the charges under this Section 5.1 be less than the Variable Cost of Service.

5.2 In/Out Service

Customers purchasing this service may inject gas into East Ohio's storage facilities on any Day and withdraw gas on any subsequent Day, potentially with seasonal limitations on injections and withdrawals if operating conditions so require. East Ohio shall manage the Customer's injection and withdrawal volumes, subject to the daily and annual limitations specified in the contract, in a manner that will minimize any otherwise applicable imbalance charges.

In order to support system operations and maintain system integrity, East Ohio may require Winter Period storage re-injections or withdrawals under an On-System Storage OFO ("Storage OFO") in which it will indicate the required Storage Volume to be injected or withdrawn for the period during which the Storage OFO is in effect.

The rates charged to each Customer electing to purchase this service shall not exceed (1) a reservation fee, payable monthly, of the sum of (a) \$1.9229 per Mcf times the Maximum Daily Storage Capacity specified in the contract and (b) \$0.0422 per Mcf times the Maximum Storage Capacity specified in the contract, and (2) a usage fee of \$0.0226 per Mcf injected or withdrawn and (3) a CEP Rider charge of \$0.1948 per Mcf times the Maximum Storage Capacity specified in the contract. Customers receiving

this service shall also be responsible for charges pursuant to East Ohio's Gross Receipts Tax Rider. In no event shall the charges under this Section 5.2 be less than the Variable Cost of Service.

6. Regulation

All service provided under this rate schedule is subject to the provisions of the general terms and conditions of transportation or pooling service, as applicable, and to the Rules and Regulations contained in East Ohio's tariff.

7. Tax Savings Credit Rider

All customers receiving service under this rate schedule shall be issued a credit determined by applying a percentage specified in the Tax Savings Credit Rider tariff to the charges billed in accordance with the provisions of this rate schedule.

CAPITAL EXPENDITURE PROGRAM (CEP) RIDER

APPLICABILITY

Applicable to all customers receiving service under East Ohio's sales, transportation and storage rate schedules.

CEP RIDER

All customers receiving service under the following rate schedules shall be assessed a fixed charge, regardless of gas consumed, in addition to the otherwise applicable service charge to recover the revenue requirement associated with East Ohio's CEP:

- General Sales Service – Residential ("GSS-R")
- General Sales Service – Nonresidential ("GSS-NR")
- Energy Choice Transportation Service – Residential ("ECTS-R")
- Energy Choice Transportation Service – Nonresidential ("ECTS-NR")
- Large Volume General Sales Service ("LVGSS")
- Large Volumes Energy Choice Transportation Service ("LVECTS")
- General Transportation Service ("GTS")
- Transportation Service for Schools ("TSS")

Customers receiving service under the following rate schedules shall be assessed a volumetric charge in addition to their volumetric delivery or usage charge to recover the revenue requirement associated with East Ohio's CEP:

- Daily Transportation Service ("DTS")
- Firm Storage Service ("FSS")

The CEP Rider shall be updated annually to reflect CEP expenditures during the most recent calendar year. East Ohio shall submit a filing notice by April 1 of every year. The revised CEP Rider will become effective as of the first billing cycle in October.

The charges for the respective gas service schedules are:

Rate Schedules GSS-R and ECTS-R	\$3.86/month
Rate Schedules GSS-NR and ECTS-NR	\$11.00/month
Rate Schedules LVGSS and LVECTS	\$48.33/month
Rate Schedules GTS and TSS	\$481.24/month
Rate Schedule DTS	\$0.0420/Mcf
Rate Schedule FSS	\$0.1948/Mcf

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James E. Eck, Vice President and General Manager

Effective: With bills rendered on or after

THE EAST OHIO GAS COMPANY

Original Sheet No. CEP 2

This Rider is subject to reconciliation or adjustment, including, but not limited to, increases or refunds. Such reconciliation or adjustment shall be limited to: (1) the twelve-month period of expenditures upon which the rates were calculated, if determined to be unlawful, unreasonable, or imprudent by the Commission in the docket in which those rates were approved and (2) any case ordered by the Commission to address the impacts of federal income tax reform.

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Summary: Stipulation Stipulation and Recommendation electronically filed by Christopher T Kennedy on behalf of The East Ohio Gas Company d/b/a Dominion Energy Ohio