

May 26, 2020

Ms. Tanowa Troupe
Secretary, Office of Administration
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215

Re: Case Number 20-321-GA-UEX
Case Number 89-8003-GA-TRF

Dear Ms. Troupe:

In compliance with the Public Utilities Commission of Ohio's rules governing Tariff Filing Procedures in Case Number 89-500-AU-TRF, Columbia Gas of Ohio, Inc. (Columbia) has enclosed for filing a copy in the above referenced dockets the following tariff sheets:

<u>Sec.</u>	<u>No.</u>	<u>Sheet No.</u>	<u>Description</u>
		Three Hundred and Eighth Revised Sheet No. 1a	Index
		Two Hundred and Forty-First Revised Sheet No. 1b	Index
V		Twentieth Revised Sheet No. 29	Uncollectible Expense Rider
VI		Twelfth Revised Sheet No. 69	Uncollectible Expense Rider
VII		Nineteenth Revised Sheet No. 29, Page 9 of 11	Uncollectible Expense Rider

Very truly yours,

Larry W. Martin
Director, Regulatory Matters

COLUMBIA GAS OF OHIO, INC.

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION

INDEX

Part Number		Sheet Number	Effective Date
	SECTION IV – GENERAL		
1	Obligation To Serve	10	01-01-12
1a	Core Market	10	01-01-12
1b	Non-Core Market	11	01-01-12
2	Rules and Regulations Subject to Orders Issued by PUCO	11	12-03-08
3	Company Reserves the Right to Modify, Alter or Amend Rules and Regulations	11	12-03-08
4	Termination Procedure for Non-payment	11	12-03-08
4a	Residential Termination Procedure for Nonpayment	11	12-03-08
4b	Small Commercial Termination Procedure for Non-payment	11	12-03-08
4c	Advance Notice of Disconnection or Termination of Service	11-12	12-03-08
5	Uniform Purchase Gas Adjustment Clause Reference	12	01-01-12
6	Miscellaneous Charges	13	12-03-08
	Reconnection Trip Charge	13	12-03-08
	Collection Charge	13	12-03-08
	Dishonored Check Charge	13	12-03-08
	Late Payment Charge	13	12-03-08
	Excess Flow Valve Charge	13	07-06-17
	Tie-in Charge	14	07-06-17
	Theft of Service Investigation Fee	14	07-06-17
	Meter Test Charge	14	07-06-17
	SECTION V - SALES SERVICE		
1	Definitions	14	01-01-12
	Definitions	15-15a	04-01-13
2	Sales Rates	16	11-29-18
	Small General Service (SGS)	16	01-01-12
	Small General Service (SGS)	17	11-27-19
	Small General Service (SGS)	17	11-27-19
	Reserved for Future Use	17a	12-03-08
	General Service (GS)	18	11-29-18
	General Service (GS)	19	11-27-19
	Large General Service (LGS)	20	11-29-18
	Large General Service (LGS)	21	11-27-19
	Standard Choice Offer Rider (SCO)	22	04-29-20
3	Sales Billing Adjustments	23	03-30-10
	Suspended	23	03-01-10
	Interim, Emergency and Temporary PIP Plan Tariff Schedule Rider	24	05-29-20
	Excise Tax Rider	25	12-03-08
	Non-Temperature Balancing Service	26	04-01-13
	Infrastructure Replacement Program Rider	27	04-29-20
	Demand Side Management Rider	28	05-01-19
	Uncollectible Expense Rider	29	05-29-20
	Gross Receipts Tax Rider	30	12-03-08
	CHOICE/SCO Reconciliation Rider (CSRR)	30a	03-31-20
	Regulatory Assessment Rider (RAR)	30b	03-30-10
	Infrastructure Development Rider (IDR)	30c	05-31-19
	Capital Expenditure Program Rider	30d	08-29-19
	Reserved for Future Use	30e	11-27-19
	SECTION VI – GAS TRANSPORTATION SERVICE		
1	Definitions	31-33	01-01-12
2	Requirements For Transportation Service	33a	12-03-08
3	Service Agreement	33a-34	04-01-10
4	Deliveries of Customer Owned Gas	34	12-03-08
5	Measurement	34	12-03-08
	Heat Content Adjustment	34-35	04-01-10
	Measurement at Point(s) of Receipt with Interstate Pipeline	35-36	12-03-08
	Measurement at Other Point(s) of Receipt	36	12-03-08
	Accounting for Monthly Deliveries	36	12-03-08
6	Quality of Gas Delivered to Company	36	12-03-08
	Quality of Gas at Point(s) of Receipt with an Interstate Pipeline	36-37	12-03-08
	Quality of Gas at Other Point(s) of Receipt	37-38	08-04-10

Filed in accordance with Public Utilities Commission of Ohio Entry dated May 20, 2020 in Case No. 20-0321-GA-UEx.

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Issued By
Daniel A. Creekmur, President

COLUMBIA GAS OF OHIO, INC.
RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS

		<u>INDEX</u>		
Part Number(s)			Sheet No.	Effective Date
7	Authorized Daily Volume		38-39	04-01-10
8	Interruption		39-41	04-01-10
9	Volume Banking and Balancing		41-43	04-01-10
10	Deficiencies in Deliveries to Company		43	04-01-10
11	Warranty of Title		43	12-03-08
12	Late Payment Charge		43	12-03-08
13	Charges for Third Party Services		44	04-01-10
14	Provision for Human Needs and Welfare Customers		44	12-03-08
15	Optional Services		44	04-01-10
16	Termination of Service		44-45	04-01-10
17	Operation and Maintenance Costs		46	04-01-10
18	Other Rules and Regulations		46	12-03-08
19	Obligation to Serve Following Termination of Transportation Agreement		46	12-03-08
20	Capacity Release Option		46	12-03-08
	Reserved for Future Use		47	12-03-08
21	Reserved for Future Use		48	04-01-10
22	Reserved for Future Use		48	04-01-10
23	Reserved for Future Use		48	04-01-10
24	Aggregation Service		48a-48e	04-01-10
25	Transportation Rates		49	11-29-18
	Small General Transportation Service (SGTS)		49-50	11-27-19
	Small General Transportation Service (SGTS)		51	04-01-12
	Reserved for Future Use		52	12-03-08
	General Transportation Service (GTS)		53-55	11-27-19
	General Transportation Service (GTS)		56	04-01-10
	Large General Transportation Service (LGTS)		57	05-31-17
	Large General Transportation Service (LGTS)		58	11-29-18
	Reserved for Future Use		59	12-03-08
	Large General Transportation Service (LGTS)		60	11-27-19
	Reserved for Future Use		61	04-01-10
	Standby Service		62	04-01-10
	Gas Transfer Service		62a	04-01-10
	Service Agreement for SGTS, GTS and LGTS		63-64	04-01-10
	Reserved For Future Use		65	04-01-10
	Operational Flow/Operational Matching Orders		66	04-01-10
	Reserved For Future Use		66a	04-01-10
	Banking and Balancing Service		67	04-29-20
	Reserved For Future Use		67a	04-01-10
26	Gas Transportation Service Billing Adjustments		68	10-27-10
	Interim, Emergency and Temporary PIP		68	05-29-20
	Uncollectible Expense Rider		69	05-29-20
	Gross Receipts Tax Rider		70	12-03-08
	Excise Tax Rider		71	12-03-08
	Infrastructure Replacement Program Rider		72	04-29-20
	Demand Side Management Rider		73	05-01-19
	Infrastructure Development Rider		74	05-31-19
	Capital Expenditure Program Rider		75	08-29-19
	Reserved for Future Use		75a	11-27-19
1-41	SECTION VII – COMPETITIVE RETAIL NATURAL GAS SERVICE			05-29-20
1-8	SECTION VIII – GAS SUPPLY AUCTION FOR STANDARD SERVICE AUCTION			11-29-18

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**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

UNCOLLECTIBLE EXPENSE RIDER

APPLICABLE:

To all customers served under rate schedules SGS and GS.

UNCOLLECTIBLE EXPENSE RIDER:

A charge of \$0.0644 per Mcf shall be applied to all volumes for service rendered under applicable rate schedules to recover costs associated with uncollectible accounts arising from those customers responsible for paying the Uncollectible Expense Rider.

RECONCILIATION ADJUSTMENT:

This Rider is subject to reconciliation or adjustment, including but not limited to, increases or refunds. Such reconciliation or adjustment shall be limited to the twelve-month period of uncollectible expense upon which the rate was calculated, if determined to be unlawful, unreasonable, or imprudent by the Commission in the docket those rates were approved or the Supreme Court of Ohio.

Filed in accordance with Public Utilities Commission of Ohio Entry dated May 20, 2020 in Case No. 20-0321-GA-UEx.

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Effective: With meter readings on or May 29, 2020

COLUMBIA GAS OF OHIO, INC

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

UNCOLLECTIBLE EXPENSE RIDER

APPLICABLE

To all customers served under rate schedules SGTS and GTS.

UNCOLLECTIBLE EXPENSE RIDER

A charge of \$0.0644 per Mcf shall be applied to all volumes for service rendered under applicable rate schedules to recover costs associated with uncollectible accounts arising from those customers responsible for paying the Uncollectible Expense Rider.

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SECTION VII
PART 29 - BILLING ADJUSTMENTS
UNCOLLECTIBLE EXPENSE RIDER

29.18 Applicability

To all customers served under rate schedules FRSGTS and FRGTS.

29.19 UNCOLLECTIBLE EXPENSE RIDER

A charge of \$0.0644 per Mcf shall be applied to all volumes for service rendered under applicable rate schedules to recover costs associated with uncollectible accounts arising from those customers responsible for paying the Uncollectible Expense Rider.

29.20 RECONCILIATION ADJUSTMENT

This Rider is subject to reconciliation or adjustment, including but not limited to, increases or refunds. Such reconciliation or adjustment shall be limited to the twelve-month period of uncollectible expense upon which the rate was calculated, if determined to be unlawful, unreasonable, or imprudent by the Commission in the docket those rates were approved or the Supreme Court of Ohio.

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Case No(s). 20-0321-GA-UEx, 89-8003-GA-TRF

Summary: Tariff Revised tariff pages for Columbia's Uncollectible Expense Rider, effective May 29, 2020 electronically filed by Ms. May L Battig on behalf of Columbia Gas of Ohio, Inc.